



August 19, 2025

Director of Administration/Executive Secretary
North Dakota Public Service Commission
600 East Boulevard, Dept. 408
Bismarck, ND 58505-0480

**RE: In the Matter of the Application and Notice of Otter Tail Power
Company for Authority to Increase Rates for Electric Service in
North Dakota
Case No. PU-23-342
Compliance Filing Amendment**

Dear Mr. Kahl

Otter Tail Power Company (OTP) submits this Compliance Filing to amend certain rates placed in effect March 15, 2025 following the December 30, 2024 Findings of Fact, Conclusion of Law and Order of the North Dakota Public Service Commission (the Commission). Specifically, OTP has become aware that the Section 14.04, Controlled Service Interruptible Load Self-Contained and CT Metering Rider (commonly known as Dual Fuel Riders) rates placed in effect March 15, 2025 have resulted in unintended customer impacts. OTP proposes to address this issue by reducing the Section 14.04 energy rates.

OTP requests approval to implement the new Section 14.04 rates by October 1, 2025. Since OTP is seeking to reduce the Section 14.04 rates, OTP requests the Commission find good cause to allow the changes to be implemented upon less than 30 days' notice, consistent with N.D. Cent. Code § 49-05-05. Further, OTP proposes the rates be effective as of March 15, 2025. OTP will issue a one-time refund to Section 14.04 customers for usage under the rates implemented March 15, 2025. OTP anticipates this refund will occur in December 2025 or January 2026.

A summary of the reduced energy rates for Section 14.04 is included in Attachment 1 to this letter.

This filing includes legislative and non-legislative versions of Section 14.04 of our electric tariff in Attachment 2.

A copy of the customer notice (Attachment 3) will be included as a bill insert distributed to affected customers during the month in which the updated rates become effective, reflecting our proposed October 1, 2025 implementation date.

OTP has communicated with North Dakota Commission advocacy staff and the Midwest Large Energy Consumers (MLEC), and both parties have indicated agreement with this recommendation.

An original and seven copies of this filing are being sent via Fed Ex.

Please contact me at (218) 739-8395, or jfyhrie@otpc.com should you have any questions with respect to this filing.

Sincerely,

/s/ JESSICA FYHRIE
Jessica Fyhrie
Manager, Regulatory Proceedings
Otter Tail Power Company

kaw
Enclosures
By electronic filing
c: Service List

Otter Tail Power
Revised Interruptible Rates

Otter Tail Power Revised Interruptible Rates																	
Billing Units				Proposed Rate (Final)		Proposed Rate (Revised)		Operating Revenues (Final)			Operating Revenues (Revised)			Difference			
Summer	Winter	Annual		Summer	Winter	Summer	Winter	Present Annual	Proposed Annual	Annual Increase	Present Annual	Proposed Annual	Annual Increase	Present Annual	Proposed Annual	Annual Increase	
Controlled Service Interruptible																	
14.04 Controlled Service - Interruptible Load Rider CT Metering - Option 1 (Rates 170, 165, 881)																	
Customer Charge	Bills		2,619	\$	20.20	\$	20.20	\$	52,908	\$	52,908	\$	-	\$	-	\$	-
Facilities Charge	kW		558,708	\$	1.42	\$	1.42	\$	424,618	\$	791,428	\$	366,810	\$	-	\$	1,937
Energy - All kWh	kWh	8,360,599	57,621,234		65,981,833	\$	0.02135	\$	0.01851	\$	0.01637	\$	0.01419	\$	-	\$	1,937
Penalty kWh	kWh		-	\$	0.18412	\$	0.20847	\$	670,355	\$	1,244,997	\$	574,642	\$	-	\$	(290,489)
Base Revenue:						\$	0.18412	\$	0.20847	\$	-	\$	-	\$	-	\$	-
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						\$	0.18412	\$	0.20847								

Attachment 2

Legislative and Non-Legislative Versions of
Tariff Sheet ND 14.04 – Controlled Service – Interruptible Load
Self-Contained and CT Metering Rider

CT with ancillary load: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

For CT Metering with ancillary load, during the control period the amount of ancillary load shall not exceed 5% of the metered maximum Demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATE:

SELF-CONTAINED METERING			
Customer Charge per Month:		\$8.50	
Monthly Minimum Bill:		Customer + Facilities Charge	
Facilities Charge per Month:		\$11.70	
		Summer	Winter
Energy Charge per kWh:	3.03 ^{2.325}	¢/kWh	2.63 ^{2.015} ¢/kWh
Penalty:	18.412	¢/kWh	20.847 ¢/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.			

CT METERING WITHOUT ANCILLARY LOAD			
Customer Charge per Month:	\$20.20		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month per annual maximum kW:	\$1.42 /kW		
	Summer		Winter
Energy Charge per kWh:	2.135 1.637 ¢/kWh	1.854 1.419 ¢/kWh	
Penalty:	18.412 ¢/kWh	20.847 ¢/kWh	
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.			

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Customer Charge per Month:	\$20.20		
Monthly Minimum Bill:	Customer + Facilities Charge		
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	Summer		Winter
Energy Charge per kWh:	2.135 1.637 ¢/kWh	1.854 1.419 ¢/kWh	
Control Period Demand Charge per kW:	\$14.50 /kW	\$14.45 /kW	

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

CT with ancillary load: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

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		Summer	Winter
Energy Charge per kWh:		2.325 ¢/kWh	2.015 ¢/kWh
Penalty:		18.412 ¢/kWh	20.847 ¢/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.			

R

CT METERING WITHOUT ANCILLARY LOAD			
Customer Charge per Month:	\$20.20		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month per annual maximum kW:	\$1.42 /kW		
	Summer	Winter	
Energy Charge per kWh:	1.637 ¢/kWh	1.419 ¢/kWh	
Penalty:	18.412 ¢/kWh	20.847 ¢/kWh	
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.			

R

CT METERING WITH ANCILLARY LOAD			
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Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month per annual maximum kW:	\$1.42 /kW		
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DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

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Customer notice

The North Dakota Public Service Commission approved an adjustment to our Controlled Service Interruptible Load Self-Contained and CT Metering Rider. As a result, we'll decrease these energy rates starting October 1, 2025. Impacted customers will also receive a prorated refund dating back to March 15, 2025, when the old rates went into effect.

Description	Old rates		New rates	
	Summer	Winter	Summer	Winter
Self-Contained Metering	3.035 ¢/kWh	2.631 ¢/kWh	2.325 ¢/kWh	2.015 ¢/kWh
CT Metering without Ancillary Load	2.135 ¢/kWh	1.851 ¢/kWh	1.637 ¢/kWh	1.419 ¢/kWh
CT Metering with Ancillary Load	2.135 ¢/kWh	1.851 ¢/kWh	1.637 ¢/kWh	1.419 ¢/kWh

For more information, contact us at 800-257-4044 or visit otpc.com.

**STATE OF NORTH DAKOTA
BEFORE THE
NORTH DAKOTA PUBLIC SERVICE COMMISSION**

In the Matter of Otter Tail Power
Company's Application for Authority
To Increase Rates for Electric Service
In North Dakota

Case No. PU-23-342

CERTIFICATE OF SERVICE

Kim Ward certifies that on the 19th of August, 2025, she served a true and correct copy of the attached Compliance Filing Amendment by email addressed to the following individuals:

Steve Kahl
Director of Admin./Exec. Secretary
ND Public Service Commission
ndpsc@nd.gov

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ND Public Service Commission
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Subscribed and sworn to before me this
19th day of August, 2025



Notary Public

