

215 South Cascade Street
PO Box 496
Fergus Falls, Minnesota 56538-0496
218 739-8200
www.otpc.com (web site)



February 20, 2025

Director of Administration/Executive Secretary
North Dakota Public Service Commission
600 East Boulevard, Dept. 408
Bismarck, ND 58505-0480

**PUBLIC DOCUMENT –
NOT PUBLIC (OR PRIVILEGED)
DATA HAS BEEN EXCISED**

**RE: In the Matter of the Application and Notice of Otter Tail Power
Company for Authority to Increase Rates for Electric Service in
North Dakota
Case No. PU-23-342
Amended Compliance Filing**

Dear Mr. Kahl

Otter Tail Power Company (OTP) submits this Amended Compliance Filing advising of changes to Large General Service (LGS) rate design to reflect agreed upon rates between MLEC and OTP consistent with the settlement agreement in this case.

The Compliance Filing OTP submitted on February 7, 2025 inadvertently omitted the correct agreed upon energy prices for our LGS Primary, Secondary and Transmission rates as well as the facilities charge prices for LGS Secondary rates.

Included with this filing is an amended Schedule 2 Attachment 2, Schedule 3 Attachment 1 and Tariff Sheet Section 10.04 to reflect the changes. The Schedule changes are identified by yellow highlight.

An original and seven copies of the Company's Compliance Filing are being sent via Fed Ex. Please contact me at (218) 739-8395, or jfyhrie@otpc.com should you have any questions with respect to this filing.

Sincerely,

/s/ JESSICA FYHRIE
Jessica Fyhrie
Manager, Regulatory Proceedings
Otter Tail Power Company

kaw
Enclosures
By electronic filing
c: Service List

An Equal Opportunity Employer

151 PU-23-342 Filed 02/20/2025 Pages: 12
Amended Compliance Filing - Redacted
Otter Tail Power Company
Jessica Fyhrie, Mgr. Reg. Proceedings

AN  OTTERTAIL COMPANY

Test Year 2024 Base Operating Revenue Summary Comparison - By Rate Schedule

Line No.	Rate Schedule	Base Operating Revenues		Difference	Percent Change
		Present	Proposed		
1	9.01 Residential Service (Rate 101)	\$ 32,153,465	\$ 41,747,420	\$ 9,593,955	29.84%
2	9.02 Residential Demand Control (Rate 241)	\$ 4,780,572	\$ 6,430,668	\$ 1,650,095	34.52%
3					
4	Total Residential:	\$ 36,934,038	\$ 48,178,088	\$ 11,244,050	30.44%
5					
6	9.03 Farm Service (Rate 361)	\$ 1,830,773	\$ 2,409,646	\$ 578,872	31.62%
7					
8	Total Farm:	\$ 1,830,773	\$ 2,409,646	\$ 578,872	31.62%
9					
10	10.01 Small General Service - Under 20 kW - Metered Service Secondary (Rate 404)	\$ 7,780,172	\$ 10,773,420	\$ 2,993,249	38.47%
11	10.01 Small General Service - Under 20 kW - Metered Service Primary (Rate 405)	\$ 1,269	\$ 1,857	\$ 588	46.33%
12	10.01 Small General Service - Non-metered Service 1000 Watts or less Rate - CLOSED TO NEW CUSTOMERS	\$ 376	\$ -	\$ (376)	-100.00%
13	10.02 General Service - 20 kW or Greater - Secondary Service (Rate 401)	\$ 19,521,160	\$ 24,949,435	\$ 5,428,275	27.81%
14	10.02 General Service - 20 kW or Greater - Primary Service (Rate 403)	\$ 57,141	\$ 63,180	\$ 6,039	10.57%
15	10.03 General Service - Time of Use (Commercial TOU) - (Rates 708, 709, 710)	\$ 6,646	\$ 7,955	\$ 1,309	19.69%
16					
17	Total General Service:	\$ 27,366,764	\$ 35,795,846	\$ 8,429,082	30.80%
18	[PROTECTED DATA BEGINS...				
19					
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28					
29					
30	11.02 Irrigation Service - Option 1: Non-Time-of-Use (Rate 703)	\$ 26,272	\$ 34,205	\$ 7,933	30.20%
31	11.02 Irrigation Service - Option 2 (Rates 704, 705, 706)	\$ 30,254	\$ 45,974	\$ 15,720	51.96%
32					
33	Total Irrigation:	\$ 56,524	\$ 80,179	\$ 23,653	41.85%
34					
35	11.03 Outdoor Lighting - Metered - Energy Only (Rate 748)	\$ 84,524	\$ 114,138	\$ 29,614	35.04%
36	11.03 Outdoor Lighting - Non-Metered - Energy Only (Rate 749)	\$ 97,067	\$ 115,487	\$ 18,420	18.98%
37	11.03 Outdoor Lighting - Signal (Rate 744)	\$ 41,803	\$ 49,736	\$ 7,933	18.98%
38	11.04 Outdoor Lighting - Street & Area Lighting (Rate 741, 743)	\$ 880,437	\$ 1,101,830	\$ 221,392	25.15%
39	11.07 LED STREET and AREA LIGHTING – DUSK TO DAWN (Rate 730, 731)	\$ 1,489,226	\$ 1,823,799	\$ 334,573	22.47%
40					
41	Total Lighting:	\$ 2,593,058	\$ 3,204,990	\$ 611,932	23.60%
42					
43	11.05 Municipal Pumping - Secondary Service (Rate 872)	\$ 818,301	\$ 1,134,699	\$ 316,398	38.67%
44	11.06 Civil Defense - Fire Sirens (Rate 843)	\$ 2,553	\$ 3,529	\$ 976	38.23%
45					
46	Total Other Public Authority:	\$ 820,854	\$ 1,138,228	\$ 317,374	38.66%
47					
48	14.01 Water Heating - Controlled Service (Rate 191)	\$ 688,792	\$ 1,045,336	\$ 356,544	51.76%
49	14.06 Controlled Service - Deferred Load Rider (Rates 197, 195, 883)	\$ 601,173	\$ 798,784	\$ 197,611	32.87%
50					
51	Total Water Heating:	\$ 1,289,965	\$ 1,844,119	\$ 554,155	42.96%
52					
53	14.04 Controlled Service - Interruptible Load Rider CT Metering (Rates 170, 165, 881, 168, 268, 169, 269)	\$ 1,166,288	\$ 2,121,383	\$ 955,095	81.89%
54	14.05 Controlled Service - Interruptible Load Rider Self-Contained Metering (Rates 190, 185, 882)	\$ 3,912,447	\$ 5,241,483	\$ 1,329,036	33.97%
55					
56	Total Interruptible:	\$ 5,078,735	\$ 7,362,866	\$ 2,284,131	44.97%
57					
58	14.07 Fixed Time of Service Rider - Self-Contained Metering (Rates 301, 884)	\$ 164,908	\$ 190,357	\$ 25,450	15.43%
59	14.07 Fixed Time of Service Rider - CT Metering (Rates 302, 885)	\$ 114,261	\$ 127,025	\$ 12,763	11.17%
60					
61	Total Deferred Load:	\$ 279,169	\$ 317,382	\$ 38,213	13.69%
62					
63	TOTAL REVENUE:	\$ 118,175,924	\$ 153,175,746	\$ 34,999,822	29.62%

AMENDED Attachment 1
Page 1 of 5

AMENDED Attachment 1
Page 1 of 5

241

318

Page 4 of 5

Amended Tariff Sheet 10.04
Large General Service

LARGE GENERAL SERVICE

DESCRIPTION	RATE CODE
Secondary Service	N603
Primary Service	N602
Transmission Service	N632

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers who meet the Terms and Conditions. This schedule is not applicable for Energy for resale, nor for dusk to dawn or municipal outdoor lighting. Emergency and supplementary/standby services will be supplied only as allowed by law.

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RATE:

SECONDARY SERVICE		
Customer Charge per Month:	\$215.90	
Monthly Minimum Bill:	Customer + Facilities + Demand Charge	
Facilities Charge per Month per annual max. kW: (minimum 80kW)		
< 1000 kW:	\$0.76 /kW	
>= 1000 kW:	\$0.56 /kW	
Energy Charge per kWh:	Summer	Winter
	2.606 ¢/kWh	2.798 ¢/kWh
Demand Charge per kW/month: (minimum 80 kW)	Summer	Winter
	\$13.75 /kW	\$13.75 /kW

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Fergus Falls, Minnesota

PRIMARY SERVICE		
Customer Charge per Month:	\$282.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charge	
Facilities Charge per Month per annual max. kW: (minimum 80kW)		
All kW:	\$0.52 /kW	
Energy Charge per kWh:	Summer	Winter
	2.502 ¢/kWh	2.687 ¢/kWh
Demand Charge per kW/month: (minimum 80 kW)	\$13.25 /kW	\$13.25 /kW

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TRANSMISSION SERVICE		
Customer Charge per Month:	\$282.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charge	
Facilities Charge per Month per annual max. kW: (minimum 80kW)		
All kW:	\$0.00 /kW	
Energy Charge per kWh:	Summer	Winter
	2.443 ¢/kWh	2.608 ¢/kWh
Demand Charge per kW/month: (minimum 80 kW)	\$12.75 /kW	\$12.75 /kW

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the applicability matrices of riders.

DEFINITION OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

TERMS AND CONDITIONS:

1. A Customer with a Billing Demand of greater than 200 kW for 12 consecutive months will be required to take service under the Large General Service (Section 10.04) or Large General Service schedule – Time of Day (Section 10.05). N
N
N
2. The Customer must remain on this schedule if its maximum monthly Billing Demand meets or exceeds 200 kW for more than two of the most recent 12 months. Customers on this schedule whose maximum monthly Billing Demand are less than 200 kW for less than 10 of the most recent 12 months, may take service on Section 10.02 or 10.03. If the Customer meets the criteria to take service on Section 10.02 or 10.03, they must direct the Company to the applicable rate schedule. N
N
N
N
N
N

DETERMINATION OF METERED DEMAND: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 80 kW or 2) the largest of the most recent 12 monthly Billing Demands.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 80 kW or the Metered Demand adjusted for Excess Reactive Demand.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand shall be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

**STATE OF NORTH DAKOTA
BEFORE THE
NORTH DAKOTA PUBLIC SERVICE COMMISSION**

Case No. PU-23-342

In the Matter of Otter Tail Power
Company's Application for Authority
To Increase Rates for Electric Service
In North Dakota

CERTIFICATE OF SERVICE

Kim Ward certifies that on the 20th of February, 2025, she served a true and correct copy of the attached Amended Compliance Filing by email addressed to the following individuals:

Steve Kahl
Director of Admin./Exec. Secretary
ND Public Service Commission
ndpsc@nd.gov

John Schuh
General Counsel
ND Public Service Commission
jschuh@nd.gov

Brian Johnson
Legal Counsel
ND Public Service Commission
brljohnson@nd.gov

Hope L. Hogan
Administrative Law Judge
OAH File No. 20230373
hlhogan@nd.gov

Mitchell D. Armstrong
Jon C. Lengowski
Special Assistant Attorneys General for
PSC Advocacy Staff
marmstrong@smithporsborg.com

Regulatory Filing Coordinator
Otter Tail Power Company
Regulatory_Filing_Coordinators@otpc.com

Lauren Donofrio
Senior Associate General Counsel-Reg.
Otter Tail Power Company
ldonofrio@otpc.com

Jessica Fyhrie
Manager Regulatory Proceedings
Otter Tail Power Company
jfyhrie@otpc.com

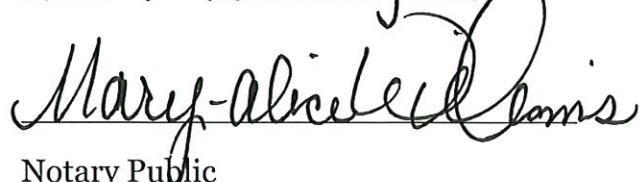
Elizabeth Titus, #08243
Abigail C. Briggerman
Holland & Hart LLP
EHTitus@hollandhart.com
acbriggerman@hollandhart.com
aclee@hollandhart.com

Richard Savelkoul
Martin & Squires, P.A.
rsavelkoul@martinsquires.com

Kavita Maini
KM Energy Consulting LLC
kmmaini@visi.com

Patrick Zomer
Moss & Barnett
Pat.Zomer@lawmoss.com

Subscribed and sworn to before me this
20th day of February, 2025


Notary Public

