



2302 Great Northern Drive  
Fargo, ND 58102

August 28, 2025

—Via Electronic Mail and U.S. Mail—

Steven M. Kahl, Executive Director  
North Dakota Public Service Commission  
State Capitol Building, Dept. 408  
600 East Boulevard  
Bismarck, ND 58505-0480

RE: COMPLIANCE FILING – CREDIT COMPLETION  
14<sup>TH</sup> DEPARTMENT OF ENERGY (DOE SETTLEMENT CREDIT)  
CASE NO. PU-23-364

Dear Mr. Kahl:

Northern States Power Company, doing business as Xcel Energy, has completed issuing to North Dakota customers the billing credits related to the 14<sup>th</sup> payment received from the U.S. Department of Energy (DOE) for failure to take the Company's spent nuclear fuel. We submit this report in compliance with the Commission's April 27, 2023 ORDER in Case No. PU-23-044.

The 14th DOE payment was returned to North Dakota Electric customers via the Bill Credit Rider (BCR). The BCR rate factors were effective from June 1, 2024 to July 31, 2025.

The total credit, including interest, due to customers was \$890,003 with the final amount credited totaling \$1,026,091. The final credit amount resulted in a carryover over-credit of \$136,088 which is to be trued up through the BCR with the 15th DOE payment (Case No. PU-25-189). Overall, the average residential customer refund was \$4.47.

The following table summarizes the components of the final customer credit:

<b>Item</b>	<b>Amount</b>
ND Jurisdictional Allocation of 14 <sup>th</sup> DOE Payment	\$835,711
Interest on DOE Payment	\$44,448
DOE #13 True-up Carryover	\$9,845
Total ND 14 <sup>th</sup> DOE Credit	\$890,003
Total Refund/Credit Issued	\$1,026,091
Customer Refund Carryover Over Credit	(\$136,088)

We provide the following attachments in support of this compliance report:

- Attachment A: Summary of allocations and actual customer credit by class.

Please contact me at [alex.j.nisbet@xcelenergy.com](mailto:alex.j.nisbet@xcelenergy.com) if you have any questions regarding this filing.

Sincerely,

/s/

ALEX NISBET  
REGULATORY POLICY SPECIALIST

Enclosure  
cc: Victor Schock

**Northern States Power Company  
DOE Settlement 14th Payment Credit Summary  
Customer Credits for North Dakota Jurisdiction**

**Case No. PU-23-364  
Credit Compliance  
Attachment A, Page 1 of 1**

**ND 14th DOE Credit**

[1] ND 14th DOE Credit	\$835,711	
[2] Interest	\$44,448	
[3] <u>Plus Actual DOE#13 Carryover</u>	<u>\$9,845</u>	
[4] Total DOE Credit with Interest [4] = [1] to [3]	\$890,003	
 [4a] Total DOE #14 Actual Credits	 <u>\$1,026,091</u>	 \$136,088

**Nuclear Allocator Calculations**

<b>Stratification Components</b>	<b>Weight **</b>	<b>Residential</b>	<b>Commercial Non Demand</b>	<b>C&amp;I Demand</b>	<b>Lighting</b>	<b>Total</b>
Capacity Component (D10C) ***	18.74%	32.43%	6.10%	61.17%	0.30%	100.00%
Energy Component (E8760) ***	81.26%	34.58%	5.74%	59.06%	0.63%	100.00%
<b>[5] Wtd Combination Nuclear Allocator</b>	<b>100.00%</b>	<b>34.18%</b>	<b>5.80%</b>	<b>59.45%</b>	<b>0.57%</b>	<b>100.00%</b>

[6] Actual kWh Sales Jun 2024 - May 2025	755,044,484	94,594,019	1,254,265,783	15,212,646	2,119,116,932
[7] 14th DOE Credit with Interest [7] = [4] x [5]	\$304,167	\$51,664	\$529,134	\$5,039	\$890,003
[8] DOE Credit Factors w/ Interest/kWh [8]=[4a]x[5]	\$0.000403	\$0.000546	\$0.000422	\$0.000331	
[9] Final Credit Amount	\$362,932	\$47,955	\$609,681	\$5,523	\$1,026,091
[10] (Over) / Under Credits [10]=[7]-[9]*	(\$58,765)	\$3,708	(\$80,547)	(\$484)	(\$136,088)
[11] Average Customer Count	81,233	8,392	4,274	1,851	
[12] Est. 14th DOE Credit per Customer [12] = [9] / [11]	\$4.47	\$5.71	\$142.64	\$2.98	

\* to be credited thru BCR Rider with DOE #15, Case No. PU-25-189

\*\* Nuclear Plant Stratification from Case No. PU-20-441

\*\*\* Class Allocation Factors from Case No. PU-20-441