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November 9, 2023

Via Electronic Mail & U.S. Mail

Mr. Steve Kahl
Executive Director
North Dakota Public Service Commission
600 E. Boulevard, Dept. 408
Bismarck, ND 58505-0480
ndpsc@nd.gov

In re: ONEOK Rockies Midstream, L.L.C.
Stateline I and II Gas Plants
Williams County
Siting Exclusion Certificate
Our File No. 072530-000018

Dear Mr. Kahl:

Enclosed for filing on behalf of ONEOK Rockies Midstream, L.L.C., please find eight copies of the Certification Relating to N.D.C.C. § 49-22.1-01(3)(a) regarding the above-referenced matter.

Please feel free to contact me if you have any questions. Thank you.

Sincerely,

/s/ Casey A. Furey

Casey A. Furey

CAF/lh
Enc.

cc: Michael Dailey (via email)

STATE OF NORTH DAKOTA

PUBLIC SERVICE COMMISSION

**ONEOK Rockies Midstream, L.L.C.
Stateline I and II Gas Plants - Williams County
Siting Exclusion Certificate**

Case No. PU-23-__

CERTIFICATION RELATING TO N.D.C.C. § 49-22.1-01(3)(a)

STATE OF OKLAHOMA)
) ss.
COUNTY OF TULSA)

Pursuant to N.D.C.C. § 49-22.1-01(3)(a), the undersigned, Todd McKimmey, Vice-President - Integrated Operations and Capital Projects, a representative of ONEOK Rockies Midstream, L.L.C. (“ONEOK”), with authority to bind ONEOK to the following, hereby certifies as follows:

1. In an order dated May 18, 2011, in Case No. PU-10-666 (“Order”), the North Dakota Public Service Commission (“Commission”) approved Certificate of Site Compatibility No. 22 (the “Certificate”) for the construction of the Stateline I and II Gas Processing Plants (the “Plant”) in Williams County, North Dakota. The Plant processes associated natural gas from oil production wells connected to ONEOK’s gathering system. Subsequently, on December 9, 2011, in Case No. PU-11-658, the Commission issued First Reissued Certificate of Site Compatibility No. 22 to ONEOK (f/k/a Bear Paw Energy, LLC) consistent with the company’s name change.
2. The Order contains Certification Relating to Order Provision No. 29, which states the company shall inform the Commission in writing of its intent to modify the facility or the site plan. Certification Provision No. 29 goes on to state that the company “understands and agrees to obtain written approval from the Commission prior to any additions or modifications to the site plan for the energy conversion facility . . .” and “[a]pproval may be granted after notice and opportunity for hearing.”
3. ONEOK submits the procedure set forth in the Order, specifically Certification Provision No. 29, is inconsistent with, and preempted by, statutory changes subsequently made that permit facility improvements under what is now commonly referred to as the Certification process. *See* N.D.C.C. § 49-22.1-01(3). As such, ONEOK requests Commission Staff waive compliance with the preempted Certification Provision No. 29 consistent with Commission Staff’s March 18, 2020 Policy Memorandum governing Compliance Waivers.¹

¹ North Dakota Public Service Commission, Policy Memorandum, Compliance Waiver (March 18, 2020) <https://www.psc.nd.gov/public/consinfo/docs/ComplianceWaiverMemo.pdf>.

4. ONEOK hereby provides the Commission with written notice of its intent to undertake certain minor in-facility project improvements. ONEOK proposes to install a pig launcher, a leak detection meter skid set, and approximately 1000 feet of in-facility piping (the "Project"). The Project allows ONEOK's Stateline Plant and ONEOK Bakken Pipeline, L.L.C.'s Tioga Lateral Pipeline (Case No. PU-19-368) to place barrels of natural gas liquids on the existing Cherry Creek Pipeline (Case Nos. PU-17-483 and PU-23-015). The Project does not change the maximum design capacity of the above-referenced facilities. The Project will be constructed within the approximately 160-acre site (the "Site") approved by the Order and certificated by the Certificate as shown on Exhibit A hereto.
5. Activities for construction of the Project will occur wholly within the Site, which is the geographic location for which ONEOK previously obtained a site certificate. *See* N.D.C.C. § 49-22.1-01(3)(a).
6. Construction of the Project is for the same type of facility as approved by the Order. *See* N.D.C.C. § 49-22.1-01(3)(a)(1).
7. Pursuant to N.D.C.C. § 49-22.1-01(3)(a)(4),
 - a. Activities will not affect a known exclusion or avoidance area;
 - b. Activities are to improve the existing gas energy conversion facility; and
 - c. ONEOK will continue to comply with the Order and will continue to comply with all applicable conditions and protections in siting laws and rules and Commission orders previously issued for any part of the Plant.
8. ONEOK intends to begin activities for construction of the Project on or around November 15, 2023.

ONEOK ROCKIES MIDSTREAM, L.L.C.

Dated 11/9/2023

DocuSigned by:
Todd McKimney
By _____
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Todd McKimney
Vice-President - Integrated Operations and
Capital Projects



STATE OF OKLAHOMA)
) ss.
COUNTY OF TULSA)

On this 9th day of November, 2023, before me personally appeared Todd McKimney, known to me to be the Vice-President - Integrated Operations and Capital Projects, of the limited liability company that is described in and that executed the within instrument, and acknowledged to me that such limited liability company executed the same.

DocuSigned by:



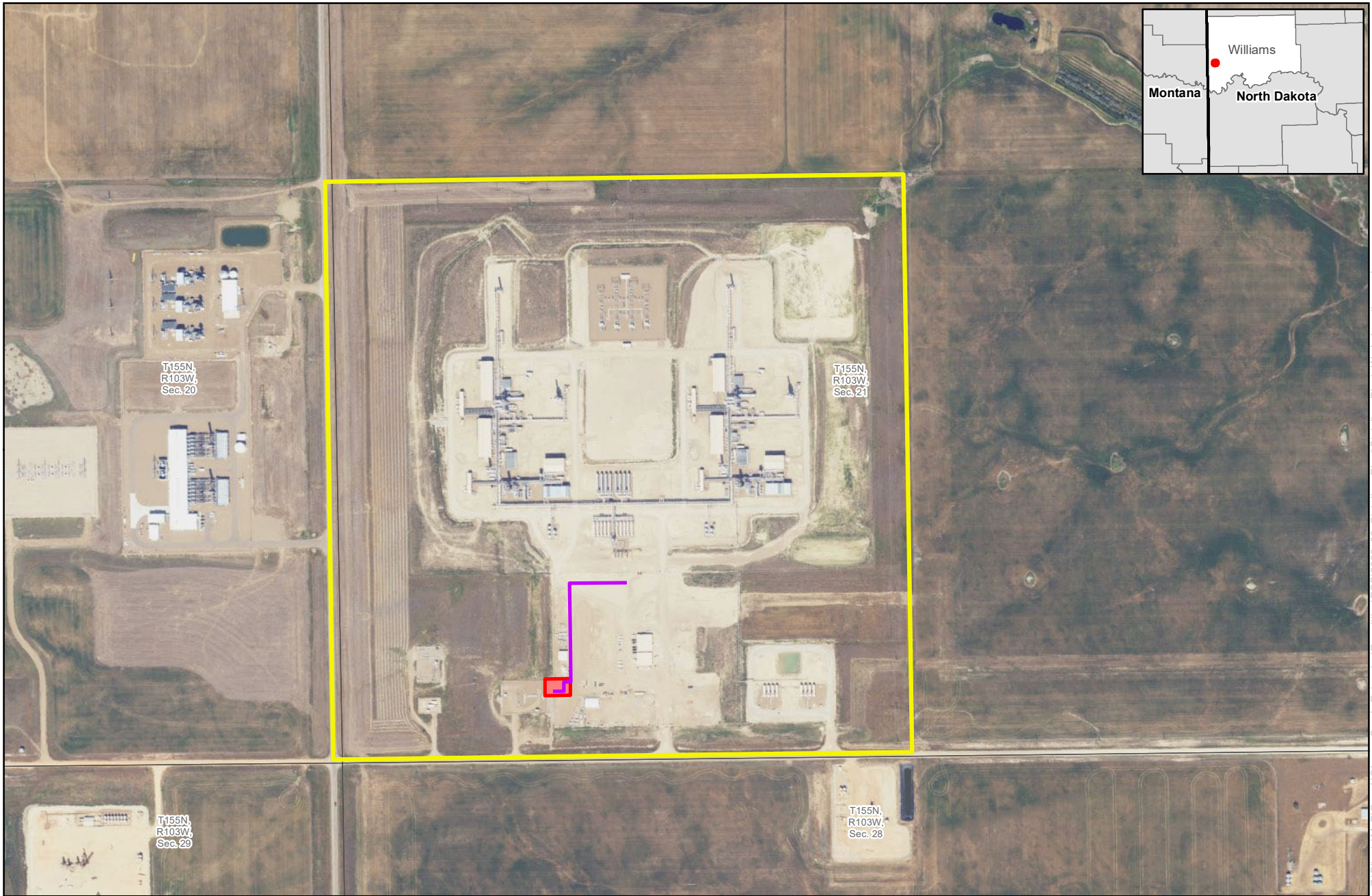
~~Expiration of Commission~~

DocuSigned by:

Crystal Garzone

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Notary Public



0 250 500
 Feet
 1 inch = 600 feet



ONEOK Rockies Midstream L.L.C.
Stateline Gas Processing Plant
 Project Map - Aerial Imagery
 Williams County, ND



- New 12" Pipe
- New Pig Launcher and Leak Detection Meter
- Stateline Plant NDPS Certified Site
- Section Boundary