

215 South Cascade Street
PO Box 496
Fergus Falls, Minnesota 56538-0496
218 739-8200
www.otpc.com (web site)



February 7, 2025

Director of Administration/Executive Secretary
North Dakota Public Service Commission
600 East Boulevard, Dept. 408
Bismarck, ND 58505-0480

**PUBLIC DOCUMENT –
NOT PUBLIC (OR PRIVILEGED)
DATA HAS BEEN EXCISED**

**RE: In the Matter of the Application and Notice of Otter Tail Power
Company for Authority to Increase Rates for Electric Service in
North Dakota
Case No. PU-23-342
Compliance Filing**

Dear Mr. Kahl

Otter Tail Power Company (OTP or the Company), submits this Compliance Filing in response to the North Dakota Public Service Commission's (Commission) Order on Settlement (Order) dated December 30, 2024 in the above referenced case.

The rates contained in this filing are developed based on the 2024 Test Year described in the Commission's approved settlement agreement at Section II, as attached to the Order.

A. Final Rates Implementation

Pursuant to the terms of the Order, final rates will be implemented with bills rendered on and after March 15, 2025; as such, interim rates will terminate on March 14, 2025.

B. Supporting Schedules

The following schedules are attached to this Compliance Filing:

Schedule 1	Summary Base Rate Financial Schedules
Schedule 2	Comparison of Operating Revenue by Rate Schedule
Schedule 3	All Billing Determinants for Retail Sales
Schedule 4	Tariff Sheets
Schedule 5	Customer Notices
Schedule 6	Summary of all Riders and charges
Schedule 7	Interim Refund Plan
Schedule 8	Rider Roll-in and Revised Cost Recovery Rider Rates
Schedule 9	Rate Case Expense update
Schedule 10	Langdon Upgrade Project Costs update

C. Customer Notice and Bill Message

We provide as Schedule 5, for your reference, the Customer Notice (Notice) regarding the implementation of final rates. We will include the Notice along with the corresponding rate brochure in March 15 – April 14, 2025 customer bills, with the commencement of final rates.

D. Tariff Sheets

Provided with this filing as Schedule 4 are clean versions of the final tariff pages implementing the language and rate changes authorized in this proceeding. Included as Schedule 4, Attachment 1 is a matrix of tariff changes listing the sections and associated change agreed to and approved with this case.

Otter Tail deems Schedule 2, Attachment 2 and Schedule 3 marked as NOT PUBLIC to be trade secret, proprietary, commercial, or financial information, as defined in N.D.C.C. §§ 44-04-18.4 and 47-25.1-01(4) and subject to restrictions against disclosure and unauthorized use under North Dakota law and the Order on Protection of Information dated January 18, 2024. Specifically, Schedule 2, Attachment 2 and Schedule 3, Attachment 1 contains customer specific sales and revenues, which derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use.

An original and seven copies of the Company's Compliance Filing are being sent via Fed Ex. Please contact me at (218) 739-8774, or ldonofrio@otpc.com should you have any questions with respect to this filing.

Sincerely,

/s/ *LAUREN DONOFRIO*

Lauren Donofrio
Senior Associate General Counsel – Regulatory
Otter Tail Power Company

kaw
Enclosures
By electronic filing
c: Service List

Compliance Filing
Case No. PU-23-342
February 7, 2025

Submitted by
Otter Tail Power Company

The following table is a summary of the schedules Otter Tail submits in compliance with the Commission's December 30, 2024, Order in the above Case.

Schedule	Order/Settlement Reference
1. Summary Base Rate Financial Schedules	Order Point 1
2. Comparison of Operating Revenue by Rate Schedule	Order Point 1
3. All Billing Determinants for Retail Sales	Order Point 2
4. Tariff Sheets	Order Point 2, Settlement Section II Part 2, and Section III Part 1
5. Customer Notices	
6. Summary of all Riders and charges	
7. Interim Refund Plan	Order Point 3
8. Rider Roll-in and Revised Cost Recovery Rider Rates	Order Point 1, Settlement Section I Part 5, Settlement Section III Part 2
9. Rate Case Expense update	Order Point 1, Settlement Section I, Part 2
10. Langdon Upgrade Project Costs update	Order Point 1, Settlement Section I, Part 2

Schedule 1: Summary Base Rate Financial Schedules

Schedule 1 consists of 2024 Test Year financial schedules incorporating the results of the Commission's decisions and OTP's implementation of those decisions as outlined in the Settlement:

Schedule 1, Attachment Number	Description
1	Summary of Revenue Requirements
2	Rate of Return
3	Rate Base Summary
4	Summary of 2024 Test Year Adjustments – Rate Base
5	Operating Statement Summary
6	Summary of 2024 Test Year Adjustments – Operating Statement
7	Class Base Revenue Responsibility

These financial schedules incorporate the effects of final plant balances for the Langdon Upgrade Project (with no changes to remaining life), actual rate case expense through December 31, 2024, and associated impacts to cash working capital, allocations and interest.

Otter Tail Power Company
Revenue Requirements Summary-North Dakota Jurisdiction
Test Year Ending December 31, 2024

<u>Line No.</u>	<u>Description</u>	<u>Settlement</u>	<u>Final Compliance</u>	<u>Difference</u>
1	Average Rate Base	\$701,650,930	\$701,052,111	(\$598,819)
2	Rate of Return	7.53%	7.53%	0.00%
3	Required Operating Income	52,834,315	52,789,224	(45,091)
4	Operating Income	25,284,274	25,272,450	(11,823)
5	Income Deficiency	\$27,550,041	\$27,516,773	(\$33,268)
6	Gross Revenue Conversion Factor	1.322837	1.322837	0.000000
7	Gross Revenue Deficiency	\$36,444,216	\$36,400,208	(\$44,008)
8	Percentage Increase Needed	19.26%	19.23%	-0.02%
9	Riders Rolled In	\$23,308,950	\$23,308,950	
10	Net New Revenues ¹	\$13,135,266	\$13,091,258	(44,008)
11	Overall Revenue Requirement	\$225,685,796	\$225,641,788	(44,008)

¹ Amount to be reflected in customer notices

Otter Tail Power Company
Compliance Rate of Return
Test Year Ending December 31, 2024

Line No.	Capital Structure	Amount	Amount as % of Total	Cost of Capital	Rate of Return
1	Short-Term Debt	57,841,876	2.98%	6.35%	0.19%
2	Long-Term Debt	844,276,579	43.52%	4.45%	1.94%
3	Total Debt	902,118,455	46.50%		2.13%
4	Common Equity	1,037,715,500	53.50%	10.10%	5.40%
5	Total	1,939,833,955	100.00%		7.53%

Otter Tail Power Company
Compliance Rate Base Summary

		NORTH DAKOTA JURISDICTION RATE BASE SUMMARY TEST YEAR ENDING DECEMBER 31, 2024		
		(A)	(B)	(C)
Line No.	Adjustment Description	As Calculated Settlement	Total Adjustments	Final Compliance
	PLANT IN SERVICE			
1	Production	\$645,122,552	\$768,760	\$645,891,312
2	Transmission	221,094,093	0	221,094,093
3	Distribution	332,190,773	0	332,190,773
4	General	53,879,086	126	53,879,212
5	Intangible	18,465,215	43	18,465,258
6	Total Plant in Service	\$1,270,751,719	\$768,929	\$1,271,520,648
	RESERVE FOR DEPRECIATION			
7	Production	(\$250,135,670)	\$1,554	(\$250,134,116)
8	Transmission	(63,936,739)	0	(63,936,739)
9	Distribution	(124,296,410)	0	(124,296,410)
10	General	(22,146,752)	(51)	(22,146,803)
11	Intangible	(7,619,977)	(17)	(7,619,994)
12	Total Reserve for Depreciation	(\$468,135,548)	\$1,486	(\$468,134,062)
	NET PLANT IN SERVICE			
13	Production	\$394,986,882	\$770,314	\$395,757,196
14	Transmission	\$157,157,354	\$0	\$157,157,354
15	Distribution	\$207,894,363	\$0	\$207,894,363
16	General	\$31,732,334	\$75	\$31,732,409
17	Intangible	\$10,845,238	\$26	\$10,845,264
18	Total Net Plant in Service	\$802,616,171	\$770,415	\$803,386,586
	OTHER RATE BASE ITEMS			
20	Utility Plant Held for Future Use	0	0	0
21	CWIP	0	0	0
22	Materials & Supplies	14,931,825	26	14,931,851
23	Fuel Stocks	4,570,090	0	4,570,090
24	Prepayments	18,903,599	2,298	18,905,897
25	Customer Advances & Deposits	(721,180)	(88)	(721,268)
26	Cash Working Capital	1,431,873	(1,884)	1,429,989
27	Accumulated Deferred Income Taxes	(140,081,447)	(1,369,586)	(141,451,033)
28	Total Other Rate Base Items	(\$100,965,240)	(\$1,369,234)	(\$102,334,474)
29	TOTAL AVERAGE RATE BASE	<u>\$701,650,931</u>	<u>(\$598,819)</u>	<u>\$701,052,111</u>

Otter Tail Power Company
Compliance Summary of Settlement Adjustments - Rate Base

		(A)	(B)	(C)	(D)	
Line No.	Adjustment Description	As Calculated Settlement	Langdon Upgrade Project	Adjustments Due to Changes in Allocation %'s	Total Adjustments	Final Compliance
			(1)	(2)		
PLANT IN SERVICE						
1	Production	645,122,552	\$819,855	(\$51,095)	\$768,760	\$645,891,311
2	Transmission	221,094,093			\$0	\$221,094,093
3	Distribution	332,190,773			\$0	\$332,190,773
4	General	53,879,086		\$126	\$126	\$53,879,212
5	Intangible	18,465,215		\$43	\$43	\$18,465,258
6	Total Plant in Service	\$1,270,751,719	\$819,855	(\$50,926)	\$768,929	\$1,271,520,647
RESERVE FOR DEPRECIATION						
7	Production	(250,135,670)	\$1,554		\$1,554	(\$250,134,116)
8	Transmission	(63,936,739)			\$0	(\$63,936,739)
9	Distribution	(124,296,410)			\$0	(\$124,296,410)
10	General	(22,146,752)		(\$51)	(\$51)	(\$22,146,803)
11	Intangible	(7,619,977)		(\$17)	(\$17)	(\$7,619,994)
12	Total Reserve for Depreciation	(\$468,135,548)	\$1,554	(\$68)	\$1,486	(\$468,134,062)
NET PLANT IN SERVICE						
13	Production	394,986,882	\$821,409	(\$51,095)	\$770,314	\$395,757,196
14	Transmission	157,157,354	0	0	\$0	\$157,157,354
15	Distribution	207,894,363	0	0	\$0	\$207,894,363
16	General	31,732,334			\$75	\$31,732,409
17	Intangible	10,845,238			\$26	\$10,845,264
18	Total Net Plant in Service	\$802,616,171	\$821,409	(\$51,095)	\$770,415	\$803,386,586
OTHER RATE BASE ITEMS						
19	Big Stone Plant Capitalized					
20	Utility Plant Held for Future Use	0			\$0	\$0
21	CWIP	0			\$0	\$0
22	Materials & Supplies	14,931,825		\$26	\$26	\$14,931,851
23	Fuel Stocks	4,570,090			\$0	\$4,570,090
24	Prepayments	18,903,599		\$2,298	\$2,298	\$18,905,897
25	Customer Advances & Deposits	(721,180)		(\$88)	(\$88)	(\$721,268)
26	Cash Working Capital	1,431,873		(\$1,884)	(\$1,884)	\$1,429,989
27	Accumulated Deferred Income Taxes	(140,081,447)	(1,369,568)	(\$18)	(\$1,369,586)	(\$141,451,033)
28	Total Other Rate Base Items	(\$100,965,240)	(\$1,369,568)	\$334	(\$1,369,234)	(\$102,334,474)
29	TOTAL AVERAGE RATE BASE	\$701,650,931	(\$548,159)	(\$50,761)	(\$598,820)	\$701,052,111

(1) Langdon Upgrade project to adjust to actual Plant In Service, Accumulated Depreciation and Accumulated Deferred Income Taxes

(2) This adjustment is the result of changes in allocation factor percentages between the 2024 Settlement COSS, as filed, and the 2024 Final Compliance COSS run with OTP's proposed Final Compliance adjustments. OTP's COSS model calculates certain allocation percentages based on actual information entered into the COSS model and as a result any new adjustments can affect a variety of allocation percentage calculations which in turn affects the amounts allocated to the various jurisdictions resulting in different amounts being allocated to ND.

Otter Tail Power Company
Compliance Operating Statement Summary

		NORTH DAKOTA JURISDICTION OPERATING INCOME SUMMARY TEST YEAR ENDING DECEMBER 31, 2024		
		(A)	(B)	(C)
Line No.	Description	As Calculated Settlement	Total Adjustments	Final Compliance
	UTILITY OPERATING REVENUES			
1	Retail Revenue	\$189,241,580	\$0	\$189,241,580
2	Other Electric Operating Revenue	12,920,851	125	12,920,976
3	Total Operating Revenues	\$202,162,431	\$125	\$202,162,556
	UTILITY OPERATING EXPENSES			
4	Production	\$91,986,343	\$0	\$91,986,343
5	Transmission	14,385,372	0	14,385,372
6	Distribution	8,440,230	0	8,440,230
7	Customer Accounting	7,295,595	0	7,295,595
8	Customer Service & Information	1,331,017	0	1,331,017
9	Sales	135,872	0	135,872
10	Administrative & General	18,181,446	(32,737)	18,148,709
11	Depreciation	33,639,250	44,948	33,684,198
12	General Taxes	7,210,380	1	7,210,381
13	Total Operating Expenses	\$182,605,503	\$12,212	\$182,617,715
	Net Operating Income Before Taxes & AFUDC	\$19,556,928	(\$12,087)	\$19,544,841
	Taxes:			
15	Investment Tax Credit	(\$4,408,707)	\$0	(\$4,408,707)
16	Deferred Income Taxes	(1,318,641)	(264)	(1,318,905)
17	Federal & State Income Tax	(0)	0	(0)
18	Total Taxes	(\$5,727,348)	(\$264)	(\$5,727,612)
19	Net Operating Income Before AFUDC	\$25,284,277	(\$11,823)	\$25,272,450
20	AFUDC	-	0	0
21	Total Available for Return	\$25,284,277	(\$11,823)	\$25,272,450

Otter Tail Power Company
Compliance Summary of 2024 Test Year Adjustments - Operating Statement

Line No.	Description	As Calculated Settlement	(B) Rate Case Expenses	(C) Langdon Upgrade Project	(D) Adjustments Due to Changes in Allocation %'s	(E) Total Adjustments	Final Compliance
			(1)	(2)	(3)		
	UTILITY OPERATING REVENUES						
1	Retail Revenue	\$189,241,580				-	189,241,580
2	Other Electric Operating Revenue	\$12,920,851			\$125	125	12,920,976
3	Total Operating Revenues	\$202,162,431	\$0		\$125	\$125	202,162,557
	UTILITY OPERATING EXPENSES						
4	Production	\$91,986,343				-	91,986,343
5	Transmission	\$14,385,372				-	\$14,385,372
6	Distribution	\$8,440,230				-	\$8,440,230
7	Customer Accounting	\$7,295,595				-	\$7,295,595
8	Customer Service & Information	\$1,331,017				-	\$1,331,017
9	Sales	\$135,872				-	\$135,872
10	Administrative & General	\$18,181,446	(33,201)		\$464	(32,737)	\$18,148,709
12	Depreciation	\$33,639,250		\$44,939	\$9	44,948	\$33,684,198
13	General Taxes	\$7,210,380			\$1	1	\$7,210,381
14	Total Operating Expenses	\$182,605,503	(\$33,201)	\$44,939	\$474	\$12,212	182,617,717
	Net Operating Income Before Taxes & AFUDC	\$19,556,928	\$33,201	(\$44,939)	(\$349)	(\$12,087)	\$19,544,840
	Taxes:						
16	Investment/Production Tax Credit	(\$4,408,707)				-	(\$4,408,707)
17	Deferred Income Taxes	(\$1,318,641)			(\$264)	(264)	(\$1,318,905)
18	Federal & State Income Tax	(\$0)	8,103	(10,967)	\$2,865	0	(\$0)
19	Total Taxes	(\$5,727,348)	\$8,103	(\$10,967)	\$2,601	(\$264)	(\$5,727,612)
20	Net Operating Income Before AFUDC	\$25,284,277	\$25,098	(\$33,972)	(\$2,950)	(\$11,823)	\$25,272,452
21	AFUDC	-					-
22	Total Available for Return	\$25,284,277	\$25,098	(\$33,972)	(\$2,950)	(\$11,823)	\$25,272,452

(1) Update Rate Case Expenses to actual

(2) Incremental update to depreciation expense resulting from updated Langdon project costs. Adjustment to actual depreciation based on 35-year life

(3) This adjustment is the result of changes in allocation factor percentages between the 2024 Settlement COSS, as filed, and the 2024 Final Compliance COSS run with OTP's proposed Final Compliance adjustments. OTP's COSS model calculates certain allocation percentages based on actual information entered into the COSS model and as a result any new adjustments can affect a variety of allocation percentage calculations which in turn affects the amounts allocated to the various jurisdictions resulting in different amounts being allocated to ND.

Otter Tail Power Company
Compliance Base Revenue Responsibilities
2024 Base Revenues

Line No.	A Class	B	C	D	E	F	G	H	I	I
		Present Base Revenue	Change in EAR due to Changes in EAFs and POET Sales moving to EAR	Change in Rider Revenues due to Changes in Allocation Factors	RRCR moving into base**	TCR moving into base	GCR moving into base	AMDT moving into base	Net deficiency	Total Proposed Base Revenues
1	Residential	\$ 36,934,038	\$ (870,279)	\$ 25,914	\$ 4,858,846	\$ 1,278,967	\$ 1,123,775	\$ 206,546	\$ 4,620,280	\$ 48,178,087
2	Farm	\$ 1,830,773	\$ (43,873)	\$ 1,789	\$ 240,847	\$ 77,410	\$ 55,704	\$ 8,944	\$ 238,052	\$ 2,409,646
3	Small General Service	\$ 27,366,763	\$ (606,277)	\$ 22,870	\$ 3,600,226	\$ 1,022,544	\$ 832,676	\$ 180,607	\$ 3,376,438	\$ 35,795,847
4	Large General Service	\$ 41,926,043	\$ (106,893)	\$ (155,267)	\$ 5,515,568	\$ 985,090	\$ 1,275,665	\$ 10,911	\$ 3,393,399	\$ 52,844,516
5	Irrigation	\$ 56,525	\$ (398)	\$ 245	\$ 7,436	\$ 3,585	\$ 1,720	\$ 1,050	\$ 10,015	\$ 80,179
6	Area / Street lighting	\$ 2,593,058	\$ (49,769)	\$ 21,068	\$ 341,129	\$ 34,065	\$ 78,898	\$ 63,498	\$ 123,043	\$ 3,204,990
7	Other Public Authorities	\$ 820,854	\$ (14,161)	\$ 2,461	\$ 107,987	\$ 47,854	\$ 24,976	\$ 6,090	\$ 142,168	\$ 1,138,228
8	Controlled Service Deferred Load	\$ 1,289,964	\$ 44,576	\$ 22,116	\$ 169,701	\$ 12,252	\$ 39,249	\$ 55,950	\$ 210,311	\$ 1,844,119
9	Controlled Service Interruptible	\$ 5,078,734	\$ 223,837	\$ 122,379	\$ 668,131	\$ 80,534	\$ 154,528	\$ 81,479	\$ 953,242	\$ 7,362,865
10	Controlled Service Off Peak	\$ 279,169	\$ (46,184)	\$ 5,573	\$ 36,726	\$ 5,527	\$ 8,494	\$ 3,766	\$ 24,310	\$ 317,382
11	Total Present Revenues	\$ 118,175,921	\$ (1,469,421)	\$ 69,149	\$ 15,546,596	\$ 3,547,829	\$ 3,595,685	\$ 618,840	\$ 13,091,258	\$ 153,175,859

Schedule 2: Comparison of Operating Revenue by Rate Schedule

OTP provides Schedule 2, which includes a breakdown of Total Operating Revenues by type.

Schedule 2, Attachment 1, provides the present revenues by bill component (Table 1), the net revenue increase and revenue apportionment (Table 2), and the total final revenues by bill component (Table 3). Table 3, Column E provides the total final base rate revenue by class, while Column L provides the revenue allocation by class.

Schedule 2, Attachment 2 shows present and proposed base operating revenues by class and rate schedule.

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Operating Revenues Summary
Test Year Ending December 31, 2024

Table 1
Present Revenues - Compliance

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Class	Revised Present Base Revenue	Control Credits, WAPA Credits, and Tailwinds	Rider Revenues Moving to Base Revenues (in Deficiency)				Present Revenues Remaining in Riders				Total Present	Present Revenue Allocation
				RRCR	TCR	GCR	MDT	EAR	RRCR	TCRR	MDT		
1	Residential	\$ 36,934,038	\$ (106,726)	\$ 4,858,846	\$ 1,278,967	\$ 1,123,775	\$ 206,546	\$ 13,088,969	\$ (1,319,173)	\$ 1,517,502	\$ 1,022,862	\$ 58,605,606	27.57%
2	Farm	\$ 1,830,773	\$ 13	\$ 240,847	\$ 77,410	\$ 55,704	\$ 8,944	\$ 735,116	\$ (65,390)	\$ 91,847	\$ 44,293	\$ 3,019,557	1.42%
3	Small General Service	\$ 27,366,763	\$ (194,552)	\$ 3,600,226	\$ 1,022,544	\$ 832,676	\$ 180,607	\$ 10,289,991	\$ (977,459)	\$ 1,213,255	\$ 894,407	\$ 44,228,458	20.81%
4	Large General Service	\$ 41,926,043	\$ (148,760)	\$ 5,515,568	\$ 985,090	\$ 1,275,665	\$ 10,911	\$ 36,650,899	\$ (1,497,473)	\$ 1,168,815	\$ 54,034	\$ 85,940,792	40.43%
5	Irrigation	\$ 56,525	\$ -	\$ 7,436	\$ 3,585	\$ 1,720	\$ 1,050	\$ 30,652	\$ (2,019)	\$ 4,254	\$ 5,198	\$ 108,402	0.05%
6	Area / Street lighting	\$ 2,593,058	\$ -	\$ 341,129	\$ 34,065	\$ 78,898	\$ 63,498	\$ 259,331	\$ (92,616)	\$ 40,419	\$ 314,459	\$ 3,632,241	1.71%
7	Other Public Authorities	\$ 820,854	\$ -	\$ 107,987	\$ 47,854	\$ 24,976	\$ 6,090	\$ 473,454	\$ (29,318)	\$ 56,779	\$ 30,158	\$ 1,538,833	0.72%
8	Controlled Service Deferred Load	\$ 1,289,964	\$ -	\$ 169,701	\$ 12,252	\$ 39,249	\$ 55,950	\$ 855,025	\$ (46,074)	\$ 14,537	\$ 277,076	\$ 2,667,680	1.26%
9	Controlled Service Interruptible	\$ 5,078,735	\$ -	\$ 668,131	\$ 80,534	\$ 154,528	\$ 81,479	\$ 5,710,255	\$ (181,397)	\$ 95,554	\$ 403,503	\$ 12,091,323	5.69%
10	Controlled Service Off Peak	\$ 279,169	\$ -	\$ 36,726	\$ 5,527	\$ 8,494	\$ 3,766	\$ 368,719	\$ (9,971)	\$ 6,558	\$ 18,652	\$ 717,639	0.34%
11													
12	Total	\$ 118,175,922	\$ (450,025)	\$ 15,546,596	\$ 3,547,829	\$ 3,595,685	\$ 618,840	\$ 68,462,412	\$ (4,220,890)	\$ 4,209,519	\$ 3,064,642	\$ 212,550,531	100.00%
												-	

Table 2
New Revenues - Compliance

(A)		(B)	(C)	(D)	(E)	(F)	(G)
	Class	Proposed Base Revenue Increase	New Revenues in non-EAR Riders (Change in Allocations)	New Revenues in EAR Riders due to EAF Changes and POET Sales	Net Revenue Increase (Decrease)	Net Percentage Increase from Total Present Revenues	Revenue Apportionment
1	Residential	\$ 3,775,916	\$ (25,914)	\$ 870,279	\$ 4,620,280	7.88%	1.2800
2	Farm	\$ 195,968	\$ (1,789)	\$ 43,873	\$ 238,052	7.88%	1.2800
3	Small General Service	\$ 2,793,031	\$ (22,870)	\$ 606,277	\$ 3,376,438	7.63%	1.2395
4	Large General Service	\$ 3,131,239	\$ 155,267	\$ 106,893	\$ 3,393,399	3.95%	0.6411
5	Irrigation	\$ 9,862	\$ (245)	\$ 398	\$ 10,015	9.24%	1.5000
6	Area / Street lighting	\$ 94,342	\$ (21,068)	\$ 49,769	\$ 123,043	3.39%	0.5500
7	Other Public Authorities	\$ 130,468	\$ (2,461)	\$ 14,161	\$ 142,168	9.24%	1.5000
8	Controlled Service Deferred Load	\$ 277,004	\$ (22,116)	\$ (44,576)	\$ 210,311	7.88%	1.2800
9	Controlled Service Interruptible	\$ 1,299,458	\$ (122,379)	\$ (223,837)	\$ 953,242	7.88%	1.2800
10	Controlled Service Off Peak	\$ (16,301)	\$ (5,573)	\$ 46,184	\$ 24,310	3.39%	0.5500
11							
12	Total	\$ 11,690,987	\$ (69,149)	\$ 1,469,421	\$ 13,091,258	6.16%	1.0000

Table 3
Final Revenues - Compliance

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Class	Revised Present Base Revenue	Net New Revenue Increase	Rider Revenues Moving to Base Revenues	Total Final Base Revenue	Control Credits, WAPA Credits, and Tailwinds	Final Revenues in Riders				Total Final Revenue	Final Revenue Allocation
							EAR	RRCR	TCRR	MDT		
1	Residential	\$ 36,934,038	\$ 3,775,916	\$ 7,468,134	\$ 48,178,087	\$ (106,726)	\$ 13,959,248	\$ (1,339,971)	\$ 1,521,105	\$ 1,014,142	\$ 63,225,886	28.02%
2	Farm	\$ 1,830,773	\$ 195,968	\$ 382,905	\$ 2,409,646	\$ 13	\$ 778,990	\$ (67,019)	\$ 92,065	\$ 43,915	\$ 3,257,609	1.44%
3	Small General Service	\$ 27,366,763	\$ 2,793,031	\$ 5,636,053	\$ 35,795,847	\$ (194,552)	\$ 10,896,268	\$ (995,585)	\$ 1,216,135	\$ 886,782	\$ 47,604,896	21.10%
4	Large General Service	\$ 41,926,043	\$ 3,131,239	\$ 7,787,233	\$ 52,844,516	\$ (148,760)	\$ 36,757,792	\$ (1,469,757)	\$ 1,296,827	\$ 53,573	\$ 89,334,191	39.59%
5	Irrigation	\$ 56,525	\$ 9,862	\$ 13,791	\$ 80,179	\$ -	\$ 31,050	\$ (2,230)	\$ 4,264	\$ 5,154	\$ 118,417	0.05%
6	Area / Street lighting	\$ 2,593,058	\$ 94,342	\$ 517,590	\$ 3,204,990	\$ -	\$ 309,100	\$ (89,140)	\$ 18,555	\$ 311,779	\$ 3,755,284	1.66%
7	Other Public Authorities	\$ 820,854	\$ 130,468	\$ 186,906	\$ 1,138,228	\$ -	\$ 487,616	\$ (31,657)	\$ 56,913	\$ 29,901	\$ 1,681,001	0.74%
8	Controlled Service Deferred Load	\$ 1,289,964	\$ 277,004	\$ 277,152	\$ 1,844,119	\$ -	\$ 810,449	\$ (51,290)	\$ -	\$ 274,714	\$ 2,877,992	1.28%
9	Controlled Service Interruptible	\$ 5,078,735	\$ 1,299,458	\$ 984,673	\$ 7,362,866	\$ -	\$ 5,486,418	\$ (204,782)	\$ -	\$ 400,063	\$ 13,044,565	5.78%
10	Controlled Service Off Peak	\$ 279,169	\$ (16,301)	\$ 54,513	\$ 317,382	\$ -	\$ 414,902	\$ (8,827)	\$ -	\$ 18,493	\$ 741,949	0.33%
11												
12	Total	\$ 118,175,922	\$ 11,690,987	\$ 23,308,950	\$ 153,175,859	\$ (450,025)	\$ 69,931,832	\$ (4,260,260)	\$ 4,205,865	\$ 3,038,516	\$ 225,641,789	100.00%
			-		1						1	

Test Year 2024 Base Operating Revenue Summary Comparison - By Rate Schedule

Line No.	Rate Schedule	Base Operating Revenues		Difference	Percent Change
		Present	Proposed		
1	9.01 Residential Service (Rate 101)	\$ 32,153,465	\$ 41,747,420	\$ 9,593,955	29.84%
2	9.02 Residential Demand Control (Rate 241)	\$ 4,780,572	\$ 6,430,668	\$ 1,650,095	34.52%
3					
4	Total Residential:	\$ 36,934,038	\$ 48,178,088	\$ 11,244,050	30.44%
5					
6	9.03 Farm Service (Rate 361)	\$ 1,830,773	\$ 2,409,646	\$ 578,872	31.62%
7					
8	Total Farm:	\$ 1,830,773	\$ 2,409,646	\$ 578,872	31.62%
9					
10	10.01 Small General Service - Under 20 kW - Metered Service Secondary (Rate 404)	\$ 7,780,172	\$ 10,773,420	\$ 2,993,249	38.47%
11	10.01 Small General Service - Under 20 kW - Metered Service Primary (Rate 405)	\$ 1,269	\$ 1,857	\$ 588	46.33%
12	10.01 Small General Service - Non-metered Service 1000 Watts or less Rate - CLOSED TO NEW CUSTOMERS	\$ 376	\$ -	\$ (376)	-100.00%
13	10.02 General Service - 20 kW or Greater - Secondary Service (Rate 401)	\$ 19,521,160	\$ 24,949,435	\$ 5,428,275	27.81%
14	10.02 General Service - 20 kW or Greater - Primary Service (Rate 403)	\$ 57,141	\$ 63,180	\$ 6,039	10.57%
15	10.03 General Service - Time of Use (Commercial TOU) - (Rates 708, 709, 710)	\$ 6,646	\$ 7,955	\$ 1,309	19.69%
16					
17	Total General Service:	\$ 27,366,764	\$ 35,795,846	\$ 8,429,082	30.80%
18	[PROTECTED DATA BEGINS...				
19					
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29					
					...PROTECTED DATA ENDS]
30	11.02 Irrigation Service - Option 1: Non-Time-of-Use (Rate 703)	\$ 26,272	\$ 34,205	\$ 7,933	30.20%
31	11.02 Irrigation Service - Option 2 (Rates 704, 705, 706)	\$ 30,254	\$ 45,974	\$ 15,720	51.96%
32					
33	Total Irrigation:	\$ 56,524	\$ 80,179	\$ 23,653	41.85%
34					
35	11.03 Outdoor Lighting - Metered - Energy Only (Rate 748)	\$ 84,524	\$ 114,138	\$ 29,614	35.04%
36	11.03 Outdoor Lighting - Non-Metered - Energy Only (Rate 749)	\$ 97,067	\$ 115,487	\$ 18,420	18.98%
37	11.03 Outdoor Lighting - Signal (Rate 744)	\$ 41,803	\$ 49,736	\$ 7,933	18.98%
38	11.04 Outdoor Lighting - Street & Area Lighting (Rate 741, 743)	\$ 880,437	\$ 1,101,830	\$ 221,392	25.15%
39	11.07 LED STREET and AREA LIGHTING – DUSK TO DAWN (Rate 730, 731)	\$ 1,489,226	\$ 1,823,799	\$ 334,573	22.47%
40					
41	Total Lighting:	\$ 2,593,058	\$ 3,204,990	\$ 611,932	23.60%
42					
43	11.05 Municipal Pumping - Secondary Service (Rate 872)	\$ 818,301	\$ 1,134,699	\$ 316,398	38.67%
44	11.06 Civil Defense - Fire Sirens (Rate 843)	\$ 2,553	\$ 3,529	\$ 976	38.23%
45					
46	Total Other Public Authority:	\$ 820,854	\$ 1,138,228	\$ 317,374	38.66%
47					
48	14.01 Water Heating - Controlled Service (Rate 191)	\$ 688,792	\$ 1,045,336	\$ 356,544	51.76%
49	14.06 Controlled Service - Deferred Load Rider (Rates 197, 195, 883)	\$ 601,173	\$ 798,784	\$ 197,611	32.87%
50					
51	Total Water Heating:	\$ 1,289,965	\$ 1,844,119	\$ 554,155	42.96%
52					
53	14.04 Controlled Service - Interruptible Load Rider CT Metering (Rates 170, 165, 881, 168, 268, 169, 269)	\$ 1,166,288	\$ 2,121,383	\$ 955,095	81.89%
54	14.05 Controlled Service - Interruptible Load Rider Self-Contained Metering (Rates 190, 185, 882)	\$ 3,912,447	\$ 5,241,483	\$ 1,329,036	33.97%
55					
56	Total Interruptible:	\$ 5,078,735	\$ 7,362,866	\$ 2,284,131	44.97%
57					
58	14.07 Fixed Time of Service Rider - Self-Contained Metering (Rates 301, 884)	\$ 164,908	\$ 190,357	\$ 25,450	15.43%
59	14.07 Fixed Time of Service Rider - CT Metering (Rates 302, 885)	\$ 114,261	\$ 127,025	\$ 12,763	11.17%
60					
61	Total Deferred Load:	\$ 279,169	\$ 317,382	\$ 38,213	13.69%
62					
63	TOTAL REVENUE:	\$ 118,175,924	\$ 153,175,858	\$ 34,999,934	29.62%

Schedule 3: All Billing Determinants for Retail Sales

OTP provides Schedule 3, Attachment 1 that shows:

- Total revenue by customer class;
- Total number of customers, the customer charge and total customer charge revenue by customer class;
- For each customer class, the total number of energy and demand related billing units, the per unit energy and demand related cost of energy, and the total energy and demand related sales revenue.

Proposed Test Year 2024 Operating Revenue Detailed Comparison - by Rate Schedule and Billing Units

Line No.	Charge	Units	Billing Units			Present Rate		Proposed Rate		Operating Revenues			Percent Annual Increase							
			Summer	Winter	Annual	Summer	Winter	Summer	Winter	Present Annual	Proposed Annual	Annual Increase								
1	Residential																			
2	9.01 Residential Service (Rate 101)																			
3	Customer Charge	Bills			508,896	\$	14.00	\$	14.00	\$	17.00	\$	17.00	\$	7,124,544	\$	8,651,232	\$	1,526,688	
4	Seasonal Fixed Charge	Bills			6	\$	56.00		56.00		68.00		68.00		344		417		74	
5	Energy	kWh	119,796,914	282,520,800	402,317,714	\$	0.08050		0.05446		0.07109		0.08070		25,029,734	\$	31,314,635	\$	6,284,901	
6	Facilities Charge	Bills			508,896		-	\$	-	\$	3.50		3.50		-		1,781,136		1,781,136	
7	Base Revenue:														\$	32,154,622		41,747,420		9,592,798
8																				
9	9.02 Residential Demand Control (Rate 241)																			
10	Customer Charge	Bills			39,268	\$	20.10		20.10		21.00		21.00		789,287	\$	824,628	\$	35,341	
11	Facilities Charge	Bills			39,268	\$	-		-		7.00		7.00		-		274,876		274,876	
12	Energy - All kWh	kWh	13,881,352	63,418,529	77,299,881		0.03379		0.03461		0.07109		0.04854		2,663,966		4,065,283		1,401,317	
13	All kW, ratcheted	kW	50,835	115,080	165,915		8.00		8.00		-		11.00		1,327,319		1,265,881		(61,439)	
14	Base Revenue:														\$	4,780,572		6,430,668		1,650,095
15																				
16																				
17	Water Heating Control Credit 14.01 (Rate 192)	Bills			3,416		(8.00)		(8.00)		(8.00)		(8.00)		(27,326)		(27,326)		-	
18	Air Conditioning Control Rider 14.08 (Rate 760)	Bills			2,139		(8.25)		(8.25)		(8.25)		(8.25)		(17,651)		(17,651)		-	
19	TailWinds Program 14.09				2,049		3.73		3.73		3.73		3.73		7,643		7,643		-	
20	WAPA Bill Credit 14.10														(69,391)		(69,391)		-	
21	WAPA, A/C, W/H, & Tailwinds														\$	(106,726)		(106,726)		-
22																				
23	Adjustments for Riders included in Base Rates																			
24	Energy Adjustment Rider	kWh													\$	13,088,969		13,959,248		870,279
25	Renewable Resource Recovery Rider	%													\$	3,539,673		(1,339,971)		(4,879,643)
26	Transmission Cost Recovery Rider	kWh													\$	2,796,469		1,521,105		(1,275,364)
27	Metering & Distribution Technology Rider	kWh													\$	1,229,408		1,014,142		(215,265)
28	Generation Cost Recovery Rider	%													\$	1,123,775		-		(1,123,775)
29	Total Adjustments:														\$	21,778,293		15,154,524		(6,623,769)
30																				
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Line No.	Charge	Units	Billing Units			Present Rate		Proposed Rate		Operating Revenues			Percent Annual Increase
			Summer	Winter	Annual	Summer	Winter	Summer	Winter	Present Annual	Proposed Annual	Annual Increase	
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Line No.	Charge	Billing Units			Present Rate		Proposed Rate		Operating Revenues			Percent Annual Increase							
		Units	Summer	Winter	Annual	Summer	Winter	Summer	Winter	Present Annual	Proposed Annual		Annual Increase						
319	11.07 LED STREET and AREA LIGHTING – DUSK TO DAW																		
320	Type:		kWh/lt	Quantity	Future kWh Allocation														
				Annual kWh															
321	LED5	Lts	16	116,839	1,869,424	\$	7.44	\$	7.44	\$	9.31	\$	25.15%						
322	LED8	Lts	26	1046	27,196	\$	13.88	\$	13.88	\$	17.37	\$	25.15%						
323	LED3PT	Lts	9	2536	22,824	\$	10.01	\$	10.01	\$	12.53	\$	25.15%						
324	LED5PT	Lts	16	1608	25,728	\$	12.75	\$	12.75	\$	15.96	\$	25.15%						
325	LED10	Lts	32	6184	197,888	\$	15.71	\$	15.71	\$	19.66	\$	25.15%						
326	LED13	Lts	45	3441	154,845	\$	20.66	\$	20.66	\$	25.86	\$	25.15%						
327	LED20 - Flood	Lts	68	13,493	917,524	\$	18.98	\$	18.98	\$	23.75	\$	25.15%						
328	LED30 - Flood	Lts	89	3337	296,993	\$	30.96	\$	30.96	\$	38.75	\$	25.15%						
329		kWh		-	2,025,358		\$0.00		\$0.00		\$	1,457,340	\$	1,823,799	\$	1,823,799			
330																			
331	PLED5	Lts	16			\$	6.95	\$	6.95	\$	8.70	\$	8.70						
332	PLED8	Lts	26			\$	13.08	\$	13.08	\$	16.37	\$	16.37						
333	PLED3PT	Lts	9			\$	9.74	\$	9.74	\$	12.19	\$	12.19						
334	PLED5PT	Lts	16			\$	12.26	\$	12.26	\$	15.34	\$	15.34						
335	PLED10	Lts	32			\$	14.71	\$	14.71	\$	18.41	\$	18.41						
336	PLED13	Lts	45			\$	19.26	\$	19.26	\$	24.10	\$	24.10						
337	PLED20 - Flood	Lts	68			\$	16.89	\$	16.89	\$	21.14	\$	21.14						
338	PLED30 - Flood	Lts	89			\$	28.21	\$	28.21	\$	35.30	\$	35.30						
339																			
340	Seasonal Charge					\$	32.79	\$	32.79	\$	41.04	\$	41.04						
341	UNDERGROUND SERVICE:					\$	2.46	\$	2.46	\$	3.08	\$	3.08						
342	UNDERGROUND SERVICE SUPPLIED BY THE COMPANY	Over 200Ft				\$	0.11	\$	0.11	\$	0.14	\$	0.14						
343																			
344	ALUMINUM ALLOY POLES, Additional Monthly Charge																		
345	STANDARDS 30'	ea				\$	11.67	\$	11.67	\$	26.61	\$	26.61						
346	STANDARDS 40'	ea				\$	10.87	\$	10.87	\$	27.94	\$	27.94						
347																			
348	LED FLOOD VISOR, Additional Monthly Charge																		
349	Lighting Visor LED 20-Flood	ea				\$	0.76	\$	0.76	\$	0.95	\$	0.95						
350	Lighting Visor LED 30-Flood	ea				\$	1.38	\$	1.38	\$	1.73	\$	1.73						
351																			
352	DECORATIVE LIGHTS		Appx Wattage																
353	DLEDA7 (Arlington)	Lts	66			\$	87.77	\$	87.77	\$	109.84	\$	109.84						
354	DLEDG7 (Granville)	Lts	68			\$	86.11	\$	86.11	\$	107.76	\$	107.76						
355	DLEDE17 (Esplanade)	Lts	170			\$	110.56	\$	110.56	\$	138.36	\$	138.36						
356																			
357	Adjustments for Riders included in Base Rates																		
358	Energy Adjustment Rider	kWh									\$	259,331	\$	309,100	\$	49,769			
359	Renewable Resource Recovery Rider	%									\$	248,513	\$	(89,140)	\$	(337,653)			
360	Transmission Cost Recovery Rider	kWh									\$	74,484	\$	18,555	\$	(55,929)			
361	Metering & Distribution Technology Rider	kWh									\$	377,958	\$	311,779	\$	(66,179)			
362	Generation Cost Recovery Rider	%									\$	78,898	\$	-	\$	(78,898)			
363	Total Adjustments:										\$	1,039,183	\$	550,294	\$	(488,889)			
364																			
365																			
366																			
367																			
368																			
369																			
370	Class kWh Sales:				12,834,897														
371																			
372	Other Public Authorities																		
373	11.05 Municipal Pumping - Secondary Service (Rate 872)																		
374	Customer Charge	Bills			6,441	\$	26.50	\$	26.50	\$	33.45	\$	33.45	\$	170,687	\$	215,451	\$	44,765
375	Facilities Charge	kW			80,026	\$	0.65	\$	0.65	\$	2.12	\$	2.12	\$	52,017	\$	169,655	\$	117,638
376	Energy - All kWh	kWh	6,177,157	11,768,013	17,945,170	\$	0.04599	\$	0.03111	\$	0.03857	\$	0.04356	\$	650,190	\$	749,593	\$	99,403
377	Base Revenue:											\$	872,894	\$	1,134,699	\$	316,398		
378	11.05 Municipal Pumping -Primary Service (Rate 874)																		
379	Customer Charge	Bills			-	\$	26.50	\$	26.50	\$	33.45	\$	33.45	\$	-	\$	-	\$	-
380	Facilities Charge (Changing per Month to per KW)	kW			-	\$	0.65	\$	0.65	\$	1.42	\$	1.42	\$	-	\$	-	\$	-
381	Energy - All kWh	kWh	-	-	-	\$	0.04432	\$	0.02981	\$	0.03837	\$	0.04356	\$	-	\$	-	\$	-
382	Base Revenue:											\$	-	\$	-	\$	-		
383																			
384	11.06 Civil Defense - Fire Sirens (Rate 843)																		
385	Customer Charge	Bills			624	\$	1.22	\$	1.22	\$	1.22	\$	1.22	\$	761	\$	761	\$	-
386	Load Charge	HP			4,170	\$	0.42962	\$	0.42962	\$	0.66368	\$	0.66368	\$	1,792	\$	2,768	\$	976
387	Base Revenue:											\$	2,553	\$	3,529	\$	976		
388																			
389	Adjustments for Riders included in Base Rates																		
390	Energy Adjustment Rider	kWh										\$	473,454	\$	487,616	\$	14,161		
391	Renewable Resource Recovery Rider	%										\$	78,669	\$	(31,657)	\$	(110,326)		
392	Transmission Cost Recovery Rider	kWh										\$	104,632	\$	56,913	\$	(47,719)		
393	Metering & Distribution Technology Rider	kWh										\$	36,248	\$	29,901	\$	(6,347)		
394	Generation Cost Recovery Rider	%										\$	24,976	\$	-	\$	(24,976)		
395	Total Adjustments:											\$	717,979	\$	542,773	\$	(175,206)		
396																			
397																			
398																			
399																			
400	Class kWh Sales:				6,177,157														
401					11,768,013														
402					17,945,170														
403	Controlled Service Defferred																		
404	14.01 Water Heating - Controlled Service (Rate 191)																		
405	Customer Charge	Bills			59,233	\$	4.00	\$	4.00	\$	5.00	\$	5.00	\$	236,932	\$	296,165	\$	59,233
406	Facilities Charge per Month	Bills			59,233	\$	2.00	\$	2.00	\$	2.00	\$	2.00	\$	118,466	\$	118,466	\$	-
407	Energy - All kWh	kWh	3,376,056	8,626,096	12,002,152	\$	0.02661	\$	0.02661	\$	0.05123	\$	0.05307	\$	333,455	\$	630,705	\$	297,249
408	Base Revenue:											\$	688,853	\$	1,045,336	\$	356,482		
409																			
410	14.06 Controlled Service - Deferred Load Rider (Rates 197, 195, 883)																		
411	Customer Charge	Bills			8,150	\$	8.80	\$	8.80	\$	10.00	\$	10.00	\$	71,720	\$	81,500	\$	9,780
412	Facilities Charge	Bills			8,150	\$	11.60	\$	11.60	\$	11.60	\$	11.60	\$	94,540	\$	94,540	\$	-
413	Energy - All kWh	kWh	1,226,209	16,997,324	18,223,533	\$	0.02602	\$	0.02371	\$	0.04545	\$	0.03336	\$	434,913	\$	622,744	\$	187,831
414	Penalty kWh	kWh			-	\$	0.35916	\$	0.16537	\$	0.17726	\$	0.18221	\$	-	\$	-	\$	-
415	Base Revenue:											\$	601,173	\$	798,784	\$	197,611		
416																			
417	Adjustments for Riders included in Base Rates																		
418	Energy Adjustment Rider	kWh										\$	855,025	\$	810,449	\$	(44,576)		
419	Renewable Resource Recovery Rider	%										\$	123,627	\$	(51,290)	\$	(174,917)		
420	Transmission Cost Recovery Rider	kWh										\$	26,789	\$	-	\$	(26,789)		
421	Metering & Distribution Technology Rider	kWh										\$	333,025	\$	274,714	\$	(58,312)		
422	Generation Cost Recovery Rider	%										\$	39,249	\$	-	\$	(39,249)		
423	Total Adjustments:											\$	1,377,716	\$	1,033,873	\$	(343,843)		
424																			
425																			
426																			
427																			
428	Class kWh Sales:				4,602,265														
429					25,623,420														
430					30,225,685														

Line No.	Charge	Billing Units				Present Rate		Proposed Rate		Operating Revenues			Percent Annual Increase									
		Units	Summer	Winter	Annual	Summer	Winter	Summer	Winter	Present Annual	Proposed Annual	Annual Increase										
431	Controlled Service Interruptible																					
432	14.04 Controlled Service - Interruptible Load Rider CT Metering - Option 1 (Rates 170, 165, 881)																					
433	Customer Charge	Bills			2,619	\$	20.20	\$	20.20	\$	20.20	\$	52,908	\$	52,908	\$	-					
434	Facilities Charge	kW			558,708	\$	0.76	\$	0.76	\$	1.42	\$	424,618	\$	791,428	\$	366,810					
435	Energy - All kWh	kWh	8,360,599	57,621,234	65,981,833	\$	0.01064	\$	0.01009	\$	0.02135	\$	670,355	\$	1,244,997	\$	574,642					
436	Penalty kWh	kWh			-	\$	0.41350	\$	0.14322	\$	0.20847	\$	-	\$	-	\$	-					
437	Base Revenue:											\$	1,147,881	\$	2,089,333	\$	953,550					
438																						
439	14.04 Controlled Service - Interruptible Load Rider CT Metering - Option 2 (Rates 168, 268, 169, 269)																					
440	Customer Charge	Bills			122	\$	20.20	\$	20.20	\$	20.20	\$	2,458	\$	2,458	\$	-					
441	Facilities Charge	kW			9,301	\$	0.76	\$	0.76	\$	1.42	\$	7,069	\$	13,175	\$	6,106					
442	Energy - All kWh	kWh	69,359	806,935	876,294	\$	0.01064	\$	0.01009	\$	0.02135	\$	8,880	\$	16,416	\$	7,536					
443	Control Period Demand	kW			-	\$	11.30	\$	-	\$	14.50	\$	14.45									
444	Base Revenue:											\$	18,407	\$	32,049	\$	13,645					
445																						
446	14.05 Controlled Service - Interruptible Load Rider Self-Contained Metering (Rates 190, 185, 882)																					
447	Customer Charge	Bills			85,305	\$	8.50	\$	8.50	\$	8.50	\$	725,093	\$	725,093	\$	-					
448	Facilities Charge	Bills			85,305	\$	11.70	\$	11.70	\$	11.70	\$	998,069	\$	998,069	\$	-					
449	Energy - All kWh	kWh	12,491,661	119,327,289	131,818,950	\$	0.00911	\$	0.00951	\$	0.02631	\$	1,248,662	\$	3,518,322	\$	2,269,721					
450	Penalty kWh	kWh	-	-	-	\$	0.41350	\$	0.17038	\$	0.18412	\$	0.20847	\$	-	\$	-					
451	Base Revenue:											\$	2,971,763	\$	5,241,483	\$	2,389,734					
452	Adjustments for Riders included in Base Rates																					
453	Energy Adjustment Rider	kWh										\$	5,710,255	\$	5,486,418	\$	(223,837)					
454	Renewable Resource Recovery Rider	%										\$	486,734	\$	(204,782)	\$	(691,517)					
455	Transmission Cost Recovery Rider	kWh										\$	176,089	\$	-	\$	(176,089)					
456	Metering & Distribution Technology Rider	kWh										\$	484,981	\$	400,063	\$	(84,919)					
457	Generation Cost Recovery Rider	%										\$	154,528	\$	-	\$	(154,528)					
458	Total Adjustments:											\$	7,012,588	\$	5,681,699	\$	(1,330,889)					
459																						
460												Revenue Adjustment:	\$	940,685								
461												Total Base Revenue for the COSS Class:	\$	5,078,735	\$	7,362,866	\$	2,284,131				
462												Total Adjustments for the COSS Class:	\$	7,012,588	\$	5,681,699	\$	(1,330,889)				
463	Class kWh Sales:	318,742,335	765,716,748	1,095,943,395												Total for the COSS Class:	\$	12,091,323	\$	13,044,565	\$	953,241
464	Controlled Service Off-Peak																					
465	14.07 Fixed Time of Service Rider - Self-Contained Metering (Rates 301, 884)																					
466	Customer Charge	Bills			3,120	\$	6.70	\$	6.70	\$	10.00	\$	20,905	\$	31,202	\$	10,297					
467	Facilities Charge	kWh			3,120	\$	6.00	\$	6.00	\$	6.00	\$	18,721	\$	18,721	\$	-					
468	Energy - All kWh	kWh	232,020	7,663,639	7,895,659	\$	0.01439	\$	0.01591	\$	0.01359	\$	0.01791	\$	125,267	\$	140,434	\$	15,167			
469	Penalty kWh	kWh			-	\$	0.06736	\$	0.04602	\$	0.07432	\$	0.07601	\$	-	\$	-					
470	Base Revenue:											\$	164,894	\$	190,357	\$	25,463					
471																						
472	14.07 Fixed Time of Service Rider - CT Metering (Rates 302, 885)																					
473	Customer Charge	Bills			519	\$	6.70	\$	6.70	\$	10.00	\$	3,477	\$	5,190	\$	1,713					
474	Facilities Charge	kWh			519	\$	38.00	\$	38.00	\$	38.00	\$	19,722	\$	19,722	\$	-					
475	Energy - All kWh	kWh	159,031	5,579,743	5,738,774	\$	0.01439	\$	0.01591	\$	0.01359	\$	0.01791	\$	91,062	\$	102,113	\$	11,050			
476	Penalty kWh	kWh			-	\$	0.06736	\$	0.04602	\$	0.07432	\$	0.07601	\$	-	\$	-					
477	Base Revenue:											\$	114,261	\$	127,025	\$	12,763					
478																						
479	14.07 Fixed Time of Service Rider - Primary CT Metering (Rates 303, 886)																					
480	Customer Charge	Bills			-	\$	6.70	\$	6.70	\$	10.00	\$	-	\$	-	\$	-					
481	Facilities Charge	kWh			-	\$	18.00	\$	18.00	\$	18.00	\$	-	\$	-	\$	-					
482	Energy - All kWh	kWh	-	-	-	\$	0.01433	\$	0.01585	\$	0.01354	\$	0.01784	\$	-	\$	-					
483	Penalty kWh	kWh			-	\$	0.06736	\$	0.04602	\$	0.07432	\$	0.07601	\$	-	\$	-					
484	Base Revenue:											\$	-	\$	-	\$	-					
485																						
486	Adjustments for Riders included in Base Rates																					
487	Energy Adjustment Rider	kWh										\$	368,719	\$	414,902	\$	46,184					
488	Renewable Resource Recovery Rider	%										\$	26,755	\$	(8,827)	\$	(35,582)					
489	Transmission Cost Recovery Rider	kWh										\$	12,084	\$	-	\$	(12,084)					
490	Metering & Distribution Technology Rider	kWh										\$	22,418	\$	18,493	\$	(3,925)					
491	Generation Cost Recovery Rider	%										\$	8,494	\$	-	\$	(8,494)					
492	Total Adjustments:											\$	438,470	\$	424,568	\$	(13,902)					
493																						
494												Revenue Adjustment:	\$	14								
495												Total Base Revenue for the COSS Class:	\$	279,169	\$	317,382	\$	38,213				
496												Total Adjustments for the COSS Class:	\$	438,470	\$	424,568	\$	(13,902)				
497	Class kWh Sales:	391,051	13,243,382	13,634,433												Total for the COSS Class:	\$	717,639	\$	741,949	\$	24,310
498																						
499																						
500																						
501	Total Base Revenue:											\$	118,175,922	\$	153,175,858	\$	34,999,936					
502	Total Adjustments:											\$	94,374,609	\$	72,465,930	\$	(21,908,679)					
503	TOTAL:											\$	212,550,531	\$	225,641,788	\$	13,091,257					
504																						

Schedule 4: Tariff Sheets

OTP provides Schedule 4, which includes OTP's red-line and clean revised rate schedules incorporating the rate design decisions in this rate case. The effective date is March 1, 2025. Schedule 4 contains the following attachments:

Attachment 1: A matrix of tariff changes listing of all sections and associated changes agreed to and approved with this case. Tariff changes made since the initial filing are included in redline.

Attachment 2: Non-legislative tariff sheets

Section No.	Section description	Changes
All sections	General Rules and Regulations and Electric Rate Schedules	<ul style="list-style-type: none"> • Spacing adjustments were made where appropriate. No symbol was added to the change code column of the rate schedule to signify these changes. Due to the nature of these changes, they will not appear in redline. • Various changes were made throughout to correct capitalization and various typos. These changes do appear in redline but may not be called out in this Schedule 3.
All sections	General Rules and Regulations and Electric Rate Schedules	<ul style="list-style-type: none"> • In the Header <ul style="list-style-type: none"> ○ On all pages increased revision number by one. • In the Footer <ul style="list-style-type: none"> ○ Deleted the date located after the words “Approved by order dated”. ○ Replaced the number located after the words “Case No.” with PU-23-342. ○ Replacing Bruce G. Gerhardson with our Manager of Regulation & Retail Energy Solutions, Stuart D. Tommerdahl. • Deleted the effective date following the words “EFFECTIVE with bills rendered on and after” and inserted March 15, 2025.
Index	Index	<ul style="list-style-type: none"> • Updated several Rate Schedule titles to be consistent with our Matrices. • Updated the title of Section 10.02 General Service to (20 kW or greater and less than 200 kW). • Updated the title of Section 10.03 General Service – Time of Use to include (20 kW or greater and less than 200 kW) • Added the NEW Section 13.12 Interim Rate Rider. • Added the NEW Section 13.13 Sales Rider. • Updated the Section 14.04 title with the new combined 14.04 and 14.05 title. • Deleted the Section 14.05 Controlled Service – Interruptible Load Self Contained Metering Rider and changed it to Reserved for Future Use. • Page 4 increased two versions to account for the changes in our ND Metering & Distribution Technology, formerly known as Advanced Metering and Distribution Technology Rider filing in Case No. PU-23-283 approved on November 29, 2023, and our Interim Rate Case Filing in this Case No. PU-23-342 approved on December 13, 2023. • Page 5 increased one version to account for the changes in our ND My RECs Rider filing in Case No. PU-24-76 approved on May 23, 2024.

Section No.	Section description	Changes
1.02	Application for Service	<ul style="list-style-type: none"> The word “becoming” has been added to paragraph one for clarification. This Rate Schedule increased one version to account for the changes in our AMI Tariff Updates/Opt-out filing in Case No. PU-23-275 approved on January 4, 2024.
1.05	Contracts and Agreements	<ul style="list-style-type: none"> Updated the following contracts and agreements: <ul style="list-style-type: none"> Electric Service Agreement: <ul style="list-style-type: none"> Paragraph 1: Language was added to clarify that Rules and Regulations may be updated and updates will apply, and to notify customers that they can obtain a copy of the Rules and Regulations from the Company. Paragraph 3: Added language to refer to Excess Expenditures rather than additional costs for clarity. Paragraph 4: Added language to specify that all mandatory riders apply, as well as voluntary riders the customer chooses to participate in. Paragraph 5: added language reserving the Company’s right to temporarily suspend the delivery of power if necessary to protect public safety. Paragraph 6: added language clarifying that the contract terminates automatically when a customer discontinues service, but certain payment obligations extend even after the contract has been terminated and added a non-assignment provision. Paragraph 7 clarified language regarding the purpose of minimum payments for service extension costs. Irrigation Electric Service Agreement: <ul style="list-style-type: none"> Paragraph 1: Language was added to clarify that Rules and Regulations may be updated and updates will apply, and to notify customers that they can obtain a copy of the Rules and Regulations from the Company. Paragraph 4: Added language to specify that all mandatory riders apply, as well as voluntary riders the customer chooses to participate in. Paragraph 6: Added language clarifying that the contract terminates automatically when a customer discontinues service, but certain payment obligations extend even after the contract has been

Section No.	Section description	Changes
		<p>terminated and added a non-assignment provision.</p> <ul style="list-style-type: none"> ○ Paragraph 7: Removed unnecessary words for clarity. ○ Paragraph 8: Added language to clarify payments for costs includes Special Facilities charges, identifying the dollar amount of the Company's investment, and updating the two options for payment of the annual fixed charge, changing the first method of calculating the annual fixed charge from 18% of the Company's investment, to the rate in effect at the time the ESA is signed multiplied by the annual amount of the Company's investment paid in seven equal monthly payments, and changing the second method of calculating the annual fixed charge from 3.5% of the Company's investment after prepayment of certain costs, to the rate in effect at the time the ESA is signed multiplied by the annual amount of the Company's investment after prepayment of certain costs, paid in seven equal monthly payments. ○ Paragraph 9: Deletes the entire paragraph requiring minimum payments. ● Outdoor Lighting and Municipal Services Agreement: <ul style="list-style-type: none"> ○ Paragraph 1: Language was added to clarify that Rules and Regulations may be updated and updates will apply, and to notify customers that they can obtain a copy of the Rules and Regulations from the Company. ○ Paragraph 2: Limits the length of the term of the contract to one year, and added language clarifying that the contract terminates automatically when a customer discontinues service, but certain payment obligations extend even after the contract has been terminated and added a non-assignment provision. ○ Unnumbered paragraph was designated as paragraph 3, and all subsequent paragraphs were advanced by one number. ○ Paragraph 14 (now 15): Added language to refer to Excess Expenditures rather than additional costs for clarity. ● Summary Billing Service Contract: <ul style="list-style-type: none"> ○ Customer Authorization: Language was added to clarify that Rules and Regulations may be updated and updates will apply, language was added to

Section No.	Section description	Changes
		<p>notify customers that they can obtain a copy of the Rules and Regulations from the Company, language was added to require accounts to be included be attached to the contract, and language was added to provide for customer either completing a Summary Billing Service Worksheet or most recent copy of all bills. Removes language limiting liability.</p> <ul style="list-style-type: none"> ○ Changes by Customer: Reworded to be clearer. ○ Changes by Company: Removes redundant sentence. ○ Cancellation (now Termination): Replaces cancellation with termination. ○ Adds new section titled Liability: Adds language limiting liability that used to be in the Customer Authorization section and relocates them to the new Liability section.
2.02	Service Classification	<ul style="list-style-type: none"> • The first paragraph has been updated to clarify that rates designated “General Service” are available to any nonresidential Customer who meets the qualification for the rate. • Two lines at the bottom of page 1 were moved to page 2.
4.14	Combined Metering	<ul style="list-style-type: none"> • Language has been added to clearly state that to qualify for Combined Metering a Customer must take full requirements service from the Company.
5.01	Extension Rules and Minimum Revenue Guarantee	<ul style="list-style-type: none"> • Language has been updated in the first paragraph for clarity and an easier read. • Language was added to clarify that if the Company has reason to question whether a customer will cease to take full requirements from the Company, the Company may require the Customer to pay in advance or require any additional conditions of service that are reasonably necessary to protect the Company and its customers.
5.02	Special Facilities	<ul style="list-style-type: none"> • The tariff is being included in its entirety due to material within the tariff being relocated to other pages. • New language has been inserted on page 2 describing that the charge for Special Facilities will be computed from a formula rate template using inputs from FERC Form 1 with the following expense components; operation and maintenance expense, general and common depreciation expense, taxes other than income tax and distribution depreciation expense. The return component will contain income taxes and return on rate base.

Section No.	Section description	Changes
		<ul style="list-style-type: none"> • An edit has been made to current language on page 2 pursuant to the December 11, 2024, Settlement Agreement in this Case No. PU-23-342 as follows: The monthly charge will be discontinued if the Special Facilities are removed <u>(however the customer is responsible for any undepreciated installation charges upon departing or discontinuing service)</u> or if the requester eventually qualifies for the originally requested Special Facilities as Standard Facilities. • Additionally, on page 2 the following was added and updated as shown in red pursuant to the December 11, 2024, Settlement Agreement in this Case No. PU-23-342: The charge for Special Facilities will be calculated annually and applied to any Electric Service Agreement (ESA) entered into while that rate is in effect and applicable for the life of the ESA. This section will apply for new connected loads of 200 kW or less unless the company and customer have expressly agreed to different charges in an ESA approved by the Commission. New loads above 200 kW will be addressed through authorized electric service agreements. • In the Excess Expenditures section on page 2 “and Operation” was added for clarification. • Expenditure has been changed to Expenditures on page 2 for accuracy. • Capitalized Meter on the last page because it is a term within our Glossary. • Added two new paragraphs on page 5 in the Special Facilities Payments section as follows: Payments required will be made on a non-refundable basis and may be required in advance of construction unless other arrangements are agreed to in writing with the Company. The facilities installed by the Company shall be the property of the Company. Any payment by a requesting party shall not change the Company’s ownership interest or rights. Charges for Special Facilities shall be an annual fixed charge of the costs associated with the Excess Expenditures, billed in 12 equal monthly installments, unless another period is specified in the applicable rate schedule or Commission-approved ESA.

8.01	Glossary	<ul style="list-style-type: none"> • Included the following new Glossary Terms: Account, Full-requirement Customer, Government Unit, Megawatt (MW), Meter Multiplier, Non-Standby Service Customer, Partial-requirements Customer, Seasonal Customer, Single-phase, Standby Service Customer, Tariff (Tariff Schedules), and Three-phase. • Capitalized several terms because they are Glossary Terms. • Due to these changes, material within the tariff has been relocated to other pages. • Pages 1 through 4 in this Rate Schedule increased one version to account for the changes in our AMI Tariff Updates/Opt-out filing in Case No. PU-23-275 approved on January 4, 2024.
9.01	Residential Service	<ul style="list-style-type: none"> • Updated the Rate Box to include a Facilities Charge per Month • Capitalized Residential and Customer because they are Glossary Terms. • Updated the rates. • Inserted a new paragraph at the bottom of page 2 describing the Determination of Facilities Charge as follows: DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities. • The pages in this Rate Schedule increased one version to account for the changes in our AMI Tariff Updates/Opt-out filing in Case No. PU-23-275 approved on January 4, 2024.
9.02	Residential Demand Control Service (RDC)	<ul style="list-style-type: none"> • Updated the Rate Box to include a Facilities Charge per Month • Capitalized Winter because it is a Glossary Term. • Updated the Rate Box to clarify that the demand charge is per month. • Updated the rates. • Inserted a new paragraph at the bottom of page 2 describing the Determination of Facilities Charge as follows: DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities.

9.03	Farm Service	<ul style="list-style-type: none"> Updated the Rate Box to clarify that the demand charge is per month. Updated the rates. Added a new page 2 to this tariff. Inserted a new paragraph on page 2 describing the Determination of Facilities Charge as follows: DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities. Page 2 of this Rate Schedule was previously added in our 2017 Rate Case Interim Rates in Case No. PU-17-398 and approved on December 20, 2017. This page was blank at the time of the Final Compliance filing in this Rate Case No. PU-17-398 and was not included. As part of our Proposed Rate Schedules in this Rate Case, page two was shown as an original. In this compliance filing we are correctly showing it as a First Revision.
10.01	Small General Service (Under 20 kW)	<ul style="list-style-type: none"> Updated the Rate Box to include a Facilities Charge per Month Updated the rates. Capitalized Demand on page 2 because it is a Glossary Term. Inserted a new paragraph at the bottom of page 2 describing the Determination of Facilities Charge as follows: DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities sized on the basis of the Customer's design (rather than metered) Demand.
10.02	General Service (20 kW or Greater)	<ul style="list-style-type: none"> Updated the title to include "20 kW or greater and less than 200 kW". Updated the Rate Code box at the top of page 1 closing our current General Service Rates to New Customers and adding new General Service Rate Codes for customers going forward on these rates with the new Terms and Conditions included on page 2. Updated the Application of Schedule section on page 1 with a 200 kW limit. Updated the Rate Box to include a Demand Charge per kW (minimum 20 kW) charge. Updated the rates. Added additional language to the Terms and Conditions as follows: The Customer may remain on this schedule as

		<p>long as the Customer's maximum monthly Billing Demand does not meet or exceed 200 kW for more than two of the most recent 12 months. If the Customer achieves an actual Billing Demand of 200 kW or greater for the third time in the most recent 12 months, the Customer will be placed on the Large General Service schedule (Section 10.04) in the next billing month. The Customer is also eligible for service on the Large General Service Time of Day (Section 10.05) but must direct the company to their applicable rate option.</p>
10.03	General Service - Time of Use	<ul style="list-style-type: none"> • Updated the title to include “20 kW or greater and less than 200 kW”. • Updated the Rate Code box at the top of page 1 closing our current General Service – Time of Use Rates to New Customers and adding new General Service – Time of Use Rate Codes for customers going forward on these rates with the new Terms and Conditions included on page 2. • Updated the Application of Schedule section on page 1 with a 200 kW limit. • Updated the rates. • Added additional language to the Terms and Conditions as follows: The Customer may remain on this schedule as long as the Customer's maximum monthly Billing Demand does not meet or exceed 200 kW for more than two of the most recent 12 months. If the Customer achieves an actual Billing Demand of 200 kW or greater for the third time in the most recent 12 months, the Customer will be placed on the Large General Service schedule (Section 10.04) in the next billing month. The Customer is also eligible for service on the Large General Service Time of Day (Section 10.05) but must direct the company to their applicable rate option. • Updated the definition of Declared, Intermediate and Off-Peak periods by season.
10.04	Large General Service	<ul style="list-style-type: none"> • Updated the Application of Schedule section on page 1 to direct our customers to the details in our Terms and Conditions. • Updated the Rate Box to clarify that the demand charge is per month. • Updated the rates. • Added a new Terms and Conditions section on page 3 as follows. <ul style="list-style-type: none"> ○ A Customer with a Billing Demand of greater than 200 kW for 12 consecutive months will be required to take service under the Large General

		<p>Service (Section 10.04) or Large General Service schedule – Time of Day (Section 10.05).</p> <ul style="list-style-type: none"> ○ The Customer must remain on this schedule if its maximum monthly Billing Demand meets or exceeds 200 kW for more than two of the most recent 12 months. Customers on this schedule whose maximum monthly Billing Demand are less than 200 kW for less than 10 of the most recent 12 months, may take service on Section 10.02 or 10.03. If the Customer meets the criteria to take service on Section 10.02 or 10.03, they must direct the Company to the applicable rate schedule.
10.05	Large General Service - Time of Day	<ul style="list-style-type: none"> ● Added a new page 5 to this tariff. ● Updated the Application of Schedule section on page 1 to direct our customers to the details in our Terms and Conditions. ● Changed the term Shoulder to Mid-Peak throughout the entire tariff. ● Updated the Rate Box to clarify that the demand charge is per month. ● Updated the rates. ● Added a new Terms and Conditions section on page 3 as follows: <ul style="list-style-type: none"> ○ A Customer with a Billing Demand of greater than 200 kW for 12 consecutive months will be required to take service under the Large General Service schedule (Section 10.04) or Large General Service schedule – Time of Day (Section 10.05). ○ The Customer must remain on this schedule if its maximum monthly Billing Demand meets or exceeds 200 kW for more than two of the most recent 12 months. Customers on this schedule whose maximum monthly Billing Demand are less than 200 kW for less than 10 of the most recent 12 months, may take service on Section 10.02 or 10.03. If the Customer meets the criteria to take service on Section 10.02 or 10.03, they must direct the Company to the applicable rate schedule. ● Updated the definitions of On-Peak, Mid-Peak and Off-peak periods by season. ● Added a NEW Optional Trial Service at the bottom of page 4 continuing onto the new page 5 as follows: <ul style="list-style-type: none"> ○ Customers may elect Time of Day service for a trial period of three months. ○ If a Customer chooses to return to non-time of day

		<p>service after the trial period, the Customer will pay a charge of \$60.00 for removal of time of day metering equipment.</p> <ul style="list-style-type: none"> ○ If a Customer chooses to change from this schedule after the three-month trial period, the customer must notify the Company within 15 days after the trial period ends. Otherwise, the Customer will remain on this schedule for the minimum of one year as described in the General Rules and Regulations Section 1.02. ○ The Company will remove the time of day metering equipment and switch the customer to a different applicable rate within 45 days of receipt of written notice of termination of the trial period.
11.01	Standby Service	<ul style="list-style-type: none"> • Added a new page 9 to this tariff. • Updated the rates. • Changed the term Shoulder to Mid-Peak throughout the entire tariff. • Added Supplemental Demand Summer and Winter Rates for both Option A – Firm Standby and Option B – Non-Firm Standby. • Added definitions for Determination of Billing Demand and Adjustment for Excess Reactive Demand on page 5 as follows: <u>DETERMINATION OF BILLING DEMAND:</u> The Billing Demand shall be the Metered Demand adjusted for Excess Reactive Demand. <u>ADJUSTMENT FOR EXCESS REACTIVE DEMAND:</u> For billing purposes, the Metered Demand shall be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW. • Updated the Backup Service hours at number 2 of the Terms and Conditions on page 5. • Capitalized Season on page 5 and Distribution on page 7 because they are Glossary terms. • Corrected the spelling of manages in the MISO definition on page 7. • In the Definitions and Useful Terms section on page 7, Contracted Backup Demand has been updated to include the following: The Contract Backup Demand is set by mutual agreement of the Customer and Company to electric capacity levels sufficient to meet the customer's standby load. If the Company determines the capacity

		<p>levels sufficient for the customers' standby load have changed, within two billing cycles, the Contracted Backup Demand will require review by both Company and Customer, for both billing and resource planning purposes. Any billing adjustments will be retroactive to the month the Company notified the Customer.</p> <ul style="list-style-type: none"> • In the Definitions and Useful Terms section on page 8, the following language was removed from Non-Standby Service Customer section: For Large General Service or Large General Service – Time of Use Customers, a Special Minimum Demand may apply. • In the Definitions and Useful Terms section on page 9, the following Special Minimum Demand definition was removed: Special Minimum Demand is a special Demand calculation that the Company may use at its option for the Large General Service or Large General Service – Time of Day Customers. The terms are outlined in Sections 10.04 and 10.05. • In the Definitions and Useful Terms section on page 9, non-Company was changed to Customer in the Standby Service Customer term. • In the Definitions and Useful Terms Section on page 9, in the Supplemental Service term, the following language was removed: Except for determination of Demand, Supplemental Service shall be provided under Standard Rate Schedule 10.05. • Updated the definitions of On-Peak, Mid-Peak and Off-Peak periods by seasons.
11.02	Irrigation Service	<ul style="list-style-type: none"> • Updated the rates. • Clarified in the Rate Boxes to see the Facilities Charge section of the tariff for details. • Updated the Facilities Charge section on page 2 to reference Section 5.02, Special Facilities, for the annual fixed charge. • Updated the definitions of Declared, Intermediate and Off-Peak periods by seasons.
11.03	Outdoor Lighting - Energy Only - Dusk to Dawn	<i>Rate changes only</i>
11.04	Outdoor Lighting - Dusk to Dawn (CLOSED TO NEW INSTALLATIONS)	<ul style="list-style-type: none"> • Updated the rates. • Capitalized Energy on page 3 because it is a Glossary term. • Removed “Interim” from the header on page 3.

11.05	Municipal Pumping Service	<i>Rate changes only</i>
11.06	Civil Defense - Fire Sirens	<ul style="list-style-type: none"> Updated the rates. Capitalized Distribution Facilities and Distribution because they are Glossary terms. Page 2 of this Rate Schedule was previously added in our 2017 Rate Case Interim Rates in Case No. PU-17-398 and approved on December 20, 2017. This page was blank at the time of the Final Compliance filing in this Rate Case No. PU-17-398 and was not included. As part of our Proposed Rate Schedules in this Rate Case, page 2 was not included. In this compliance filing we are correctly including this page as Reserved for Future Use as a First Revision.
11.07	LED Street and Area Light - Dusk to Dawn	<ul style="list-style-type: none"> Updated the rates. Capitalized Customer on page 1 because it is a Glossary term.
12.00	Purchase Power Riders - Applicability Matrix	<ul style="list-style-type: none"> Updated the title for consistency in our Rate Books with other jurisdictions. Updated Rate Schedule titles to be consistent with our Index. Updated the title of Section 10.02 General Service to (20 kW or greater and less than 200 kW). Updated the title of Section 10.03 General Service – Time of Use to include (20 kW or greater and less than 200 kW)
12.01	Small Power Producer Rider Occasional Delivery Energy Service	<i>No changes – Not included in this filing</i>
12.02	Small Power Producer Rider Time of Delivery Energy Service	<i>No changes – Not included in this filing</i>
12.03	Small Power Producer Rider Dependable Service	<i>No changes – Not included in this filing</i>
13.00	Mandatory Riders – Availability Matrix	<ul style="list-style-type: none"> Correction to the title including in the headers. Added a new page 3 to this tariff. Updated several Rate Schedule titles to be consistent with our Index. Updated the title of Section 10.02 General Service to (20 kW or greater and less than 200 kW). Updated the title of Section 10.03 General Service – Time of Use to include (20 kW or greater and less than 200 kW) Added our NEW Interim Rate Rider.

		<ul style="list-style-type: none"> Added our NEW Sales Rider. Updated rows for Section 14.04 and 14.05 to show them combined as Section 14.04. Section 14.05 is now Reserved for Future Use. A third page was added to increase the size of our tables for easier reading. The Mandatory Riders remain on page 2 and the Voluntary Riders have been moved to a new page 3. Headings were added to the moved Voluntary Riders table on page 3. Various changes have been made to the applicability indicators for these Mandatory Riders. Following a thorough review, it was determined these updates were necessary. <i>Civil Defense – Fire Sirens:</i> Applies if the Rider is a Percent of Bill. <i>Water Heating Control Rider:</i> Due to the Credit on this rider these were changed to “May Apply”. <i>Section 14.05 –</i> Are being removed because this tariff is now Reserved for Future Use. <i>Economic Development Rate Rider:</i> These do not apply due to this being a discount. Pages 1 and 2 of this Rate Schedule increased three versions to account for the changes in our ND Metering & Distribution Technology, formerly known as Advanced Metering and Distribution Technology Rider filing in Case No. PU-23-283 approved on November 29, 2023, our Interim Rate Case Filing in this Case No. PU-23-342 approved on December 13, 2023 and our My RECs Rider filing in Case No. PU-24-76 approved on May 23, 2024. Page 3 increased one version to account for the changes in our My RECs Rider filing in Case No. PU-24-76 approved on May 23, 2024.
13.01	Energy Adjustment Rider	<ul style="list-style-type: none"> The title has been updated to indicate that this rider is identified on the bill as Fuel & Purchase Power. Capitalized Kilowatt and Kilowatt-hour on page 1 because they are Glossary terms. The Energy Adjustment Factor service categories on page 1 have been updated to properly describe our Controlled Service categories. Section 14.05 has been removed from the Controlled Service Interruptible service category because it has been combined with Section 14.04. Section 14.06 has been moved to the newly titled Controlled Service Deferred Load category. MISO on page 2 has been correctly identified as

		<p>Midcontinent Independent System Operator.</p> <ul style="list-style-type: none"> At number 8 on page 2 the narrative has been updated to state as follows: All revenues and associated costs attributable to Asset-based Sales Margins, as defined below and in the amount calculated as described below, shall be included in the Energy adjustment calculation described in this schedule. The following statement was added to the Asset-based Sales Margin description at the top of page 3: One hundred percent of these actual revenues and costs shall be included in the energy adjustment rider as they are incurred. On page 3, how the amount of the Asset-based Sales Margin credit was previously determined has been removed from this tariff. A new number 9 has been inserted on page 3 as follows: <ul style="list-style-type: none"> 9. The costs of fuel and reagents resulting from steam and water sales and the revenues from steam and water sales shall be included in the energy adjustment rider. Our standard Mandatory and Voluntary Riders paragraph directing customers to our matrices at Section 12.00, 13.00 and 14.00 has been added to this tariff as follows: <p><u>MANDATORY AND VOLUNTARY RIDERS:</u> The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.</p> Updated the ratios. Pages 2 and 3 increased one version to account for the changes in our Interim Rate Case Filing in this Case No. PU-23-342 and approved on December 13, 2023.
13.02	Reserved for Future Use	No changes – Not included in this filing
13.03	Reserved for Future Use	No changes – Not included in this filing
13.04	Renewable Resource Cost Recovery Rider	No changes – Not included in this filing
13.05	Transmission Cost Recovery Rider	<ul style="list-style-type: none"> The Application of Rider section on page 1 has been updated to include a reference to our matrices. The Rate Box has been updated to include Section 11.01, Standby Service, in our Large General Service group (a) and in the Controlled Service group (b) a change has been made to show the combining of Sections 14.04 and 14.05. Page 1 increased two versions to account for the changes in our Transmission Cost Recovery Annual filings in Case Number PU-23-306 approved on December 18, 2023, and

		Case Number PU-24-336 approved on December 18, 2024.
13.06	Generation Cost Recovery Rider	<ul style="list-style-type: none"> The Application of Rider section on page 1 has been updated to include a reference to our matrices. Capitalized Customer's because it is a Glossary term. Updated the rate to zero. Page 2 is being included to correct an indention issue within the Forecasted retail revenues paragraph near the middle of the page. Page 1 increased a version to account for the changes in our Interim Rate Case Filing in this Case No. PU-23-342 approved on December 13, 2023.
13.07	Reserved for Future Use	No changes – Not included in this filing
13.08	Environmental Cost Recovery Rider	No changes – Not included in this filing
13.09	Reserved for Future Use	No changes – Not included in this filing
13.10	Reserved for Future Use	No changes – Not included in this filing
13.11	Advanced Metering & and Distribution Technology (AMDT) Cost Recovery Rider	<ul style="list-style-type: none"> The title has been changed to Metering & Distribution Technology (MDT) Cost Recovery Rider. The Rate Code box on page 1 and the Rate box on page 2 have been updated to properly describe our Controlled Service categories. Capitalized Customer on page 1 because it is a Glossary term. Updated Section 14.05 in the Controlled Service Interruptible – Self Contained category of the Rate Box to 14.04. This is necessary due to combining Section 14.04 and 14.05 into one Rate Schedule and Section 14.05 now being Reserved for Future Use. Moved Section 14.06 (Controlled Service Deferred Load Rider) to the newly titled Controlled Service Deferred Load category. Pages 1 and 2 increased two versions to account for the changes in our annual ND Metering & Distribution Technology, formerly known as Advanced Metering and Distribution Technology Rider filings in Case No. PU-23-283 approved on November 29, 2023, and Case No. PU-24-307 approved on December 18, 2024.
13.12	Interim Rate Rider	<p>Introduced with Interim Rate Schedules —No changes.</p> <ul style="list-style-type: none"> Not included with Proposed Tariff filing. Including with this compliance filing as First Revision. Updated the rate to zero.

13.13	NEW Sales Adjustment Rider	<ul style="list-style-type: none"> This is a new rider designed to address the impacts of changes on base rate revenues and base rate jurisdictional cost allocations. This is being introduced due to the significant changes in sales between rate cases.
14.00	Voluntary Riders - Availability Matrix	<ul style="list-style-type: none"> Corrected the title in the header. Updated several Rate Schedule titles to be consistent with our Index. Updated the title of Section 10.02 General Service to (20 kW or greater and less than 200 kW). Updated the title of Section 10.03 General Service – Time of Use to include (20 kW or greater and less than 200 kW) Updated the columns for Section 14.04 and 14.05 to show them combined as Section 14.04. Section 14.05 is now Reserved for Future Use. A correction was made to the indicators in the 14.13 Economic Development Rate Rider – Large General Service column. Increased one version to account for the changes in our My RECs Rider filing in Case No. PU-24-76 approved on May 23, 2024.
14.01	Water Heating Control Rider	<ul style="list-style-type: none"> Updated the rates. Removed “Interim” from the header on page 2. A Determination of Facilities Charge definition has been added on page 2 as follows: DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities. Removed “Interim” from the header on page 2.
14.02	Real Time Pricing Rider	<ul style="list-style-type: none"> Added a new page 6 to this tariff. Added clarification to the change to the Facilities Demand Charge, reactive demand applicability in the light of the customers CBL demand adjustments at page 2, 5 and 6. Added language describing the conditions of a potential CBL increase at page 5. Capitalized Energy, Demand, Reactive Demand and Billing Demand throughout this tariff because they are Glossary terms. Removed “Interim” from the header on pages 2 – 6. Page 1 increased one version to account for the changes in our Misc Tariff RTP-SMEP Closed to New Customers filing in Case No. PU-23-290 approved on November 8, 2023.

14.03	Large General Service Rider	<ul style="list-style-type: none"> • “Facilities Demand” has been added to items to be determined in the Electric Service Agreement in the Electric Service Agreement section on page 1. • Capitalized Commercial on page 1 and 2 because it is a Glossary term. • Removed “Interim” from the header on page 5 and 6. • Page 1 increased one version to account for the changes in our Misc Tariff RTP-SMEP Closed to New Customers filing in Case No. PU-23-290 approved on November 8, 2023.
14.04	Controlled Service - Interruptible Load CT Metering Rider (Large Dual Fuel)	<ul style="list-style-type: none"> • Added a new page 4 to this tariff. • Section 14.05, Controlled Service – Interruptible Load Self-Contained Metering Rider (Small Dual Fuel) has been included with this Section 14.04, Controlled Service – Interruptible Load CT Metering Rider (Large Dual Fuel). These Rate Schedules have been combined. • Added clarification of CT with or without ancillary load. • Added to the Self-Contained Metering and CT Metering without Ancillary Load Rate Boxes the following penalty clarification language: During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above. • Updated the rates. • Capitalized Demand, Meter, Facilities Charge Demand, and Billing Demand because they are Glossary terms. • Updated the Control Criteria section extending the Summer Cooling Season to May-October. Summer Cooling Season has been capitalized. • There was previously a page 4 to this Rate Schedule that was included with our 2017 Rate Case Interim Rates in Case No. PU-17-398 approved on December 20, 2017. This page was blank at the time of the Final Compliance filing in this Rate Case No. PU-17-398 and was not included. Page 4 of this Rate Schedule was included with our Proposed Rate Schedules in this Case No. PU-23-342 Rate Case filing as an original. In this compliance filing we are correctly showing it as a First Revision.
14.05	Controlled Service - Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)	<ul style="list-style-type: none"> • This Rate Schedule is being cancelled and reserved for future use. A Cancelled version and a Reserved for Future Use version are included. (Section 14.05, Small Dual Fuel, is being combined with Section 14.04, Large Dual Fuel as described above.) • There was previously a page 3 to this Rate Schedule that

		<p>was included with our 2017 Rate Case Interim Rates in Case No. PU-17-398 approved on December 20, 2017. This page was blank at the time of the Final Compliance filing in this Rate Case No. PU-17-398 and was not included. As part of our Proposed Rate Schedules in this Rate Case, page 3 was not included. In this compliance filing we are correctly including this page as Reserved for Future Use as the Twenty-first Revision.</p>
14.06	Controlled Service - Deferred Load Rider (Thermal Storage)	<ul style="list-style-type: none"> Updated the rates. Added to the Rate Box the following penalty clarification language: During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above. Removed “Interim” from the header on page 3. In our June 3, 2024, Supplemental filing in this Case No. PU-23-342, the Control Criteria section was updated extending the Summer Cooling Season to May-October. Summer Cooling Season has been capitalized.
14.07	Fixed Time of Service Rider	<ul style="list-style-type: none"> Updated the title to include: (Commonly identified as Fixed TOS) Updated the rates. Added the following definition of Determination of Facilities Charge: DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities sized on the basis of the Customer’s design (rather than metered) dDemand. Capitalized Demand because it is a Glossary term.
14.08	Air Conditioning Control Rider (CoolSavings)	<ul style="list-style-type: none"> Updated the rates. Updated the Rate Boxes to describe our new Extended Summer Cooling Season. Updated the Summer Season hours in our Terms and Conditions section on page 2 to describe our new Extended Summer Cooling Season hour.
14.09	Voluntary Renewable Energy Rider (TailWinds)	<ul style="list-style-type: none"> No changes – Not included in this filing
14.10	WAPA Bill Crediting Program Rider	<ul style="list-style-type: none"> No changes – Not included in this filing
14.11	Reserved for Future Use	<ul style="list-style-type: none"> No changes – Not included in this filing
14.12	Bulk Interruptible Service Application and Pricing Guidelines	<ul style="list-style-type: none"> Updated the title of the Fixed Charge Determination section to Facilities Charge Determination. Changed the definition of this Facilities Charge Determination to reference Rules and Regulations Section 5.02 as follows: A fixed charge will be established to

		recover the Company's investment related costs. Customers served under this rate shall pay a fixed charge according to the language set forth in Section 5.02, Special Facilities.
14.13	Economic Development Rate Rider	<ul style="list-style-type: none">• Corrected the numbering error in the Terms and Conditions section.• Inserted “and Voluntary” in the new Terms and Conditions No. 5.• Our standard Mandatory and Voluntary Riders paragraph directing customers to our matrices at Section 12.00, 13.00 and 14.00 has been added to this tariff at page 3 as follows: <u>MANDATORY AND VOLUNTARY RIDERS:</u> The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.
15.00	Retail Electric Service to Communities	<ul style="list-style-type: none">• Corrected Churchs Ferry and Rocklake communities to their proper name.

Schedule 4
Attachment 2
Non-Legislative Tariff Sheets

<i>Section</i>	<i>Item</i>
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6.00 USE OF SERVICE RULES

6.01	Customer Equipment
6.02	Use of Service; Prohibition on Resale

7.00 COMPANY'S RIGHTS

7.01	Waiver of Rights or Default
7.02	Modification of Rates, Rules and Regulations

8.00 GLOSSARY AND SYMBOLS

8.01	Glossary
8.02	Definition of Symbols

Rate Schedules & Riders

9.00 RESIDENTIAL AND FARM SERVICES

9.01	Residential Service	
9.02	Residential Demand Control Service (RDC)	C
9.03	Farm Service	
9.04	Reserved for Future Use	

10.00 GENERAL SERVICES

10.01	Small General Service (Under 20 kW)	
10.02	General Service (20 kW or greater and less than 200 kW)	C
10.03	General Service – Time of Use (20 kW or greater and less than 200 kW)	C
10.04	Large General Service	C
10.05	Large General Service – Time of Day	
10.06	Super Large General Service	C

Section

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11.00 OTHER SERVICES

11.01		Standby Service	
11.02		Irrigation Service	
11.03		Outdoor Lighting – Energy Only	C
11.04		Outdoor Lighting (CLOSED)	C
11.05		Municipal Pumping Service	
11.06		Civil Defense - Fire Sirens	
11.07		LED Street and Area Lighting	C

12.00 PURCHASE POWER RIDERS & AVAILABILITY MATRIX C

12.01		Small Power Producer Rider Occasional Delivery Energy Service	C
12.02		Small Power Producer Rider Time of Delivery Energy Service	
12.03		Small Power Producer Rider Dependable Service	

13.00 MANDATORY RIDERS & APPLICABILITY MATRIX

13.01		Energy Adjustment Rider <ul style="list-style-type: none"> Applicable to <u>all</u> services and riders unless otherwise stated in the mandatory riders matrix 	
13.02		Reserved for Future Use	
13.03		Reserved for Future Use	
13.04		Renewable Resource Cost Recovery Rider	
13.05		Transmission Cost Recovery Rider	
13.06		Generation Cost Recovery Rider	
13.07		Reserved for Future Use	
13.08		Environmental Cost Recovery Rider	
13.09		Reserved for Future Use	
13.10		Reserved for Future Use	
13.11		Metering & Distribution Technology (MDT) Cost Recovery Rider	
13.12		Interim Rate Rider	

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14.00	VOLUNTARY RIDERS & AVAILABILITY MATRIX	C
14.01	Water Heating Control Rider	
14.02	Real Time Pricing Rider	
14.03	Large General Service Rider	
14.04	Controlled Service – Interruptible Load Self-Contained and CT Metering Rider (Dual Fuel)	C
14.05	Reserved for Future Use	C
14.06	Controlled Service Deferred Load Rider (Thermal Storage)	
14.07	Fixed Time of Service Rider	
14.08	Air Conditioning Control Rider (CoolSavings)	
14.09	Voluntary Renewable Energy Rider (TailWinds)	
14.10	WAPA Bill Crediting Program Rider	
14.11	Reserved for Future Use	
14.12	Bulk Interruptible Service	C
14.13	Economic Development Rate Rider – Large General Service	
14.14	My Renewable Energy Credits (My RECs) Rider	

15.00 NORTH DAKOTA ELECTRIC SERVICE AREA

15.00	Retail Electric Service to Communities
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Fergus Falls, Minnesota

Section 1.02 APPLICATION FOR SERVICE

Anyone desiring electric service from the Company must make application to the Company before commencing the use of Company service. The Company reserves the right to require an Electric Service Agreement before the service will be furnished. Receipt of electric service shall constitute the receiver becoming a Customer of the Company subject to its rates, rules, and regulations, whether service is based upon the Tariff, an Electric Service Agreement, or otherwise. All applications and contracts for service are made in the legal name of the party desiring service. The Customer will be responsible for payment of all services furnished. A Customer shall give the Company not less than two business days prior notice to connect service.

C

The customer making application for service is required to provide the Company a valid mailing address for purposes of billing. Customer shall provide email address, phone number, or text for limited and legally allowed customer notifications including outage information or service disconnect, for example, but Customer may unsubscribe from receiving notifications at any time.

The Customer may take service pursuant to any Commission-approved rate(s) for which the Customer qualifies. The Customer making application for service is required to be of legal age (18) unless evidence is provided that the person is an emancipated minor. The Customer is required to take service under the selected rate(s) for a minimum of one (1) year, unless the Customer desires to change its service to any rate offering that is newly approved within the one-year period and for which the Customer qualifies. If the Customer changes its service to a different rate, the Customer may not be permitted to revert back to the originally applicable rate for a period of one (1) year. The Customer shall provide the Company at least 45 days prior notice in the event of any requested change.

The Company, if reasonable under the circumstances, may consent to a Customer changing rates before taking service for the minimum one-year period described above, and provided the Customer pays any charges that may be required under each rate, including for example, “ratchet” charges or other charges relating to discontinuance of service.



Fergus Falls, Minnesota

North Dakota, General Rules & Regulations
ELECTRIC RATE SCHEDULE
General Rules & Regulations
CONTRACTS AND AGREEMENTS
Section 1.05
Second Revision

ELECTRIC SERVICE AGREEMENT

- ☐ Overhead
☐ Underground

Work Order No. _____
Electric Rate Schedule No. ____
Rate Code No. _____

THIS AGREEMENT is made by and between _____
of _____ (the "Customer") and Otter Tail Power Company (the
"Company"), a Minnesota corporation.

In consideration of the mutual promises contained below, the parties agree as follows:

1. The Customer agrees to purchase and receive from the Company electric energy in accordance with the terms of this Agreement and all terms and conditions and Rules and Regulations (the "Terms") established by the Company, as they now exist or may hereafter be changed, and filed in its approved Tariff with the North Dakota Public Service Commission. These Terms shall include but not be limited to Customer's payment for electrical Energy in accordance with the Company's rate schedule as filed with and approved by the North Dakota Public Service Commission, or such superseding rate(s) as may be filed in the future. A copy of the Rules and Regulations including rate schedules is available from the Company.
2. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive electric service pursuant to the Electric Rate Schedule and Rate Code identified above. Customer shall receive service at _____ County of _____, State of ND.
3. The Company shall supply to Customer _____ phase electric service, at _____ nominal volts, having a specific Demand classification of _____ or an estimated Demand of _____, and having an estimated load factor of _____ % (if any of the aforementioned is not applicable, so indicate). If applicable, the Company shall charge for and Customer shall pay any Excess Expenditures associated with Special Facilities as identified in Section 5.02 of the Rules and Regulations. The total Excess Expenditures associated with Special Facilities identified is \$ ____.
4. The following service Riders apply to Customer's service at this location: The Customer at this location is subject to all mandatory riders in effect at the time of the execution of this agreement, any riders approved by the Commission after the execution of this agreement, and any voluntary riders that the Customer chooses to participate in during the entire term of this agreement.
5. Customer agrees that the Company shall not be liable for any losses, damages, or expenses (including but not limited to injury to persons, including death, or property damages) incurred by any persons for any delay, interruption, curtailment, suspension, disturbance or variability in its provision of electric service (including, but not limited to, any occurrence of voltage fluctuations or power surges) due to acts of God, or to any other cause whatsoever except the Company's own gross negligence or willful misconduct. The Company will not be liable for incidental or consequential damages, including, but not limited to, loss of profits resulting from the use of service or any delay, interruption, curtailment, suspension, disturbance or variability of electric service. The Company shall have the right to suspend temporarily the delivery of electric power hereunder for the purpose of making repairs or improvements of its system, or if necessary to protect public safety.
6. This agreement shall go into effect on the date of signing and shall continue in effect for a period of _____ () years and thereafter shall remain in effect from year to year unless terminated by either party by notice given at least sixty (60) days in advance of termination. This agreement shall automatically terminate in the event the Customer discontinues all electric service or has its service disconnected by the Company for any reason. The termination of this agreement for any reason will not relieve Customer of any payments due to the Company for any service provided pursuant to this agreement and the Company's Tariffs, or for the full payment of amounts required pursuant to paragraphs 3 and 7 of this agreement. Customer may not assign this Agreement except upon written consent of the Company.
7. If applicable, as required by the Company Tariff for service extension costs, it is agreed that the Customer will make minimum payments of \$ _____ per month for electric service received by the Customer at the service location,



Fergus Falls, Minnesota

North Dakota, General Rules & Regulations
ELECTRIC RATE SCHEDULE
General Rules & Regulations
CONTRACTS AND AGREEMENTS
Section 1.05
Second Revision

for a minimum period of thirty six (36) months. If the Customer elects to discontinue service prior to the end of the thirty six (36) month period, or if the Customer is disconnected for any reason, the Customer agrees to pay the difference between the cumulative total paid for electric service prior to the date of discontinuation and the Minimum Total Payment, which is the Company's total investment of _____. The Customer agrees to make an advance payment in the amount of \$_____ prior to installation of service. This advance payment shall be retained by the Company and will be returned with interest to the Customer upon completion of the minimum thirty six (36) month period, provided that Customer has made the Minimum Total Payment as required. If the Customer does not make the Minimum Total Payment, the Company shall apply the advance payment (if any) against any balance due on the Minimum Total Payment, and Customer shall be required to pay to the Company the unpaid balance of the Minimum Total Payment.

8. The rights and obligations of this agreement shall extend to and be binding upon the respective heirs, executors, administrators, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the parties execute this Agreement effective as of _____, 20__.

Customer

OTTER TAIL POWER COMPANY

By:

C



Fergus Falls, Minnesota

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IRRIGATION ELECTRIC SERVICE AGREEMENT

- ☐ Overhead
☐ Underground

Work Order No. _____
Electric Rate Schedule No. _____
Rate Code No. _____

THIS AGREEMENT is made by and between _____
of _____ (the "Customer") and Otter Tail Power Company (the
"Company"), a Minnesota corporation.

In consideration of the mutual promises contained below, the parties agree as follows:

1. The Customer agrees to purchase and receive from the Company electric Energy in accordance with the terms of this Agreement and all terms and conditions and Rules and Regulations (the "Terms") established by the Company as they now exist or may hereafter be changed, and filed in its approved tariff with the North Dakota Public Service Commission. These Terms shall include but not be limited to Customer's payment for electrical Energy in accordance with the Company's rate schedule as filed with and approved by the North Dakota Public Service Commission, or such superseding rate(s) as may be filed in the future. A copy of the Rules and Regulations including rate schedules is available from the Company.
2. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive electric service pursuant to the Electric Rate Schedule and Rate Code identified above. Customer shall receive service at _____ County of _____, State of **ND**.
3. The Company shall supply to Customer _____ phase electric service, at such voltage as determined by the economically available source of supply. The Customer will report the reading of its meter once each month or when requested to do so by the Company.
4. The following service Riders apply to Customer's service at this location: The Customer at this location is subject to all mandatory riders in effect at the time of the execution of this agreement, any riders approved by the Commission after the execution of this agreement, and any voluntary riders that the Customer chooses to participate in during the entire term of this agreement.
5. The Customer agrees that the Company shall not be liable for any losses, damages, or expenses (including but not limited to injury to persons, including death, or property damages) incurred by any persons for any delay, interruption, curtailment, suspension, disturbance or variability in its provision of electric service (including, but not limited to, any occurrence of voltage fluctuations or power surges) due to acts of God, or to any other cause whatsoever except the Company's own gross negligence or willful misconduct. The Company will not be liable for incidental or consequential damages, including, but not limited to, loss of profits resulting from the use of service or any delay, interruption, curtailment, suspension, disturbance, or variability of electric service. The Company shall have the right to suspend temporarily the delivery of electric power hereunder for the purpose of making repairs or improvements of its system.
6. This agreement shall go into effect on the date of signing and shall continue in effect for a period of five (5) years and thereafter shall remain in effect from year to year unless terminated by either party by notice given at least sixty (60) days in advance of termination. This agreement shall automatically terminate in the event the Customer discontinues all electric service or has its service disconnected by the Company for any reason. The termination of this agreement for any reason will not relieve Customer of any payments due to the Company for any service provided pursuant to this agreement and the Company's Tariffs, or for the full payment of amounts required pursuant to paragraphs 7 and 8 of this agreement. Customer may not assign this agreement except upon written consent of the Company.
7. If applicable, Customer has elected to build or purchase the extension of lines, and the point of line extension at which Customer-owned line extension meets with the Company-owned line is at: _____ Customer shall be responsible to ensure that the line extension on the Customer's side of the metering point meets applicable electric codes and standards. Unless otherwise stated in this Agreement, all equipment on the Customer's side of this metering point is owned by the Customer, and all equipment



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on the Company's side of the metering point is owned by the Company. Unless otherwise agreed to by the Company in writing, the Company shall not maintain or operate the Customer's line or equipment and the Customer is required to operate and maintain its line and equipment at the Customer's own expense. Exceptions (if any) are as follows: _____ . If at any time, in the opinion of the Company, that portion of the line extension owned by the Customer interferes with the operation of the Company's line or system, or shall be a hazard to persons or property, the Company reserves the right to discontinue service until the Customer's line extension has been restored to a safe and proper condition.

8. As required under its Electric Rate Schedule for this service, the Customer shall pay an annual fixed charge to compensate the Company for its investment in the extension of lines (which shall exclude any line extensions provided by the Customer as described in Paragraph 7), including the Special Facilities charges as identified in Section 5.02 of the General Rules and Regulations for rebuilding or cost of capacity increase in lines or apparatus, necessitated because of the Company's irrigation pumping load. The Company's total investment is \$ _____. The Customer elects to pay this charge as follows:

Annual Fixed Charge is:

_____ Equal to the rate in effect at the time the ESA is signed multiplied by the Investment of the Company, which annual amount for the Customer is \$ _____, paid in seven equal monthly payments.

_____ Prepayment of the installation and costs of the equipment in the amount of \$ _____ and payment for the term of this Agreement of an annual fixed charge equal to the rate in effect at the time the ESA is signed multiplied by the Investment of the Company, which annual amount for the Customer is \$ _____, paid in seven equal monthly payments.

9. The Company shall have the right to transmit electric Energy over any and all extensions of lines used to supply the Customer's service, to other customers who shall apply for service, either by connecting with existing extensions of lines or by erecting and installing new extensions of lines, provided that such service to other customers shall not interfere with the service furnished to the Customer.
10. The rights and obligations of this agreement shall extend to and be binding upon the respective heirs, executors, administrators, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the parties execute this Agreement effective as of _____, 20__.

Customer

OTTER TAIL POWER COMPANY

By: _____



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OUTDOOR LIGHTING AND MUNICIPAL SERVICES AGREEMENT

THIS AGREEMENT is made by and between Otter Tail Power Company (the "Company"), a Minnesota corporation, and _____ (the "Customer").

In consideration of the mutual promises contained below, the parties agree as follows:

1. The Customer agrees to purchase and receive from the Company electric Energy in accordance with the terms of this Agreement and all terms and conditions and Rules and Regulations (the "Terms") established by the Company as they now exist or may be hereafter changed, and filed in its approved Tariff with the North Dakota Public Service Commission. These Terms shall include but not be limited to Customer's payment for electrical Energy in accordance with the Company's rate schedule as filed with and approved by the North Dakota Public Service Commission, or such superseding rate(s) as may be approved in the future. A copy of the Rules and Regulations including rate schedules is available from the Company.
2. The Company shall provide and the Customer shall pay for the services specified in this Agreement for a term of one year with an effective date of the term to begin _____, and terminating _____, and thereafter shall be renewed for periods of one year each, unless written notice to the contrary is given by either party to the other not less than thirty (30) days before the expiration of this agreement or any renewal thereof. This agreement shall automatically terminate in the event the customer discontinues all electric service or has its service disconnected by the Company for any reason. The termination of this agreement for any reason will not relieve Customer of any payments due to the Company for any service provided pursuant to this agreement and the Company's Tariff, or for the full payment of amounts required pursuant to paragraph 15 of this agreement. Customer may not assign this agreement except upon written consent from the Company.
3. If Customer does not receive any one or more of the services described below, indicate by inserting "N/A" as appropriate.

OUTDOOR LIGHTING

Work Order No. _____
Electric Rate Sched. No. _____
Rate Code No. _____

4. The Customer elects to receive, and the Company shall provide, the following outdoor lighting service at the following location(s) _____:

_____ Outdoor Lighting - Company-Provided Equipment:

Number of Units	Unit Type	Wattage Rating	Monthly Charge

_____ Outdoor Lighting - Energy Only - Non-Metered

Number of Units	Unit Type	Connected kW per Unit	Monthly Charge

_____ Outdoor Lighting - Energy Only - Metered

5. If the Customer elects to receive service as Outdoor Lighting - Company-Provided Equipment or Outdoor Lighting - Energy Only - Non-Metered, the number of units or type of unit shall not be changed from that shown in Paragraph 4 above, except by mutual consent of the parties.



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6. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive Outdoor Lighting service pursuant to the Electric Rate Schedule(s) and Rate Code(s) identified above.
7. The following service Riders apply to the Customer's service: _____. These Riders are also designated by the Rate Schedule(s) and Rate Code(s) identified above.

MUNICIPAL PUMPING (GOVERNMENTAL ENTITY)

Work Order No. ____
Electric Rate Sched. No. ____
Rate Code No. ____

8. The Company agrees to furnish, and the Customer agrees to pay for, electric service to operate the pumps for the Customer's present water supply system and present sewage system, and such additions to these systems as may be mutually agreed upon, in accordance with this Agreement and in the Terms.
9. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive Municipal Pumping service pursuant to the Electric Rate Schedule(s) and Rate Code(s) identified above.
10. The following service Riders apply to the Customer's service: _____. These Riders are also designated by the Rate Schedule(s) and Rate Code(s) identified above.

FIRE SIRENS (GOVERNMENTAL ENTITY)

Work Order No. ____
Electric Rate Sched. No. ____
Rate Code No. ____

11. The Company agrees to furnish, and the Customer agrees to pay for, electric service to operate the Customer's fire/warning sirens listed below.
12. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive Fire Sirens service pursuant to the Electric Rate Schedule(s) and Rate Code(s) identified above.
13. The following service Riders apply to the Customer's service: _____. These Riders are also designated by the Rate Schedule(s) and Rate Code(s) identified above.

Location	Metered		Horsepower	Account Number	Billing Amount
	Yes	No			

GENERAL PROVISIONS

14. The Customer agrees that the Company shall not be liable for any losses, damages, or expenses (including but not limited to injury to persons, including death, or property damages) incurred by any persons for any delay, interruption, curtailment, suspension, disturbance or variability in its provision of electric service (including, but not limited to, any occurrence of voltage fluctuations or power surges) due to acts of God, or to any other cause whatsoever except the Company's own gross negligence or willful misconduct. The Company will not be liable for incidental or consequential damages, including, but not limited to, loss of profits resulting from the use of service or any delay, interruption, curtailment, suspension, disturbance or variability of electric service. The Company shall have the right to suspend temporarily the delivery of electric power hereunder for the purpose of making repairs or improvements of its system.



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15. If applicable, the Company shall charge for and Customer shall pay any Excess Expenditures associated with Special Facilities as identified in Section 5.02 of the General Rules and Regulations. The total Excess Expenditures of Special Facilities identified is \$_____.

16. All previous agreements, if any, between the parties covering the subject matter hereof are hereby cancelled and terminated as of the effective date specified in Paragraph 2 of this Agreement, except as specifically provided in this Agreement.

IN WITNESS WHEREOF, the parties execute this Agreement to be effective as of the date stated in Paragraph 2 above.

OTTER TAIL POWER COMPANY

By _____

Title _____

CUSTOMER

By _____

Title: _____

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Fergus Falls, Minnesota

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SUMMARY BILLING SERVICE CONTRACT



Primary Customer Information	[Send master account billing to:]
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Name: _____
Contact: _____
Address: _____
Phone: _____

Customer Authorization

The undersigned Customer authorizes Otter Tail Power Company ("Company") to provide Summary Billing Service according to the Company's General Rules and Regulations as they now exist or may hereafter be changed and filed in its approved Tariff with North Dakota Public Service Commission. The terms and conditions of Summary Billing Services are described in Section 4.12 of the Company's General Rules and Regulations. A copy of the Rules and Regulations including rate schedules is available from the Company. Customer accounts to be included for Summary Billing Services shall be attached to this contract. The Customer agrees to provide the Company the most recent copy of all bills selected for Summary Billing or to complete a Summary Billing Service Worksheet provided by the Company.

Changes by Customer

Request to change Summary Billing Services, including adding or deleting accounts included in a summary bill must be made 45 days before the desired effective date. Requests for change are subject to Company approval.

Changes by Company

The Company reserves the right to make changes from time to time in the administration of Summary Billing Services. Company will notify participating customers of any changes to the service provided.

Termination

This contract may be terminated by the Customer or the Company with 45 days' written notice. Termination will cause the Company to discontinue the Customer's summary bill, reverting the individual accounts to separate monthly billing with the bills mailed to their individual mailing addresses unless otherwise specified by the Customer in writing at the time of termination.

Liability

The Company shall not be liable for any customer costs that may result from actions by the Company pursuant to its approved Tariff, including but not limited to any refusal, delays or failure to provide for summary billing service when requested, for summary bill account charges or for reverting accounts to standard billing and mailing.

Approval Signatures

	Otter Tail Power Company
Customer Representative	By: _____
Title _____	Title _____
Date _____	Date _____



Fergus Falls, Minnesota

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ELECTRIC RATE SCHEDULE

General Rules & Regulations

SERVICE CLASSIFICATION

Section 2.02

Third Revision

Section 2.02 SERVICE CLASSIFICATION

Rates designated “General Service” are available to any nonresidential Customer who meets the qualifications for the rate.

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A Residential Service rate may be applied only to an individual residence, private apartment, mobile home, fraternity house or sorority house, but including garages and other auxiliary buildings on the premises and used by the Residential Customer for noncommercial use. A residence containing not more than one light housekeeping unit in addition to the principal Residential unit may be classified as a single unit.

Multiple unit structures receiving service through a central meter will be billed as follows:

1) Electric service in a single-metered multi-unit Residential building is billed to the landlord/building owner. The landlord/building owner of a single-metered multi-unit Residential building is the bill payer responsible, and is the Customer of record contracting with the Company for service, and the landlord/building owner is required to notify the Company of the existence of a single-metered multi-unit Residential building.

2) A landlord/building owner renting space to separate business enterprises in the same building may take service through a single meter at the applicable general service rate, provided service is furnished for occupants of the building as part of the rent. The landlord/building owner of a single-metered multi-unit nonresidential building is the bill payer responsible, and is the Customer of record contracting with the Company for service, and the landlord/building owner is required to notify the Company of the existence of a single-metered multi-unit nonresidential building.

3) A Customer occupying a building, on a single Farm, for Residential and nonresidential, or Farm purposes jointly may combine the Customer’s Residential and nonresidential or Farm use on the applicable nonresidential or Farm service rate, or the Customer may provide for separate metering and separate circuits for the Residential and nonresidential or Farm portions of his building or Farm, in which case the electricity consumed through each Meter will be billed at the applicable rate.

The Farm Service Rate shall apply to any Customer carrying on normal farming operations regardless whether the Farm is situated inside or outside the corporate limits of any city or village.



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SERVICE CLASSIFICATION

Section 2.02

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Two or more families living either in the same farmhouse or in separate buildings but all **L**
involved in the normal operation of a single Farm may take service through the Farm Meter and **L**
billed at the regular Farm rate, subject to the limitations contained in the Farm rate.

A residence located adjacent to or on a Farm, but not being a part of the Farm operation is considered simply as a residence in a rural area and shall be metered separately and billed at the applicable Residential rate. If such residence is occupied by a family member involved with the operation of the Farm, the dwelling may be classified as either Residential or Farm. Farm classification will allow some or all of the outbuildings to be metered with the residence. If classified as Residential, only those outbuildings associated with Residential usage, such as a garage or storage building, may be metered with the residence.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-23-342
Approved by order dated

RATES EFFECTIVE with bills rendered
on and after March 15, 2025, in North Dakota

APPROVED: Stuart D. Tommerdahl
Manager, Regulation & Retail Energy Solutions



Fergus Falls, Minnesota

Section 4.14 COMBINED METERING

Combined Metering is defined as the addition of multiple service or metering points so that the energy and demand is registered on one meter. This results in coincident demand for these loads, thus treating it as one larger load for billing one rate. To qualify for Combined Metering a Customer must take full requirements service from the Company and must be served at a premises consisting of contiguous property with the same occupant and each service entrance to be combined must have a minimum entrance rating of 750 kVa (750 kVa entrance at various voltages which is equivalent to: 900 amps @ 277/480; 1800 amps @ 120/240 delta; 2100 amps @ 120/208 wye). Combined Metering can be accomplished with hardware or software totalizers or by installing primary metering. The Company will, in its sole discretion, reasonably determine whether to use primary metering or totalizing for any particular Customer that qualifies for Combined Metering.

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Fergus Falls, Minnesota

STANDARD INSTALLATION AND EXTENSION RULES

SECTION 5.01 EXTENSION RULES AND MINIMUM REVENUE GUARANTEE

The Company will, at its own expense, extend, enlarge, or change its Distribution or other facilities for supplying electric service when the anticipated revenue from the sale of additional service at the location justifies the expenditure. If it reasonably appears to the Company that the expenditure may not be justified based on a three-year projection of revenue received from the Customer's applicable rate schedule(s) under which the Customer is taking service, except for sales tax, franchise fees and other governmental charges collected by the Company on behalf of governmental authorities, the Company may require the Customer to sign an Electric Service Agreement guaranteeing a minimum payment of no less than three years use of electric service. If the Company has reason to question whether the Customer will maintain adequate creditworthiness, cease taking full requirements from the Company, or for any other reason may fail to make payments for service, including the service extension charges, the Company may require the Customer to pay in advance, or require any additional conditions of service that are reasonably necessary to protect the Company and its customers.

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The Company shall provide to the Customer an estimate with detail of the costs prior to construction.

If at the point of true-up at the end of the initial three-year contract period of service, the Customer uses and pays for more than the specified guaranteed minimum amount of electric service, which the Customer contracted to purchase, any advance that may have been made in excess of the guaranteed minimum amount when calculated based on actual usage will be refunded to the Customer together with interest at the rate provided for Customer deposits under North Dakota Public Service Commission Standard of Service 69-09-02-04. However, if the Customer uses less than the guaranteed minimum, the amount of the deficiency will be billed to the Customer, and/or will be deducted from the Customer's advance payment, and the balance of the advance payment, if any, will be refunded to the Customer with interest on the balance.



Fergus Falls, Minnesota

Section 5.02 SPECIAL FACILITIES

For the purposes of Section 5.02, the following definitions apply:

"Distribution Facilities" are defined as all primary and secondary voltage wires, poles, insulators, transformers, fixtures, cables, trenches, and other associated accessories and equipment, including substation equipment, rated below 41.6 kV, whose express function and purpose is for the Distribution of electrical power from the Company's Distribution substation directly to Customers. Distribution Facilities exclude all facilities used primarily for the purpose of transferring electricity from a Generator to a substation and/or from one substation to another substation. As such, Distribution Facilities serve only Customers on the primary and secondary rates of the Company.

"Transmission Facilities" are defined as all poles, towers, wires, insulators, transformers, fixtures, cables, and other associated structures, accessories and equipment, including substation equipment, rated equal to or greater than 41.6 kV, whose express function and purpose is the transmission of electricity from a Generator to a substation or substations, and from one substation to another.

"Standard Facilities" are those facilities whose design or location constitutes the reasonable and prudent, least-cost alternative that is consistent with the existing electric system configuration, will meet the needs of the Company's Customers, and will maintain system Reliability and performance under the circumstances. In determining the design or location of a "Standard Facility," the Company shall use good utility practices and evaluate all of the circumstances surrounding the proposal, including 1) public and employee safety in the installation, operation and maintenance of the facility; 2) compliance with applicable engineering standards, codes, electric utility norms and standards; 3) electric system Reliability requirements; 4) the presence, age, condition and configuration of existing facilities in the affected area; 5) the presence and size of existing right-of-way in the affected area; 6) existing topography, soil, spacing, and any environmental limitations in the specific area; 7) existing and reasonably projected development in the affected area; 8) installation, maintenance, useful life and replacement cost factors; and 9) other relevant factors under the particular circumstances.

"Special Facilities" are non-Standard Facilities or the non-standard design or location of facilities. Common examples of Special Facilities include duplicate service facilities, special switching equipment, special service voltage, three-phase service where single-phase service is determined by the Company to be adequate, excess Capacity, Capacity for intermittent equipment, trailer park Distribution systems, underground installations, conversion from



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overhead to underground service, specific area or other special undergrounding, and location and relocation or replacement of existing Company facilities. Payments required will be made on a nonrefundable basis and may be required in advance of construction unless other arrangements are agreed to in writing with the Company. The facilities installed by the Company are the property of the Company. Any payment by a requesting or ordering party will not change the Company's ownership interest or rights. Payment for Special Facilities may be required by either, or a combination, of the following methods as prescribed by the Company: a single charge for the costs incurred or to be incurred by the Company due to such a special installation, or a monthly charge being one-twelfth of the Company's annual fixed costs necessary to provide such special installation. The charge for Special Facilities will be computed from a formula rate template using inputs from FERC Form 1 with the following expense components; operation and maintenance expense, general and common depreciation expense, taxes other than income tax, and distribution depreciation expense. The return component will contain income taxes and return on rate base. The monthly charge will be discontinued if the Special Facilities are removed (however the customer is responsible for any undepreciated installation charges upon departing or discontinuing service) or if the requester eventually qualifies for the originally requested Special Facilities as Standard Facilities. The charge for Special Facilities will be calculated annually and applied to any Electric Service Agreement (ESA) entered into while that rate is in effect and applicable for the life of the ESA. This section will apply for new connected loads of 200 kW or less unless the company and customer have expressly agreed to different charges in an ESA approved by the Commission. New loads above 200 kW will be addressed through authorized ESAs.

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"Excess Expenditures" is defined as the total reasonable incremental cost above that of Standard Facilities, for construction and operation of Special Facilities, including: the value of the undepreciated life of existing facilities being removed and removal costs less salvage; the fully allocated incremental labor costs for design, surveying, engineering, construction, administration, operations, or any other activity associated with the project; the incremental easement or other land costs incurred by the Company; the incremental costs of immediately required changes to associated electric facilities, including backup facilities, to ensure Reliability, structural integrity and operational integrity of the electric system; the incremental taxes associated with requested or ordered Special Facilities; the incremental cost represented by accelerated replacement cost if the Special Facility has a materially shorter life expectancy than the standard installation; the incremental material cost for all items associated with the construction, less salvage value of removed facilities; and any other prudent costs incurred by the Company directly related to the applicable Special Facilities.

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When the Company is requested by a Customer, group of Customers, developer, City, or Municipality to provide types of service that result in expenditures in excess of Company designated Standard Facility installation, the requesting Customer, group of Customers, developer, City, or Municipality is responsible for the Excess Expenditures, unless otherwise required by applicable law, rule or regulation.

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When requested, the Company will evaluate the circumstances and determine the Standard Facilities that would be appropriate to the particular situation and determine what, if any, Excess Expenditures are associated with a Customer request or Customer requirement for Special Facilities.

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Subject to the requirements of applicable laws, rules and regulations, and subject to the Company's previously scheduled or emergency work, the Company will initially install Special Facilities (including, but not limited to, lighting facilities other than those described in a rate ride), or will replace, modify or relocate to a Company-approved location or route its existing Distribution Facilities or Transmission Facilities 1) upon the request of a Customer, a group of Customers, developer, or upon request or lawful order of a City or Municipality if the Company determines the requested or ordered Special Facilities will not adversely affect the Reliability, structural integrity, ability to efficiently expand Capacity or operational integrity of the Company's Distribution Facilities or Transmission Facilities; and 2) the requesting or ordering Customer, group of Customers, developer, City, or Municipality arranges for payment of the Excess Expenditures, or a requesting or ordering City elects that the Excess Expenditures for undergrounding of Distribution Facilities be recovered by surcharge.

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Special Facilities in Public Right-Of-Way

Whenever a Municipality as a governing body of public right-of-way orders or requests the Company to replace, modify or relocate its existing Distribution Facilities or Transmission Facilities located by permit in the public right-of-way to the extent necessary to avoid interference with construction on the public right-of-way, such facilities will be replaced, modified or relocated at the Company's expense, provided the construction is the Standard Facilities installation designated by the Company.



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If the Municipality requests or orders a facility other than the Standard Facilities, the Company will provide the Municipality notification of the Excess Expenditures to be incurred for Special Facilities, compared to Standard Facilities. If the Municipality requests or orders a type of construction with costs in excess of Company designated Standard Facilities construction, the Company shall be entitled to recovery of the Excess Expenditures as provided in this section.

Except in emergencies, the Company has no obligation to commence initial construction of new Special Facilities, or to commence construction for replacement, modification, reconstruction or relocation of existing facilities, until the Company receives a permit or other written authorization from the Municipality (or its designee) having jurisdiction over use of the applicable public right-of-way, authorizing the construction at a Company-approved reasonable location within the public right-of-way or at a location established by lawful order of the Municipality.

The Company reserves the right to require an order from a City or Municipality if the Company determines the requested Special Facilities constitute an improvement primarily for the benefit of a landowner or other group and only an incidental benefit to public use of the right-of-way. The Company also reserves the right to challenge the lawfulness of a Municipality's order.

Underground Facilities Requirements

The following provisions apply when replacing overhead facilities with underground facilities:

When required, the Customer at Customer's expense must engage an electrician to adapt the Customer's electrical facilities to accept service from the Company underground facilities.

The Company will allow reasonable time for the Customer to make the necessary alterations to the facilities before removal of the existing overhead facilities. The Customer, group of Customers, developer or Municipality must provide the Company reasonable notice of the undergrounding request so Company may efficiently plan and install such facilities.

Perpetual easements will be granted to the Company at no cost to the Company whenever any portion of the underground Distribution system is located on private land. These easements also will grant the Company access for inspection, maintenance, and repair of Company facilities.



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The Company must receive, by franchise or permit, full access to its facilities installed underground for the purpose of inspection, maintenance, and repair of such facilities, such right of access to include the right to open public ways. L
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A Municipality will give sufficient notice and will allow the Company sufficient time to place its facilities beneath public ways while the same are torn up for resurfacing. A Municipality shall provide the Company with access to the torn up public ways during such period so that the Company will have unobstructed use of sufficiently large sections of the public ways to allow installation of the underground facilities in an economic manner. L
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The Customer shall install, own and maintain the necessary conduits and Secondary Service conductors to a point of common connection designated by the Company for secondary voltage service supplied from an underground Distribution lateral. A point of common connection can be the secondary compartment of the transformer, a current transformer cabinet, a self-contained Meter socket, or other type of Company-approved junction box. The Company will make final connection of the Customer's Secondary Service conductors to the Company's facilities. L
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Secondary voltage service supplied from underground secondary service conductors requires that the Customer install, own, or maintain necessary conduits on private property to a point designated by the Company. Secondary service conductors usually will be installed by the Customer in the Customer's conduit, however, in some installations it may be preferred to have the Company provide a continuous installation from Company facilities through the Customer conduit to the Customer's service equipment. In these installations the Customer must pay the total installed cost of the Company's cable installed on private property. The Company will make the final connection of the Customer's secondary service conductors to the Company's facilities. L
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Special Facilities Payments

Where the requesting or ordering Customer is required to prepay or agrees to prepay or arrange payment for Special Facilities, the requesting or ordering Customer shall execute an agreement or service form pertaining to the installation, operation and maintenance, and payment for the Special Facilities.



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SPECIAL FACILITIES
Section 5.02
Original

Payments required will be made on a non-refundable basis and may be required in advance of construction unless other arrangements are agreed to in writing with the Company. The facilities installed by the Company shall be the property of the Company. Any payment by a requesting party shall not change the Company's ownership interest or rights.

Charges for Special Facilities shall be an annual fixed charge of the costs associated with the Excess Expenditures, billed in 12 equal monthly installments, unless another period is specified in the applicable rate schedule or Commission-approved ESA.

Alternatively, the Customer may prepay the Excess Expenditures amount and then, in lieu of the calculated charge for Special Facilities, pay an annual fixed charge for the recovery of operations and maintenance expenses related to the Excess Expenditures amount, billed in 12 equal monthly installments. The operations and maintenance expense rate is a subcomponent of the Special Facilities charge described herein.

The monthly charge shall be discontinued if the Special Facilities are removed or if the Special Facilities eventually qualify as Standard Facilities.

The Company shall provide to the Customer an estimate with detail of the costs prior to construction.



Fergus Falls, Minnesota

North Dakota, General Rules & Regulations

ELECTRIC RATE SCHEDULE

General Rules & Regulations

GLOSSARY - Section 8.01

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Third Revision

GLOSSARY AND SYMBOLS

Section 8.01 GLOSSARY

Glossary of terms used in tariffs and riders

Account – The Customer-specific identifier for tracking the service the Company provides through a Meter(s) or other measuring device at a specific Customer service location. One Customer may have several Accounts with the Company.

Advanced Metering Infrastructure – Communication infrastructure that supports the remote collection of Customer's electrical energy consumption.

Billing Demand – A charge applied to an Energy Customer for Capacity reserved or made available explicitly for that Customer. Customer's Demand as used by Company for billing purposes. Billing Demand is calculated and specified in applicable tariffs.

Capacity – The maximum amount of power, normally expressed in Kilowatts (kW) or megawatts (MW), that a given system or subsystem can carry or produce at a particular moment.

Commercial – A business consumer of Energy.

Commission – The regulating entity in the state government that oversees the operations of investor-owned utilities. (See North Dakota Public Service Commission).

Company – Otter Tail Power Company, a Minnesota corporation, a regulated power company providing electricity to Customers in Minnesota, North Dakota and South Dakota.

Control Criteria – The terms and guidelines governing the supply of electricity to non-firm electric loads.

CT Metering – A watt-hour Meter that is used with current transformers. The current transformer reduces the primary current to a secondary current applied to the Meter in a known proportion. Used when the current exceeds 400 amperes.

Customer – Any party that is involved in the purchase or sale of electrical Energy from or to Company.

Customer Charge – Part of the monthly basic Distribution charge to partially cover costs for billing, Meter Reading, equipment, service line maintenance and equipment. This charge is the same no matter how much electricity is used.

Demand – The rate at which electric Energy is delivered to or by a system, part of a system, or piece of equipment and is expressed in Kilowatts (kW) or megawatts (MW).



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Demand Interval – The specified interval of time on which a Demand measurement is based.

Distribution – The local wires, transformers substations and other equipment used to deliver electricity from the high-voltage transmission lines to low voltage Distribution lines and to end-use consumers.

Distribution Facilities – Company facilities as defined in Section 5.02 of these General Rules and Regulations.

Energy – Customer’s electric consumption requirement measured in Kilowatt-hours (kWh).

Energy Charge – The amount on Customer billings reflecting the actual Energy used over the billing period.

Excess Expenditure – Certain costs incurred by Company in the construction of Special Facilities, as defined in Section 5.02 of these General Rules and Regulations.

Facilities Charge – An amount to be paid by the Customer in a fixed monthly amount for Distribution Facilities sized on the basis of the Customer’s design (rather than metered) Demand. The charge may include operation and maintenance as capital costs.

Farm – A Customer classification where ordinary farming operations of a Commercial scale are conducted from which Customer derives income.

Full-requirements Customer – A customer who obtains all of its electric requirements from the Company, and does not have on-site generation or battery, except for emergency standby generators.

Generator – A general name given to a machine for transforming mechanical Energy into electrical Energy.

Government Unit – A city, town, county, or other local unit of government with jurisdiction over the use of the public rights of way or other public areas.

Kilovolt (kV) – A unit of pressure equal to one thousand volts.

Kilowatt (kW) – A unit of electrical power equal to one thousand watts. Electric power is usually expressed in Kilowatts. A watt = volts times amps times power factor. One watt = 1/746 Horsepower and a Kilowatt = 1,000 watts or 1.34 Horsepower.

Kilowatt-hour – A Kilowatt-hour (kWh) is the standard unit of measure for electricity for which most Customers are charged in cents per Kilowatt-hour. One Kilowatt-hour is equal to 1,000 watt-hours. The total number of Kilowatt-hours charged to your bill is determined by your electricity use. For example, if you used a 100-watt light bulb for 10 hours, you would be billed for one Kilowatt-hour (100-watts x 10 hours = 1,000 watt-hours).



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Megawatt (MW) – A unit of electrical power equal to one million watts.

Meter – An electric indicating instrument used to measure kWhs, kW, and /or kVAR.

Meter Multiplier – A meter multiplier is needed for billing Energy and Demand when the actual amount of Energy and Demand used is too large to be registered. Therefore, the Meter displays only a fraction of the actual Energy and Demand used. A Multiplier is then applied to the difference between the present and previous reads to determine the Customer's actual Energy and Demand use. Residential service applications typically have a Multiplier of 1. Some Commercial type applications may have a Multiplier greater than one in order to properly measure the Customer's actual Energy and Demand use.

Meter Reading – The period, expected to be 30 days, between requested Meter reads utilized by the billing system to render a Customer's energy consumption.

Midwest Independent System Operator (MISO) – An independent third party operating in the Midwest states and formed to operate the transmission system in a way that provides fair access for all electricity suppliers. The ISO maintains instantaneous balance of the Grid system by controlling the dispatch of flexible plants to ensure that loads match resources available to the system. It is regulated by the Federal Energy Regulatory Commission (FERC).

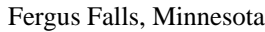
Municipality – A city, town, or other local unit of government with jurisdiction over the use of the public rights of way or other public areas.

Non-Standby Service Customer – A Customer who a) does not request and receive approval of Standby Services from the Company or, b) is exempt from paying any standby charges as allowed by law or Commission Order or, c) in lieu of service under this tariff, may provide Physical Assurance, or d) will take service from any of the Company's other approved base tariffs.

North Dakota Public Service Commission (NDPSC) – The regulating entity operated by the State of North Dakota that oversees the operations of investor- owned electric utilities such as Otter Tail Power Company.

Partial-requirements Customer – A Customer who obtains any portion of its electric requirements from installed on-site, non-emergency electric generating capacity or battery and relies on the Company for additional electrical services.

Reactive Demand – A term used in the calculation of power factor defined as the relationship between the total power (kVa) and the real power (kW) for loads such as motors that require magnetizing current to operate.



L	<i>Total Coincident Demand</i> – The sum of two	L
L	or more Demands that occur in the same	L
L	Demand Interval as determined by	L
	Company.	L



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ELECTRIC RATE SCHEDULE

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GLOSSARY – Section 8.01

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Transmission Facilities – Company L
provided facilities as defined in Section 5.02 L
of these General Rules and Regulations. L

Transmission Service – The reservation and L
transmission of Capacity and Energy on L
either a firm or non-firm basis. L

Winter Season or Winter – The period of L
time beginning October 1 and ending L
May 31. L

RESIDENTIAL SERVICE

DESCRIPTION	RATE CODE
Residential Service	N101
Advanced Meter Opt Out	N102

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to Residential Service as defined in the General Rules and Regulations.

RATE:

RESIDENTIAL SERVICE – N101				
Customer Charge per Month:		\$17.00		R
Monthly Minimum Bill:		Customer + Facilities Charge		N
Facilities Charge per Month:		\$ 3.50		NR
Energy Charge per kWh:		Summer		R
		7.109	¢/kWh	
		Winter		
		8.070	¢/kWh	

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

SEASONAL RESIDENTIAL SERVICE:

1. These rates and regulations shall apply to seasonal and lake cottage service and to rural Residential service only. Resorts, stores, farms and other nonresidential establishments will be billed at the rates provided for such classes of service. **C**

2. Seasonal Customers will be billed at the same rate as year-around Customers, except as follows: **C**

Each seasonal Customer will be billed a one-time seasonal fixed charge of \$68.00 in addition to the rate provided above. The fixed charge will be included on the first bill rendered for each season. **R**

Each seasonal Customer will be billed for the number of months each season that the residence or cottage is in use but not less than a minimum of four months, plus the seasonal fixed charge. The Company normally will read Meters and render a bill during the months of June, July, August, and September. At the Company's option, meters may be read at other times during the year and a bill will be rendered if Energy recorded on the Meter exceeds 100 kWh.

DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities. **N**
N

ADVANCED METER OPT-OUT RATES, TERMS AND CONDITIONS:

ADVANCED METER OPT-OUT – N102	
Customer Charge per Month:	\$20.00

1. Customers may select to have the remote communications capabilities of advanced meters turned off by opting out (“Advanced Meter Opt-Out”). Advanced Meter Opt-Out customers’ meters will be manually read. Customers will pay additional charges to opt-out as noted elsewhere in this schedule.

2. Only customers classified as Residential customers and who are exclusively on this Section 9.01 Residential Service rate are eligible for an opt-out agreement with Otter Tail. Residential customers who also have a rate other than this Section 9.01 Residential Service Rate on their bill would not be eligible for an opt-out agreement on either rate.

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Residential customers who elect to opt-out must not have their meter located inside their home or have any other physical barriers to reading the meter. Customers must continue to allow Otter Tail meter readers onto their premises to read the meter.

3. Customers that want to opt-out of having a communicating advanced meter must not have a history of tampering with meters. Customers also cannot have two or more missed payments in the last 12 months of billing.
4. Customers who opt-out of a communicating advanced meter will not be opted-out of the recovery of the costs of the advanced meter, whether those costs are recovered in the Metering & Distribution Technology (MDT) Cost Recovery Rider or recovered in base rates or elsewhere. Customers who opt-out will have the same meter as those who do not opt-out.
5. Customers who opt-out of a communicating advanced meter agree they are ineligible for participation in programs that require a communicating advanced meter. Not only does this exclude these customers from receiving interval usage data, but also excludes these customers from any time-of-use program and any potential future programs dependent on an advanced meter including, but not limited to, Electric Vehicle Charging programs, Net Metering and Storage.
6. A one-time opt-out fixed charge of \$120.00 will be billed to the customer in addition to the rate and monthly customer charges provided above.

RESIDENTIAL DEMAND CONTROL SERVICE
(Commonly identified as RDC)

DESCRIPTION	RATE CODE
Residential Demand Control	N241

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to Residential Customers with approved Demand control systems.

RATE:

RESIDENTIAL DEMAND CONTROL SERVICE				
Customer Charge per Month:		\$21.00		R
Monthly Minimum Bill:		Customer + Facilities + Demand Charge		N
Facilities Charge per Month:		\$7.00		NR
Energy Charge per kWh:	Summer		Winter	R
	7.109 ¢/kWh		4.854 ¢/kWh	
Demand Charge per kW/month:	Summer		Winter	R
	\$0.00 /kW		\$11.00 /kW	

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.
Winter: October 1 through May 31.

DETERMINATION OF BILLING DEMAND: The Demand will be determined based on the peak one-hour Demand reading recorded during the Winter controlled period for the most recent 12 months.

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DEMAND SIGNAL: Service may receive a Demand signal for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Water heaters served on this tariff will also be included in the Company's Summer water heater load control program.

DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities.

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FARM SERVICE

DESCRIPTION	RATE CODE
Farm Service	N361

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to general Farm and home use. The Customer may elect to have the following service offerings in the farm home (for residential uses); Residential Service (Section 9.01) or Residential Demand Control Service Schedule (Section 9.02) if all the requirements specified for that schedule are satisfied.

RATE:

FARM SERVICE		
Customer Charge per Month:	\$22.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:		
Single Phase	\$20.00	
Three Phase	\$40.00	
Energy Charge per kWh:	Summer	Winter
	5.875 ¢/kWh	6.668 ¢/kWh

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities sized on the basis of the Customer's design (rather than metered) demand.

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SMALL GENERAL SERVICE
Under 20 kW

DESCRIPTION	RATE CODE
Metered Service under 20 kW – Secondary Service	N404
Metered Service under 20 kW – Primary Service	N405
Non-metered Service – Secondary Service	N408
– CLOSED TO NEW INSTALLATIONS	

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to three-phase Residential Customers, and both single and three-phase nonresidential Customers. This schedule is not applicable for Energy for resale, nor for dusk to dawn or municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE			PRIMARY SERVICE		
Customer Charge per Month:			\$24.90		
Monthly Minimum Bill:			Customer + Facilities Charge		
Facilities Charge per Month:			\$12.00		
Energy Charge per kWh:			Summer Winter		
	Summer	Winter	Summer	Winter	
	6.309 ¢/kWh	7.162 ¢/kWh	6.133 ¢/kWh	7.014 ¢/kWh	

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NON-METERED SERVICE - SECONDARY SERVICE ONLY		
CLOSED TO NEW INSTALLATIONS		
Energy Charge per kWh:		
	Summer	Winter
All kWh	6.681 ¢/kWh	6.681 ¢/kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

TERMS AND CONDITIONS: The Customer may remain on the Small General Service schedule as long as the Customer's maximum Demand does not meet or exceed 20 kW for more than two of the most recent 12 months. If the Customer achieves an actual Demand of 20 kW or greater for the third time in the most recent 12 months, the Customer will be placed on the General Service schedule (Section 10.02) in the next billing month.

DETERMINATION OF METERED DEMAND: An estimated or metered Demand shall be used to establish the applicability of this schedule, at the option of the Company. This Demand shall be the maximum kW for the highest 15-minute period during the month for which a bill is rendered.

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DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities sized on the basis of the Customer's design (rather than metered) Demand.

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NON-METERED SERVICE: For applications where no metering is installed and the Customer owns and operates multiple electronic devices. Each individual electronic device must not in any way interfere with Company operations and service to adjacent Customers.

In place of metered usage for each existing device, Customer will be billed for the predetermined Energy usage in kWh per existing device. The Energy Charge shall equal the sum of the predetermined Energy usage for Customer's approved existing devices in service for the billing month multiplied by the Energy Charge applicable for the billing month.

GENERAL SERVICE
20 kW or greater and less than 200 kW

DESCRIPTION	RATE CODE
General Service – Secondary Service - CLOSED TO NEW CUSTOMERS	N401
General Service – Primary Service - CLOSED TO NEW CUSTOMERS	N403
General Service – Secondary Service (20 kW up to 200 kW)	N411
General Service – Primary Service (20 kW up to 200 kW)	N413

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to Three-phase Residential Customers, and both single and three-phase nonresidential Customers, with a measured Demand of at least 20 kW and less than 200 kW as further described in Terms and Conditions. This schedule is not applicable for Energy for resale, nor for dusk to dawn municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE			PRIMARY SERVICE		
Customer Charge per Month:			\$54.00		
Monthly Minimum Bill:			Customer + Facilities Charge		
Facilities Charge per Month per annual max. kW: (minimum 20 kW)			\$2.12/kW		
Energy Charge per kWh:	Summer	Winter	Summer	Winter	
	4.751 ¢/kWh	5.361 ¢/kWh	4.635 ¢/kWh	5.201 ¢/kWh	
Demand Charge per kW/month: (minimum 20 kW)	Summer	Winter	Summer	Winter	
	\$2.24 /kW	\$2.75 /kW	\$2.15 /kW	\$2.62 /kW	

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

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DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

TERMS AND CONDITIONS:

1. A Customer with a Billing Demand of less than 20 kW for 12 consecutive months will be required to take service under the Small General Service schedule (Section 10.01).
2. The Customer may remain on this schedule as long as the Customer's maximum monthly Billing Demand does not meet or exceed 200 kW for more than two of the most recent 12 months. If the Customer achieves an actual Billing Demand of 200 kW or greater for the third time in the most recent 12 months, the Customer will be placed on the Large General Service schedule (Section 10.04) in the next billing month. The Customer is also eligible for service on the Large General Service Time of Day (Section 10.05) but must direct the company to their applicable rate option.

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DETERMINATION OF METERED DEMAND: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand shall be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 20 kW or the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 20kW or 2) the largest of the most recent 12 monthly Billing Demands.

GENERAL SERVICE – TIME OF USE
20 kW or greater and less than 200 kW

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DESCRIPTION	RATE CODE
General Service – Time of Use-CLOSED TO NEW CUSTOMERS	N708
General Service – Time of Use (20 kW to 200 kW)	N718

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RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with one Meter providing electrical service, with a measured Demand of at least 20 kW and less than 200 kW as further described in Terms and Conditions.

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RATE:

GENERAL SERVICE – TIME OF USE			
Customer Charge per Month:		\$219.00	
Monthly Minimum Bill:		Customer + Facilities Charge	
Facilities Charge per Month per annual max. kW: (minimum 20 kW)		\$2.12 /kW	
Energy Charge per kWh:		Summer	Winter
Declared-Peak	19.539 ¢/kWh	23.215 ¢/kWh	
Intermediate	3.119 ¢/kWh	3.132 ¢/kWh	
Off-Peak	2.035 ¢/kWh	2.695 ¢/kWh	
Demand Charge per kW/month: (minimum 20 kW)			
Declared-Peak	\$0.00 /kW	\$0.00 /kW	
Intermediate	\$2.57 /kW	\$6.18 /kW	
Off-Peak	\$0.00 /kW	\$0.00 /kW	

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TERMS AND CONDITIONS:

1. A Customer with a Billing Demand of less than 20 kW for 12 consecutive months will have the option to take service under the Small General Service schedule (Section 10.01). C
2. The Customer may remain on this schedule as long as the Customer's maximum monthly Billing Demand does not meet or exceed 200 kW for more than two of the most recent 12 months. If the Customer achieves an actual Billing Demand of 200 kW or greater for the third time in the most recent 12 months, the Customer will be placed on the Large General Service schedule (Section 10.04) in the next billing month. The Customer is also eligible for service on the Large General Service Time of Day (Section 10.05) but must direct the company to their applicable rate option. N
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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITION OF DECLARED, INTERMEDIATE AND OFF PEAK PERIODS BY SEASON:

WINTER SEASON OCTOBER 1 THROUGH MAY 31

Declared-Peak: For all kW and kWh used during the hours declared (see Declared-Peak Notification)

Intermediate: For all kW and kWh used during the hours other than Declared-Peak and Off-Peak

Off-Peak: For all kW and kWh used Monday through Friday between hours 9:00 p.m. to 6:00 a.m. and all weekend hours. C
C

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30

Declared-Peak: For all kW and kWh used during the hours declared (see Declared-Peak Notification)

Intermediate: For all kW and kWh used during the hours other than Declared-Peak and Off-Peak

Off-Peak: For all kW and kWh used Monday through Friday between hours 9:00 p.m. to 11:00 a.m. and on weekends between hours 7:00 p.m. to 1:00 p.m. C
C

LARGE GENERAL SERVICE

DESCRIPTION	RATE CODE
Secondary Service	N603
Primary Service	N602
Transmission Service	N632

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers who meet the Terms and Conditions. This schedule is not applicable for Energy for resale, nor for dusk to dawn or municipal outdoor lighting. Emergency and supplementary/standby services will be supplied only as allowed by law.

C

RATE:

SECONDARY SERVICE		
Customer Charge per Month:	\$215.90	
Monthly Minimum Bill:	Customer + Facilities + Demand Charge	
Facilities Charge per Month per annual max. kW: (minimum 80kW)		
< 1000 kW:	\$0.75 /kW	
>= 1000 kW:	\$0.52 /kW	
Energy Charge per kWh:	Summer	Winter
	2.411 ¢/kWh	2.896 ¢/kWh
Demand Charge per kW/month: (minimum 80 kW)	Summer	Winter
	\$13.75 /kW	\$13.75 /kW

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PRIMARY SERVICE			
Customer Charge per Month:		\$282.00	
Monthly Minimum Bill:		Customer + Facilities + Demand Charge	
Facilities Charge per Month per annual max. kW: (minimum 80kW)			
All kW:		\$0.52 /kW	
Energy Charge per kWh:	Summer	Winter	
	2.352 ¢/kWh	2.808 ¢/kWh	
Demand Charge per kW/month: (minimum 80 kW)		\$13.25 /kW	\$13.25 /kW

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TRANSMISSION SERVICE			
Customer Charge per Month:		\$282.00	
Monthly Minimum Bill:		Customer + Facilities + Demand Charge	
Facilities Charge per Month per annual max. kW: (minimum 80kW)			
All kW:		\$0.00 /kW	
Energy Charge per kWh:	Summer	Winter	
	2.297 ¢/kWh	2.726 ¢/kWh	
Demand Charge per kW/month: (minimum 80 kW)		\$12.75 /kW	\$12.75 /kW

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the applicability matrices of riders.

DEFINITION OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

TERMS AND CONDITIONS:

1. A Customer with a Billing Demand of greater than 200 kW for 12 consecutive months will be required to take service under the Large General Service (Section 10.04) or Large General Service schedule – Time of Day (Section 10.05). N
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2. The Customer must remain on this schedule if its maximum monthly Billing Demand meets or exceeds 200 kW for more than two of the most recent 12 months. Customers on this schedule whose maximum monthly Billing Demand are less than 200 kW for less than 10 of the most recent 12 months, may take service on Section 10.02 or 10.03. If the Customer meets the criteria to take service on Section 10.02 or 10.03, they must direct the Company to the applicable rate schedule. N
N
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N

DETERMINATION OF METERED DEMAND: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 80 kW or 2) the largest of the most recent 12 monthly Billing Demands.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 80 kW or the Metered Demand adjusted for Excess Reactive Demand.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand shall be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.



Fergus Falls, Minnesota

LARGE GENERAL SERVICE - TIME OF DAY

DESCRIPTION	RATE CODE
Secondary Service	N611
Primary Service	N610
Transmission Service	N639

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers, who meet the Terms and Conditions.

C

RATE:

SECONDARY SERVICE			
Customer Charge per Month:		\$215.90	
Monthly Minimum Bill:		Customer + Facilities + Demand Charge	
Facilities Charge per Month per annual maximum kW: (minimum 80 kW)			
< 1000 kW:		\$0.76 /kW	
>= 1000 kW:		\$0.57 /kW	
Energy Charge per kWh:		Summer	Winter
On-Peak		5.977 ¢/kWh	5.362 ¢/kWh
Mid-Peak		4.869 ¢/kWh	4.888 ¢/kWh
Off-Peak		3.177 ¢/kWh	4.206 ¢/kWh
Demand Charge per kW/month: (minimum 80 kW)		Summer	Winter
On-Peak		\$8.10 /kW	\$7.75 /kW
Mid-Peak		\$3.92 /kW	\$4.20 /kW
Off-Peak		\$1.74 /kW	\$1.79 /kW

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Fergus Falls, Minnesota

PRIMARY SERVICE		
Customer Charge per Month:	\$282.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charge	
Facilities Charge per Month per annual maximum kW: (minimum 80 kW)	\$0.48 /kW	
Energy Charge per kWh:	Summer	Winter
On-Peak	5.817 ¢/kWh	5.187 ¢/kWh
Mid-Peak	4.750 ¢/kWh	4.740 ¢/kWh
Off-Peak	3.104 ¢/kWh	4.084 ¢/kWh
Demand Charge per kW/month: (minimum 80 kW)	Summer	Winter
On-Peak	\$7.83 /kW	\$7.53 /kW
Mid-Peak	\$3.76 /kW	\$4.02 /kW
Off-Peak	\$1.66 /kW	\$1.70 /kW
TRANSMISSION SERVICE		
Customer Charge per Month:	\$282.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charge	
Facilities Charge per Month per annual maximum kW: (minimum 80 kW)	\$0.00 /kW	
Energy Charge per kWh:	Summer	Winter
On-Peak	5.672 ¢/kWh	5.026 ¢/kWh
Mid-Peak	4.637 ¢/kWh	4.602 ¢/kWh
Off-Peak	3.033 ¢/kWh	3.969 ¢/kWh
Demand Charge per kW/month: (minimum 80 kW)	Summer	Winter
On-Peak	\$7.50 /kW	\$7.34 /kW
Mid-Peak	\$3.70 /kW	\$3.84 /kW
Off-Peak	\$0.00 /kW	\$0.00 /kW

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Fergus Falls, Minnesota

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

TERMS AND CONDITIONS:

1. A Customer with a Billing Demand of greater than 200 kW for 12 consecutive months will be required to take service under the Large General Service schedule (Section 10.04) or Large General Service schedule – Time of Day (Section 10.05). N
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2. The Customer must remain on this schedule if its maximum monthly Billing Demand meets or exceeds 200 kW for more than two of the most recent 12 months. Customers on this schedule whose maximum monthly Billing Demand are less than 200 kW for less than 10 of the most recent 12 months, may take service on Section 10.02 or 10.03. If the Customer meets the criteria to take service on Section 10.02 or 10.03, they must direct the Company to the applicable rate schedule. N
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DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 80 kW, or 2) the largest of the most recent 12 monthly Billing Demand.

DETERMINATION OF METERED DEMAND: The maximum kW as measured for one hour during each of the On-Peak, Mid-Peak and Off-Peak periods during the month for which the bill is rendered. C

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand shall be increased by 1 kW for each whole 10 kVar of Reactive Demand in each period in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 80 kW or the Metered Demand adjusted for Excess Reactive Demand.



Fergus Falls, Minnesota

DEFINITION OF ON-PEAK, MID-PEAK AND OFF-PEAK PERIODS BY SEASON:

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WINTER SEASON - OCTOBER 1 THROUGH MAY 31

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On-Peak: For all kW and kWh used Monday through Friday between hours 7:00 a.m. to 10:00 a.m.

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Mid-Peak: For all kW and kWh used Monday through Friday between hours 6:00 a.m. to 7:00 a.m. and 10:00 a.m. to 9:00 p.m.

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Off-Peak: For all other kW and kWh used Monday through Friday between hours 9:00 p.m. to 6:00 a.m. and all weekend hours.

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SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30

On-Peak: For all kW and kWh used Monday through Friday between hours 1:00 p.m. to 7:00 p.m.

Mid-Peak: For all kW and kWh used Monday through Friday between hours 11:00 a.m. to 1:00 p.m., 7:00 p.m. to 9:00 p.m., and on weekends between hours 1:00 p.m. to 7:00 p.m.

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Off-Peak: For all kW and kWh used Monday through Friday between hours 9:00 p.m. to 11:00 a.m. and on weekends between hours 7:00 p.m. to 1:00 p.m.

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CONTRACT PERIOD & AGREEMENT: Contract period will be outlined in agreement.

OPTIONAL TRIAL SERVICE:

N

- Customers may elect Time of Day service for a trial period of three months.
- If a Customer chooses to return to non-time of day service after the trial period, the Customer will pay a charge of \$60.00 for removal of time of day metering equipment.

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Fergus Falls, Minnesota

- If a Customer chooses to change from this schedule after the three-month trial period, the customer must notify the Company within 15 days after the trial period ends. Otherwise, the Customer will remain on this schedule for the minimum of one year as described in the General Rules and Regulations Section 1.02.
- The Company will remove the time of day metering equipment and switch the customer to a different applicable rate within 45 days of receipt of written notice of termination of the trial period.

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STANDBY SERVICE

DESCRIPTION	OPTION A: FIRM	OPTION B: NON-FIRM
	RATE CODE	RATE CODE
Transmission Service	N941	N950
Primary Service	N944	N953
Secondary Service	N947	N956

RULES AND REGULATIONS: Terms and conditions of this schedule and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule provides Backup, Scheduled Maintenance, and Supplemental Services. This schedule is applicable to any Customer who has the following conditions:

1. Requests to become a Standby Service Customer of the Company. Otherwise, the Company views the Customer as a Non-Standby Service Customer. For information about the different categories of Non-Standby Service Customers, including exemptions from Standby Service, please see Definitions and Useful Terms beginning on page 5.
2. Utilizes Extended Parallel Generation Systems to meet all or a portion of electrical requirements, which is capable of greater than 60 kW. Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges. Please see Definitions and Useful Terms for more information regarding Non-Standby Service Customers.

The Company delivers alternating current service at transmission, primary or secondary voltage under this rate schedule, supplied through one Meter.

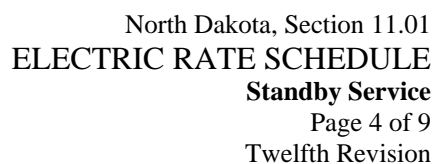
Power production equipment at the Customer site shall not operate in parallel with the Company's system until the installation has been inspected by an authorized Company representative and final written approval is received from the Company to commence parallel operation.

RATE:

OPTION A: FIRM STANDBY				
	Transmission Service	Primary Service	Secondary Service	
Firm Standby Fixed Charges				
Customer Charge per Month	\$282.08	\$282.08	\$215.90	R
Minimum Monthly Bill	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges	
Summer Reservation Charge per month per kW of Contracted Backup Demand	\$1.19990 /kW	\$1.50014 /kW	\$1.60890 /kW	R
Winter Reservation Charge per month per kW of Contracted Backup Demand	\$0.47370 /kW	\$1.19059 /kW	\$1.26909 /kW	R
Standby Distribution Facilities Charge per month per kW of Contracted Backup Demand	Not Applicable	\$0.45 /kW	\$0.55 /kW	C C
Firm Standby On-Peak Demand Charge – Summer				
Metered Demand per day per kW On-Peak Backup Charge	\$0.39520 /kW	\$0.58599 /kW	\$0.60611 /kW	R
Firm Standby On-Peak Demand Charge – Winter				
Metered Demand per day per kW On-Peak Backup Charge	\$0.18780 /kW	\$0.43394 /kW	\$0.45409 /kW	R
Firm Standby Energy Charges – Summer				
Energy Charges per kWh				
On-Peak Charge	5.672 ¢/kWh	5.817 ¢/kWh	5.977 ¢/kWh	R
Mid-Peak Charge	4.637 ¢/kWh	4.750 ¢/kWh	4.869 ¢/kWh	CR
Off-Peak Charge	3.033 ¢/kWh	3.104 ¢/kWh	3.177 ¢/kWh	R

OPTION A: FIRM STANDBY (Continued)				N
	Transmission Service	Primary Service	Secondary Service	
Firm Standby Energy Charges - Winter				N
Energy Charges per kWh				L
On-Peak Charge	5.026 ¢/kWh	5.187 ¢/kWh	5.362 ¢/kWh	L
Mid-Peak Charge	4.602 ¢/kWh	4.740 ¢/kWh	4.888 ¢/kWh	LR
Off-Peak Charge	3.969 ¢/kWh	4.084 ¢/kWh	4.206 ¢/kWh	LCR
Supplemental Demand - Summer				LR
Demand Charges per kW				N
On-Peak Charge	\$7.50/kW	\$7.83/kW	\$8.10/kW	N
Mid-Peak Charge	\$3.70/kW	\$3.76/kW	\$3.92/kW	NR
Off-Peak Charge	\$0.00/kW	\$1.66/kW	\$1.74/kW	NR
Supplemental Demand – Winter				NR
Demand Charges per kW				N
On-Peak Charge	\$7.34/kW	\$7.53/kW	\$7.75/kW	N
Mid-Peak Charge	\$3.84/kW	\$4.02/kW	\$4.20/kW	NR
Off-Peak Charge	\$0.00/kW	\$1.70/kW	\$1.79/kW	NR

OPTION B: NON-FIRM STANDBY				R
	Transmission Service	Primary Service	Secondary Service	
Non-Firm Standby Fixed Charges				
Customer Charge per Month	\$282.08	\$282.08	\$215.90	
Minimum Monthly Bill	Customer + Reservation + Standby Facilities Charge	Customer + Reservation + Standby Facilities Charge	Customer + Reservation + Standby Facilities Charge	
Reservation Charge per month per kW of Contracted Backup Demand	Not Available	Not Available	Not Available	
Standby Facilities Charge per month per kW of Contracted Backup Demand	Not Applicable	\$0.45 /kW	\$0.55 /kW	C



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EFFECTIVE with bills rendered on
and after March 15, 2025, in North Dakota

APPROVED: Stuart D. Tommerdahl
Manager, Regulation & Retail Energy Solutions

MANDATORY AND VOLUNTARY RIDERS: The amount of bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. L
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DETERMINATION OF METERED DEMAND: Metered Demand shall be based on the maximum kW registered over any period of one hour during the month in which the bill is rendered. L
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DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the Metered Demand adjusted for Excess Reactive Demand. N
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ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand shall be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW. N
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CONTRACT PERIOD: Standby Service is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, such as the Contracted Backup Demand, type of standby service (Option A or B), excess facilities required for service and other applicable terms and conditions, and providing for an initial minimum contract period of one year, unless otherwise authorized by the Company. L
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TERMS AND CONDITIONS: L

1. The Company's Meter will measure power and Energy from the Company to the Customer. Any flow of power and Energy from the Customer to the Company will be separately metered under one of the Company's Purchase Power Rate Schedules, or by contract. L
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2. Option A - Firm Standby: Exclusive of any scheduled maintenance hours, if the number of hours on which Backup Service is supplied exceeds 150 On-Peak hours in the Summer Season and 300 On-Peak hours in the Winter Season, the Customer may be required to take service under a standard, non-standby, rate schedule. L
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| 3. Option B – Non-Firm Standby: Backup Service is not available during any On-Peak season. This service is only available in the Summer Mid-Peak and Summer Off-Peak and Winter Mid-Peak and Winter Off-Peak hours on a non-firm basis. The Company makes no guarantee that this service will be available; however, the Company will make reasonable efforts to provide Backup Service under Option B whenever possible. | L
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| 4. One year (12 months) written notice to the Company is required to convert from this standby service to regular firm service, unless authorized by the Company. | L
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| 5. Any Excess Facilities Investment required to furnish service under this Tariff will be provided at the Customer's expense. | L
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| 6. The Customer shall indemnify the Company against all liability which may result from any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, or operation of the Customer generation facility or by any related act or omission of the Customer, its employees, agents, contractors or subcontractors. | L
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| 7. During times of Customer generation, the Customer will be expected to provide vars as needed to serve their load. The Customer will provide equipment to maintain a unity power factor + or - 10% for Supplemental Service, and when the Customer is taking Backup Service from the Company. | L
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DEFINITIONS AND USEFUL TERMS:

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| Backup Demand (a component of Backup Service) is the demand taken when On-Peak Demand provided by the Company is used to make up for reduced output from the Customer's generation. The total monthly backup charge will not exceed the sum of the ten highest daily charges for Backup Demand, if any. | L
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| Backup Service is the Energy and Demand supplied by the utility during unscheduled outages of the Customer's Generator. | L
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| Billing Demand is the Customer's Demand used by the Company for billing purposes. | L |
| Capacity is the ability to functionally serve a required load on a continuing basis. | L |

Contracted Backup Demand is the amount of Capacity selected to backup Customer's generation, not to exceed the capability of the Customer's Generator. The Contract Backup Demand is set by mutual agreement of the Customer and Company to electric capacity levels sufficient to meet the customer's standby load. If the Company determines the capacity levels sufficient for the customers' standby load have changed, within two billing cycles, the Contracted Backup Demand will require review by both Company and Customer, for both billing and resource planning purposes. Any billing adjustments will be retroactive to the month the Company notified the Customer.

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Demand is the rate at which electric Energy is delivered to or by a system, part of a system, or a piece of equipment and is expressed in Kilowatts ("kW") or megawatts ("MW").

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Excess Facility Investments are facilities required to provide service to the generation system that are not provided in Company retail service schedules. The Customer is required to pay up-front for these facilities and pay maintenance costs as long as the facilities are required.

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Extended Parallel Generation Systems are generation systems that are designed to remain connected in parallel to and in phase with the utility Distribution system for an extended period of time.

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MISO is the Midcontinent Independent System Operator, Inc. (MISO), a not-for profit, member based organization that ensures the reliable delivery of electricity, at the lowest cost, across high-voltage power lines in 15 U.S. States and the Canadian province of Manitoba. MISO also conducts transmission planning and manages the buying and selling of wholesale electricity in one of the world's Energy markets.

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Non-Standby Service Customer is a Customer who a) does not request and receive approval of Standby Services from the Company or, b) is exempt from paying any standby charges as allowed by law or Commission Order or, c) in lieu of service under this tariff, may provide Physical Assurance, or d) will take service from any of the Company's other approved base tariffs.

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Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges.

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Standby Service for Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less is available under the Customer's base rate.

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For more information regarding Extended Parallel Generation Systems, Physical Assurance Customers, Special Minimum Demand, and Standby Service for Customers, please see these terms under Definitions.

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Physical Assurance Customer is a Customer who agrees not to require standby services and has an approved mechanical device, inspected and approved by a Company representative, to insure standby service is not taken. The cost of the mechanical device is to be paid by the Customer.

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Renewable Energy Attributes refer to the benefits of the Energy from being generated by a renewable resource rather than a fossil-fueled resource.

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Renewable Energy Credit is typically viewed as a certification that something was generated by a renewable resource.

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Renewable Resource Premium refers to the extra payment received on top of the regular avoided costs. This extra payment is to reflect the value of the Renewable Energy Credit, which is a certification of the Renewable Energy Attributes.

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Reservation Charge Per kW Per Month is the charge that recovers the planned generation reserve margin of the utility times the applicable Capacity charge.

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Scheduled Maintenance Service is defined as the Energy and Demand supplied by the utility during scheduled outages. The daily On-Peak Backup Demand charge under Variable Charges of the "Rate" Section will be waived for a maximum continuous period of 30 days per calendar year to allow for maintenance of the Customer generation source. Waiver is only valid during the months of April, May, October, and November, and with a minimum of five working days (excludes weekends and holidays) written notice to the Company. In certain cases, such as very large Customers, the Company and the Customer will mutually agree to different maintenance schedules as listed above.

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Standby Service Customer is a Customer who receives the following services from the Company, Section 11.01; backup power for Customer generation, supplemental power, and scheduled maintenance power. These services are not applicable for resale, municipal outdoor lighting, or Customers with emergency standby Generators.	D L LC L L
Summer Season is the period from June 1 through September 30.	L
Summer On-Peak: For all kW and kWh used Monday through Friday between hours 1:00 p.m. to 7:00 p.m.	L L
Summer Mid-Peak: For all kW and kWh used Monday through Friday between hours 11:00 a.m. to 1:00 p.m., 7:00 p.m. to 9:00 p.m., and on weekends between hours 1:00 p.m. to 7:00 p.m.	LC LC LC
Summer Off-Peak: For all kW and kWh used Monday through Friday between hours 9:00 p.m. to 11:00 a.m. and on weekends between hours 7:00 p.m. to 1:00 p.m.	LN LC
Supplemental Service is the Energy and Demand supplied by the utility in addition to the capability of the on-site Generator.	L LC C
Winter Season is the period from October 1 through May 31.	L
Winter On-Peak: For all kW and kWh used Monday through Friday between hours 7:00 a.m. to 10:00 a.m.	L LC
Winter Mid-Peak: For all kW and kWh used Monday through Friday between hours 6:00 a.m. to 7:00 a.m. and hours 10:00 a.m. to 9:00 p.m.	LC LC C
Winter Off-Peak: For all kW and kWh used Monday through Friday between hours 9:00 p.m. to 6:00 a.m. and all weekend hours.	L LC

IRRIGATION SERVICE

DESCRIPTION	RATE CODE
Option 1: Non-Time of Use	N703
Option 2: Time of Use	N704

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This service is applicable to Customers for pumping water for irrigation of land during the irrigation season, April 15 through November 1.

RATE:

OPTION 1				
Customer Charge per Month:		\$24.30		
Monthly Minimum Bill:		Customer + Facilities Charge		
Facilities Charge per Month:		Customer Specific, see Facilities Charge		
Energy Charge per kWh:		Summer	Winter	
		6.272 ¢/kWh	4.372 ¢/kWh	

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OPTION 2				
Customer Charge per Month:		\$24.30		
Monthly Minimum Bill:		Customer + Facilities Charge		
Facilities Charge per Month:		Customer Specific, see Facilities Charge		
Energy Charge per kWh:		Summer	Winter	
Declared-Peak		18.683 ¢/kWh	22.632 ¢/kWh	
Intermediate		5.554 ¢/kWh	5.856 ¢/kWh	
Off-Peak		3.031 ¢/kWh	4.272 ¢/kWh	

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FACILITIES CHARGE: Customers served under this rate shall pay an annual fixed charge according to the language set forth in Section 5.02, Special Facilities. This will include the investment of the Company in the extension of lines, including any rebuilding or cost of capacity increase in lines or apparatus necessary because of the irrigation pumping load.

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Alternatively, Customers may prepay the installation and cost of the equipment and shall pay an annual fixed charge according to the language set forth in Section 5.02, Special Facilities.

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In either option, equipment remains the property of the Company. This charge shall be reviewed if additional Customers are connected to the extension within five years. The annual fixed charge will be billed in seven equal monthly installments May through November of each year.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON – April 15 through May 31, and October 1 through November 1.

Declared-Peak: Hours declared (see Declared-Peak Notification).

Intermediate: All hours other than Declared-Peak and Off-Peak.

Off-Peak: For all kWh used Monday through Friday between hours 9:00 p.m. to 6:00 a.m., and all weekend hours.

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SUMMER SEASON – June 1 through September 30

Declared-Peak: Hours declared (see Declared-Peak Notification).

Intermediate: All hours other than Declared-Peak and Off-Peak.

Off-Peak: For all kWh used Monday through Friday between hours 9:00 p.m. to 11:00 a.m. and on weekends between hours 7:00 p.m. to 1:00 p.m.

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DECLARED-PEAK NOTIFICATION: The Company shall make available to the Customers, no later than 4:00 p.m. (Central Time) of the preceding day, "Declared-Peak" designations for the next business day. Except for unusual periods, the Company will make "Declared-Peak" designations for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead "Declared-Peak" designations may also be used for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because circumstances prevent the Company from projecting "Declared-Peak" designations more than one day in advance, the Company reserves the right to revise and make available to Customers "Declared-Peak" designations for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised "Declared-Peak" designations shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

The Company is not responsible for the Customer's failure to receive or obtain and act upon the "Declared-Peak" designations. If the Customer does not receive or obtain the "Declared-Peak" designations made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the "Declared-Peak" designations are to take effect. The Company will be responsible for notifying the Customer if prices are revised.

RATE – METERED:

MUNICIPAL HOLIDAY LIGHTING*/OUTDOOR LIGHTING - ENERGY ONLY	
Customer Charge per Month:	\$2.00
Monthly Minimum Bill:	Customer Charge
Energy Charge per kWh:	9.107 ¢/kWh

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*Municipal Holiday Lighting is billed on a calculated Energy amount, determined by the number of lighting fixtures in service and their associated wattage during the holiday season. This rate is billed annually.

RATE – NON-METERED:

SIGN LIGHTING/OUTDOOR LIGHTING – ENERGY ONLY
Monthly charge = Connected kW x \$27.16, where Connected kW is the rated power of the lighting fixture (including ballast).

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

SERVICE CONDITIONS: Company-owned lights shall not be attached to Customer-owned property.

The Company shall have the right to periodically review the Customer's lighting equipment to verify that the rated power (kW) of the non-metered fixtures is consistent with the Company's records.

**OUTDOOR LIGHTING
DUSK TO DAWN**

DESCRIPTION	RATE CODE
Street and Area Lighting – CLOSED TO NEW INSTALLATIONS AND REPLACEMENTS	N741

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to any Customer, including a village, town or city, for automatically operated dusk to dawn outdoor lighting supplied and operated by the Company.

RATE:

STREET AND AREA LIGHTING			
Unit Type	Lumens	Wattage	Monthly Charge
MV-6	6,000	175	\$ 8.91
MV-6PT	6,000	175	12.71
MV-11	11,000	250	16.15
MV-21	21,000	400	21.26
MV-35	35,000	700	31.19
MV-55	55,000	1000	39.87
MA-8	8,500	100	10.76
MA-14	14,000	175	20.47
MA-20	20,500	250	23.37
MA-36	36,000	400	22.89
MA-110	110,000	1000	48.83
HPS-9	9,000	100	9.56
HPS-9PT	9,000	100	12.36
HPS-14	14,000	150	14.89
HPS-14PT	14,000	150	15.93
HPS-19	19,000	200	17.30
HPS-23	23,000	250	19.58
HPS-44	44,000	400	24.17

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FLOODLIGHTING		
Fixture	Unit Type	Monthly Charge
400 MV-Flood	Mercury Vapor	\$22.06
400 MA-Flood	Metal Additive Mercury	23.50
400 HPS-Flood	High Pressure Sodium	24.03
1000 MV-Flood	Mercury Vapor	38.71
1000 MA-Flood	Metal Additive Mercury	40.82

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Due to the U.S. Government Energy Act of 2005, after July 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

SEASONAL CUSTOMERS: Seasonal Customers will be billed at the same rate as year-around Customers, except as follows:

A fixed charge of \$41.04 will be billed each seasonal Customer once per season per fixture in addition to the rate provided above. The fixed charge will be included in the first bill rendered for each season.

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Each Customer will be billed for the number of months each season that the outdoor lighting fixture is in use, but not less than a minimum of four months, plus the seasonal fixed charge.

UNDERGROUND SERVICE: If a Customer requests underground service to any outdoor lighting unit, the Company will supply a span of up to 200 feet of wire and add an additional \$3.08 to the monthly rate specified above. If overhead service is not available, there is no additional charge. **There is no additional charge for the MV-6PT, HPS-9PT, or the HPS-14PT fixtures.**

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EQUIPMENT AND SERVICE SUPPLIED BY THE COMPANY: The Company will install, own, operate and have discretion to replace or upgrade a high intensity discharge light including suitable reflector or a floodlight including a lamp, bracket for mounting on wood poles with overhead wiring and photo-electric or other device to control operating hours. Customers provided with pole top fixtures on fiberglass poles will not receive overhead power supply. The light shall operate from dusk to dawn. The Company will supply the necessary electricity and maintenance for the unit.

SERVICE CONDITIONS: Lighting will not be mounted on Customer-owned property. The light shall be mounted upon a suitable new or existing Company-owned facility. The Company shall own, operate, and maintain the lighting unit including the pole, fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring using the Company's standard streetlighting equipment. The Company shall furnish all electric Energy required for operation of the unit. C

In case of vandalism or damages, the Company has the discretion to discontinue service and remove Company equipment.



Fergus Falls, Minnesota

MUNICIPAL PUMPING SERVICE

DESCRIPTION	RATE CODE
Secondary Service	N872
Primary Service	N874

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to nonseasonal municipal or other governmental loads only. It shall apply to electric service for motor driven pumps for use at water pumping and treating plants, sewage disposal and treating plants, sewage lift stations and may extend to all lighting and other electrical requirements incidental to the operation of such plants and lift stations at those locations. Municipal buildings adjacent to, but not incidental to the pumping operation, may not be served on this rate.

The rate and monthly minimum shall apply to each Meter in service. Except where service through a Meter is for electric space heating only, the Energy on this Meter shall be added to the pumping Meter for billing purposes.

The Company retains the authority to allow totalizing at locations where allowed electric space heating load is metered separately from the pumping load. In all other cases the monthly minimum shall apply to each meter providing service under this tariff.

RATE:

SECONDARY SERVICE		
Customer Charge per Month:	\$33.45	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Annual Maximum kW per Month:	\$2.12 /kW	
Energy Charge per kWh:	Summer	Winter
	3.837 ¢/kWh	4.356 ¢/kWh

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Fergus Falls, Minnesota

PRIMARY SERVICE			
Customer Charge per Month:	\$33.45		R
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Annual Maximum kW per Month:	\$1.42 /kW		R
Energy Charge per kWh:	Summer	Winter	R
	3.837 ¢/kWh	4.356 ¢/kWh	

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

DETERMINATION OF METERED DEMAND: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the largest of the most recent 12 monthly Billing Demands.



Fergus Falls, Minnesota

CIVIL DEFENSE - FIRE SIRENS

DESCRIPTION	RATE CODE
Civil Defense – Fire Sirens	N843

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to separately served civil defense and municipal fire sirens.

RATE:

CIVIL DEFENSE - FIRE SIRENS	
Customer Charge per Month:	\$1.22
Monthly Minimum Bill:	Customer Charge
Facilities Charge per Month:	\$0.00
Charge per HP:	66.368 ¢/HP

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

OTHER SIREN SERVICE: If the siren is served through a tariff applicable to the City Hall, fire hall or other tarified service, no separate billing shall be made for the siren.

SERVICE CONDITIONS: Service shall be provided off of standard Distribution Facilities typical of those in the general area. If necessary for the Company to install non-standard Distribution associated with the non-standard facilities, as part of this tariff the Company will provide an extension of up to one span of wire, not to exceed 200 feet.

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The Company shall have the right to periodically review the Customer's Civil Defense-Fire Siren rated horsepower (hp) to verify that the rated hp of the non-metered siren is consistent with the Company's records.



Fergus Falls, Minnesota

SECTION 11.06 RESERVED FOR FUTURE USE

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Fergus Falls, Minnesota

LED STREET and AREA LIGHTING – DUSK TO DAWN

DESCRIPTION	RATE CODE
LED Type 1 Outdoor Lighting	N730
LED Type 2 Primary Outdoor Lighting	N731

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to any Customer for automatically operated dusk to dawn outdoor lighting supplied and operated by the Company. All Customers take service on LED Type 1 except for those defined as LED Type 2.

RATE:

LED TYPE 1	Approximate Lumens	Approximate Wattage	Monthly Charge	LED TYPE 2	Monthly Charge	
LED5	5,175	47	\$9.31	PLED5	\$8.70	R
LED8	9,003	76	\$17.37	PLED8	\$16.37	R
LED3PT	2,759	26	\$12.53	PLED3PT	\$12.19	R
LED5PT	5,404	47	\$15.96	PLED5PT	\$15.34	R
LED10	12,388	95	\$19.66	PLED10	\$18.41	R
LED13	16,691	133	\$25.86	PLED13	\$24.10	R
LED20 - Flood	23,067	199	\$23.75	PLED20 - Flood	\$21.14	R
LED30 - Flood	32,003	261	\$38.75	PLED30 - Flood	\$35.30	R

Appropriate standard wood pole is included in the Monthly Charge

ALUMINUM ALLOY POLES	Additional Monthly Charge	
STANDARDS 30'	\$26.61	R
STANDARDS 40'	\$27.94	R

LED FLOOD VISOR	Additional Monthly Charge	
Lighting Visor LED 20-Flood	\$0.95	R
Lighting Visor LED 30-Flood	\$1.73	R



Fergus Falls, Minnesota

DECORATIVE LIGHTS	Approximate Lumens	Approximate Wattage	Monthly Charge
DLEDA7 (Arlington)	5837	66	\$109.84
DLEDG7 (Granville)	7440	68	\$107.76
DLEDE17 (Esplanade)	20000	170	\$138.36

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

TYPE 2 (PRIMARY METERING) MONTHLY CHARGE: This rate is applicable under the following conditions: 1) the customer is metered at primary voltage, and 2) taking service under this rate, and 3) the lights on this rate are metered at primary voltage.

SEASONAL CUSTOMERS: Seasonal Customers will be billed at the same rate as year-around Customers, except as follows:

A fixed charge of \$41.04 will be billed each Seasonal Customer once per season per fixture in addition to the rate provided above. The fixed charge will be included in the first bill rendered for each season.

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Each Seasonal Customer will be billed for the number of months each season that the outdoor lighting fixture is in use, but not less than a minimum of four months, plus the seasonal fixed charge.

Seasonal rate is not offered for the Decorative LED.

UNDERGROUND SERVICE SUPPLIED BY THE COMPANY: If the Customer requests underground service to an outdoor lighting unit, excluding Post Top, Aluminum Alloy Post and Decorative Lighting the Company will supply up to 200 feet of wire and add an additional \$3.08 to the monthly rate specified above. If overhead service is not available, there is no additional charge. There is no additional charge, up to 200 feet, for LED5PT or LED3PT fixtures, or fixtures mounted on Aluminum Alloy Standards.

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For any new installation, requiring an underground conductor extended over 200 feet per fixture, the customer will be charged a monthly rate of \$0.14 per foot. If there are multiple fixtures installed any additionally installed length of conductor shall be combined in one monthly charge.

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PURCHASE POWER RIDERS - AVAILABILITY MATRIX

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The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.


 Applicability Matrix		Purchase Power Riders	Small Power Producer Rider Occasional Delivery Energy Service	Small Power Producer Rider Time of Delivery Energy Service	Small Power Producer Rider Dependable Service
Base Tariffs	Section Numbers		12.01	12.02	12.03
RESIDENTIAL & FARM SERVICES					
Residential Service	9.01		✓	✓	✓
Residential Demand Control Service (RDC)	9.02		✓	✓	✓
Farm Service	9.03		✓	✓	✓
Reserved for Future Use	9.04				
GENERAL SERVICES					
Small General Service (Under 20 kW)	10.01		✓	✓	✓
General Service (20 kW or greater and less than 200 kW)	10.02		✓	✓	✓
General Service - Time of Use (20 kW or greater and less than 200 kW)	10.03		✓	✓	✓
Large General Service	10.04		✓	✓	✓
Large General Service - Time of Day	10.05		✓	✓	✓
Super Large General Service	10.06		✓	✓	✓
OTHER SERVICES					
Standby Service	11.01				✓
Irrigation Service	11.02		✓	✓	✓
Outdoor Lighting - Energy Only	11.03				
Outdoor Lighting (CLOSED)	11.04				
Municipal Pumping Service	11.05		✓	✓	✓
Civil Defense - Fire Sirens	11.06				
LED Street and Area Lighting	11.07				
Key:		✓ = May apply	■ = Mandatory	□ = Not Applicable	

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MANDATORY RIDERS - APPLICABILITY MATRIX


The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 Applicability Matrix		Mandatory Riders	Energy Adjustment Rider	Reserved for Future Use	Reserved for Future Use	Renewable Resource Cost Recovery Rider	Transmission Cost Recovery Rider	Generation Cost Recovery Rider	Reserved for Future Use	Environmental Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Metering & Distribution Technology Cost Recovery Rider	Interim Rate Rider
Base Tariffs		Section Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09	13.10	13.11	13.12
RESIDENTIAL & FARM SERVICES														
Residential Service	9.01													
Residential Demand Control Service (RDC)	9.02													
Farm Service	9.03													
Reserved for Future Use	9.04													
GENERAL SERVICES														
Small General Service (Under 20 kW)	10.01													
General Service (20 kW or greater and less than 200 kW)	10.02													
General Service - Time of Use (20 kW or greater and less than 200 kW)	10.03													
Large General Service	10.04													
Large General Service - Time of Day	10.05													
Super Large General Service	10.06													
OTHER SERVICES														
Standby Service	11.01													
Irrigation Service	11.02													
Outdoor Lighting - Energy Only	11.03												✓	
Outdoor Lighting (CLOSED)	11.04													
Municipal Pumping Service	11.05													
Civil Defense - Fire Sirens	11.06													
LED Street and Area Lighting	11.07													
Key:		✓ = May apply	■ = Mandatory	□ = Not Applicable										

MANDATORY RIDERS - APPLICABILITY MATRIX (*Continued*)

 Applicability Matrix		Mandatory Riders	Energy Adjustment Rider	Reserved for Future Use	Reserved for Future Use	Renewable Resource Cost Recovery Rider	Transmission Cost Recovery Rider	Generation Cost Recovery Rider	Reserved for Future Use	Environmental Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Metering & Distribution Technology Cost Recovery Rider	Interim Rate Rider
Base Tariffs		Section Numbers:	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09	13.10	13.11	13.12
MANDATORY RIDERS														
Energy Adjustment Rider		13.01												
Reserved for Future Use		13.02												
Reserved for Future Use		13.03												
Renewable Resource Cost Recovery Rider		13.04												
Transmission Cost Recovery Rider		13.05												
Generation Cost Recovery Rider		13.06												
Reserved for Future Use		13.07												
Environmental Cost Recovery Rider		13.08												
Reserved for Future Use		13.09												
Reserved for Future Use		13.10												
Metering & Distribution Technology Cost Recovery Rider		13.11												
Interim Rate Rider		13.12												
Key:			✓ = May apply	■ = Mandatory	□ = Not Applicable									

MANDATORY RIDERS - APPLICABILITY MATRIX (*Continued*)

 Applicability Matrix														
Mandatory Riders		Energy Adjustment Rider	Reserved for Future Use	Reserved for Future Use	Renewable Resource Cost Recovery Rider	Transmission Cost Recovery Rider	Generation Cost Recovery Rider	Reserved for Future Use	Environmental Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Metering & Distribution Technology Cost Recovery Rider	Interim Rate Rider	
Base Tariffs		Section Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09	13.10	13.11	13.12
VOLUNTARY RIDERS														
Water Heating Control Rider	14.01				✓	✓	✓		✓			✓	✓	
Real Time Pricing Rider	14.02													
Large General Service Rider	14.03	✓											✓	
Controlled Service - Interruptible Load Self-Contained and CT Metering Rider (Dual Fuel)	14.04													
Reserved for Future Use	14.05													
Controlled Service Deferred Load Rider (Thermal Storage)	14.06													
Fixed Time of Service Rider	14.07													
Air Conditioning Control Rider (CoolSavings)	14.08													
Voluntary Renewable Energy Rider (TailWinds)	14.09													
WAPA Bill Crediting Program Rider	14.10													
Reserved for Future Use	14.11													
Bulk Interruptible Service	14.12													
Economic Development Rate Rider - Large General Service	14.13													
My Renewable Energy Credits (My RECs) Rider	14.14													
Key: ✓ = May apply ■ = Mandatory □ = Not Applicable														

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Fergus Falls, Minnesota

ENERGY ADJUSTMENT RIDER BY SERVICE CATEGORY

(Identified on the bill as Fuel & Purchase Power)

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ENERGY ADJUSTMENT CHARGE: There shall be added to the monthly bill an Energy Adjustment Charge calculated by multiplying the customers applicable monthly billing Kilowatt hours (kWh) by the customers applicable billed Energy Adjustment Factor (EAF) per kWh. The billed EAF amount per Kilowatt-hour (rounded to the nearest 0.001¢) will be the average monthly cost of Energy per Kilowatt-hour as determined for that customers service category. The average cost of Energy per Kilowatt-hour for the current period shall be calculated from data covering actual costs from the most recent four-month period as follows:

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Energy costs from actual months 1, 2, 3, and 4 plus unrecovered (or less over recovered) prior cumulative Energy costs divided by retail sales for actual months 1, 2, 3, and 4 equals the cost of Energy adjustment for month 6.

ENERGY ADJUSTMENT FACTOR (EAF): A separate EAF will be determined for each Customer service category defined by Customer class. The EAF for each service category is the sum of the Current Period Average Cost of Energy and applicable monthly true-up, multiplied by the applicable EAF Ratio. The applicable EAF for each calendar month will be applied to that calendar month's daily pro-ration of Energy usage included on the bill.

Service Category	Section	EAF Ratio
Residential	9.01, 9.02,	1.077
Farm	9.03	1.008
General Service	10.01, 10.02, 10.03	1.061
Large General Service	10.04, 10.05, 10.06, 11.01, 14.13	0.961
Irrigation Service	11.02	0.954
Outdoor Lighting	11.03, 11.04, 11.07	0.908
OPA	11.05	1.031
Controlled Service Deferred Load	14.01, 14.06	0.973
Controlled Service Interruptible	14.04, 14.12	0.985
Controlled Service Off-Peak	14.07	1.054

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Fergus Falls, Minnesota

The average cost of Energy shall be determined as follows:

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1. The cost of fossil fuel, as recorded in Account 151, used in the Company's generating plants, and the costs of reagents and emission allowances for the Company to operate its generating plants in compliance with the associated Federal Environmental Protection Agency rules and regulations. Energy from the Company's hydro generating plants shall be included at zero cost. **L**
2. The Energy cost of purchased power included in Account 555 when such Energy is purchased on an economic dispatch basis, exclusive of Capacity or Demand charges. This includes but is not limited to net costs linked to the utility's load serving obligation, associated with participation in wholesale electric Energy markets operated by Regional Transmission Organizations, Independent System Operators or similar entities that have received Federal Energy Regulatory Commission approval to operate the Energy markets. All Midcontinent Independent System Operator ("MISO") Energy and Ancillary service market charges and credits relating to retail sales and asset based sales, specifically including (but not limited to) Schedule 16 and 17 charges and credits shall be included in the calculation. **L**
3. The actual identifiable fossil and nuclear fuel costs associated with Energy purchased for reasons other than identified in 2 above. **L**
4. The net Energy cost of Energy purchases from a renewable Energy source, including hydropower, wood, windpower, and biomass.
5. Less the fuel-related costs recovered through intersystem sales.
6. The Energy cost of avoided purchased power resulting from Hoot Lake Solar output.
7. Known MISO Planning Resource Auction capacity costs will be added to the energy adjustment rider or revenues will be credited (flow through) the energy adjustment rider.
8. All revenues and associated costs attributable to Asset-based Sales Margins, as defined below and in the amount calculated as described below, shall be included in the Energy adjustment calculation described in this schedule.



Fergus Falls, Minnesota

Asset-based Sales Margins:

Asset-based Sales Margins are defined as wholesale Energy and ancillary services sales revenues from Company-owned generation resources less the sum of fuel, Energy costs (including costs associated with MISO markets that are recorded in FERC Account 555), and any additional transmission or other costs incurred that are required to make such sales (referred to as “margins”). One hundred percent of these actual revenues and costs shall be included in the energy adjustment rider as they are incurred.

9. The costs of fuel and reagents resulting from steam and water sales and the revenues from steam and water sales shall be included in the energy adjustment rider. N
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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be N
modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the N
Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the N
North Dakota electric rates for the matrices of riders. N

TRANSMISSION COST RECOVERY RIDER

DESCRIPTION	RATE CODE
Large General Service – Demand Charge	NTCRD
Large General Service – Energy Charge	NTCR
Controlled Service	NTCRC
Lighting	NTCRL
All Other Service	NTCRO

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this rider.

APPLICATION OF RIDER: This rider is applicable to electric service under all of the Company's retail rate schedules as described in the Mandatory Rider – Applicability Matrix. C

COST RECOVERY FACTOR: There shall be included on each North Dakota Customer's monthly bill a Transmission Cost Recovery charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules.

RATE:

TRANSMISSION COST RECOVERY		
Energy Charge per kWh:	kWh	kW
Large General Service (a)	N/A	\$0.711
Controlled Service (b)	\$0.00	N/A
Lighting (c)	\$0.00120	N/A
All Other Service	\$0.00240	N/A
<p>(a) Rate schedules 10.04 Large General Service, 10.05 Large General Service – Time of Day, 10.06 Super Large General Service, 11.01 Standby Service, 14.02 Real Time Pricing Rider, 14.03 Large General Service Rider, and 14.13 Economic Development Rate Rider.</p> <p>(b) Rate Schedules 14.01 Water Heating, 14.04 Interruptible Load Self-Contained and CT Metering, 14.06 Deferred Load, and 14.07 Fixed Time of Delivery.</p> <p>(c) Rate Schedules 11.03 Outdoor Lighting (Energy only) and 11.04 Outdoor Lighting, and 11.07 LED Street and Area Lighting.</p>		

GENERATION COST RECOVERY RIDER

DESCRIPTION	RATE CODE
All Services	NGCR

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

APPLICATION OF RIDER: This rider is applicable to electric service under all of the Company's Retail Rate Schedules as described in the Mandatory Riders – Applicability Matrix.

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COST RECOVERY CHARGE: There shall be included on each North Dakota Customer's monthly bill a Generation Cost Recovery (GCR) charge based on the applicable cost recovery factor multiplied by the Customer's monthly bill. The Customer's monthly bill shall be based on all applicable charges and credits under the Company's retail rate schedules in Sections 9, 10, 11, 12, and 14, except for Section 14.09 (**TailWinds**). The GCR charge will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules.

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Generation Cost Recovery Factor 0.000 percent

DETERMINATION OF GENERATION COST RECOVERY CHARGE: The GCR Factor shall be determined by dividing the forecasted *balance of the GCR Tracker account* by the *forecasted retail revenues subject to the GCR Factor*. The forecasted GCR Tracker balance and retail revenues shall be based on the forecast for the appropriate 12 month period (or such other period as may be approved by the Commission). The GCR Factor shall be rounded to the nearest 0.001 percent.

The *balance of the GCR Tracker account* for determination of the GCR Factor shall include annual revenue requirements and any true-up balance described as follows:

The annual revenue requirements associated with these investments eligible for recovery under NDCC 49-02, 49-05, and 49-06 that are determined by the Commission to be eligible for recovery under this GCR Rider. A standard model will be used to calculate the total forecasted North Dakota revenue requirements for eligible measures for the designated period.

True-up: For each recovery period, a true-up adjustment to the GCR Tracker account will be calculated reflecting the difference between actual prior period GCR recoveries and actual prior period revenue requirements. Any resulting over/under recovery will be reflected as a carryover balance and included in calculating the next GCR Factor plus carrying charges or credits accrued at the rate of return approved in Otter Tail Power Company's most recent general rate case.

All costs appropriately charged to the GCR Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the applicable GCR Factor shall be credited to the GCR Tracker account.

Forecasted retail revenues used for calculating the GCR Factor shall include the forecast of retail electric revenue collected through all applicable charges and credits under the Company's retail rate schedules in Sections 9, 10, 11, 12 and 14, except for Section 14.09 (**TailWinds**). Retail revenue used for calculating the GCR Factor will not include any Mandatory Riders.

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The GCR Factor may be adjusted annually (or other approved periods) with approval of the Commission.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

**METERING & DISTRIBUTION TECHNOLOGY (MDT)
COST RECOVERY RIDER**

DESCRIPTION	RATE CODE
Residential	NAMRS
Residential RDC	NAMRC
Farm	NAMFM
Small General Service (Under 20 kW)	NAMGS
General Service (20 kW and Greater)	NAMG1
General Service TOU	NAMGU
Large General Service – Primary / Transmission	NAMLP
Large General Service – Secondary	NAMLS
Irrigation Service	NAMIR
Outdoor Lighting (Metered)	NAMLT
OPA (Metered)	NAMOP
Controlled Service Deferred Load	NAMWH
Controlled Service Interruptible – Self Contained	NAMCS
Controlled Service Interruptible – CT Metering	NAMCT
Controlled Service Off Peak	NAMCD

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RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

APPLICATION OF RIDER: This rider is applicable to electric service under all of the Company's metered retail rate schedules.

COST RECOVERY CHARGE: There shall be included on each North Dakota Customer's monthly bill a Metering & Distribution Technology (MDT) Cost Recovery Per Meter Charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules.

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RATE:

Service Category	Section	Per Meter Charge
Residential	9.01	\$1.07
Residential RDC	9.02	\$2.51
Farm	9.03	\$3.28
Small General Service (Under 20 kW)	10.01	\$1.73
General Service (20 kW or Greater)	10.02	\$6.81
General Service -TOU	10.03	\$11.03
Large General Service - Primary / Transmission	10.04, 10.05, 10.06, 11.01	\$59.03
Large General Service - Secondary	10.04, 10.05, 11.01	\$10.69
Irrigation Service	11.02	\$5.79
Outdoor Lighting (Metered)	11.03	\$1.16
OPA (Metered)	11.05	\$2.87
Controlled Service Deferred Load	14.01, 14.06	\$2.51
Controlled Service Interruptible – Self-Contained	14.04	\$2.55
Controlled Service Interruptible – CT Metering	14.04, 14.12	\$11.58
Controlled Service Off Peak	14.07	\$3.24

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.



Fergus Falls, Minnesota

INTERIM RATE RIDER

DESCRIPTION	RATE CODE
All Services	NINTM

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

APPLICATION OF RIDER: This rider is applicable to electric service under all of the Company's Retail Rate Schedules as described in the Mandatory Riders – Applicability Matrix.

INTERIM RATE ADJUSTMENT: There shall be included on each North Dakota Customer's monthly bill a percent increase to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge. The following charge is applicable in addition to all charges for service being taken under the Company's standard rate schedules.

Interim Rate Adjustment – 0.00 percent

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DETERMINATION OF INTERIM RATE ADJUSTMENT: As described in § 49-05-06 of the North Dakota Century Code, the Interim Rate Adjustment must be calculated using the proposed test year cost of capital, rate base, and expenses, except that the schedule must include:


- A rate of return on common equity for the public utility equal to that authorized by the commission in the public utility's most recent rate proceeding.
- Rate base or expense items the same in nature and kind as those allowed by a currently effective Commission order in the public utility's most recent rate proceeding.
- No change in existing rate design.

The Interim Rate Adjustment shall be rounded to the nearest 0.001 percent.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

VOLUNTARY RIDERS - AVAILABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 Applicability Matrix		Voluntary Riders	Water Heating Control Rider	Real Time Pricing Rider	Large General Service Rider	Controlled Service - Interruptible Load Self-Contained and CT Metering Rider (Dual Fuel)	Reserved for Future Use	Controlled Service Deferred Load Rider (Thermal Storage)	Fixed Time of Service Rider	Air Conditioning Control Rider (Cool Savings)	Voluntary Renewable Energy Rider (Tail Wind)	WAPA Bill Crediting Program Rider	Reserved for Future Use	Bulk Interruptible Service	Economic Development Rate Rider - Large General Service	My Renewable Energy Credits (My REC's) Rider
Base Tariffs		Section Numbers	14.01	14.02	14.03	14.04	14.05	14.06	14.07	14.08	14.09	14.10	14.11	14.12	14.13	14.14
RESIDENTIAL & FARM SERVICES																
Residential Service	9.01	✓				✓		✓	✓	✓	✓	✓				
Residential Demand Control Service (RDC)	9.02	✓								✓	✓	✓				
Farm Service	9.03	✓				✓		✓	✓	✓	✓	✓				✓
Reserved for Future Use	9.04															
GENERAL SERVICES																
Small General Service (Under 20 kW)	10.01	✓				✓		✓	✓		✓	✓				✓
General Service (20 kW or greater and less than 200 kW)	10.02	✓		✓		✓		✓	✓		✓	✓				✓
General Service - Time of Use (20 kW or greater and less than 200 kW)	10.03	✓										✓				✓
Large General Service	10.04	✓	✓	✓	✓	✓		✓	✓		✓	✓		✓	✓	✓
Large General Service - Time of Day	10.05	✓	✓	✓	✓	✓		✓	✓		✓	✓		✓	✓	✓
Super Large General Service	10.06	✓	✓	✓	✓	✓		✓	✓		✓	✓		✓		✓
OTHER SERVICES																
Standby Service	11.01															✓
Irrigation Service	11.02										✓	✓				✓
Outdoor Lighting - Energy Only	11.03											✓				✓
Outdoor Lighting (CLOSED)	11.04											✓				
Municipal Pumping Service	11.05	✓	✓			✓		✓	✓		✓	✓				✓
Civil Defense - Fire Sirens	11.06													✓		
LED Street and Area Lighting	11.07											✓				✓
Key:		✓ = May apply	■ = Mandatory	□ = Not Applicable												



Fergus Falls, Minnesota

WATER HEATING CONTROL RIDER

DESCRIPTION	RATE CODE
Separately Metered Water Heating Control Service	N191
Water Heating Credit Control Service	N192

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available for Residential or nonresidential purposes.

RATE:

WATER HEATING - CONTROLLED SERVICE - 191		
Customer Charge per Month:	\$5.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$2.00	
Energy Charge per kWh:	Summer	Winter
	5.123 ¢/kWh	5.307 ¢/kWh

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WATER HEATING CREDIT - 192
An \$8.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.



Fergus Falls, Minnesota

TERM AND CONDITIONS FOR RATE 191: Service under rate 191 shall be supplied through a separate meter.

TERMS AND CONDITIONS FOR RATE 192: The Customer will be compensated for taking service on this rider by receiving a monthly bill credit. The credit will be applied to the Customer's account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities.

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REAL TIME PRICING RIDER

DESCRIPTION	RATE CODE
Transmission Service-CLOSED TO NEW CUSTOMERS	N660
Primary Service-CLOSED TO NEW CUSTOMERS	N662
Secondary Service-CLOSED TO NEW CUSTOMERS	N664

RULES AND REGULATIONS: Terms and condition of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available on a voluntary basis to Customers who have maintained a measured Demand of at least 200 kW during the historical period used for Customer Baseline Load (CBL) development. Priority will be established based on the date that an agreement is executed by both the Customer and the Company.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

ADMINISTRATIVE CHARGE: An Administrative Charge in the amount of \$282.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with real-time pricing, plus any other applicable tariff charges.

TYPE OF SERVICE: Three-phase, 60 hertz at any available Standard Voltage.

TERM OF SERVICE: Service under this rider shall be for a period not less than one year. The Customer shall take service under this rider by either signing a new electric service agreement with the Company or by entering into amendments of existing electric service agreements. A Customer who voluntarily cancels service under this rider is not eligible to receive service again under this rider for a period of one year.

PRICING METHODOLOGY: Hourly prices are determined for each day based on projections of the hourly system incremental costs, losses according to voltage level, hourly outage costs (when applicable), and profit margin.

CUSTOMER BASELINE LOAD: The Customer Baseline Load is specific to each Real Time Pricing (“RTP”) Customer and is developed using a 12-month period of hourly (8,760) Energy levels (kWh) as well as the corresponding twelve monthly Billing Demands based on the Customer’s rate schedule under which it was being billed immediately prior to taking service under the RTP Rider. The Customer’s CBL must be agreed to in writing by the Customer as a precondition of receiving service under this rider.

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The Customer’s CBL is a representation of its typical pattern of electricity consumption and is derived from historical usage data. The CBL is used to produce the Standard Bill and from which to measure changes in consumption for purposes of billing under the RTP rider.

STANDARD BILL: The Standard Bill is calculated by applying the charges in the rate schedule under which the Customer was being billed immediately prior to taking service under the RTP rider to both the Customer’s CBL Demand (adjusted for reactive Demand) and the CBL level of Energy usage for each month of the RTP service year, except the Facilities Demand Charge will be calculated using each month’s Measured Demand (adjusted for Reactive Demand) rather than the CBL Demand (Adjusted for Reactive Demand). The Company will immediately adjust a Customer’s Standard Bill to reflect any changes which are approved by the North Dakota Public Service Commission to the applicable rate schedule.

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BILL DETERMINATION: A Real Time Pricing bill will be rendered after each monthly billing period. The bill consists of an Administrative Charge, a Standard Bill, a charge (or credit) for consumption changes from the CBL, and an excess Reactive Demand charge/credit. The monthly bill is calculated using the following formula:

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RTP Bill_{Mo} = Adm. Charge + Std Bill_{Mo} + Consumption Changes from CBL_{Hr} + Excess Reactive Demand	
Where:	
RTP Bill _{Mo}	= Customer's monthly bill for service under this Rider
Adm. Chg.	= See Administrative Charge section below
Std. Bill _{Mo}	= See Standard Bill section above
Consumption Changes From CBL	= $\Sigma \{ \text{Price}_{\text{Hr}} \times \{ \text{Load}_{\text{Hr}} - \text{CBL}_{\text{Hr}} \} \}$
Excess Reactive Demand	= See Excess Reactive Demand section below
Σ	= Sum over all hours of the monthly billing period
Price _{Hr}	= Hourly RTP price as defined under Pricing Methodology
Load _{Hr}	= Customer's actual load for each hour of the billing period
CBL _{Hr}	= Customer's CBL Energy usage for each hour of the billing period

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CONSUMPTION CHANGES FROM CBL: Hourly RTP prices are applied only to the difference, determined in kWhs for each hour of the billing period, between the Customer's actual Energy usage and its CBL Energy usage.

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EXCESS REACTIVE DEMAND: The Reactive Demand shall be the maximum KVAR registered over any period of one hour during the month for which the bill is rendered. A separate charge or credit will be made on the bill to reflect incremental changes from the Reactive Demand used in the Standard Bill calculation.

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DETERMINATION OF THE CBL:

1. Development of the Customer's CBL.

For a Customer who elects to take service under this RTP rider, the Company and the Customer will develop a CBL using hourly load data from a representative 12-month period. The representative hourly load data to be used will be historical data that originates within two years (24 months) of the date that the Customer begins receiving service under the RTP rider.

In situations where hourly data are not available for a particular Customer, a CBL will be made by using available aggregate metered usage data and load shapes from Customers with similar usage patterns along with engineering and operating data provided by the Customer and which is verified by the Company.

2. Calendar Mapping of the Base-Year CBL to the RTP service year.

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To provide the Customer with the appropriate CBL for each day of the RTP service year, each day of the base-year CBL is calendar-mapped to the corresponding day of the RTP service year. Calendar-mapping is a day-matching exercise performed to assure that Mondays are matched to Mondays, Tuesdays are matched to Tuesdays, holidays to holidays, and so forth. Calendar-mapping also reflects Customer shutdown schedules. Calendar-mapping is performed prior to each year of RTP service, after any necessary adjustments (as defined below) are made to the CBL.

CBL ADJUSTMENTS: In order to assure that the CBL accurately reflects the Energy that the Customer would consume on its otherwise applicable rate schedule, adjustments to the CBL shall be made for:

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1. The installation of permanent Energy efficiency measures or other verifiable conservation or technology efficiency improvement measures. At any time during the RTP service year, Customers can request that CBL adjustments be made to reflect efficiency improvements and that the adjustment coincide with the time of the installation or change-out.
2. The permanent removal of Customer equipment or a change to operating procedures that results in a significant and permanent reduction of electrical load. At any time before or during the RTP service year, the Company will make adjustments to the CBL to coincide with the time that the equipment is removed or changes to operating procedures.
3. The permanent addition of Customer equipment that has been or will be made prior to the *initial* RTP service year is based upon known changes in Customer usage and/or Demand that are not directly related to the introduction of RTP.
4. One-time, extraordinary events such as a tornado or other natural causes or disasters outside the control of the Customer or the Company. In these cases, the Company will make adjustments to the CBL as warranted by the circumstance.

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5. The permanent addition of Customer equipment after the initial RTP service year that requires the Company to install additional distribution capacity such as a larger or additional substation transformer, larger or additional distribution transformers, or larger distribution feeders, or other equipment changes needed to accommodate the new Customer load to be added. The Customer must make a formal request for additional contracted kVA capacity. The Company will determine the appropriate size of the new equipment to be installed. The Company will determine the total kW Demand to be added to the Customer's CBL that results from the request for additional kVA capacity. The CBL increase includes both a higher kW demand and additional energy that will be billed through the Customer's Standard Bill portion of the monthly RTP Bill. The amount of energy to be added will be determined by taking the annual load factor of the customer times the increased kW Demand. N
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CBL RECONTRACTING: RTP Customers, at the time of initial subscription and during future re-subscription periods, shall select a recontracting Adjustment Factor that will be used in the CBL adjustment rule defined below for the next RTP service year. The Adjustment Factor shall be a number between zero and one inclusive. L
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After taking service under the RTP rider for one full year, the CBL for the second (and subsequent) year(s) of RTP service will be based on both the CBL and the actual load. CBLs will be developed for subsequent years based upon the following general rule: L
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$$CBL_{t+1} = CBL_t + \{ \text{Adjustment Factor} \times (\text{Actual load}_t - CBL_t) \}$$

PRICE NOTIFICATION: The Company shall make available to Customers, no later than 4:00 p.m. (Central Time) of the preceding day, hourly RTP prices for the next business day. Except for unusual periods where an outage is at high risk, the Company will make prices for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead pricing may also be used for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because high-outage-risk circumstances prevent the Company from projecting prices more than one day in advance, the Company reserves the right to revise and make available to Customers prices for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised prices shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

The Company is not responsible for a Customer's failure to receive or obtain and act upon the hourly RTP prices. If a Customer does not receive or obtain the prices made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the prices are to take effect. The Company will be responsible for notifying the Customer if prices are revised.

SPECIAL PROVISIONS:

1. If there is a change in the legal identity of the Customer receiving service under this RTP rider, service shall be terminated unless the Company and the Customer make other mutually agreeable arrangements. L
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2. All equipment to be served must be of such voltage and electrical characteristics so that it can be served from the circuit provided for the main part of the load and so that the electricity used can be properly measured by the meter ordinarily installed on such a circuit. If the equipment is such that it is impossible to serve from existing circuits, the Customer must provide any necessary transformers, auto transformers, or any other devices so that connection can be made to the circuit provided by the Company. L
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3. If the Customer's actual load exceeds the CBL by an amount that requires the Company to install additional facilities to serve the Customer, or the Customer requests additional Capacity greater than the capability of the system at the time the Customer signed up for the RTP Rider, the Customer's CBL will be increased by the amount of the excess capacity as used or requested by the Customer that is in excess of the capability of the System. Excess Capacity is the Capacity above our System capability at the time the Customer initially took service under the RTP Rider or the most recent CBL adjustment as required by this Special Provision or any CBL Adjustments made through the CBL Adjustment Section of this tariff. L
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LARGE GENERAL SERVICE RIDER

DESCRIPTION	Option 1	Option 2
Fixed Rate Energy Pricing	N648	N649
System Marginal Energy Pricing-CLOSED TO NEW CUSTOMERS	N642	N645
Short-term Marginal Capacity Purchases	N643	N646
Short-term Marginal Capacity Releases	N644	N647

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available at the request of Customers who take service under the rate schedules listed in the Application Section of this tariff and have either (**Option 1**) a metered Demand of at least 1 MW, or (**Option 2**) a Total Coincident Demand of at least 10 MW for multiple, non-contiguous facilities that function in series.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

ELECTRIC SERVICE AGREEMENT: For service under this Rider, the Company may, at its discretion, require a written electric service agreement (ESA) between the Company and the Customer that sets forth, among other things, the Customer's Billing Demand, Facilities Demand, Firm Demand, On-Peak Baseline Demand and Off-Peak Baseline Demand. C

FIXED RATE ENERGY PRICING:

Background: Certain Company industrial and Commercial Customers have ESAs that designate, among other things, a Billing Demand, On-Peak and Off-Peak Baseline Demands and a Firm Demand. With On-Peak and Off-Peak Baseline Demands, the Company agrees to provide and the Customer agrees to purchase all of its Energy requirements at rates set forth in the Customer's applicable rate schedule and/or a negotiated rate subject to Commission approval. Setting a Firm and Baseline Demands benefits both the Company and the Customer. With Firm Demands, the Company is able to curtail participating Customers' load to predetermined levels which allows the Company to more accurately forecast its native load Capacity and Energy requirements. C

Baseline Demands assure the Customer a fixed price for Energy up to the Baseline Demand and the ability to purchase Energy above the Baseline Demand at rates set forth in the Customer's applicable rate schedule and/or a negotiated Energy rate subject to Commission approval.

Energy: A Customer's monthly rate for Energy will be determined in two parts: (1) Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand, and (2) Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand. The price (rate) for Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer's metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer and/or a negotiated rate subject to Commission approval. The monthly rate for Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer's metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer and/or a negotiated Energy rate subject to Commission approval.

Demand: A Customer's monthly rate for Demand shall be determined by multiplying the Customer's Billing Demand by the Demand rate provided in the rate schedule applicable to the Customer and/or a negotiated Demand rate subject to Commission approval.

SYSTEM MARGINAL ENERGY PRICING:

Background: Certain Company industrial and Commercial Customers have ESAs that designate, among other things, a Billing Demand, On-Peak and Off-Peak Baseline Demands and a Firm Demand. With On-Peak and Off-Peak Baseline Demands, the Company agrees to provide and the Customer agrees to purchase its Energy requirements up to the Baseline Demand at rates set forth in the Customer's applicable rate schedule. Setting a Firm and Baseline Demands benefits both the Company and the Customer. With Firm Demands, the Company is able to curtail participating Customers' load to predetermined levels which allows the Company to more accurately forecast its native load Capacity and Energy requirements. Baseline Demands assure the Customer a fixed price for Energy up to the Baseline Demand and the ability to purchase Energy above the Baseline Demand on a "real time" basis, which can be higher or lower than the rates set forth in the applicable rate schedule. Accordingly, a Customer can adjust its Energy consumption above the Baseline Demand according to the value the Customer places on that Energy in real-time.

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Energy: A Customer's monthly rate for Energy will be determined in two parts: (1) Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand, and (2) Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand. The price (rate) for Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer's metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer. The monthly rate for Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer's metered Energy consumption by the Company's System Marginal Energy Price.

Compensation: As compensation for the Released Capacity, the Customer shall receive a credit or payment during any billing month in which the Customer and the Company have cooperated to make a Released term Capacity sale, adjusted to take into account the Company's applicable administrative and other costs. Where the Company purchases the Released Capacity, the rate will be as negotiated between the Company and the Customer. No credit will be given to the Customer for any Energy sold by the Company under the Released Capacity, and the Customer will have no cost responsibility associated with the sale of such Energy. Where the Released Capacity is marketed by a third party, the compensation for such Released Capacity shall be as negotiated between the Customer, the Company and the third-party, and the Company shall be compensated for its efforts in assisting the Released Capacity transaction.

Release Period: The Release Period shall be either a Summer Season(s) or Winter Season(s), or combination thereof, unless otherwise agreed to by the Company and the Customer, but in no case will be less than one (1) month.

Effect of Release Capacity: By selling Released Capacity, the Customer agrees that its Firm Demand, as established in the ESA, will be reduced throughout the Release Period by the amount of Released Capacity. The Customer will continue to be billed for the Billing Demand established in the ESA.

PENALTY FOR INSUFFICIENT LOAD CONTROL: Upon notification from the Company, the Customer shall curtail its Demand to its Firm Demand, as adjusted to take into consideration any Marginal Capacity or Released Capacity. In the event the Customer fails to curtail its load as requested by the Company, the Customer will forfeit any compensation for that period, if any is due. In addition, the Customer shall be responsible for any and all costs and/or penalties incurred by the Company as result of the Customer's failure to curtail. The duration and frequency of curtailments shall be at the sole discretion of the Company unless otherwise provided in the ESA between the Company and the Customer.

TRANSACTION COSTS: Where the Company gives its best efforts to arrange either a Marginal Capacity purchase or Released Capacity sale but is nonetheless unable to find a market for the Customer, the Company is entitled to its associated transaction costs.

NOTIFICATION REQUIRED BY CUSTOMER: In order to improve the possibility there will be a market for the Released Capacity or Marginal Capacity available, the Customer shall provide notice of its intent to sell Released Capacity or purchase Marginal Capacity no later than six months before the start date of the next applicable Winter Season or Summer Season, the six-month requirement to be waived at the Company's discretion.

COMMUNICATION REQUIREMENTS: The Customer agrees to use Company-specified communication requirements and procedures when submitting any offer for Released Capacity or Marginal Capacity. These requirements may include specific computer software and/or electronic communication procedures.

METERING REQUIREMENTS: Company approved metering equipment capable of providing load interval information is required for Rider participation. The Customer agrees to pay for the additional cost of such metering when not provided in conjunction with existing retail electric service.

LIABILITY: The Company and the Customer agree that the Company has no liability for indirect, special, incidental, or consequential loss or damages to the Customer, including but not limited to the Customer's operations, site, production output, or other claims by the Customer as a result of participation in this Rider.

ENERGY ADJUSTMENT RIDER: Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand is subject to the Energy Adjustment Rider as provided in Section 13, or any amendments or superseding provisions applicable thereto. Because Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand is subject to the System Marginal Energy Price and calculated on a real-time basis, it is not subject to the Energy Adjustment Rider as provided for in Mandatory Riders, Section 13.

CUSTOMER EQUIPMENT: Customers taking service under this Rider shall provide equipment to maintain a power factor at a level no less than the level in which penalties would be invoked under the tariff, if applicable.

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD
SELF-CONTAINED AND CT METERING RIDER**
(Commonly identified as Dual Fuel Riders)

DESCRIPTION	RATE CODE
Self-Contained Metering	
without Penalty	N190
with Penalty	N190P
Self-Contained Metering (with short-duration cycling)	
without Penalty	N185
with Penalty	N185P
CT Metering without ancillary load	
without Penalty	N170
with Penalty	N170P
CT Metering without ancillary load (short-duration cycling)	
without Penalty	N165
with Penalty	N165P
CT Metering with ancillary load	N168C
CT Metering with ancillary load (short-duration cycling)	N169C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems and may include approved Energy storage loads. Electric heating systems may include heat pumps used for heating and/or cooling. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in CT with ancillary load, will be interrupted during control periods. When service to the electric equipment on this rate is interrupted, the back-up system cannot be electric.

CT without ancillary load: Electric fans, pumps and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

CT with ancillary load: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

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For CT Metering with ancillary load, during the control period the amount of ancillary load shall not exceed 5% of the metered maximum Demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

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If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATE:

SELF-CONTAINED METERING			
Customer Charge per Month:	\$8.50		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month:	\$11.70		
	Summer	Winter	
Energy Charge per kWh:	3.035 ¢/kWh	2.631 ¢/kWh	
Penalty:	18.412 ¢/kWh	20.847 ¢/kWh	
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.			

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CT METERING WITHOUT ANCILLARY LOAD				LC
Customer Charge per Month:	\$20.20			L
Monthly Minimum Bill:	Customer + Facilities Charge			L
Facilities Charge per Month per annual maximum kW:	\$1.42 /kW			L LR
	Summer		Winter	L
Energy Charge per kWh:	2.135 ¢/kWh		1.851 ¢/kWh	LR
Penalty:	18.412 ¢/kWh		20.847 ¢/kWh	LR
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.				N N
CT METERING WITH ANCILLARY LOAD				LC
Customer Charge per Month:	\$20.20			L
Monthly Minimum Bill:	Customer + Facilities Charge			L
Facilities Charge per Month per annual maximum kW:	\$1.42 /kW			L LR
	Summer		Winter	L
Energy Charge per kWh:	2.135 ¢/kWh		1.851 ¢/kWh	LR
Control Period Demand Charge per kW:	\$14.50 /kW		\$14.45 /kW	L LR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

PENALTY PERIODS – CT METERING WITHOUT ANCILLARY LOAD: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the peak register and the total register of the dual register Meters. LC
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The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider. L
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CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Exceptions to this control are a) Short-duration cycling is approximately 15 minutes off/15 minutes on of appropriate cooling equipment during the extended Summer Cooling Season (May-October), and b) Domestic water heating may be controlled up to 14 hours in the 24-hour period. L
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DETERMINATION OF FACILITIES CHARGE – ALL CT METERING: The monthly measured Demand will be based on the maximum 15 consecutive minute period measured by a suitable Demand Meter for the month for which the bill is rendered. The Facilities Charge Demand shall be based on the greatest of the current and preceding 11 monthly measured Demands. LC
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DETERMINATION OF CONTROL PERIOD DEMAND – ONLY CT METERING WITH ANCILLARY LOAD: The Billing Demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period. LC
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EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment. L
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*****CANCELLED – Combined with Section 14.04*****
CONTROLLED SERVICE - INTERRUPTIBLE LOAD
SELF-CONTAINED METERING RIDER
(Commonly identified as Small Dual Fuel)

N

DESCRIPTION	RATE CODE
Self-Contained Metering	N190
Self-Contained Metering with Penalty	N190P
Self-Contained Metering (short duration cycling)	N185
Self-Contained Metering (short duration cycling) with Penalty	N185P

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems and may include approved Energy storage loads. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating and/or other permanently connected approved loads, other than the exceptions noted below, will be interrupted during control periods. Electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service tariff.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low-temperature grain drying or heating loops.

When service to the electric equipment on this rate is interrupted, the back-up system cannot be electric.

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATE:

CONTROLLED SERVICE - INTERRUPTIBLE LOAD – SELF-CONTAINED		
Customer Charge per Month:	\$8.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$11.70	
	Summer	Winter
Energy Charge per kWh:	0.911 ¢/kWh	0.850 ¢/kWh
Penalty	41.350 ¢/kWh	17.038 ¢/kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hour during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off / 15 minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.



SECTION 14.05 RESERVED FOR FUTURE USE

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SECTION 14.05 RESERVED FOR FUTURE USE

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SECTION 14.05 RESERVED FOR FUTURE USE

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RATE:

CONTROLLED SERVICE - DEFERRED LOAD			
Customer Charge per Month:		\$10.00	
Monthly Minimum Bill:		Customer + Facilities Charge	
Facilities Charge per Month:		\$11.60	
		Summer	Winter
Energy Charge per kWh:	4.545 ¢/kWh	3.336 ¢/kWh	
Penalty	17.726 ¢/kWh	18.221 ¢/kWh	
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.			

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.



CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 continuous hours. An exception to this control includes Short-duration cycling, approximately 15 minutes off/15 minutes on, of appropriate cooling equipment during the extended Summer Cooling Season (May-October).

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EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

FIXED TIME OF SERVICE RIDER
(Commonly identified as Fixed TOS)

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DESCRIPTION	RATE CODE
Fixed Time of Service – Self-Contained Metering	N301
Fixed Time of Service – Self-Contained Metering with Penalty	N301P
Fixed Time of Service – CT Metering	N302
Fixed Time of Service – CT Metering with Penalty	N302P
Fixed Time of Service – Primary CT Metering	N303
Fixed Time of Service – Primary CT Metering with Penalty	N303P

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available to Customers with permanently connected thermal storage space heating or cooling technologies, or approved Energy storage technologies such as an electric vehicle that are designed and installed with the capability to be operated under the limitation and terms of this rider. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered Demand or Energy usage.

RATE:

FIXED TIME OF SERVICE - Self-Contained Metering			
Customer Charge per Month:	\$10.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month:	\$6.00		
	Summer		Winter
Energy Charge per kWh:	1.359 ¢/kWh		1.791 ¢/kWh
Penalty:	7.432 ¢/kWh		7.601 ¢/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.			

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FIXED TIME OF SERVICE - CT Metering		
Customer Charge per Month:	\$10.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$38.00	
	Summer	Winter
Energy Charge per kWh:	1.359 ¢/kWh	1.791 ¢/kWh
Penalty:	7.432 ¢/kWh	7.601 ¢/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

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FIXED TIME OF SERVICE – Primary CT Metering		
Customer Charge per Month:	\$10.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$18.00	
	Summer	Winter
Energy Charge per kWh:	1.354 ¢/kWh	1.784 ¢/kWh
Penalty:	7.432 ¢/kWh	7.601 ¢/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. In all other hours, the Customer's load will be controlled.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities sized on the basis of the Customer's design (rather than metered) Demand.

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AIR CONDITIONING CONTROL RIDER
(Commonly identified as **CoolSavings**)

DESCRIPTION	RATE CODE
Air Conditioning Control Rider	N760
Commercial Air Conditioning Control Rider	N762

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is voluntary, available to Residential, Residential service associated with a Farm and Commercial Customers only with central cooling equipment, including heat pumps. The Commercial Air Conditioning Control Rider is available to Customers taking service under Sections 10.01 and 10.02.

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The rider will not be available to Customers, as determined by the Company, when the installation of load management devices is impractical. Such reasons for not installing the equipment include, but are not limited to, oversized/undersized central air conditioning equipment or abnormal utilization of equipment including vacation or other limited occupancy situations.

COMPENSATION:

AIR CONDITIONING CONTROL CREDIT – N760	
Monthly Credit:	\$8.25 (Extended Summer Cooling Season Only)

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COMMERCIAL AIR CONDITIONING CONTROL CREDIT – N762	
Monthly Credit:	\$6.00 per ton (Extended Summer Cooling Season only)

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the applicability matrices of riders.

TERMS AND CONDITIONS:

1. Extended Summer Cooling Season hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15 minutes on/15 minutes off. Extended Summer Cooling Season is the months of May through October. Customers will be compensated for only 5 of the 6 months during the extended cooling season. C
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2. The Company will install, own, and maintain the standard load management devices controlling the Customer's central cooling equipment. The Customer shall be responsible for any additional costs for the installation of non-standard facilities associated with the Company's load management control devices.
3. The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.
4. The Company has the right to test the function of the load management devices at any time.
5. The Customer must agree to allow the Company to control all central cooling equipment at the location of service.
6. Commercial Only (N762): Single and dual stage central air conditioning will be cycled on a 15-minute on/off schedule to achieve a 50% reduction in the building air conditioning requirements during a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruption while the second stage will be shut off for the entire load management period.

**BULK INTERRUPTIBLE SERVICE
APPLICATION AND PRICING GUIDELINES**

DESCRIPTION	RATE CODE
Bulk Interruptible Service	N680

RULES AND REGULATIONS: Terms and conditions of this schedule and the General Rules and Regulations govern use of this contract.

APPLICATION OF SCHEDULE: This schedule is applicable to Customers with interruptible loads of 750 Kilowatts (kW) or larger by signed contract only.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

CONTRACT PERIOD AND FUTURE RESPONSIBILITIES: Contracts will be for a maximum period of five years, renewable only at the Company's option. The Customer will be responsible for all Energy supply after the contract period. The Company will not guarantee any Energy supply to replace the bulk interruptible service after the contract expires.

ENERGY RATE DETERMINATION: An Energy rate will be negotiated separately with each Customer in order to maximize the margin. The minimum Energy rate that will be accepted is the Energy cost of service plus a margin of \$0.002 per Kilowatt-Hour (kWh).

FACILITIES CHARGE DETERMINATION: A fixed charge will be established to recover the Company's investment related costs. Customers served under this rate shall pay a fixed charge according to the language set forth in Section 5.02, Special Facilities.

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ENERGY ESCALATION: A maximum Energy escalation rate of 4% per six-month period may be established. The actual escalation rate will be determined by competitive price conditions, contract language and negotiations with the Customer.

MINIMUMS: The fixed charge will constitute the minimum payment. In addition, the Customer must agree to utilize electricity as long as the total cost of the electricity offered under this rate is competitive with the Customer's existing alternate fuel.

OTHER PROVISIONS: Customers will be responsible for backup service when supply of bulk Energy is interrupted. The Company will control the interruptions. The Company will not be liable for any loss or damage to the Customer due to interruptions.



Fergus Falls, Minnesota

North Dakota, Section 14.13
ELECTRIC RATE SCHEDULE
Economic Development Rate Rider – Large General Service
Applications and Eligibility Requirements

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Second Revision

ECONOMIC DEVELOPMENT RATE RIDER

DESCRIPTION	RATE CODE
Secondary Service	N690
Primary Service	N691
Transmission Service	N692

RULES AND REGULATIONS: The use of this electric rate schedule is also governed by the General Rules and Regulations.

APPLICATION OF RIDER: This rider is applicable to the following Large General Service customers served on Section 10.04 & 10.05:

- (i) Greenfield customers with: expected metered demand of at least 500 kW at a single metering point, and Seasonal Load Factor that is above the seasonal system average load factor and above the seasonal class average load factor corresponding to existing customers under the otherwise applicable rate code.
- (ii) Existing customers with: metered demands of at least 1,000 kW that increase measured demand by at least 500 kW at a single new metering point, and Seasonal Load Factor above the seasonal system average load factor and above the seasonal class average load factor under the otherwise applicable rate code.

SCOPE OF RIDER: To attract, by offering a Rate Discount, new customer load that provides net benefits to ratepayers.

RATE DISCOUNT: To be specified in each Customer's contract, in the form of a discount percentage from the applicable rate code (Section 10.04 or 10.05), plus Mandatory Riders.

TERMS AND CONDITIONS: The Company will offer the Customer the Rate Discount under the following terms:

1. The minimum rate under this schedule shall recover at least the incremental cost of providing the service, including any energy-related marginal costs plus the cost of additional generation capacity or network capacity that is to be added while the rate is in effect, and any marginal

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Fergus Falls, Minnesota

North Dakota, Section 14.13
ELECTRIC RATE SCHEDULE
Economic Development Rate Rider – Large General Service
Applications and Eligibility Requirements

Page 2 of 3
First Revision

customer-related costs. The goal of this calculation is to establish a floor price to ensure that the revenue requirement of other Customers will not increase due to the addition of the new load.

2. The rate after Rate Discount offered to the Customer under this rate schedule shall not exceed the company's standard tariff and all applicable riders and shall not be lower than incremental costs as described in the preceding paragraph. **C**
3. The Company will utilize the Economic Development Rate Model (EDRM) to compare expected revenues from the prospective Customer and expected costs of serving the added load over the time period described in item 4. of these terms and conditions. The EDRM will be made available only to the Commission to verify the calculations used to establish the rate quote and Rate Discount offered to the Customer. **C**
4. The contract term for a Customer who meets all requirements under this rate schedule must be no less than one year and no longer than five years commencing the first day of commercial operations. **C**
5. The contract will indicate the Rate Discount percent level during each year of the 1 to 5-year period for the particular customer. The stated Rate Discount will be an annual discount percentage to be applied to the Large General Service rate and Mandatory and Voluntary Riders. **C**
6. Customers who do not meet the 3-year minimum revenue guarantee as per OTP's line extension policy will not qualify for this rate schedule. **C**
7. The Company will not need to verify, nor will customers served on this rate schedule need to demonstrate the creation of a minimum number of jobs upon adding the new load. **C**
8. Customer will allow Company to undertake an energy efficiency audit of the facility. **C**
9. The Company will provide the Commission the current version of the EDRM and total annual value of Rate Discounts given with its Annual Jurisdictional Report to the Commission. **C**

REVIEW AND APPROVAL PROCESS:

1. Company will compute a Rate Discount using the EDRM.
2. Company will provide to Commission a copy of the EDRM with inputs used and the Rate Discount result for Commission Staff confirmation of the inputs and calculation.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-23-342
Approved by order dated

RATES EFFECTIVE with bills rendered
on and after March 15, 2025, in North Dakota

APPROVED: Stuart D. Tommerdahl
Manager, Regulation & Retail Energy Solutions



Fergus Falls, Minnesota

North Dakota, Section 14.13
ELECTRIC RATE SCHEDULE
Economic Development Rate Rider – Large General Service
Applications and Eligibility Requirements

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First Revision

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3. Following confirmation, Company may notify the prospective Customer of the potential Rate Discount.
 4. The Customers contract, inclusive of Rate Discount, will be filed with the Commission for approval.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
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Fergus Falls, Minnesota

RETAIL ELECTRIC SERVICE TO COMMUNITIES
(Alphabetically listed by city name.)

* Denotes Customer Service Center

NORTH DAKOTA

<p><u>A</u></p> <p>Abercrombie Absaraka Adams Alice Alsen Amenia Anamoose Aneta Antler Ardoch Ayr</p>	<p><u>C</u></p> <p>Calio Calvin Carbury Carrington Casselton Cathay Cayuga Chaseley Christine Churchs Ferry Cleveland Clifford Clyde Cogswell Coleharbor Colgate Cooperstown Courtenay Crary Crystal</p>	<p>Dunseith Dwight</p> <p><u>E</u></p> <p>Eckelson Edgeley Edinburg Edmore Egeland Eldridge Emrick Enderlin Erie Esmond</p>	<p>Goodrich Grand Rapids Granville Great Bend Gwinner</p>
<p><u>B</u></p> <p>Balfour Barney Bartlett Barton Bathgate Belcourt Benedict Bergen Berlin Berwick Binford Bisbee Bordulac Bottineau Bowdon Brampton Brinsmade Brocket Buffalo Butte</p>	<p><u>D</u></p> <p>Davenport Dazey Deering Denhoff Devils Lake (*) Dickey Douglas Doyon Drake Drayton Dresden Dunning</p>	<p><u>F</u></p> <p>Fairdale Fairmount Falkirk Fessenden Fingal Finley Fordville Forest River Forman Fort Totten</p> <p><u>G</u></p> <p>Gackle Galchutt Galesburg Gardena Garrison (*) Garske Geneseo Gilby Glenburn</p>	<p><u>H</u></p> <p>Hamar Hamberg Hamilton Hampden Hankinson Hannafor Hannah Harvey Hastings Havana Heaton Hensel Hoople Hoving Hurdsfield</p> <p><u>I</u></p> <p>Inkster</p> <p><u>J</u></p> <p>Jamestown (*) Jessie Jud</p> <p><u>K</u></p> <p>Karlsruhe Karnak Kathryn Kensal Kief Kindred</p>



Fergus Falls, Minnesota

North Dakota, Section 15.00
ELECTRIC RATE SCHEDULE

Communities Served

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Tenth Revision

Kloten	Michigan	Pillsbury	Towner	L
Knox	Millarton	Pisek	Turtle Lake	L
Kramer	Milnor	Plaza	Tuttle	
Kuroki	Milton	<u>R</u>	Tyler	
<u>L</u>	Minnewauken	Regan	<u>U</u>	
Lakewood	Minto	Rocklake	Underwood	C
LaMoure	Montepelier	Rogers	Upham	
Landa	Mooreton	Rolette	<u>V</u>	
Langdon	Mountain	Rolla	Velva	
Lankin	Munich	Roth	Verona	
Lansford	Mylo	Rugby (*)	Voltaire	
Lawton	<u>N</u>	Russell	<u>W</u>	
Leal	Neché	Rutland	Wabek	
Leeds	Nekoma	Ryder	Wahpeton (*)	
Lidgerwood	Newburg	<u>S</u>	Walcott	
Lisbon	New Rockford	St. John	Wales	
Litchville	Niagara	St. Thomas	Walhalla	
Luverne	Nolan	Sanborn	Walum	
<u>M</u>	Nome	Sarles	Warwick	
McCanna	Nortonville	Sawyer	Washburn	
McClusky	Norwich	Selz	Webster	
McVille	<u>O</u>	Sheldon	Westhope	
Makoti	Oakes (*)	Sheyenne	Wheatland	
Manfred	Oberon	Sibley	Willow City	
Mantador	Oriska	Simcoe	Wilton	
Manvel	Orr	Souris	Wimbledon	
Mapes	Osnabrock	Spiritwood	Windsor	
Mapleton	<u>P</u>	Starkweather	Wing	
Marion	Page	Streeter	Wolford	
Martin	Parshall	Surrey	Wyndmere	
Max	Pekin	Sykeston	<u>Y</u>	
Maxbass	Pembina	<u>T</u>	York	
Medina	Penn	Tokio		
Melville	Perth	Tolna		
Mercer	Petersburg	Tower City		

Schedule 5: Customer Notice

OTP provides Attachment 1 a proposed customer notice to be included with customer bills during the first month under final rates.

Attachment 2 is OTP's customer rate brochures reflecting the changes resulting from this case. The applicable customer rate brochure will be included with customer bills during the first month of final rates consistent with North Dakota Admin. Rule 69-09-02-02.1 subp. 3, (stating rate schedule summaries are to be included in customer bills once per year). These brochures are included with initial electric service statements for new North Dakota customers, are available on our website and can be mailed to customers upon request.

Schedule 5
Attachment 1
Proposed Customer Notices

New rates begin with this electric service statement
Effective March 15, 2025

On November 2, 2023, we submitted an application to the North Dakota Public Service Commission (PSC) to increase our electric rates. On December 31, 2024, the PSC approved a net annual revenue increase of approximately 6.16 percent, or \$13.1 million—excluding certain costs currently recovered in riders. While overall costs of living have increased since our last North Dakota rate review, filed in 2017, this average net increase of 6.16 percent keeps our electric service rates among the lowest in the nation.

Final approved rates are less than half a percent higher than the interim rates we began collecting in January 2024, so you won't see a significant impact to your bill beginning March 15.

Interim rates end

State law allowed us to collect an interim (temporary) rate increase while the PSC considered our request. The interim increase collected was less than final approved rates, so you won't receive a refund. We won't collect the difference.

Costs moved to and from riders and base rates

The PSC also approved changes to our Transmission Cost Recovery Rider, Renewable Resource Cost Recovery Rider, and Metering & Distribution Technology Cost Recovery Rider when we implemented the interim rates. Since many projects recovered under these riders are now complete, we're moving them to our base rates.

Electric Rate Schedules effective March 15, 2025

Enclosed is a brochure containing new rate information. While this brochure doesn't include all available rates, you can find details on rates specific to you at **otpc.com** or by contacting us at 800-257-4044.

You may also contact the PSC at:

North Dakota Public Service Commission
600 E. Boulevard, Dept. 408
Bismarck, ND 58505-0480
Phone: 701-328-2400
TTY: 800-366-6888
Email: ndpsc@nd.gov

Schedule 5
Attachment 2
Customer Rate Brochures

FIXED TIME OF SERVICE RIDER (Commonly identified as Fixed TOS)	
DESCRIPTION	RATE CODE
Fixed Time of Service—Self-Contained Metering	N301
Fixed Time of Service—Self-Contained Metering with Penalty	N301P
Fixed Time of Service—CT Metering	N302
Fixed Time of Service—CT Metering with Penalty	N302P
Fixed Time of Service—Primary CT Metering	N303
Fixed Time of Service—Primary CT Metering with Penalty	N303P

AVAILABILITY: This rider is available to Customers with permanently connected thermal storage space heating or cooling technologies, or approved Energy storage technologies such as an electric vehicle, that are designed and installed with the capability to be operated under the limitations and terms of this rider. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered Demand or Energy usage.

RATE:

FIXED TIME OF SERVICE—Self-Contained Metering		
Customer Charge per Month:	\$10.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$6.00	
	Summer	Winter
Energy Charge per kWh:	1.359 ¢/kWh	1.791 ¢/kWh
Penalty Charge per kWh:	7.432 ¢/kWh	7.601 ¢/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

FIXED TIME OF SERVICE—CT Metering		
Customer Charge per Month:	\$10.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$38.00	
	Summer	Winter
Energy Charge per kWh:	1.359 ¢/kWh	1.791 ¢/kWh
Penalty Charge per kWh:	7.432 ¢/kWh	7.601 ¢/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

FIXED TIME OF SERVICE—Primary CT Metering		
Customer Charge per Month:	\$10.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$18.00	
	Summer	Winter
Energy Charge per kWh:	1.354 ¢/kWh	1.784 ¢/kWh
Penalty Charge per kWh:	7.432 ¢/kWh	7.601 ¢/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. In all other hours, the Customer's load will be controlled.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities sized on the basis of the Customer's design (rather than metered) Demand.

WATER HEATING CONTROL RIDER	
DESCRIPTION	RATE CODE
Separately Metered Water Heating Control Service	N191
Water Heating Credit Control Service	N192

AVAILABILITY: This rider is available for Residential or nonresidential purposes.

RATE:

WATER HEATING—CONTROLLED SERVICE 191		
Customer Charge per Month:	\$5.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$2.00	
	Summer	Winter
Energy Charge per kWh:	5.123 ¢/kWh	5.307 ¢/kWh

WATER HEATING CREDIT 192	
An \$8.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.	

TERMS AND CONDITIONS FOR RATE 191: Service under rate 191 shall be supplied through a separate meter.

TERMS AND CONDITIONS FOR RATE 192: The Customer will be compensated for taking service on this rider by receiving a monthly bill credit. The credit will be applied to the Customer's account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities.

AIR CONDITIONING CONTROL RIDER (Commonly identified as <i>CoolSavings</i>)	
DESCRIPTION	RATE CODE
Air Conditioning Control Rider	N760

AVAILABILITY: This rider is voluntary, and available to Residential and Residential service associated with Farm Customers only with central cooling equipment, including heat pumps.

The rider will not be available to Customers, as determined by the Company, when the installation of load management devices is impractical. Such reasons for not installing the equipment include, but are not limited to, oversized/undersized central air conditioning equipment or abnormal utilization of equipment including vacation or other limited occupancy situations.

COMPENSATION:

AIR CONDITIONING CONTROL CREDIT N760	
Monthly Credit	\$8.25 (Extended Summer Cooling Season Only)

TERMS AND CONDITIONS:

- Extended Summer Cooling Season hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15-minutes on /15-minutes off. Extended Summer Cooling Season is the months of May through October. Customers will be compensated for only 5 of the 6 months during the extended cooling season.
- The Company will install, own, and maintain the load management devices controlling the Customer's central cooling equipment. The Customer shall be responsible for any additional costs for the installation of non-standard facilities associated with the Company's load management control devices.

- The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.
- The Company has the right to test the function of load management devices at any time.
- The Customer must agree to allow the Company to control all central cooling equipment at the location of service.

VOLUNTARY RENEWABLE ENERGY RIDER (Commonly identified as <i>TailWinds</i> Program)	
DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	N720

AVAILABILITY: This rider is available to all Customers on a voluntary basis for those averaging 100 kWh or more of usage per month. The renewable Energy service provided under this schedule is subject to the availability of renewable Energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

RATE: The charge for the renewable Energy under this schedule is \$3.73 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect.

This rider is not subject to the Energy Adjustment Rider by Service Category, Section 13.01.

TERMS AND CONDITIONS:

- Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, the Customer may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customer's normal monthly billing date.
- The schedule is unavailable to Customers where the Customer: 1) has received one or more disconnect notices within the last 12 months or 2) has been disconnected within the last 12 months.
- Where the renewable Energy under this schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

Visit otpc.com for all available rates.



North Dakota

electric rate schedules

Residential service

This brochure summarizes rate schedules based on rates applicable to your type of service that have been the basis for billing since March 1, 2025.

The schedules indicated in this brochure do not include sales tax, adjustments, or mandatory riders.

More specific detail on rates and regulations concerning your electric service is available by calling 1-800-257-4044 or visiting otpc.com.

Upon request, we'll assist you in determining billing for specific load conditions under various rate schedules.

Energy Adjustment Rider

A variable charge added to the bill each month to adjust for current fuel and purchased-power costs. This charge is in addition to the rates included in this brochure, is itemized separately on the service statement, and does not include any markup.

Customer connection charge

A \$15 customer connection charge applies to any new customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the customer's request. If disconnected for nonpayment, a reconnection charge consisting of the customer connection charge plus direct labor costs for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m., excluding limited holidays. A cash deposit also may be required.

Late payment charge

Accounts paid late are subject to a late payment charge of 1.5 percent of the unpaid balance (minimum \$1).

NSF check charge

A \$15 charge will apply if any bank payment is returned.

Rates listed in this brochure are subject to the following conditions:

REGULATIONS: Terms and conditions of these tariffs and the General Rules and Regulations govern use of these schedules.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer. See sections 12.00, 13.00, and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS: Summer: June 1 through September 30.
Winter: October 1 through May 31.

RESIDENTIAL SERVICE	
DESCRIPTION	RATE CODE
Residential Service	N101
Advanced Meter Opt-Out	N102

APPLICATION OF SCHEDULE: This schedule is applicable to Residential Service as defined in the General Rules and Regulations.

RATE:

RESIDENTIAL SERVICE - N101		
Customer Charge per Month:	\$17.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.50	
Energy Charge per kWh:	Summer	Winter
	7.109 €/kWh	8.070 €/kWh

SEASONAL RESIDENTIAL SERVICE:

- These rates and regulations shall apply to seasonal and lake cottage service and to rural Residential service only. Resorts, stores, farms, and other nonresidential establishments will be billed at the rates provided for such classes of service.

- Seasonal Customers will be billed at the same rate as year-around Customers, except as follows:

Each seasonal Customer will be billed a one-time seasonal fixed charge of \$68.00 in addition to the rate provided above. The fixed charge will be included on the first bill rendered for each season.

Each seasonal Customer will be billed for the number of months each season that the residence or cottage is in use, but not less than a minimum of four months, plus the seasonal fixed charge. The Company normally will read meters and render a bill during the months of June, July, August, and September. At the Company's option, meters may be read at other times during the year and a bill will be rendered if Energy recorded on the Meter exceeds 100 kWh.

DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities.

ADVANCED METER OPT-OUT RATES, TERMS AND CONDITIONS:

ADVANCED METER OPT-OUT - N102	
Customer Charge per Month:	\$20.00

- Customers may select to have the remote communications capabilities of advanced meters turned off by opting out ("Advanced Meter Opt–Out"). Advanced Meter Opt-Out customers' meters will be manually read. Customers will pay additional charges to opt-out as noted elsewhere in this schedule.
- Only customers classified as Residential customers and who are exclusively on this Section 9.01 Residential Service rate are eligible for an opt-out agreement with Otter Tail. Residential customers who also have a rate other than this Section 9.01 Residential Service Rate on their bill would not be eligible for an opt-out agreement on either rate. Residential customers who elect to opt-out must not have their meter located inside their home or have any other physical barriers to reading the meter. Customers must continue to allow Otter Tail meter readers onto their premises to read the meter.
- Customers that want to opt-out of having a communicating advanced meter must not have a history of tampering with meters. Customers also cannot have two or more missed payments in the last 12 months of billing.
- Customers who opt-out of a communicating advanced meter will not be opted-out of the recovery of the costs of the advanced meter, whether those costs are recovered in the Metering & Distribution Technology (MDT) Cost Recovery Rider or recovered in base rates or elsewhere. Customers who opt-out will have the same meter as those who do not opt-out.
- Customers who opt-out of a communicating advanced meter agree they are ineligible for participation in programs that require a communicating advanced meter. Not only does this exclude these customers from receiving interval usage data, but also excludes these customers from any

time-of-use program and any potential future programs dependent on an advanced meter including, but not limited to, Electric Vehicle Charging programs, Net Metering and Storage.

- A one-time opt-out fixed charge of \$120.00 will be billed to the customer in addition to the rate and monthly customer charges provided above.

RESIDENTIAL DEMAND CONTROL SERVICE
(Commonly identified as RDC)

DESCRIPTION	RATE CODE
Residential Demand Control	N241

APPLICATION OF SCHEDULE: This schedule is applicable to Residential Customers with approved Demand control systems.

RATE:

RESIDENTIAL DEMAND CONTROL SERVICE		
Customer Charge per Month:	\$21.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charge	
Facilities Charge per Month:	\$7.00	
	Summer	Winter
Energy Charge per kWh:	7.109 €/kWh	4.854 €/kWh
Demand Charge per kW/month:	\$0.00 /kW	\$11.00 /kW

DETERMINATION OF BILLING DEMAND: The Demand will be determined based on the peak one-hour Demand reading recorded during the Winter controlled period for the most recent 12 months.

DEMAND SIGNAL: Service may receive a Demand signal for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Water heaters served on this tariff will also be included in the Company's Summer water heater load control program.

DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities.

**CONTROLLED SERVICE—INTERRUPTIBLE LOAD
SELF-CONTAINED AND CT METERING RIDER**
(Commonly identified as Dual Fuel Riders)

DESCRIPTION	RATE CODE
Self-Contained Metering	
without Penalty	N190
with Penalty	N190P
Self-Contained Metering (with short-duration cycling)	
without Penalty	N185
with Penalty	N185P
CT Metering without ancillary load	
without Penalty	N170
with Penalty	N170P
CT Metering without ancillary load (short-duration cycling)	
without Penalty	N165
with Penalty	N165P
CT Metering with ancillary load	N168C
CT Metering with ancillary load (short-duration cycling)	N169C

AVAILABILITY: This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems and may include approved Energy storage loads. Electric heating systems may include heat pumps used for heating and/or cooling. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in CT with ancillary load, will be interrupted during control periods. When service to the electric equipment on this rate is interrupted, the back-up system cannot be electric.

CT without ancillary load: Electric fans, pumps, and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

CT with ancillary load: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally

or financially unfeasible to separately serve the equipment's control systems or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

For CT Metering with ancillary load, during the control period the amount of ancillary load shall not exceed 5% of the metered maximum Demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATE:

SELF-CONTAINED METERING		
Customer Charge per Month:	\$8.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$11.70	
	Summer	Winter
Energy Charge per kWh:	3.035 €/kWh	2.631 €/kWh
Penalty Charge per kWh:	18.412 €/kW	20.847 €/kW
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

CT METERING WITHOUT ANCILLARY LOAD		
Customer Charge per Month:	\$20.20	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month per annual maximum kW:	\$1.42/kW	
	Summer	Winter
Energy Charge per kWh:	2.135 €/kWh	1.851 €/kWh
Penalty Charge per kWh:	18.412 €/kWh	20.847 €/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

CT METERING WITH ANCILLARY LOAD		
Customer Charge per Month:	\$20.20	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month per annual maximum kW:	\$1.42/kW	
	Summer	Winter
Energy Charge per kWh:	2.135 €/kWh	1.851 €/kWh
Control Period Demand Charge per kW:	\$14.50 /kW	\$14.45 /kW

PENALTY PERIODS—CT METERING WITHOUT ANCILLARY LOAD: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the peak register and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Exceptions to this control are a) Short-duration cycling is approximately 15-minutes off/15-minutes on of appropriate cooling equipment during the extended Summer Cooling Season (May-October), and b) Domestic water heating may be controlled up to 14 hours in the 24-hour period.

DETERMINATION OF FACILITIES CHARGE – ALL CT METERING: The monthly measured Demand will be based on the maximum 15 consecutive minute period measured by a suitable Demand Meter for the month for which the bill is rendered. The Facilities Charge Demand shall be based on the greatest of the current and preceding 11 monthly measured Demands.

DETERMINATION OF CONTROL PERIOD DEMAND—ONLY CT METERING WITH ANCILLARY LOAD: The Billing Demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

CONTROLLED SERVICE—DEFERRED LOAD RIDER
(Commonly identified as Thermal Storage)

DESCRIPTION	RATE CODE
Deferred Loads	N197
Deferred Loads with Penalty	N197P
Deferred Loads (short-duration cycling)	N195
Deferred Loads (short-duration cycling) with Penalty	N195P

AVAILABILITY: This rider is available for both Residential and nonresidential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating, thermal storage, and Energy storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted. Subject to the exception below, electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service Meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low-temperature grain drying.

RATE:

CONTROLLED SERVICE—DEFERRED LOAD		
Customer Charge per Month:	\$10.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$11.60	
	Summer	Winter
Energy Charge per kWh:	4.545 €/kWh	3.336 €/kWh
Penalty Charge per kWh:	17.726 €/kWh	18.221 €/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. An exception to this control includes Short-duration cycling, approximately 15-minutes off/15-minutes on, of appropriate cooling equipment during the extended Summer Cooling Season (May-October).

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

WATER HEATING CREDIT 192
An \$8.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

TERMS AND CONDITIONS FOR RATE 191: Service under rate 191 shall be supplied through a separate meter.

TERMS AND CONDITIONS FOR RATE 192: The Customer will be compensated for taking service on this rider by receiving a monthly bill credit. The credit will be applied to the Customer’s account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 hours.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities.

VOLUNTARY RENEWABLE ENERGY RIDER (Commonly identified as <i>TailWinds</i> Program)	
DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	N720

AVAILABILITY: This rider is available to all Customers on a voluntary basis for those averaging 100 kWh or more of usage per month. The renewable Energy service provided under this schedule is subject to the availability of renewable Energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

RATE: The charge for the renewable Energy under this schedule is \$3.73 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect.

This rider is not subject to the Energy Adjustment Rider by Service Category, Section 13.01.

TERMS AND CONDITIONS:

1. Service under this schedule shall be for a period not less than 12 consecutive months automatically renewed monthly. After the first full year of service, the Customer may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customer’s normal monthly billing date.
2. The schedule is unavailable to Customers where the Customer: 1) has received one or more disconnect notices within the last 12 months, or 2) has been disconnected within the last 12 months.
3. Where the renewable Energy under this schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer’s next monthly statement.

IRRIGATION SERVICE	
DESCRIPTION	RATE CODE
Option 1: Non-Time of Use	N703
Option 2: Time of Use	N704

APPLICATION OF SCHEDULE: This service is applicable to Customers for pumping water for irrigation of land during the irrigation season—April 15 through November 1.

RATE:

OPTION 1		
Customer Charge per Month:	\$24.30	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	Customer Specific-see Facilities Charge	
	Summer	Winter
Energy Charge per kWh:	6.272 ¢/kWh	4.372 ¢/kWh

OPTION 2		
Customer Charge per Month:	\$24.30	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	Customer Specific-see Facilities Charge	
Energy Charge per kWh:	Summer	Winter
Declared-Peak	18.683 ¢/kWh	22.632 ¢/kWh
Intermediate	5.554 ¢/kWh	5.856 ¢/kWh
Off-Peak	3.031 ¢/kWh	4.272 ¢/kWh

FACILITIES CHARGE: Customers served under this rate shall pay an annual fixed charge according to the language set forth in Section 5.02, Special Facilities. This will include the investment of the Company in the extension of lines, including any rebuilding or cost of capacity increase in lines or apparatus necessary because of the irrigation pumping load.

Alternatively, Customers may prepay the installation and cost of the equipment and shall pay an annual fixed charge according to the language set forth in Section 5.02, Special Facilities.

In either option, equipment remains the property of the Company. This charge shall be reviewed if additional Customers are connected to the extension within five years. The annual fixed charge will be billed in seven equal monthly installments May through November of each year.

DEFINITION OF DECLARED, INTERMEDIATE, AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON: April 15 through May 31, and October 1 through November 1.

Declared-Peak: Hours declared (see Declared-Peak notification).

Intermediate: All hours other than Declared-Peak and Off-Peak.

Off-Peak: For all kWh used Monday through Friday between hours 9:00 p.m. to 6:00 a.m. and all weekend hours.

SUMMER SEASON: June 1 through September 30.

Declared-Peak: Hours declared. (see Declared-Peak notification)

Intermediate: All hours other than Declared-Peak and Off-Peak.

Off-Peak: For all kWh used Monday through Friday between hours 9:00 p.m. to 11:00 a.m. and on weekends between hours 7:00 p.m. to 1:00 p.m.

DECLARED-PEAK NOTIFICATION: The Company shall make available to the Customers, no later than 4:00 p.m. (Central Time) of the preceding day, “Declared-Peak” designations for the next business day. Except for unusual periods, the Company will make “Declared-Peak” designations for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead “Declared-Peak” designations may also be used for the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because circumstances prevent the Company from projecting “Declared- Peak” designations more than one day in advance, the Company reserves the right to revise and make available to Customers “Declared-Peak” designations for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised “Declared-Peak” designations shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

CONTRACT PERIOD: The minimum Contract Period shall be five years.

The Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a minimum period of five years because of the investment of the Customer in pumping and irrigation equipment, and of the Company in the extension of lines.

If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.

An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge.



North Dakota

electric rate schedules

Farm service

This brochure summarizes rate schedules based on rates applicable to your type of service that have been the basis for billing since March 1, 2025.

The schedules indicated in this brochure do not include sales tax, adjustments, or mandatory riders.

More specific detail on rates and regulations concerning your electric service is available by calling 1-800-257-4044 or visiting otpco.com.

Upon request, at Otter Tail Power Company, we'll assist you in determining billing for specific load conditions under various rate schedules.

Energy Adjustment Rider
A variable charge added to the bill each month to adjust for current fuel and purchased-power costs. This charge is in addition to the rates included in this brochure, is itemized separately on the service statement, and does not include any markup.
Customer connection charge
A \$15 customer connection charge applies to any new customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the customer’s request. If disconnected for nonpayment, a reconnection charge consisting of the customer connection charge plus direct labor costs for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m., excluding limited holidays. A cash deposit also may be required.
Late payment charge
Accounts paid late are subject to a late payment charge of 1.5 percent of the unpaid balance (minimum \$1).
NSF check charge
A \$15 charge will apply if any bank payment is returned.

Rates listed in this brochure are subject to the following conditions:

REGULATIONS: Terms and conditions of these tariffs and the General Rules and Regulations govern use of these schedules.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer. See sections 12.00, 13.00, and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS: (unless otherwise stated in rate)

Summer: June 1 through September 30.
Winter: October 1 through May 31.

FARM SERVICE	
DESCRIPTION	RATE CODE
Farm Service	N361

APPLICATION OF SCHEDULE: This schedule is applicable to general Farm and home use. The Customer may elect to have the following service offerings in the farm home (for residential uses); Residential Service (Section 9.01) or Residential Demand Control Service schedule (Section 9.02) if all the requirements specified for the schedules are satisfied.

FARM SERVICE		
Customer Charge per Month:	\$22.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:		
Single Phase	\$20.00	
Three Phase	\$40.00	
Energy Charge per kWh:	Summer	Winter
	5.875 ¢/kWh	6.668 ¢/kWh

DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities sized on the basis of Customer's design (rather than metered) Demand.

CONTROLLED SERVICE—INTERRUPTIBLE LOAD SELF-CONTAINED AND CT METERING RIDER (Commonly identified as Dual Fuel Riders)	
DESCRIPTION	RATE CODE
Self-Contained Metering	
without Penalty	N190
with Penalty	N190P
Self-Contained Metering (with short-duration cycling)	
without Penalty	N185
with Penalty	N185P
CT Metering without ancillary load	
without Penalty	N170
with Penalty	N170P
CT Metering without ancillary load (short-duration cycling)	
without Penalty	N165
with Penalty	N165P
CT Metering with ancillary load	N168C
CT Metering with ancillary load (short-duration cycling)	N169C

AVAILABILITY: This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems and may include approved Energy storage loads. Electric heating systems may include heat pumps used for heating and/or cooling.

Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in CT with ancillary load, will be interrupted during control periods. When service to the electric equipment on this rate is interrupted, the back-up system cannot be electric.

CT without ancillary load: Electric fans, pumps, and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

CT with ancillary load: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

For CT Metering with ancillary load, during the control period the amount of ancillary load shall not exceed 5% of the metered maximum Demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under

this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

SELF-CONTAINED METERING		
Customer Charge per Month:	\$8.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$11.70	
	Summer	Winter
Energy Charge per kWh:	3.035 ¢/kWh	2.631 ¢/kWh
Penalty Charge per kWh:	18.412 ¢/kW	20.847 ¢/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

CT METERING WITHOUT ANCILLARY LOAD		
Customer Charge per Month:	\$20.20	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month	\$1.42/kW	
per annual maximum kW:	Summer	Winter
Energy Charge per kWh:	2.135 ¢/kWh	1.851 ¢/kWh
Penalty Charge per kWh:	18.412 ¢/kWh	20.847 ¢/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

CT METERING WITH ANCILLARY LOAD		
Customer Charge per Month:	\$20.20	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month	\$1.42/kW	
per annual maximum kW:	Summer	Winter
Energy Charge per kWh:	2.135 ¢/kWh	1.851 ¢/kWh
Control Period Demand Charge per kW:	\$14.50 /kWh	\$14.45 ¢/kWh

PENALTY PERIODS—CT METERING WITHOUT ANCILLARY LOAD: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the peak register and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Exceptions to this control are a) Short-duration cycling is approximately 15-minutes off/15-minutes on of appropriate cooling equipment during the extended Summer Cooling Season (May-October), b) Domestic water heating may be controlled up to 14 hours in the 24-hour period.

DETERMINATION OF FACILITIES CHARGE – ALL CT METERING: The monthly measured Demand will be based on the maximum 15 consecutive minute period measured by a suitable Demand Meter for the month for which the bill is rendered. The Facilities Charge Demand shall be based on the greatest of the current and preceding 11 monthly measured Demands.

DETERMINATION OF CONTROL PERIOD DEMAND—ONLY CT METERING WITH ANCILLARY LOAD: The Billing Demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

CONTROLLED SERVICE—DEFERRED LOAD
(Commonly identified as Thermal Storage)

DESCRIPTION	RATE CODE
Deferred Loads	N197
Deferred Loads with Penalty	N197P
Deferred Loads (short duration cycling)	N195
Deferred Loads (short duration cycling) with Penalty	N195P

AVAILABILITY: This rider is available for both Residential and nonresidential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating, thermal storage, and Energy storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted. Subject to the exception below, electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service Meter. The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

CONTROLLED SERVICE—DEFERRED LOAD		
Customer Charge per Month:	\$10.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$11.60	
	Summer	Winter
Energy Charge per kWh:	4.545 ¢/kWh	3.336 ¢/kWh
Penalty Charge per kWh:	17.726 ¢/kWh	18.221 ¢/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. An exception to this control includes Short duration cycling, approximately 15-minutes off/15-minutes on, of appropriate cooling equipment during the extended Summer Cooling Season (May-October).

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

FIXED TIME OF SERVICE RIDER (Commonly identified as Fixed TOS)	
DESCRIPTION	RATE CODE
Fixed Time of Service—Self-Contained Metering	N301
Fixed Time of Service—Self-Contained Metering with Penalty	N301P
Fixed Time of Service—CT Metering	N302
Fixed Time of Service—CT Metering with Penalty	N302P
Fixed Time of Service—Primary CT Metering	N303
Fixed Time of Service—Primary CT Metering with Penalty	N303P

AVAILABILITY: This rider is available to Customers with permanently connected thermal storage space heating or cooling technologies or approved Energy storage technologies such as an electric vehicle that are designed and installed

with the capability to be operated under the limitations and terms of this rider. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered demand or energy usage.

FIXED TIME OF SERVICE - Self-Contained Metering		
Customer Charge per Month:	\$10.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$6.00	
	Summer	Winter
Energy Charge per kWh:	1.359 ¢/kWh	1.791 ¢/kWh
Penalty Charge per kWh:	7.432 ¢/kWh	7.601 ¢/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

FIXED TIME OF SERVICE—CT Metering		
Customer Charge per Month:	\$10.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$38.00	
	Summer	Winter
Energy Charge per kWh:	1.359 ¢/kWh	1.791 ¢/kWh
Penalty Charge per kWh:	7.432 ¢/kWh	7.601 ¢/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

FIXED TIME OF SERVICE - Primary CT Metering		
Customer Charge per Month:	\$10.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$18.00	
	Summer	Winter
Energy Charge per kWh:	1.354 ¢/kWh	1.784 ¢/kWh
Penalty Charge per kWh8:	7.432 ¢/kWh	7.601 ¢/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. In all other hours, the Customer's load will be controlled.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities sized on the basis of the Customer's design (rather than metered) Demand.

WATER HEATING CONTROL RIDER	
DESCRIPTION	RATE CODE
Separately Metered Water Heating Control Service	N191
Water Heating Credit Control Service	N192

AVAILABILITY: This rider is available for Residential or nonresidential purposes.

WATER HEATING—CONTROLLED SERVICE 191		
Customer Charge per Month:	\$5.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$2.00	
	Summer	Winter
Energy Charge per kWh:	5.123 ¢/kWh	5.307 ¢/kWh

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities sized on the basis of the Customer's design (rather than metered) Demand.

WATER HEATING CONTROL RIDER	
DESCRIPTION	RATE CODE
Separately Metered Water Heating Control Service	N191
Water Heating Credit Control Service	N192

AVAILABILITY: This rider is available for Residential or nonresidential purposes.

RATE:

WATER HEATING—CONTROLLED SERVICE 191		
Customer Charge per Month:	\$5.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$2.00	
Energy Charge per kWh:	Summer	Winter
	5.123 ¢/kWh	5.307 ¢/kWh

WATER HEATING CREDIT 192	
An \$8.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.	

TERMS AND CONDITIONS FOR RATE 191: Service under rate 191 shall be supplied through a separate meter.

TERMS AND CONDITIONS FOR RATE 192: The Customer will be compensated for taking service on this rider by receiving a monthly bill credit. The credit will be applied to the Customer's account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities.

AIR CONDITIONING CONTROL RIDER (Commonly identified as CoolSavings)	
DESCRIPTION	RATE CODE
Commercial Air Conditioning Control Rider	N762

AVAILABILITY: This rider is voluntary, and available to Residential, Residential service associated with a Farm, and Commercial Customers only with central cooling equipment, including heat pumps. The Commercial Air Conditioning Control Rider is available to Customers taking service under Sections 10.01 and 10.02.

This rider will not be available to Customers, as determined by the Company, when the installation of load management devices is impractical. Such reasons for not installing the equipment include, but are not limited to, oversized/undersized central air conditioning equipment or abnormal utilization of equipment including vacation or other limited occupancy situations.

COMPENSATION:

COMMERCIAL AIR CONDITIONING CONTROL CREDIT—N762	
Monthly Credit	\$6.00 per ton (Extended Summer Cooling Season Only)

TERMS AND CONDITIONS:

- Extended Summer Cooling Season hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15 minutes on/15 minutes off. Extended Summer Cooling Season is the months of May through October. Customers will be compensated for only 5 of the 6 months during the extended cooling season.

- The Company will install, own, and maintain the standard load management devices controlling the Customer's central cooling equipment. The Customer shall be responsible for any additional costs for the installation of non-standard facilities associated with the Company's load management control devices.
- The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.
- The Company has the right to test the function of load management devices at any time.
- The Customer must agree to allow the Company to control all central cooling equipment at the location of service.
- Commercial only (N762): Single and dual stage central air conditioning will be cycled on a 15-minute on/off schedule to achieve a 50% reduction in the building air conditioning requirements during a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruption while the second stage will be shut off for the entire load management period.

VOLUNTARY RENEWABLE ENERGY RIDER (Commonly identified as TailWinds Program)	
DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	N720

AVAILABILITY: This rider is available to all Customers on a voluntary basis for those averaging 100 kWh or more of usage per month. The renewable Energy service provided under this schedule is subject to the availability of renewable Energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

RATE: The charge for the renewable Energy under this schedule is \$3.73 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect.

This rider is not subject to the Energy Adjustment Rider by Service Category, Section 13.01.

TERMS AND CONDITIONS:

- Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, the Customer may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customer's normal monthly billing date.
- The schedule is unavailable to Customers where the Customer: 1) has received one or more disconnect notices within the last 12 months or 2) has been disconnected within the last 12 months.
- Where the renewable Energy under this schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

LED STREET AND AREA LIGHTING—DUSK TO DAWN	
DESCRIPTION	RATE CODE
LED Type 1 Outdoor Lighting	N730
LED Type 2 Primary Outdoor Lighting	N731

APPLICATION OF SCHEDULE: This schedule is applicable to any Customer for automatically operated dusk to dawn outdoor lighting supplied and operated by the Company. All Customers take service on LED Type 1 except for those defined as LED Type 2.

RATE:

LED Type 1	Approximate lumens	Approximate wattage	Monthly charge
LED5	5,175	47	\$9.31
LED8	9,003	76	\$17.37
LED3PT	2,759	26	\$12.53
LED5PT	5,404	47	\$15.96
LED10	12,388	95	\$19.66
LED13	16,691	133	\$25.86
LED20—Flood	23,067	199	\$23.75
LED30—Flood	32,003	261	\$38.75

Appropriate standard wood pole is included in the Monthly charge.

LED Type 2	Monthly charge
PLED5	\$8.70
PLED8	\$16.37
PLED3PT	\$12.19
PLED5PT	\$15.34
PLED10	\$18.41
PLED13	\$24.10
PLED20—Flood	\$21.14
PLED30—Flood	\$35.30

ALUMINUM ALLOY POLES	Additional Monthly Charge
STANDARDS 30'	\$26.61
STANDARDS 40'	\$27.94

LED FLOOD VISOR	Additional Monthly Charge
Lighting Visor LED 20—Flood	\$0.95
Lighting Visor LED 30—Flood	\$1.73

DECORATIVE LIGHTS	Approximate lumens	Approximate wattage	Monthly charge
DLEDA7 (Arlington)	5837	66	\$109.84
DLEDG7 (Granville)	7440	68	\$107.76
DLEDE17 (Esplanade)	20000	170	\$138.36

TYPE 2 (PRIMARY METERING) MONTHLY CHARGE: This rate is applicable under the following conditions: 1) the customer is metered at primary voltage, and 2) taking service under this rate, and 3) the lights on this rate are metered at primary voltage.

SEASONAL CUSTOMERS: Seasonal Customers will be billed at the same rate as year-round Customers, except as follows:

A fixed charge of \$41.04 will be billed to each Seasonal Customer once per season per fixture in addition to the rate provided above. The fixed charge will be included in the first bill rendered for each season.

Each Seasonal Customer will be billed for the number of months each season that the outdoor lighting fixture is in use, but not less than a minimum of four months, plus the seasonal fixed charge.

Seasonal rate is not offered for Decorative LED.

UNDERGROUND SERVICE SUPPLIED BY THE COMPANY: If the Customer requests underground service to an outdoor lighting unit, excluding Post Top, Aluminum Alloy Post, and Decorative Lighting, the Company will supply up to 200 feet of wire and add an additional \$3.08 to the monthly rate specified above. If overhead service is not available, there is no additional charge. There is no additional charge, up to 200 feet, for LED5PT or LED3PT fixtures, or fixtures mounted on Aluminum Alloy Standards.

For any new installation, requiring an underground conductor extended over 200 feet per fixture, the Customer will be charged a monthly rate of \$0.14 per foot. If there are multiple fixtures installed, any additionally installed length of conductor shall be combined in one monthly charge.

EQUIPMENT AND OVERHEAD SERVICE SUPPLIED BY THE COMPANY: The light shall be mounted on a suitable new or existing Company-owned pole. Any extension beyond an average installation length of 150 feet will be at the expense of the Customer.

The Company will install, own, and operate, and have discretion to replace or upgrade, an LED light such as a suitable reflector or a flood light including a lamp or a bracket for mounting on wood poles with overhead wiring and photo-electric or other device to control operating hours. Customers provided with pole top fixtures on fiberglass poles and fixtures mounted on Aluminum Alloy Standards will not receive overhead power supply. The light shall operate from dusk to dawn. The Company will supply the necessary electricity and maintenance for the unit.

SERVICE CONDITIONS: Lighting will not be mounted on Customer-owned property.

The light shall be mounted upon a suitable new or existing Company-owned facility.

The Company shall own, operate, and maintain the lighting unit including the pole, fixture, lamp, photoelectric control, mounting brackets, fixture arrester, LED driver, and all necessary wiring using the Company's standard street lighting equipment as described herein. The Company shall furnish all electric Energy required for operation of the unit. In cases of vandalism or damages, the Company has the discretion to discontinue service and remove Company equipment.

OUTDOOR LIGHTING—ENERGY ONLY—DUSK TO DAWN	
DESCRIPTION	RATE CODE
Sign Lighting—CLOSED TO NEW INSTALLATION	N744
Outdoor Lighting—Metered	N748
Outdoor Lighting—Non-metered	N749

APPLICATION OF SCHEDULE: This schedule is applicable to all Customers who choose to own, install, and maintain automatically operated dusk to dawn outdoor lighting equipment. Under the schedule, the Company will provide only the dusk to dawn electric Energy.

EQUIPMENT AND SERVICE OWNERSHIP: The Customer or other third party shall install and own all equipment necessary for service beyond the point of connection with the Company's electrical system. The point of connection shall be at the Meter or disconnect switch, for service provided either overhead or underground. The Customer will be responsible for furnishing and installing a master disconnect switch at the point of connection so as to isolate the Customer's equipment from the Company's electrical system. The Customer's disconnect switch must meet the Company's specifications.

The Customer is responsible for the cost of providing maintenance on the equipment it owns. The Company reserves the right to disconnect the Customer's equipment from the Company's electrical system should the Company determine the Customer's lighting equipment is operated or maintained in an unsafe or improper manner.

RATE—METERED:

OUTDOOR LIGHTING—ENERGY ONLY	
Customer Charge per Month:	\$2.00
Monthly Minimum Bill:	Customer Charge
Energy Charge per kWh:	9.107 ¢/kWh

RATE—NON-METERED:

SIGN LIGHTING/OUTDOOR LIGHTING—ENERGY ONLY
Monthly Charge=Connected kW x \$27.16 where Connected kW is the rated power of the lighting fixture (including ballast).

SERVICE CONDITIONS: Company-owned lights shall not be attached to Customer-owned property.

The Company shall have the right to periodically review the Customer's lighting equipment to verify that the rated power (kW) of the non-metered fixture is consistent with the Company's records.

Visit otpc.com for all available rates.



North Dakota

electric rate schedules

Commercial and general service

This brochure summarizes rate schedules based on rates applicable to your type of service that have been the basis for billing since March 1, 2025.

The schedules indicated in this brochure do not include sales tax, adjustments, or mandatory riders.

More specific detail on rates and regulations concerning your electric service is available by calling 1-800-257-4044 or by visiting otpc.com.

Upon request, we'll assist you in determining billing for specific load conditions under various rate schedules.

Energy Adjustment Rider

A variable charge added to the bill each month to adjust for current fuel and purchased-power costs. This charge is in addition to the rates included in this brochure, is itemized separately on the service statement, and does not include any markup.

Customer connection charge

A \$15 customer connection charge applies to any new customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the customer's request. If disconnected for nonpayment, a reconnection charge consisting of the customer connection charge plus direct labor costs for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m., excluding limited holidays. A cash deposit also may be required.

Late payment charge

Accounts paid late are subject to a late payment charge of 1.5 percent of the unpaid balance (minimum \$1).

NSF check charge

A \$15 charge will apply if any bank payment is returned.

Rates listed in this brochure are subject to the following conditions:

REGULATIONS: Terms and conditions of these tariffs and the General Rules and Regulations govern use of these schedules.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer. See sections 12.00, 13.00, and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS: Summer: June 1 through September 30.
Winter: October 1 through May 31.

SMALL GENERAL SERVICE—Under 20 kW	
DESCRIPTION	RATE CODE
Metered Service under 20 kW—Secondary Service	N404
Metered Service under 20 kW—Primary Service	N405
Non-metered Service—Secondary Service	N408
CLOSED TO NEW INSTALLATIONS	

APPLICATION OF SCHEDULE: This schedule is applicable to three-phase Residential Customers, and both single and three-phase nonresidential Customers. This schedule is not applicable for Energy for resale, nor for dusk to dawn or municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:		SECONDARY SERVICE	PRIMARY SERVICE
Customer Charge per Month:		\$24.90	\$24.90
Monthly Minimum Bill:		Customer +Facilities Charge	Customer +Facilities Charge
Facilities Charge per Month:		\$12.00	\$12.00
Energy Charge per kWh:		Summer 6.309 €/kWh Winter 7.162 €/kWh	Summer 6.133 €/kWh Winter 7.014 €/kWh

NON-METERED SERVICE—SECONDARY SERVICE ONLY —CLOSED TO NEW INSTALLATIONS—	
Energy Charge per kWh:	Summer
	Winter
All kWh:	6.681 €/kWh

TERMS AND CONDITIONS: The Customer may remain on the Small General Service schedule as long as the Customer's maximum Demand does not meet or exceed 20 kW for more than 2 of the most recent 12 months. If the Customer achieves an actual Demand of 20 kW or greater for the third time in the most recent 12 months, the Customer will be placed on the General Service schedule (Section 10.02) in the next billing month.

DETERMINATION OF METERED DEMAND: An estimated or metered Demand shall be used to establish the applicability of this schedule, at the option of the Company. This Demand shall be the maximum kW for the highest 15-minute period during the month for which a bill is rendered.

DETERMINATION OF FACILITIES CHARGE: An amount to be paid by the Customer in a fixed monthly amount for distribution facilities sized on the basis of the Customer's design (rather than metered) Demand.

NON-METERED SERVICE: For applications where no metering is installed and the Customer owns and operates multiple electronic devices. Each individual electronic device must not in any way interfere with Company operations and service to adjacent Customers.

In place of metered usage for each existing device, the Customer will be billed for the predetermined Energy usage in kWh per existing device. The Energy Charge shall equal the sum of the predetermined Energy usage for the Customer's approved existing devices in service for the billing month multiplied by the Energy Charge applicable for the billing month.

GENERAL SERVICE 20 kW or greater and less than 200 kW	
DESCRIPTION	RATE CODE
General Service - Secondary Service - CLOSED TO NEW CUSTOMERS	N401
General Service—Primary Service - CLOSED TO NEW CUSTOMERS	N403
General Service - Secondary Service (20 kW up to 200 kW)	N411
General Service - Primary Service (20 kW up to 200 kW)	N413

APPLICATION OF SCHEDULE: This schedule is applicable to three-phase Residential Customers, and both single and three-phase nonresidential Customers, with a measured Demand of at least 20 kW and less than 200 kW as further described in Terms and Conditions. This schedule is not applicable for Energy for resale, nor for dusk to dawn municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:		SECONDARY SERVICE	PRIMARY SERVICE
Customer Charge per Month:		\$54.00	\$36.00
Monthly Minimum Bill:		Customer + Facilities Charge	Customer + Facilities Charge
Facilities Charge per Month: per annual maximum kW; (minimum 20kW)		\$2.12 / kW	\$1.42 / kW
Energy Charge per kWh:		Summer 4.751 €/kWh Winter 5.361 €/kWh	Summer 4.635 €/kWh Winter 5.201 €/kWh
Demand Charge per kW/ month: (minimum of 20 kW)		\$2.24 /kW	\$2.75 /kW

TERMS AND CONDITIONS:

1. A Customer with a Billing Demand of less than 20 kW for 12 consecutive months will be required to take service under the Small General Service schedule (Section 10.01).
2. The Customer may remain on this schedule as long as the Customer's maximum monthly Billing Demand does not meet or exceed 200 kW for more than two of the most recent 12 months. If the Customer achieves an actual Billing Demand of 200 kW or greater for the third time in the most recent 12 months, the Customer will be placed on the Large General Service schedule (10.04) in the next billing month. The Customer is also eligible for service on the Large General Service Time of Day (Section 10.05) but must direct the company to their applicable rate option.

DETERMINATION OF METERED DEMAND: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand shall be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 20 kW or the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 20kW or 2) the largest of the most recent 12 monthly Billing Demands.

LARGE GENERAL SERVICE	
DESCRIPTION	RATE CODE
Secondary Service	N603
Primary Service	N602
Transmission Service	N632

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers who meet the Terms and Conditions. This schedule is not applicable for Energy for resale, nor for dusk to dawn or municipal outdoor lighting. Emergency and supplementary/standby services will be supplied only as allowed by law.

RATE:		SECONDARY SERVICE
Customer Charge per Month:		\$215.90
Monthly Minimum Bill:		Customer + Facilities Charge + Demand Charge
Facilities Charge per Month: per annual maximum kW; (minimum 80kW)		< 1000kW: \$0.75/kW ≥ 1000kW: \$0.52/kW
Energy Charge per kWh:		Summer 2.411 €/kWh Winter 2.896 €/kWh
Demand Charge per kW/month: (minimum 80kW):		\$13.75 /kW

PRIMARY SERVICE	
Customer Charge per Month: \$282.00	
Monthly Minimum Bill: Customer + Facilities Charge + Demand Charge	
Facilities Charge per Month: per annual maximum kW; (minimum 80kW)	All kW: \$0.52 /kW
	Summer Winter
Energy Charge per kWh:	2.352 €/kWh
	2.808 €/kWh
Demand Charge per kWh/month (minimum 80kW):	\$13.25 /kW
	\$13.25 /kW

TRANSMISSION SERVICE	
Customer Charge per Month: \$282.00	
Monthly Minimum Bill: Customer + Facilities Charge + Demand Charge	
Facilities Charge per Month: per annual maximum kW; (minimum 80kW)	All kW: \$0.00 /kW
	Summer Winter
Energy Charge per kWh:	2.297 €/kWh
	2.726 €/kWh
Demand Charge per kWh/month (minimum 80kW):	\$12.75 /kW
	\$12.75 /kW

TERMS AND CONDITIONS:

1. A Customer with a Billing Demand of greater than 200 kW for 12 consecutive months will be required to take service under the Large General Service (Section 10.04) or Large General Service schedule - Time of Day (Section 10.05)
2. The Customer must remain on this schedule if its maximum monthly Billing Demand meets or exceeds 200 kW for more than two of the most recent 12 months. Customers on this schedule whose maximum monthly Billing Demand are less than 200 kW for less than 10 of the most recent 12 months, may take service on Section 10.02 or 10.03. If the Customer meets the criteria to take service on Section 10.02 or 10.03, they must direct the Company to the applicable rate schedule.

DETERMINATION OF METERED DEMAND: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 80 kW or 2) the largest of the most recent 12 monthly Billing Demands.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 80 kW or the Metered Demand adjusted for Excess Reactive Demand.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes the Metered Demand shall be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

CONTROLLED SERVICE—INTERRUPTIBLE LOAD SELF-CONTAINED AND CT METERING RIDER (Commonly identified as Dual Fuel Riders)	
DESCRIPTION	RATE CODE
Self-Contained Metering without Penalty	N190
Self-Contained Metering with Penalty	N190P
Self-Contained Metering (with short-duration cycling) without Penalty	N185
Self-Contained Metering (with short-duration cycling) with Penalty	N185P
CT Metering without ancillary load without Penalty	N170
CT Metering without ancillary load with Penalty	N170P
CT Metering without ancillary load (short-duration cycling) without Penalty	N165
CT Metering without ancillary load (short-duration cycling) with Penalty	N165P
CT Metering with ancillary load	N168C
CT Metering with ancillary load (short-duration cycling)	N169C

AVAILABILITY: This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems and may include approved Energy storage loads. Electric heating systems may include heat pumps used for heating and/or cooling. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in CT with ancillary load, will be interrupted during control periods. When service to the electric equipment on this rate is interrupted, the back-up system cannot be electric.

CT WITHOUT ANCILLARY LOAD: Electric fans, pumps, and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

CT WITH ANCILLARY LOAD: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

For CT Metering with ancillary load, during uring the control period the amount of ancillary load shall not exceed 5% of the metered maximum demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

SELF-CONTAINED METERING	
Customer Charge per Month: \$8.50	
Monthly Minimum Bill: Customer + Facilities Charge	
Facilities Charge per Month:	\$11.70
	Summer Winter
Energy Charge per kWh:	3.035 €/kWh
	2.631 €/kWh
Penalty Charge per kWh:	18.412 €/kWh
	20.847 €/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.	

CT METERING WITHOUT ANCILLARY LOAD	
Customer Charge per Month: \$20.20	
Monthly Minimum Bill: Customer + Facilities Charge	
Facilities Charge per Month: per annual maximum kW;	\$1.42/kW
	Summer Winter
Energy Charge per kWh:	2.135 €/kWh
	1.851 €/kWh
Penalty Charge per kWh:	18.412 €/kWh
	20.847 €/kWh
During the Penalty Period, kWhs used will be measured and bill at the Energy Charge and Penalty listed above.	

CT METERING WITH ANCILLARY LOAD	
Customer Charge per Month: \$20.20	
Monthly Minimum Bill: Customer + Facilities Charge	
Facilities Charge per Month: per annual maximum kW;	\$1.42/kW
	Summer Winter
Energy Charge per kWh:	2.135 €/kWh
	1.851 €/kWh
Control Period Demand Charge per kW:	\$14.50 /kW
	\$14.45 /kW

PENALTY PERIODS—CT METERING WITHOUT ANCILLARY LOAD: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the peak register and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Exceptions to this control are a) Short-duration cycling is approximately 15-minutes off/15-minutes on of appropriate cooling equipment during the extended Summer Cooling Season (May-October), and b) Domestic water heating may be controlled up to 14 hours in the 24-hour period.

DETERMINATION OF FACILITIES CHARGE – ALL CT METERING: The monthly measured Demand will be based on the maximum 15 consecutive minute period measured by a suitable Demand Meter for the month for which the bill is rendered. The Facilities Charge Demand shall be based on the greatest of the current and preceding 11 monthly measured Demands.

DETERMINATION OF CONTROL PERIOD DEMAND—ONLY CT METERING WITH ANCILLARY LOAD: The Billing Demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

CONTROLLED SERVICE—DEFERRED LOAD RIDER (Commonly identified as Thermal Storage)	
DESCRIPTION	RATE CODE
Deferred Loads	N197
Deferred Loads with Penalty	N197P
Deferred Loads (short-duration cycling)	N195
Deferred Loads (short-duration cycling) with Penalty	N195P

AVAILABILITY: This rider is available for both Residential and non-residential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating, thermal storage, and Energy storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted. Subject to the exception below, electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired through the Customer's firm service meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low-temperature grain drying.

RATE:		
CONTROLLED SERVICE—DEFERRED LOAD		
Customer Charge per Month:	\$10.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$11.60	
	Summer	Winter
Energy Charge per kWh:	4.545 ¢/kWh	3.336 ¢/kWh
Penalty Charge per kWh:	17.726 ¢/kWh	18.221 ¢/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. An exception to this control includes Short-duration cycling, approximately 15-minutes off/15-minutes on, of appropriate cooling equipment during the extended Summer Cooling Season (May-October).

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

FIXED TIME OF SERVICE RIDER (Commonly identified as Fixed TOS)	
DESCRIPTION	RATE CODE
Fixed Time of Service—Self-Contained Metering	N301
Fixed Time of Service—Self-Contained Metering with Penalty	N301P
Fixed Time of Service—CT Metering	N302
Fixed Time of Service—CT Metering with Penalty	N302P
Fixed Time of Service—Primary CT Metering	N303
Fixed Time of Service—Primary CT Metering with Penalty	N303P

AVAILABILITY: This rider is available to Customers with permanently connected thermal storage space heating or cooling technologies or approved energy storage technologies such as an electric vehicle that are designed and installed with the capability to be operated under the limitations and terms of this rider. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered Demand or Energy usage.

RATE:		
FIXED TIME OF SERVICE—Self-Contained Metering		
Customer Charge per Month:	\$10.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$6.00	
	Summer	Winter
Energy Charge per kWh:	1.359 €/kWh	1.791 €/kWh
Penalty Charge per kWh:	7.432 €/kWh	7.601 €/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

FIXED TIME OF SERVICE—CT Metering	
Customer Charge per Month: \$10.00	
Monthly Minimum Bill: Customer + Facilities Charge	
Facilities Charge per Month: \$38.00	
Energy Charge per kWh:	Summer 1.359 €/kWh Winter 1.791 €/kWh
	1.359 €/kWh 1.791 €/kWh
Penalty Charge per kWh:	7.432 €/kWh 7.601 €/kWh
	7.432 €/kWh 7.601 €/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.	

FIXED TIME OF SERVICE—Primary CT Metering	
Customer Charge per Month: \$10.00	
Monthly Minimum Bill: Customer + Facilities Charge	
Facilities Charge per Month: \$18.00	
Energy Charge per kWh:	Summer 1.354 €/kWh Winter 1.784 €/kWh
	1.354 €/kWh 1.784 €/kWh
Penalty Charge per kWh:	7.432 €/kWh 7.601 €/kWh
	7.432 €/kWh 7.601 €/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.	

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. In all other hours, the Customer's load will be controlled.

Schedule 6: Summary of Riders and Charges

OTP provides Schedule 6, which includes a listing of all other rate riders and charges in effect, and continuing, after the date final rates are implemented.

General Rules and Regulations

1. Section 1.04 – Customer Connection Charge
2. Section 4.04 – Meter Testing
3. Section 4.10 – Payment Policy
4. Section 4.13 – Account History Charge
1. Section 5.02 – Special Facilities

Purchase Power Riders

2. Section 12.01 – Small Power Producer Rider Occasional Delivery Energy Service (Net Energy Billing Rate)
3. Section 12.02 – Small Power Producer Rider Time of Delivery Energy Service
4. Section 12.03 – Small Power Producer Rider Dependable Service

Mandatory Riders

1. Section 13.01 – Energy Adjustment Rider
2. Section 13.04 – Renewable Resource Cost Recovery Rider
3. Section 13.05 – Transmission Cost Recovery Rider
4. Section 13.06 – Generation Cost Recovery Rider
5. Section 13.11 – Metering & Distribution Technology Cost Recovery Rider

Voluntary Riders

1. Section 14.01 – Water Heating Control Rider
2. Section 14.02 – Real Time Pricing Rider
3. Section 14.03 – Large General Service Rider
4. Section 14.04 – Controlled Service – Interruptible Load Self-Contained and CT Metering Rider (Dual Fuel)
5. Section 14.06 – Controlled Service – Deferred Load Rider (Thermal Storage)
6. Section 14.07 – Fixed Time of Service Rider
7. Section 14.08 – Air Conditioning Control Rider (**CoolSavings**)
8. Section 14.09 – Voluntary Renewable Energy Rider (**TailWinds**)
9. Section 14.10 – WAPA Bill Crediting Program Rider
10. Section 14.12 – Bulk Interruptible Service
11. Section 14.13 – Economic Development Rider
12. Section 14.14 – My Renewable Energy Credits (My RECs) Rider

Schedule 7: Interim Refund Plan

Summary

OTP calculates no Interim Rate Refund.

Background

On December 13, 2023, the Commission issued its Order setting interim rates and authorizing an interim base rate revenue increase of \$34.4 million on an annual basis for bills rendered on and after January 1, 2024. OTP also adjusted its RRCR, TCR, GCR, and MDT riders at that time, to reflect \$22.0 million of revenues moving from the riders into base rates at the implementation of interim rates. This resulted in an interim net annual base rate revenue increase of \$12.4 million.

The Commission's Order authorizes a final net annual base rate revenue increase of \$13.1 million, or approximately 6.16 percent. The final net annual base rate revenue increase is greater than the amount authorized in interim rates and results in no interim rate refund to customers. Schedule 7 Attachments 1 through 5 reflect the calculation for the interim rate refund.

Line No.		2024
1	Final Determination Interim Revenue Requirement Schedule 8, Attachment 2, Line 39	\$ 225,860,585
2	Final Determination Increase Allowed Schedule 8, Attachment 3, Line 19	\$ 41,494,423
3	Interim Increase Collected Schedule 8, Attachment 5, Column B, Lines 19 & 20	\$ 41,183,958
4	Refund Obligation (without interest) Line 3 - Line 2	\$ -
5	Interim Refund Factor Line 4 / Line 3	0.000%
6	Interest Schedule 8, Attachment 5, Column J, Lines 19 and 20	\$ -
7	Total Refund Obligation (including interest) Line 4 + Line 6	\$ -

Line No.		Footnote	2024
1	2024 Approved Test Year Revenue Requirement	1	\$ 225,641,788
2			
3	Calculation of Interim Revenue Requirement		
4	<i>Revenue Requirement Impact of Rate Base Adjustments Included in Interim Rates</i>		
5	Reverse TY Adjustment Plant Normalization - Langdon Upgrade Project	2	\$ (1,169,855)
6	Proration of Federal ADIT	2	\$ 154,202
7			
8	<i>Revenue Requirement Impact of Additional Rate Base Adjustments Included in Final Determination</i>		
9	Adjustments Due to Changes in Allocation %s		\$ 125,592
10	<i>Total Revenue Requirement Impact of Rate Base Adjustments</i>		<i>\$ (890,061)</i>
11			
12	<i>Revenue Requirement Impact of Operating Statement Adjustments Included in Interim Rates</i>		
13	Add back Langdon Repower Revenue Requirement	2	\$ (294,192)
14	Reverse TY Adjustment Plant Normalization - Langdon Upgrade Project	2	\$ 931,008
15	GCR Tracker Balance	3	\$ (369,269)
16			
17	<i>Revenue Requirement Impact of Additional Operating Statement Adjustments Included in Final Determination</i>		
18	Adjustments Due to Changes in Allocation %s		\$ 841,310
19	<i>Total Revenue Requirement Impact of Operating Statement Adjustments</i>		<i>\$ 1,108,857</i>
20			
21	<i>Total Interim Revenue Requirement Impact of Final Determination</i>		<i>\$ 218,796</i>
22			
23	Final Determination Interim Revenue Requirement		\$ 225,860,585

Notes

(1) December 11, 2024 Settlement Agreement.

(2) November 2, 2024 Initial Filing, Volume 1, Part B, Schedule 3, multiplied by Final Determination Rate of Return and Gross Revenue Conversion Factor

(3) Projected GCR Tracker Balance on March 15, 2024

Table 1

Line No.		2024
1	Final Determination Interim Revenue Requirement Attachment 2, Line 23	\$ 225,860,585
2	Present Base Revenue for Interims Attachment 4, Line 3	\$ 189,535,772
3	Interim Deficiency Line 1 - Line 2	\$ 36,324,812
4	Interim Increase Line 3 / Line 4	19.17%
5	Present Base Revenue Schedule 2, Attachment 1, Page 1	\$ 118,175,922
6	Interim Base Revenue Increase Line 3 / Line 5	30.74%

Table 2

Line No.	Billing month	Billed Base Revenue	Base Revenue Factor	Allowed Interim Revenues
7	January - 2024	\$ 3,865,538	30.74%	\$ 1,188,266
8	February - 2024	\$ 9,521,584	30.74%	\$ 2,926,935
9	March - 2024	\$ 8,930,834	30.74%	\$ 2,745,339
10	April - 2024	\$ 9,017,579	30.74%	\$ 2,772,004
11	May - 2024	\$ 8,038,925	30.74%	\$ 2,471,166
12	June - 2024	\$ 7,994,555	30.74%	\$ 2,457,526
13	July - 2024	\$ 9,441,422	30.74%	\$ 2,902,293
14	August - 2024	\$ 10,076,751	30.74%	\$ 3,097,593
15	September - 2024	\$ 10,379,287	30.74%	\$ 3,190,593
16	October - 2024	\$ 9,160,004	30.74%	\$ 2,815,785
17	November - 2024	\$ 8,560,258	30.74%	\$ 2,631,423
18	December - 2024	\$ 9,441,344	30.74%	\$ 2,902,269
19	January - 2025	\$ 11,091,057	30.74%	\$ 3,409,391
20	February - 2025	\$ 10,009,018	30.74%	\$ 3,076,772
21	March - 2025	\$ 9,456,957	30.74%	\$ 2,907,069
22	2024 Subtotal	\$ 104,428,080		\$ 32,101,192
23	2025 Subtotal	\$ 30,557,032		\$ 9,393,231
24	Total (2024 & 2025)	\$ 134,985,112		\$ 41,494,423

} Projected

Line No.		Amount
1	Final Determination Present Revenues	\$ 189,241,580
2	Add back Langdon Repower Revenue Requirement	\$ 294,192
3	Interim Present Revenues	\$ 189,535,772

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Interim rates			Interest calculation					
Line No.	Billing month	Interim Revenue Collected	Refund Factor ¹	Interim Rate Revenue Refund	Beginning Balance	Ending Balance	Average Balance	Number of Days in Month	Annual Interest ²	Monthly Interest ³
1	January - 2024	\$ 1,179,376	0.000%	\$ -	\$ -	\$ -	\$ -	31	8.50%	\$ -
2	February - 2024	\$ 2,905,035	0.000%	\$ -	\$ -	\$ -	\$ -	29	8.50%	\$ -
3	March - 2024	\$ 2,724,798	0.000%	\$ -	\$ -	\$ -	\$ -	31	8.50%	\$ -
4	April - 2024	\$ 2,751,263	0.000%	\$ -	\$ -	\$ -	\$ -	30	8.50%	\$ -
5	May - 2024	\$ 2,452,676	0.000%	\$ -	\$ -	\$ -	\$ -	31	8.50%	\$ -
6	June - 2024	\$ 2,439,139	0.000%	\$ -	\$ -	\$ -	\$ -	30	8.50%	\$ -
7	July - 2024	\$ 2,880,578	0.000%	\$ -	\$ -	\$ -	\$ -	31	8.50%	\$ -
8	August - 2024	\$ 3,074,417	0.000%	\$ -	\$ -	\$ -	\$ -	31	8.50%	\$ -
9	September - 2024	\$ 3,166,720	0.000%	\$ -	\$ -	\$ -	\$ -	30	8.30%	\$ -
10	October - 2024	\$ 2,794,717	0.000%	\$ -	\$ -	\$ -	\$ -	31	8.00%	\$ -
11	November - 2024	\$ 2,611,735	0.000%	\$ -	\$ -	\$ -	\$ -	30	7.81%	\$ -
12	December - 2024	\$ 2,880,554	0.000%	\$ -	\$ -	\$ -	\$ -	31	7.65%	\$ -
13	January - 2025	\$ 3,383,881	0.000%	\$ -	\$ -	\$ -	\$ -	31	7.50%	\$ -
14	February - 2025	\$ 3,053,751	0.000%	\$ -	\$ -	\$ -	\$ -	28	7.50%	\$ -
15	March - 2025	\$ 2,885,318	0.000%	\$ -	\$ -	\$ -	\$ -	31	7.50%	\$ -
16	2024 Subtotal	\$ 31,861,007		\$ -						\$ -
17	2025 Subtotal	\$ 9,322,950		\$ -						\$ -
18	Total (2024 & 2025)	\$ 41,183,958		\$ -						\$ -
19										
20										
21	TOTAL PRINCIPAL AND INTEREST									\$ -

¹Attachment 1, Line 5.

Schedule 8: Rider Roll-in and Revised Cost Recovery Rider Rates

OTP transferred recovery of certain costs included in the Meter & Distribution Technology (MDT) Cost Recovery Rider, Generation Cost Recovery Rider (GCRR), Renewable Resource Cost Recovery Rider (RRCRR), and Transmission Cost Recovery Rider (TCRR) to base rates at the beginning of the general rate case.

The 2024 Test Year included a plant normalization adjustment for the Langdon Upgrade Project, as that project was expected to be in service at the end of the case. An adjustment was made to the Interim Test Year to remove the costs associated with the Langdon Upgrade Project from interim rates, as that project was proposed to remain in the RRCRR while the case was pending and then moved out of the RRCRR and into base rates at the end of the case.

OTP will update the RRCRR in Case Number PU-24-390 to reflect the Langdon Upgrade Project moving from the rider into base rates as of March 15, 2025, and to reflect the approved capital structure and allocation factors from this case. OTP will update the TCRR and the MDT Recovery Rider for the approved capital structure and allocation factors in the next filing for each rider.

Schedule 9: Rate Case Expense update

OTP provides Schedule 9, Attachment 1 which details of the amount of actual rate case expense through December 31, 2024, which is included in the 2024 Test Year and amortized over five-years. OTP will establish a tracker process to ensure that rate case expenses are appropriately recovered.

OTP's tracker account will capture the amount of rate case expense actually recovered. The tracker account would begin at the total amount of rate case expense. Each year, the tracker balance would be reduced by the amount collected (i.e. the expense included rates, based on the established five-year amortization period). At the time OTP files its next North Dakota rate case, the tracker balance (and associated regulatory liability or regulatory asset) either will offset rate case expenses or be recovered over some assumed amortization period. In this way, OTP neither over- nor under-recovers rate case expense.

Rate Case Expense Amortization

	Test Year	Settlement	Compliance
External Attorney Fees	\$750,000	\$750,000	\$543,687
Administrative Costs, Consultants, etc.	155,000	155,000	195,308
PSC Costs	175,000	175,000	175,000
Estimated rate case expenses	<u>\$1,080,000</u>	<u>\$1,080,000</u>	<u>\$913,995</u>
		0	
Less Unregulated percentage	<u>-\$1,787</u>	<u>-\$1,787</u>	<u>-\$1,787</u>
Total estimated rate case expenses	\$1,078,213	\$1,078,213	\$912,208
Amortization period	<u>3</u>	<u>5</u>	<u>5</u>
Rate Case Expense per Year	\$359,404	\$215,643	\$182,442
Adjustment		-\$143,762	-\$33,201
			-\$176,963

Schedule 10: Langdon Upgrade Project Costs

The Langdon Upgrade Project remained in the RRCR rider during the interim rate period. The Parties agreed that the Langdon Upgrade Project is to be incorporated in the 2024 Test Year on an annualized basis, as recommended by OTP. Schedule 10, Attachment 1 provides the total project costs in the 2024 Test Year.

In reviewing information for data request ND-MLEC-103, OTP found the 2024 Test Year revenue requirement was calculated by using a 35-year depreciable life for the Langdon Upgrade Project, commencing at the in-service date of the Upgrade. OTP determined the Langdon Upgrade Project depreciable life should be equal to the approved remaining life for the legacy Langdon Wind Energy Center.

OTP also initially believed the Upgrade projects were not subject to additional property tax but has determined the Upgrade projects are subject to additional property tax.

OTP will request, in its RRCRR Supplemental filing in Case Number PU24-390, to include the corrections to depreciation expense, accumulated depreciation, and property tax to reflect current depreciation and property tax rates for the Project. If the life of the Upgrade Project is extended in a future depreciation filing, OTP will adjust the depreciation expense, accumulated depreciation, and PTC levelization to reflect the extended depreciation life.

	TY Amounts	TY Adjustment	Total in TY	Supplemental Adj	Ending Supplemental	Rebuttal/Settle ment	Ending Settlement	Final Compliance Adj	Final Compliance
Total Company									
PIS	23,305,077	23,305,077	46,610,154	1,195,000	47,805,154	-	47,805,154	1,047,042	48,852,196
Accum Depr	(51,433)	(360,027)	(411,460)	(343,000)	(754,460)	-	(754,460)	3,532	(750,928)
ADIT	(1,137,516)	-	(1,137,516)	-	(1,137,516)	-	(1,137,516)	(3,149,636)	(4,287,152)
Depr Expense	102865	1,131,515	1,234,380	165,350	1,399,730	-	1,399,730	102,126	1,501,856
Property Tax	-	-	-				-	-	
North Dakota Share									
PIS	10,079,455	10,079,455	20,158,910	517,919	20,676,829	-	20,676,829	819,855	21,496,684
Accum Depr	(22,245)	(155,712)	(177,957)	(148,326)	(326,283)	-	(326,283)	1,554	(324,729)
ADIT							-	(1,369,568)	(1,369,568)
Depr Expense	44,489	489,381	533,870	71,920	605,790	-	605,790	44,939	650,729
Property Tax	-	-	-		-		-	-	-

**STATE OF NORTH DAKOTA
BEFORE THE
NORTH DAKOTA PUBLIC SERVICE COMMISSION**

Case No. PU-23-342

In the Matter of Otter Tail Power
Company's Application for Authority
To Increase Rates for Electric Service
In North Dakota

CERTIFICATE OF SERVICE

Kim Ward certifies that on the 7th day of February, 2025, she served a true and correct copy of the attached Compliance Filing by email addressed to the following individuals:

Steve Kahl
Director of Admin./Exec. Secretary
ND Public Service Commission
ndpsc@nd.gov

John Schuh
General Counsel
ND Public Service Commission
jschuh@nd.gov

Brian Johnson
Legal Counsel
ND Public Service Commission
brljohnson@nd.gov

Hope L. Hogan
Administrative Law Judge
OAH File No. 20230373
hlhogan@nd.gov

Mitchell D. Armstrong
Jon C. Lengowski
Special Assistant Attorneys General for
PSC Advocacy Staff
marmstrong@smithporsborg.com

Regulatory Filing Coordinator
Otter Tail Power Company
Regulatory_Filing_Coordinators@otpc.com

Lauren Donofrio
Senior Associate General Counsel-Reg.
Otter Tail Power Company
ldonofrio@otpc.com

Jessica Fyhrie
Manager Regulatory Proceedings
Otter Tail Power Company
jfyhrie@otpc.com

Elizabeth Titus, #08243
Abigail C. Briggerman
Holland & Hart LLP
EHTitus@hollandhart.com
acbriggerman@hollandhart.com
acleee@hollandhart.com

Richard Savelkoul
Martin & Squires, P.A.
rsavelkoul@martinsquires.com

Kavita Maini
KM Energy Consulting LLC
kmmaini@visi.com

Patrick Zomer
Moss & Barnett
Pat.Zomer@lawmoss.com

Subscribed and sworn to before me this
7th day of February, 2025

Notary Public

