



2302 Great Northern Drive  
Fargo, ND 58102

December 6, 2024

—Via Electronic Mail and U.S. Mail—

Steven M. Kahl, Executive Director  
North Dakota Public Service Commission  
State Capitol Building, Dept. 408  
600 East Boulevard  
Bismarck, ND 58505-0480

RE: COMPLIANCE FILING – FINAL RATES & INTERIM RATE REFUND  
CASE NO. PU-23-367

Dear Mr. Kahl:

Northern States Power Company, doing business as Xcel Energy, submits the attached Compliance Filing pursuant to the FINDINGS OF FACT, CONCLUSIONS OF LAW AND ORDER, dated November 7, 2024, issued by the North Dakota Public Service Commission in the case referenced above.

This Compliance Filing includes schedules submitted in accordance with Ordering Paragraph 2 of the ORDER:

*NSP shall file, for Commission approval, compliance rate schedules consistent with this Order within 30 days.*

### **Final Rates Implementation**

The rates contained in the final tariffs included with this Compliance Filing as Schedule 12 were developed using a 2024 test year base rate increase of \$7,222,357. Final rates will be implemented starting January 1, 2025.

### **Interim Rates and Refund Implementation**

The interim rate period subject to refund is March 1, 2024, when interim rates began, through December 31, 2024, consistent with implementation of final rates on January 1, 2025. New rates must be implemented before the Company can begin the refund process to ensure the correct calculation and application of customer refunds. The refund is expected to be issued to customers beginning approximately 30-60 days from the implementation of final rates.

## **Supporting Schedules**

The following schedules are attached to this Compliance Filing:

- Schedule 1. 2024 Summary of Revenue Requirements
- Schedule 2. Income Statement Adjustments
- Schedule 3. Balance Sheet Adjustments
- Schedule 4. Cost of Capital
- Schedule 5. Jurisdictional Cost of Service Model – 2024 Test Year
- Schedule 6. Revenue Apportionment
- Schedule 7. Detail of Customers, Sales, and Revenues
- Schedule 8. Summary of Present and Ordered Rates
- Schedule 9. Comparison of Monthly Bills at Present and Ordered Rates
- Schedule 10. Determination of Interim Refund Amount
- Schedule 11. Bill Message and Bill Onsert for Final Rates
- Schedule 12. Updated Tariff Pages (Legislative and Final)

## **Tariff Pages**

Schedule 12 includes both Legislative (red-line) and Final (clean) versions of the final tariff pages, incorporating the language and rate changes authorized in this case. A list of all changed tariff sheets is provided in Schedule 12.

Please contact me at [alex.j.nisbet@xcelenergy.com](mailto:alex.j.nisbet@xcelenergy.com) if you have any questions regarding this filing.

Sincerely,

/s/

ALEX NISBET  
REGULATORY POLICY SPECIALIST

Enclosures

Northern States Power Company  
State of North Dakota Gas Utility  
**SUMMARY OF REVENUE REQUIREMENTS**  
Test Year Ending December 31, 2024  
(\$000's)

Case No. PU-23-367  
Compliance Schedule 1  
Page 1 of 1

| <u>Line</u> | <u>Description</u>                                      | <u>Initial<br/>Petition<br/>2024</u> | <u>Settlement<br/>Agreement<br/>2024</u> |
|-------------|---|--------------------------------------|--|
| 1           | Average Rate Base                                       | \$167,970                            | \$164,918                                |
| 2           | Operating Income (Before AFUDC)                         | \$6,234                              | \$6,678                                  |
| 3           | Allowance for Funds Used During Construction            | \$0                                  | \$0                                      |
| 4           | Total Available for Return (Line 2 + Line 3 + Rounding) | \$6,234                              | \$6,678                                  |
| 5           | Overall Rate of Return (Line 4 / Line 1)                | 3.71%                                | 4.05%                                    |
| 6           | Required Rate of Return                                 | 7.52%                                | 7.36%                                    |
| 7           | Operating Income Requirement (Line 1 x Line 6)          | \$12,631                             | \$12,138                                 |
| 8           | Income Deficiency (Line 7 - Line 4)                     | \$6,398                              | \$5,460                                  |
| 9           | Gross Revenue Conversion Factor                         | 1.32284                              | 1.32284                                  |
| 10          | Revenue Deficiency (Line 8 x Line 9)                    | \$8,463                              | \$7,222                                  |
| 11          | Retail Related Revenue Under Present Rates              | \$89,990                             | \$89,990                                 |
| 12          | % Revenue Increase Needed (Line 10 / Line 11)           | 9.40%                                | 8.03%                                    |

| Line No. | Request As Filed                             | Settlement  |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
|----------|--|-------------|------------------|---------------------------|--------------------------------|----------------------|--------------------------------|-----------------------|-----------------|-------------------|----------------|-------|-------------|-----|
|          |  | Advertising | Bad Debt Expense | Dues: Chamber of Commerce | Economic Development Donations | Employee Recognition | Foundation and Other Donations | Gas Diversion Project | CWIP Adjustment | LTI-Environmental | LTI-Time Based | O&M   | Payroll Tax |     |
| 1        | Operating Revenues                           |             |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 2        | Retail Revenue                               | 89,990      |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 3        | Other Operating                              | 469         |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 4        | Total Revenue                                | 90,459      |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 5        |  |             |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 6        | Expenses                                     |             |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 7        | Operating Expenses                           |             |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 8        | Fuel & Purchased Energy                      | 58,155      |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 11       | Gas Production and Storage                   | 2,300       |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 12       | Gas Transmission                             | 295         |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 13       | Gas Distribution                             | 5,282       |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 14       | Customer Accounting                          | 1,354       |                  | (3)                       |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 15       | Customer Service and Information             | 152         |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 16       | Sales, Econ Dev, & Other                     | 9           | (5)              |                           |                                | (4)                  |                                |                       |                 |                   |                |       |             |     |
| 17       | Administrative and General                   | 3,474       |                  |                           | (3)                            |                      | (9)                            | (22)                  |                 | (16)              | (62)           | (179) |             |     |
| 18       | Total Operating Expenses                     | 71,020      | (5)              | (3)                       | (3)                            | (4)                  | (9)                            | (22)                  |                 | (16)              | (62)           | (179) |             |     |
| 19       |  |             |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 20       | Depreciation                                 | 9,370       |                  |                           |                                |                      |                                | (50)                  |                 |                   |                |       |             |     |
| 21       | Amortization                                 | 567         |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 22       |  |             |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 23       | Taxes  |             |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 24       | Property                                     | 2,020       |                  |                           |                                |                      |                                | (19)                  |                 |                   |                |       |             |     |
| 25       | Deferred Income Tax and ITC                  | 1,277       |                  |                           |                                |                      |                                | (35)                  |                 |                   |                |       |             |     |
| 26       | Federal and State Income Tax                 | (423)       | 1                | 1                         | 1                              | 1                    | 2                              | 5                     | 60              | 3                 | 4              | 15    | 44          | 1   |
| 27       | Payroll and Other                            | 396         |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             | (5) |
| 28       | Total Taxes                                  | 3,269       | 1                | 1                         | 1                              | 1                    | 2                              | 5                     | 6               | 3                 | 4              | 15    | 44          | (4) |
| 29       |  |             |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 30       | Total Expenses                               | 84,226      | (4)              | (3)                       | (2)                            | (3)                  | (7)                            | (17)                  | (45)            | 3                 | (12)           | (47)  | (135)       | (4) |
| 31       |  |             |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 32       | Allowance for Funds Used During Construction |             |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 33       |  |             |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 34       | Net Income                                   | 6,234       | 4                | 3                         | 2                              | 3                    | 7                              | 17                    | 45              | (3)               | 12             | 47    | 135         | 4   |
| 35       |  |             |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 36       | Calculation of Revenue Requirements          |             |                  |                           |                                |                      |                                |                       |                 |                   |                |       |             |     |
| 37       | Rate Base                                    | 167,970     |                  |                           |                                |                      |                                |                       | (2,378)         | (678)             |                |       |             |     |
| 38       | Required Operating Income                    | 12,631      |                  |                           |                                |                      |                                |                       | (179)           | (44)              |                |       |             |     |
| 39       | Operating Income                             | 6,234       | 4                | 3                         | 2                              | 3                    | 7                              | 17                    | 45              | (3)               | 12             | 47    | 135         | 4   |
| 40       | Income Deficiency                            | 6,398       | (4)              | (3)                       | (2)                            | (3)                  | (7)                            | (17)                  | (224)           | (41)              | (12)           | (47)  | (135)       | (4) |
| 41       | Revenue Deficiency                           | 8,463       | (5)              | (3)                       | (3)                            | (4)                  | (9)                            | (22)                  | (296)           | (54)              | (16)           | (62)  | (179)       | (5) |

| Line No. |  | Secondary Calculations |                      |                      |                           | Total   |
|----------|--|------------------------|----------------------|----------------------|---------------------------|---------|
|          |  | Rate Case Expenses*    | ADIT Prorate for IRS | Cash Working Capital | Change in Cost of Capital |         |
| 1        | Operating Revenues                           |                        |                      |                      |                           |         |
| 2        | Retail Revenue                               |                        |                      |                      |                           | 89,990  |
| 3        | Other Operating                              |                        |                      |                      |                           | 469     |
| 4        | Total Revenue                                |                        |                      |                      |                           | 90,459  |
| 5        |  |                        |                      |                      |                           |         |
| 6        | Expenses                                     |                        |                      |                      |                           |         |
| 7        | Operating Expenses                           |                        |                      |                      |                           |         |
| 8        | Fuel & Purchased Energy                      |                        |                      |                      |                           | 58,155  |
| 11       | Gas Production and Storage                   |                        |                      |                      |                           | 2,300   |
| 12       | Gas Transmission                             |                        |                      |                      |                           | 295     |
| 13       | Gas Distribution                             |                        |                      |                      |                           | 5,282   |
| 14       | Customer Accounting                          |                        |                      |                      |                           | 1,350   |
| 15       | Customer Service and Information             |                        |                      |                      |                           | 152     |
| 16       | Sales, Econ Dev, & Other                     |                        |                      |                      |                           | 0       |
| 17       | Administrative and General                   |                        |                      |                      |                           | 3,183   |
| 18       | Total Operating Expenses                     |                        |                      |                      |                           | 70,717  |
| 19       |  |                        |                      |                      |                           |         |
| 20       | Depreciation                                 |                        |                      |                      |                           | 9,319   |
| 21       | Amortization                                 | (225)                  |                      |                      |                           | 342     |
| 22       |  |                        |                      |                      |                           |         |
| 23       | Taxes  |                        |                      |                      |                           |         |
| 24       | Property                                     |                        |                      |                      |                           | 2,001   |
| 25       | Deferred Income Tax and ITC                  |                        |                      |                      |                           | 1,242   |
| 26       | Federal and State Income Tax                 | 55                     | (0)                  | 0                    |                           | (230)   |
| 27       | Payroll and Other                            |                        |                      |                      |                           | 390     |
| 28       | Total Taxes                                  | 55                     | (0)                  | 0                    |                           | 3,403   |
| 29       |  |                        |                      |                      |                           |         |
| 30       | Total Expenses                               | (170)                  | (0)                  | 0                    |                           | 83,781  |
| 31       |  |                        |                      |                      |                           |         |
| 32       | Allowance for Funds Used During Construction |                        |                      |                      |                           |         |
| 33       |  |                        |                      |                      |                           |         |
| 34       | Net Income                                   | 170                    | 0                    | (0)                  |                           | 6,678   |
| 35       |  |                        |                      |                      |                           |         |
| 36       | Calculation of Revenue Requirements          |                        |                      |                      |                           |         |
| 37       | Rate Base                                    |                        | (1)                  | 5                    |                           | 164,918 |
| 38       | Required Operating Income                    |                        | 0                    | (3)                  | (268)                     | 12,138  |
| 39       | Operating Income                             | 170                    | 0                    | (0)                  |                           | 6,678   |
| 40       | Income Deficiency                            | (170)                  | 0                    | (2)                  | (268)                     | 5,460   |
| 41       | Revenue Deficiency                           | (225)                  | 0                    | (3)                  | (354)                     | 7,222   |

| Line No. |                                       | Request As Filed | Settlement            |                 | Secondary Calculations |                      | Total   |
|----------|---------------------------------------|------------------|-----------------------|-----------------|------------------------|----------------------|---------|
|          |                                       |                  | Gas Diversion Project | CWIP Adjustment | ADIT Prorate for IRS   | Cash Working Capital |         |
| 1        |                                       |                  |                       |                 |                        |                      |         |
| 2        | Plant as booked                       |                  |                       |                 |                        |                      |         |
| 3        | Gas Manufactured Plant                | 11,445           |                       |                 |                        |                      | 11,445  |
| 4        | Gas Storage                           | 14,311           |                       |                 |                        |                      | 14,311  |
| 5        | Gas Transmission                      | 4,006            | (2,433)               |                 |                        |                      | 1,574   |
| 6        | Gas Distribution                      | 214,184          |                       |                 |                        |                      | 214,184 |
| 7        | General                               | 19,609           |                       |                 |                        |                      | 19,609  |
| 8        | Common                                | 16,280           |                       |                 |                        |                      | 16,280  |
| 9        | Total Utility Plant in Service        | 279,835          | (2,433)               |                 |                        |                      | 277,402 |
| 10       |                                       |                  |                       |                 |                        |                      |         |
| 11       | Reserve for Depreciation              |                  |                       |                 |                        |                      |         |
| 14       | Gas Manufactured Plant                | 2,944            |                       |                 |                        |                      | 2,944   |
| 15       | Gas Storage                           | 8,376            |                       |                 |                        |                      | 8,376   |
| 16       | Gas Transmission                      | 1,823            | (16)                  |                 |                        |                      | 1,807   |
| 17       | Gas Distribution                      | 66,906           |                       |                 |                        |                      | 66,906  |
| 18       | General                               | 7,878            |                       |                 |                        |                      | 7,878   |
| 19       | Common                                | 8,077            |                       |                 |                        |                      | 8,077   |
| 20       | Total Reserve for Depreciation        | 96,003           | (16)                  |                 |                        |                      | 95,987  |
| 21       |                                       |                  |                       |                 |                        |                      |         |
| 22       | Net Utility Plant                     |                  |                       |                 |                        |                      |         |
| 26       | Gas Manufactured Plant                | 8,501            |                       |                 |                        |                      | 8,501   |
| 27       | Gas Storage                           | 5,935            |                       |                 |                        |                      | 5,935   |
| 28       | Gas Transmission                      | 2,183            | (2,416)               |                 |                        |                      | (233)   |
| 29       | Gas Distribution                      | 147,278          |                       |                 |                        |                      | 147,278 |
| 30       | General                               | 11,731           |                       |                 |                        |                      | 11,731  |
| 31       | Common                                | 8,204            |                       |                 |                        |                      | 8,204   |
| 32       | Net Utility Plant in Service          | 183,832          | (2,416)               |                 |                        |                      | 181,415 |
| 33       |                                       |                  |                       |                 |                        |                      |         |
| 34       | Utility Plant Held for Future Use     |                  |                       |                 |                        |                      |         |
| 35       |                                       |                  |                       |                 |                        |                      |         |
| 36       | Construction Work in Progress         | 678              |                       | (678)           |                        |                      |         |
| 37       |                                       |                  |                       |                 |                        |                      |         |
| 38       | Less: Accumulated Deferred Income Tax | 22,872           | (38)                  |                 | 1                      |                      | 22,835  |
| 39       |                                       |                  |                       |                 |                        |                      |         |
| 40       | Other Rate Base Items                 |                  |                       |                 |                        |                      |         |
| 41       | Cash Working Capital                  | (726)            |                       |                 |                        | 5                    | (720)   |
| 42       | Materials and Supplies                | 306              |                       |                 |                        |                      | 306     |
| 43       | Fuel Inventory                        | 6,008            |                       |                 |                        |                      | 6,008   |
| 44       | Non Plant Assets and Liabilities      | 1,049            |                       |                 |                        |                      | 1,049   |
| 45       | Customer Advances                     | (1,560)          |                       |                 |                        |                      | (1,560) |
| 46       | Customer Deposits                     | (20)             |                       |                 |                        |                      | (20)    |
| 47       | Prepayments                           | 287              |                       |                 |                        |                      | 287     |
| 48       | Regulatory Amortizations              | 990              |                       |                 |                        |                      | 990     |
| 49       | Total Other Rate Base                 | 6,333            |                       |                 |                        | 5                    | 6,338   |
| 50       |                                       |                  |                       |                 |                        |                      |         |
| 51       | Total Average Rate Base               | 167,970          | (2,378)               | (678)           | (1)                    | 5                    | 164,918 |

| <b>Line No.</b>   | <b>Capitalization:</b> | <b>Amount<br/>(A)</b> | <b>% of Total<br/>Capital<br/>(B)</b> | <b>Cost of<br/>Capital<br/>(C)</b> | <b>Wtd Cost<br/>of Capital<br/>(D)</b> |
|---|------------------------|-----------------------|---------------------------------------|------------------------------------|--|
| <b>I. Capital Structure and Rate of Return Calculation As Filed in the Company's Petition for a General Rate Increase</b> |                        |                       |                                       |                                    |  |
| 1   | Long-Term Debt         | \$7,883,270           | 47.38%                                | 4.54%                              | 2.15%                                  |
| 2   | Short-Term Debt        | \$19,957              | 0.12%                                 | 7.72%                              | 0.01%                                  |
| 3   | Total Debt             | \$7,903,227           | 47.50%                                |                                    | 2.16%                                  |
| 4   | Common Equity          | \$8,733,422           | 52.50%                                | 10.20%                             | 5.35%                                  |
| 5   | Total Equity           | \$8,733,422           | 52.50%                                |                                    | 5.35%                                  |
| 6   | Total Capitalization   | \$16,636,649          | 100.00%                               |                                    | 7.52%                                  |

**II. Capital Structure and Rate of Return Calculation as Agreed to for Settlement**

|    |                      |              |         |       |       |
|----|----------------------|--------------|---------|-------|-------|
| 7  | Long-Term Debt       | \$7,883,270  | 47.38%  | 4.54% | 2.15% |
| 8  | Short-Term Debt      | \$19,957     | 0.12%   | 7.72% | 0.01% |
| 9  | Total Debt           | \$7,903,227  | 47.50%  |       | 2.16% |
| 10 | Net Common Equity    | \$8,733,422  | 52.50%  | 9.90% | 5.20% |
| 11 | Total Equity         | \$8,733,422  | 52.50%  |       | 5.20% |
| 12 | Total Capitalization | \$16,636,649 | 100.00% |       | 7.36% |

**III. Changes in the Weighted Cost of Capital Between I and II**

|    | <b>As Filed<br/>(A)</b> | <b>Settlement<br/>(B)</b> | <b>Change<br/>(C)=(B)-(A)</b> |        |
|----|-------------------------|---------------------------|-------------------------------|--------|
| 15 | Long-Term Debt          | 2.15%                     | 2.15%                         | 0.00%  |
| 16 | Short-Term Debt         | 0.01%                     | 0.01%                         | 0.00%  |
| 17 | Total Debt              | 2.16%                     | 2.16%                         | 0.00%  |
| 19 | Net Common Equity       | 5.35%                     | 5.20%                         | -0.16% |
| 20 | Total Equity            | 5.35%                     | 5.20%                         | -0.16% |
| 21 | Total Capitalization    | 7.52%                     | 7.36%                         | -0.16% |

| Line No. |   | ND Gas         |
|----------|---|----------------|
|          |   | Dec-24         |
| 1        | <b><u>Composite Income Tax Rate</u></b>               |                |
| 2        | State Tax Rate  | 4.31%          |
| 3        | Federal Statutory Tax Rate                            | 21.00%         |
| 4        | <u>Federal Effective Tax Rate</u>                     | <u>20.09%</u>  |
| 5        | <b>Composite Tax Rate</b>                             | <b>24.40%</b>  |
| 6        | Revenue Conversion Factor (1/(1--Composite Tax Rate)) | 1.322837       |
| 7        |   |                |
| 8        | <b><u>Weighted Cost of Capital</u></b>                |                |
| 9        | Active Rates and Ratios Version                       | Settlement     |
| 10       | Cost of Short Term Debt                               | 7.72%          |
| 11       | Cost of Long Term Debt                                | 4.54%          |
| 12       | Cost of Common Equity                                 | 9.90%          |
| 13       | Ratio of Short Term Debt                              | 0.12%          |
| 14       | Ratio of Long Term Debt                               | 47.38%         |
| 15       | Ratio of Common Equity                                | 52.50%         |
| 16       | Weighted Cost of STD                                  | 0.01%          |
| 17       | Weighted Cost of LTD                                  | 2.15%          |
| 18       | Weighted Cost of Debt                                 | 2.16%          |
| 19       | <u>Weighted Cost of Equity</u>                        | <u>5.20%</u>   |
| 20       | <b>Required Rate of Return</b>                        | <b>7.36%</b>   |
| 21       |   |                |
| 22       | <b><u>Rate Base</u></b>                               |                |
| 23       | Plant Investment                                      | 277,402        |
| 24       | <u>Depreciation Reserve</u>                           | <u>95,987</u>  |
| 25       | Net Utility Plant                                     | 181,415        |
| 26       | CWIP  |                |
| 27       |   |                |
| 28       | Accumulated Deferred Taxes                            | 22,835         |
| 29       | DTA - NOL Average Balance                             |                |
| 30       | DTA - Federal Tax Credit Average Balance              | =              |
| 31       | Total Accum Deferred Taxes                            | 22,835         |
| 32       |   |                |
| 33       | Cash Working Capital                                  | (720)          |
| 34       | Materials and Supplies                                | 306            |
| 35       | Fuel Inventory  | 6,008          |
| 36       | Non-plant Assets and Liabilities                      | 1,049          |
| 37       | Customer Advances                                     | (1,560)        |
| 38       | Customer Deposits                                     | (20)           |
| 39       | Prepays and Other                                     | 287            |
| 40       | <u>Regulatory Amortizations</u>                       | <u>990</u>     |
| 41       | Total Other Rate Base Items                           | 6,338          |
| 42       |   |                |
| 43       | <b>Total Rate Base</b>                                | <b>164,918</b> |
| 44       |   |                |
| 45       | <b><u>Operating Revenues</u></b>                      |                |
| 46       | Retail  | 89,990         |
| 47       | Interdepartmental                                     |                |
| 48       | <u>Other Operating Rev - Non-Retail</u>               | <u>469</u>     |
| 49       | <b>Total Operating Revenues</b>                       | <b>90,459</b>  |
| 50       |   |                |

| Line No. |                                      | ND Gas        |
|----------|--------------------------------------|---------------|
|          |                                      | Dec-24        |
| 50       |                                      |               |
| 51       | <b><u>Expenses</u></b>               |               |
| 52       | Operating Expenses:                  |               |
| 53       | Fuel                                 |               |
| 54       | Deferred Fuel                        |               |
| 55       | Variable IA Production Fuel          |               |
| 56       | <u>Purchased Energy - Windsource</u> |               |
| 57       | Fuel & Purchased Energy Total        |               |
| 58       | Purchased Gas                        | <u>58,155</u> |
| 59       | Production - Fixed                   |               |
| 60       | Production - Fixed IA Investment     |               |
| 61       | Production - Fixed IA O&M            |               |
| 62       | Production - Variable                |               |
| 63       | Production - Variable IA O&M         |               |
| 64       | <u>Production - Purchased Demand</u> | <u>0</u>      |
| 65       | Production Total                     |               |
| 66       | Regional Markets                     |               |
| 67       | Transmission IA                      |               |
| 68       | Transmission                         |               |
| 69       | Distribution                         |               |
| 70       | Gas Production & Storage             | 2,300         |
| 71       | Gas Transmission                     | 295           |
| 72       | Gas Distribution                     | 5,282         |
| 73       | Customer Accounting                  | 1,350         |
| 74       | Customer Service & Information       | 152           |
| 75       | Sales, Econ Dvlp & Other             | 0             |
| 76       | <u>Administrative &amp; General</u>  | <u>3,183</u>  |
| 77       | <b>Total Operating Expenses</b>      | <b>70,717</b> |
| 78       |                                      |               |
| 79       | Depreciation                         | 9,319         |
| 80       | Amortization                         | 342           |
| 81       |                                      |               |
| 82       | <b><u>Taxes:</u></b>                 |               |
| 83       | Property Taxes                       | 2,001         |
| 84       | ITC Amortization                     | (0)           |
| 85       | Deferred Taxes - NOL                 |               |
| 86       | Less State Tax Credits deferred      |               |
| 87       | Less Federal Tax Credits deferred    |               |
| 88       | Deferred Income Tax & ITC            | 1,242         |
| 89       | Payroll & Other Taxes                | 390           |
| 90       | <b>Total Taxes Other Than Income</b> | <b>3,633</b>  |
| 91       |                                      |               |

| Line No. |  | ND Gas        |
|----------|--|---------------|
|          |  | Dec-24        |
| 92       | <b><u>Income Before Taxes</u></b>          |               |
| 93       | Total Operating Revenues                   | 90,459        |
| 94       | less: Total Operating Expenses             | 70,717        |
| 95       | Book Depreciation                          | 9,319         |
| 96       | Amortization                               | 342           |
| 97       | <u>Taxes Other than Income</u>             | <u>3,633</u>  |
| 98       | <b>Total Before Tax Book Income</b>        | <b>6,448</b>  |
| 99       |  |               |
| 100      | <b><u>Tax Additions</u></b>                |               |
| 101      | Book Depreciation                          | 9,319         |
| 102      | Deferred Income Taxes and ITC              | 1,242         |
| 103      | Nuclear Fuel Burn (ex. D&D)                |               |
| 104      | Nuclear Outage Accounting                  |               |
| 105      | Avoided Tax Interest                       | 175           |
| 106      | <u>Other Book Additions</u>                | <u>60</u>     |
| 107      | <b>Total Tax Additions</b>                 | <b>10,796</b> |
| 108      |  |               |
| 109      | <b><u>Tax Deductions</u></b>               |               |
| 110      | Total Rate Base                            | 164,918       |
| 111      | Weighted Cost of Debt                      | <u>2.16%</u>  |
| 112      | Debt Interest Expense                      | 3,562         |
| 113      | Nuclear Outage Accounting                  |               |
| 114      | Tax Depreciation and Removals              | 14,860        |
| 115      | NOL Utilized / (Generated)                 |               |
| 116      | <u>Other Tax / Book Timing Differences</u> | <u>(396)</u>  |
| 117      | <b>Total Tax Deductions</b>                | <b>18,026</b> |
| 118      |  |               |
| 119      | <b><u>State Taxes</u></b>                  |               |
| 120      | State Taxable Income                       | (781)         |
| 121      | State Income Tax Rate                      | <u>4.31%</u>  |
| 122      | State Taxes before Credits                 | (34)          |
| 123      | <u>Less State Tax Credits applied</u>      | <u>(8)</u>    |
| 124      | <b>Total State Income Taxes</b>            | <b>(42)</b>   |
| 125      |  |               |
| 126      | <b><u>Federal Taxes</u></b>                |               |
| 127      | Federal Sec 199 Production Deduction       |               |
| 128      | Federal Taxable Income                     | (740)         |
| 129      | Federal Income Tax Rate                    | <u>21.00%</u> |
| 130      | Federal Tax before Credits                 | (155)         |
| 131      | <u>Less Federal Tax Credits</u>            | <u>(33)</u>   |
| 132      | <b>Total Federal Income Taxes</b>          | <b>(188)</b>  |
| 133      |  |               |
| 134      | <b>Total Taxes</b>                         |               |
| 135      | Total Taxes Other than Income              | 3,633         |
| 136      | Total Federal and State Income Taxes       | (230)         |
| 137      | <b>Total Taxes</b>                         | <b>3,403</b>  |
| 138      |  |               |

| Line No. |   | ND Gas              |
|----------|---|---------------------|
|          |   | Dec-24              |
| 139      | <b>Total Operating Revenues</b>                                     | <b>90,459</b>       |
| 140      | <b>Total Expenses</b>   | <b>83,781</b>       |
| 141      |   |                     |
| 142      | AFDC Debt   |                     |
| 143      | AFDC Equity   |                     |
| 144      |   |                     |
| 145      | <b>Net Income</b>   | <b>6,678</b>        |
| 146      |   |                     |
| 147      | <b><u>Rate of Return (ROR)</u></b>                                  |                     |
| 148      | Total Operating Income  | 6,678               |
| 149      | <u>Total Rate Base</u>  | <u>164,918</u>      |
| 150      | <b>ROR (Operating Income / Rate Base)</b>                           | 4.05%               |
| 151      |   |                     |
| 152      | <b><u>Return on Equity (ROE)</u></b>                                |                     |
| 153      | Net Operating Income  | 6,678               |
| 154      | Debt Interest (Rate Base * Weighted Cost of Debt)                   | (3,562)             |
| 155      | Earnings Available for Common                                       | 3,116               |
| 156      | <u>Equity Rate Base (Rate Base * Equity Ratio)</u>                  | <u>86,582</u>       |
| 157      | <b>ROE (earnings for Common / Equity)</b>                           | <b>3.60%</b>        |
| 158      |   |                     |
| 159      | <b><u>Revenue Deficiency</u></b>                                    |                     |
| 160      | Required Operating Income (Rate Base * Required Return)             | 12,138              |
| 161      | <u>Net Operating Income</u>   | 6,678               |
| 162      | <b>Operating Income Deficiency</b>                                  | 5,460               |
| 163      |   |                     |
| 164      | Revenue Conversion Factor (1/(1--Composite Tax Rate))               | 1.322837            |
| 165      | <b><u>Revenue Deficiency (Income Deficiency * Conversion Fa</u></b> | <b><u>7,222</u></b> |
| 166      |   |                     |
| 167      | <b><u>Total Revenue Requirements</u></b>                            |                     |
| 168      | Total Retail Revenues   | 89,990              |
| 169      | <u>Revenue Deficiency</u>   | <u>7,222</u>        |
| 170      | Total Revenue Requirements  | 97,212              |
| 171      |   |                     |

|   | Rate Code | Avg Cust.            | Dkt Sales                | Present Revenues         |                          |                            | Ordered Revenue            |                            |                            | Increase                  |                     |                   |                    |                           |                    |
|---|-----------|----------------------|--------------------------|--------------------------|--------------------------|----------------------------|----------------------------|----------------------------|----------------------------|---------------------------|---------------------|-------------------|--------------------|---------------------------|--------------------|
|   |           |                      |                          | Base                     | Fuel*                    | Total                      | Base                       | Fuel*                      | Total                      | Base                      | %                   | Fuel              | %                  | Total                     | %                  |
| <b><u>Firm Service</u></b>                |           |                      |                          |                          |                          |                            |                            |                            |                            |                           |                     |                   |                    |                           |                    |
| Residential                               | 401       | 54,948               | 4,285,129                | 14,671,197               | 20,938,674               | \$35,609,871               | \$17,842,193               | \$20,938,674               | \$38,780,866               | \$3,170,995               | 21.6%               | \$0               | 0.0%               | \$3,170,995               | 8.9%               |
| Commercial and Industrial                 | 410       | <u>9,648</u>         | <u>7,990,310</u>         | <u>14,075,936</u>        | <u>31,131,595</u>        | <u>\$45,207,531</u>        | <u>\$17,332,229</u>        | <u>\$31,131,595</u>        | <u>\$48,463,824</u>        | <u>\$3,256,293</u>        | <u>23.1%</u>        | <u>\$0</u>        | <u>0.0%</u>        | <u>\$3,256,293</u>        | <u>7.2%</u>        |
| Total Firm Service                        |           | 64,596               | 12,275,439               | 28,747,134               | 52,070,268               | \$80,817,402               | \$35,174,422               | \$52,070,268               | \$87,244,691               | \$6,427,288               | 22.4%               | \$0               | 0.0%               | \$6,427,288               | 8.0%               |
| <b><u>Interruptible Service</u></b>       |           |                      |                          |                          |                          |                            |                            |                            |                            |                           |                     |                   |                    |                           |                    |
| Small C&I                                 | 404       | 54                   | 497,468                  | 615,678                  | 1,856,786                | \$2,472,464                | \$809,383                  | \$1,856,786                | \$2,666,169                | \$193,705                 | 31.5%               | \$0               | 0.0%               | \$193,705                 | 7.8%               |
| Large C&I                                 | 405       | <u>24</u>            | <u>1,564,971</u>         | <u>1,222,741</u>         | <u>5,477,452</u>         | <u>\$6,700,193</u>         | <u>\$1,809,592</u>         | <u>\$5,477,452</u>         | <u>\$7,287,044</u>         | <u>\$586,851</u>          | <u>48.0%</u>        | <u>\$0</u>        | <u>0.0%</u>        | <u>\$586,851</u>          | <u>8.8%</u>        |
| Total Interruptible Service               |           | 78                   | 2,062,439                | 1,838,420                | 7,334,238                | \$9,172,658                | \$2,618,975                | \$7,334,238                | \$9,953,213                | \$780,555                 | 42.5%               | \$0               | 0.0%               | \$780,555                 | 8.5%               |
| <b>Total Sales Service</b>                |           | <b><u>64,674</u></b> | <b><u>14,337,878</u></b> | <b><u>30,585,554</u></b> | <b><u>59,404,507</u></b> | <b><u>\$89,990,060</u></b> | <b><u>\$37,793,397</u></b> | <b><u>\$59,404,507</u></b> | <b><u>\$97,197,904</u></b> | <b><u>\$7,207,844</u></b> | <b><u>23.6%</u></b> | <b><u>\$0</u></b> | <b><u>0.0%</u></b> | <b><u>\$7,207,844</u></b> | <b><u>8.0%</u></b> |
| <b><u>Other Gas Revenues</u></b>          |           |                      |                          |                          |                          |                            |                            |                            |                            |                           |                     |                   |                    |                           |                    |
| Late Payment Revenue Increase             |           |                      |                          |                          |                          |                            |                            |                            | \$14,513                   |                           |                     |                   |                    | \$14,513                  |                    |
| <b>Total Sales and Other Gas Revenues</b> |           |                      |                          |                          |                          | <b><u>\$89,990,060</u></b> |                            |                            | <b><u>\$97,212,417</u></b> |                           |                     |                   |                    | <b><u>\$7,222,357</u></b> | <b><u>8.0%</u></b> |

\*The Fuel Costs include Manufactured Gas Plant Site Remediation Costs

**DETAIL OF CUSTOMERS, SALES, AND PRESENT AND PROPOSED REVENUES**

**Residential Service**

|                                 | Units   |                   | Present          |                     | Ordered          |                     | Increase           |         |
|---------------------------------|---------|-------------------|------------------|---------------------|------------------|---------------------|--------------------|---------|
|                                 | Bills   | Therms            | Rate             | Revenue             | Rate             | Revenue             | Amount             | Percent |
| <b>Delivery Services Charge</b> | 659,380 |                   | \$22.25          | \$14,671,197        | \$22.25          | \$14,671,197        | \$0                |         |
| <b>Distribution Charge</b>      |         | 42,851,288        | <u>\$0.00000</u> | <u>\$0</u>          | <u>\$0.07400</u> | <u>\$3,170,995</u>  | <u>\$3,170,995</u> |         |
| <b>Non-Fuel Subtotal</b>        |         |                   |                  | \$14,671,197        |                  | \$17,842,193        | \$3,170,995        | 21.6%   |
| <b>Cost of Gas Charge</b>       |         |                   |                  |                     |                  |                     |                    |         |
| <b>Summer (Apr-Oct)</b>         |         | 9,141,311         | \$0.44030        | \$4,024,928         | \$0.44030        | \$4,024,928         |                    |         |
| <b>Winter (Nov-Mar)</b>         |         | <u>33,709,977</u> | <u>\$0.50174</u> | <u>\$16,913,746</u> | <u>\$0.50174</u> | <u>\$16,913,746</u> |                    |         |
| <b>Total</b>                    |         | 42,851,288        | \$0.48864        | \$20,938,674        | \$0.48864        | \$20,938,674        | \$0                |         |
| <b>Average Customers</b>        | 54,948  |                   |                  |                     |                  |                     |                    |         |
|                                 |         |                   | <b>Total</b>     | \$35,609,871        |                  | \$38,780,866        | \$3,170,995        | 8.9%    |

**Commercial and Industrial Service**

|                             | Units   |                   | Present            |                     | Ordered            |                      | Increase           |         |
|-----------------------------|---------|-------------------|--------------------|---------------------|--------------------|----------------------|--------------------|---------|
|                             | Bills   | Therms            | Rate               | Revenue             | Rate               | Revenue              | Amount             | Percent |
| <b>Basic Service Charge</b> | 115,772 |                   | \$35.00            | \$4,052,037         | \$35.00            | \$4,052,037          | \$0                |         |
| <b>Distribution Charge</b>  |         | 79,903,103        | \$0.13581          | \$10,851,640        | \$0.18654          | \$14,905,125         | \$4,053,484        |         |
| <b>Discount</b>             |         | <u>15,714,397</u> | <u>(\$0.05267)</u> | <u>(\$827,741)</u>  | <u>(\$0.10340)</u> | <u>(\$1,624,933)</u> | <u>(\$797,191)</u> |         |
| <b>Non-Fuel Subtotal</b>    |         |                   |                    | \$14,075,936        |                    | \$17,332,229         | \$3,256,293        | 23.1%   |
| <b>Cost of Gas Charge</b>   |         |                   |                    |                     |                    |                      |                    |         |
| <b>Summer (Apr-Oct)</b>     |         | 17,490,302        | \$0.44030          | \$7,700,996         | \$0.44030          | \$7,700,996          |                    |         |
| <b>Winter (Nov-Mar)</b>     |         | <u>46,698,404</u> | <u>\$0.50174</u>   | <u>\$23,430,599</u> | <u>\$0.50174</u>   | <u>\$23,430,599</u>  |                    |         |
| <b>Cost of Gas Charge</b>   |         | 64,188,706        | \$0.48500          | \$31,131,595        | \$0.48500          | \$31,131,595         | \$0                |         |
| <b>Average Customers</b>    | 9,648   |                   |                    |                     |                    |                      |                    |         |
|                             |         |                   | <b>Total</b>       | \$45,207,531        |                    | \$48,463,824         | \$3,256,293        | 7.2%    |

**Small Interruptible Service**

|                             | Units |                  | Present          |                  | Ordered          |                  | Increase         |         |
|-----------------------------|-------|------------------|------------------|------------------|------------------|------------------|------------------|---------|
|                             | Bills | Therms           | Rate             | Revenue          | Rate             | Revenue          | Amount           | Percent |
| <b>Basic Service Charge</b> | 652   |                  | \$100.00         | \$65,231         | \$125.00         | \$81,538         | \$16,308         |         |
| <b>Distribution Charge</b>  |       | <u>4,974,676</u> | <u>\$0.11065</u> | <u>\$550,448</u> | <u>\$0.14631</u> | <u>\$727,845</u> | <u>\$177,397</u> |         |
| <b>Non-Fuel Subtotal</b>    |       |                  |                  | \$615,678        |                  | \$809,383        | \$193,705        | 31.5%   |
| <b>Cost of Gas Charge</b>   |       | 4,974,676        | \$0.37325        | \$1,856,786      | \$0.37325        | \$1,856,786      | \$0              |         |
| <b>Average Customers</b>    | 54    |                  |                  |                  |                  |                  |                  |         |
|                             |       |                  | <b>Total</b>     | \$2,472,464      |                  | \$2,666,169      | \$193,705        | 7.8%    |

**Large Interruptible Service**

|                             | Units |                | Present            |                   | Ordered            |                   | Increase          |         |
|-----------------------------|-------|----------------|--------------------|-------------------|--------------------|-------------------|-------------------|---------|
|                             | Bills | Therms         | Rate               | Revenue           | Rate               | Revenue           | Amount            | Percent |
| <b>Basic Service Charge</b> | 288   |                | \$275.00           | \$79,200          | \$275.00           | \$79,200          | \$0               |         |
| <b>Distribution Charge</b>  |       | 15,649,711     | \$0.07636          | \$1,195,012       | \$0.11635          | \$1,820,836       | \$625,824         |         |
| <b>Discount</b>             |       | <u>974,595</u> | <u>(\$0.05281)</u> | <u>(\$51,470)</u> | <u>(\$0.09280)</u> | <u>(\$90,444)</u> | <u>(\$38,974)</u> |         |
| <b>Non-Fuel Subtotal</b>    |       |                |                    | \$1,222,741       |                    | \$1,809,592       | \$586,851         | 48.0%   |
| <b>Cost of Gas Charge</b>   |       | 14,675,116     | \$0.37325          | \$5,477,452       | \$0.37325          | \$5,477,452       | \$0               |         |
| <b>Average Customers</b>    | 24    |                |                    |                   |                    |                   |                   |         |
|                             |       |                | <b>Total</b>       | \$6,700,193       |                    | \$7,287,044       | \$586,851         | 8.8%    |

**SUMMARY OF PRESENT AND ORDERED RATES**

|   | <u>Present<br/>Rates</u> | <u>Ordered<br/>Rates</u> |
|---|--------------------------|--------------------------|
| <b><u>Residential Firm Service</u></b>            |                          |                          |
| Delivery Services Charge                          | \$22.25 / Month          | \$22.25 / Month          |
| Distribution Charge                               | \$0.00000 /Therm         | \$0.07400 /Therm         |
| Cost of Gas                                       | \$0.48864 /Therm         | \$0.48864 /Therm         |
| <b><u>C&amp;I Firm Service</u></b>                |                          |                          |
| Basic Service Charge                              | \$35.00 /Month           | \$35.00 /Month           |
| Distribution Charge                               | \$0.13581 /Therm         | \$0.18654 /Therm         |
| Cost of Gas                                       | \$0.48500 /Therm         | \$0.48500 /Therm         |
| <b><u>Small C&amp;I Interruptible Service</u></b> |                          |                          |
| Basic Service Charge                              | \$100.00 /Month          | \$125.00 /Month          |
| Distribution Charge                               | \$0.11065 /Therm         | \$0.14631 /Therm         |
| Cost of Gas                                       | \$0.37325 /Therm         | \$0.37325 /Therm         |
| <b><u>Large C&amp;I Interruptible Service</u></b> |                          |                          |
| Basic Service Charge                              | \$275.00 /Month          | \$275.00 /Month          |
| Distribution Charge                               | \$0.07636 /Therm         | \$0.11635 /Therm         |
| Cost of Gas                                       | \$0.37325 /Therm         | \$0.37325 /Therm         |

**COMPARISON OF MONTHLY BILLS AT PRESENT AND ORDERED RATES**

RESIDENTIAL FIRM SERVICE

| <u>Use<br/>(Therms)</u> | <u>Bill Amount<br/>(Present)</u> | <u>Bill Amount<br/>(Ordered)</u> | <u>Increase</u> | <u>Percent</u> |
|-------------------------|----------------------------------|----------------------------------|-----------------|----------------|
| 0                       | \$22.25                          | \$22.25                          | \$0.00          | 0.0%           |
| 10                      | \$27.14                          | \$27.88                          | \$0.74          | 2.7%           |
| 20                      | \$32.02                          | \$33.50                          | \$1.48          | 4.6%           |
| 30                      | \$36.91                          | \$39.13                          | \$2.22          | 6.0%           |
| 40                      | \$41.80                          | \$44.76                          | \$2.96          | 7.1%           |
| 50                      | \$46.68                          | \$50.38                          | \$3.70          | 7.9%           |
| 65                      | \$54.01                          | \$58.81                          | \$4.81          | 8.9%           |
| 75                      | \$58.90                          | \$64.45                          | \$5.55          | 9.4%           |
| 100                     | \$71.11                          | \$78.51                          | \$7.40          | 10.4%          |
| 200                     | \$119.98                         | \$134.78                         | \$14.80         | 12.3%          |
| 300                     | \$168.84                         | \$191.04                         | \$22.20         | 13.1%          |
| 500                     | \$266.57                         | \$303.57                         | \$37.00         | 13.9%          |

COMMERCIAL & INDUSTRIAL FIRM SERVICE

| <u>Use<br/>(Therms)</u> | <u>Bill Amount<br/>(Present)</u> | <u>Bill Amount<br/>(Ordered)</u> | <u>Increase</u> | <u>Percent</u> |
|-------------------------|----------------------------------|----------------------------------|-----------------|----------------|
| 0                       | \$35.00                          | \$35.00                          | \$0.00          | 0.0%           |
| 50                      | \$66.04                          | \$68.58                          | \$2.54          | 3.8%           |
| 100                     | \$97.08                          | \$102.15                         | \$5.07          | 5.2%           |
| 250                     | \$190.20                         | \$202.89                         | \$12.68         | 6.7%           |
| 500                     | \$345.41                         | \$370.77                         | \$25.37         | 7.3%           |
| 690                     | \$463.47                         | \$498.48                         | \$35.01         | 7.6%           |
| 750                     | \$500.61                         | \$538.66                         | \$38.05         | 7.6%           |
| 1,000                   | \$655.81                         | \$706.54                         | \$50.73         | 7.7%           |
| 3,000                   | \$1,897.43                       | \$2,049.62                       | \$152.19        | 8.0%           |
| 5,000                   | \$3,139.05                       | \$3,392.70                       | \$253.65        | 8.1%           |
| 7,500                   | \$4,691.08                       | \$5,071.55                       | \$380.48        | 8.1%           |
| 10,000                  | \$6,243.10                       | \$6,750.40                       | \$507.30        | 8.1%           |

**COMPARISON OF MONTHLY BILLS AT PRESENT AND ORDERED RATES**

SMALL VOLUME INTERRUPTIBLE SERVICE

| <u>Use<br/>(Therms)</u> | <u>Bill Amount<br/>(Present)</u> | <u>Bill Amount<br/>(Ordered)</u> | <u>Increase</u> | <u>Percent</u> |
|-------------------------|----------------------------------|----------------------------------|-----------------|----------------|
| 1,000                   | \$583.90                         | \$644.56                         | \$60.66         | 10.4%          |
| 3,000                   | \$1,551.70                       | \$1,683.68                       | \$131.98        | 8.5%           |
| 5,000                   | \$2,519.50                       | \$2,722.80                       | \$203.30        | 8.1%           |
| 7,500                   | \$3,729.25                       | \$4,021.70                       | \$292.45        | 7.8%           |
| 7,626                   | \$3,790.36                       | \$4,087.32                       | \$296.95        | 7.8%           |
| 10,000                  | \$4,939.00                       | \$5,320.60                       | \$381.60        | 7.7%           |
| 20,000                  | \$9,778.00                       | \$10,516.20                      | \$738.20        | 7.5%           |

LARGE VOLUME INTERRUPTIBLE SERVICE

| <u>Use<br/>(Therms)</u> | <u>Bill Amount<br/>(Present)</u> | <u>Bill Amount<br/>(Ordered)</u> | <u>Increase</u> | <u>Percent</u> |
|-------------------------|----------------------------------|----------------------------------|-----------------|----------------|
| 1,000                   | \$724.61                         | \$764.60                         | \$39.99         | 5.5%           |
| 3,000                   | \$1,623.83                       | \$1,743.80                       | \$119.97        | 7.4%           |
| 5,000                   | \$2,523.05                       | \$2,723.00                       | \$199.95        | 7.9%           |
| 7,500                   | \$3,647.08                       | \$3,947.00                       | \$299.93        | 8.2%           |
| 10,000                  | \$4,771.10                       | \$5,171.00                       | \$399.90        | 8.4%           |
| 50,000                  | \$22,755.50                      | \$24,755.00                      | \$1,999.50      | 8.8%           |
| 54,339                  | \$24,706.48                      | \$26,879.51                      | \$2,173.03      | 8.8%           |
| 100,000                 | \$45,236.00                      | \$49,235.00                      | \$3,999.00      | 8.8%           |
| 150,000                 | \$67,716.50                      | \$73,715.00                      | \$5,998.50      | 8.9%           |
| 200,000                 | \$90,197.00                      | \$98,195.00                      | \$7,998.00      | 8.9%           |

**DETERMINATION OF INTERIM REFUND AMOUNT**

|  |             |   |
|--|-------------|---|
| 1. Authorized Annual Interim Increase          | \$7,889,000 | Order on Interim Rates (February 21, 2024)                  |
| 2. Approved Annual Base Rate Increase          | \$7,222,357 | Compliance Schedule 5                                       |
| 3. Percent of Interim That Is Refundable       | 8.4503%     | 1 less (Line 2 divided by Line 1)                           |
| 4. Total Interim Revenue Collected - Estimated | \$5,755,093 | Estimated Interim Collections March - December 2024, Page 2 |
| 5. Interim Revenue To Be Refunded - Estimated  | \$486,323   | Line 3 multiplied by Line 4                                 |
| 6. Interest - Estimated                        | \$21,016    | Page 3  |
| 7. Total Interim Refund - Estimated            | \$507,339   | Line 5 + Line 6   |
| 8. Total Refund Factor - Estimated             | 8.8155%     | Line 7 divided by Line 4                                    |

| <u>Impact by Class - Estimated</u>                            | <u>Residential</u> | <u>C&amp;I Firm</u> | <u>Sm Interruptible</u> | <u>Lg Interruptible</u> |
|---|--------------------|---------------------|-------------------------|-------------------------|
| 9. Interim Revenues - Estimated                               | \$3,058,158        | \$2,363,197         | \$96,406                | \$237,332               |
| 10. Average Number of Customers Mar. - Dec. 2024 - Estimated  | 54,646             | 9,754               | 45                      | 21                      |
| 11. Interim Revenue for a Typical Customer (line 9 / line 10) | \$55.96            | \$242.27            | \$2,129.21              | \$11,301.51             |
| 12. Refund for a Typical Customer (line 8 * line 11)          | \$4.93             | \$21.36             | \$187.70                | \$996.29                |

**INTERIM RATE REFUND BY MONTH - ESTIMATED**

|        | A  | B                                     | C   |
|--------|--|---------------------------------------|---|
|        | <u>Interim Revenue</u><br><u>Collected - Estimated</u> | <u>% Refundable</u><br>Page 1, Line 3 | <u>Interim Revenue to</u><br><u>Refund</u><br>A * B |
| Mar-24 | \$337,538  | 8.4503%                               | \$28,523  |
| Apr-24 | \$694,009  | 8.4503%                               | \$58,646  |
| May-24 | \$581,486  | 8.4503%                               | \$49,137  |
| Jun-24 | \$503,498  | 8.4503%                               | \$42,547  |
| Jul-24 | \$517,040  | 8.4503%                               | \$43,691  |
| Aug-24 | \$535,646  | 8.4503%                               | \$45,264  |
| Sep-24 | \$445,938  | 8.4503%                               | \$37,683  |
| Oct-24 | \$586,400  | 8.4503%                               | \$49,553  |
| Nov-24 | \$714,906  | 8.4503%                               | \$60,412  |
| Dec-24 | \$838,632  | 8.4503%                               | \$70,867  |
| Total  | \$5,755,093  |                                       | \$486,323   |

Interim rates effective March 1, 2024 through December 31, 2024

| <u>Revenue Month</u>      | <u>A Beginning Balance</u><br>prior month C +<br>prior month G | <u>B Interim Revenue Refund</u><br>Page 2 | <u>C Ending Balance</u><br>A + B | <u>D Average Balance</u><br>(A + C)/2 | <u>E Number of Days</u> | <u>F Annual Interest Rate (1)</u> | <u>G Monthly Interest</u><br>D * E * F/365 |
|---------------------------|--|---|----------------------------------|---------------------------------------|-------------------------|-----------------------------------|--|
| Mar-24                    | \$0  | \$28,523                                  | \$28,523                         | \$14,261                              | 31                      | 8.50%                             | \$103                                      |
| Apr-24                    | \$28,626   | \$58,646                                  | \$87,272                         | \$57,949                              | 30                      | 8.50%                             | \$405                                      |
| May-24                    | \$87,677   | \$49,137                                  | \$136,814                        | \$112,245                             | 31                      | 8.50%                             | \$810                                      |
| Jun-24                    | \$137,624  | \$42,547                                  | \$180,171                        | \$158,898                             | 30                      | 8.50%                             | \$1,110                                    |
| Jul-24                    | \$181,282  | \$43,691                                  | \$224,973                        | \$203,127                             | 31                      | 8.50%                             | \$1,466                                    |
| Aug-24                    | \$226,439  | \$45,264                                  | \$271,703                        | \$249,071                             | 31                      | 8.50%                             | \$1,798                                    |
| Sep-24                    | \$273,501  | \$37,683                                  | \$311,184                        | \$292,343                             | 30                      | 8.30%                             | \$1,994                                    |
| Oct-24                    | \$313,179  | \$49,553                                  | \$362,731                        | \$337,955                             | 31                      | 8.00%                             | \$2,296                                    |
| Nov-24                    | \$365,027  | \$60,412                                  | \$425,439                        | \$395,233                             | 30                      | 7.80%                             | \$2,534                                    |
| Dec-24                    | \$427,973  | \$70,867                                  | \$498,840                        | \$463,406                             | 31                      | 7.75%                             | \$3,050                                    |
| Jan-25                    | \$501,890  | \$0                                       | \$501,890                        | \$501,890                             | 31                      | 7.75%                             | \$3,304                                    |
| Feb-25                    | \$505,194  | \$0                                       | \$505,194                        | \$505,194                             | 20                      | 7.75%                             | \$2,145                                    |
| Total                     |  | \$486,323                                 |                                  |                                       |                         |                                   | \$21,016                                   |
| Total Refund and Interest |  |   |                                  | \$507,339                             |                         |                                   |  |

(1) Prime Rate of interest from the Federal Reserve Statistical Release H15 - Bank Prime Loan - Monthly Average

**BILL MESSAGE and BILL ONsert for FINAL RATES**

**PROPOSED BILL MESSAGE**

Your bill reflects an 8.0% overall natural gas base rate increase approved by the North Dakota Public Service Commission beginning January 1, 2025. The Commission's Order also results in a partial refund of interim rates in place since March 1, 2024. The refund will appear as a bill credit beginning in late February 2025.

## PROPOSED BILL ONSSERT

### Change in North Dakota Natural Gas Rates

On December 29, 2023, Xcel Energy submitted an application to the North Dakota Public Service Commission to increase its base natural gas rates. The company requested an increase of approximately \$8.5 million (9.4%) in base natural gas rates in 2024, or about \$6.75 per month for a typical residential customer using 65 therms. By law, Xcel Energy was allowed to implement a \$7.9 million interim (or temporary) rate increase on March 1, 2024 while the request was being reviewed. On November 8, 2024, the Commission approved a \$7.2 million, or 8.0%,<sup>1</sup> overall annual base natural gas rate increase effective January 1, 2025.

Because interim rates were higher than final approved rates, Xcel Energy will refund approximately \$0.5 million, including interest, to our customers as a bill credit beginning in late February of 2025. The credit each customer will receive is determined by the amount of interim rate charges paid. On average, a typical residential customer will receive a total bill credit of approximately \$4.93.

The tables below show estimated monthly bills under previous base rates, the interim rates that began on March 1, 2024, and the new base rates in effect as of January 1, 2025.

The new rates that go into effect on January 1, 2025 do not affect the charges on your monthly bill for the cost of natural gas purchases incurred by Xcel Energy. Natural gas purchase costs are variable and recovered through a Cost of Gas Charge that is adjusted monthly. Xcel Energy does not benefit from this charge but instead passes these costs to customers on a dollar-for-dollar basis.

### For more information

For more details, visit our website at [www.xcelenergy.com/NDRates](http://www.xcelenergy.com/NDRates). Residential customers also may contact Xcel Energy at **800-895-4999** and business customers may contact us at **800-481-4700**. You also may contact the North Dakota Public Service Commission at **701-328-2400**.

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<sup>1</sup> The Order listed \$7.3 million, or 8.2 percent, as the approved increase. The approved Settlement Agreement required that the Company recalculate using the actual rate case expenses incurred, which lowered the increase.

This chart compares estimated monthly gas bills under previous, interim, and new rate schedules:

### Average Monthly Bills

| Customer Class               | Average Monthly Therm Usage | Average Monthly Bill – Previous Rates | Average Monthly Bill – Interim Rates | Average Monthly Bill – New Rates |
|------------------------------|-----------------------------|---------------------------------------|--------------------------------------|----------------------------------|
| Residential                  | 65                          | \$54.01                               | \$59.73                              | \$58.81                          |
| Commercial & Industrial Firm | 690                         | \$463.47                              | \$496.60                             | \$498.48                         |
| Small Interruptible          | 7,626                       | \$3,790                               | \$4,033                              | \$4,087                          |
| Large Interruptible          | 54,339                      | \$24,706                              | \$25,845                             | \$26,880                         |

Note: Monthly bill amounts include estimated costs of natural gas

### Monthly Fixed Charges

| Customer Class  | Charge Previous Rates | Charge New Rates |
|---|-----------------------|------------------|
| Residential – Delivery Services Charge per Month              | \$22.25               | \$22.25          |
| Commercial & Industrial Firm – Basic Service Charge per Month | \$35.00               | \$35.00          |
| Small Interruptible – Basic Service Charge per Month          | \$100.00              | \$125.00         |
| Large Interruptible – Basic Service Charge per Month          | \$275.00              | \$275.00         |

**North Dakota Gas Rate Book - NDPSC No. 2**

Sheet No. 1-1, revision 6  
Sheet No. 3-1, revision 3  
Sheet No. 5-1, revision 10  
Sheet No. 5-2, revision 10  
Sheet No. 5-4, revision 10  
Sheet No. 5-6, revision 10  
Sheet No. 5-9, revision 7  
Sheet No. 5-13, revision 6  
Sheet No. 5-18, revision 5  
Sheet No. 6-14, revision 1  
Sheet No. 6-15, revision 1

## Legislative

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~~5th~~6th Revised Sheet No. 1

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(Continued on Sheet No. 1-2)

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**NORTH DAKOTA COMMUNITIES SERVED**

Section No. 3  
~~2nd~~3rd Revised Sheet No. 1

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In the State of North Dakota, the Company supplies retail natural gas service in the communities ~~and counties~~ shown below:

D

| <u>COMMUNITIES</u>                         | <u>AREA OFFICE</u> |
|--|--------------------|
| Briarwood                                  | Fargo              |
| Buffalo                                    | Fargo              |
| Casselton*                                 | Fargo              |
| Emerado                                    | Grand Forks        |
| Fargo*                                     | Fargo              |
| Frontier                                   | Fargo              |
| Grand Forks*                               | Grand Forks        |
| Horace*                                    | Fargo              |
| Mapleton                                   | Fargo              |
| Oriska                                     | Fargo              |
| Prairie Rose                               | Fargo              |
| Reile's Acres                              | Fargo              |
| Thompson                                   | Grand Forks        |
| Tower City                                 | Fargo              |
| West Fargo*                                | Fargo              |
| Unincorporated Areas in Cass County        | Fargo              |
| Unincorporated Areas in Grand Forks County | Grand Forks        |

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±

\* City Fee applicable - See City Fee Rider.

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2**

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**RESIDENTIAL SERVICE**  
**RATE CODE 401**

Section No. 5  
~~9th~~10th Revised Sheet No. 1

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**AVAILABILITY**

This rate is available to any residential customer for domestic use of natural gas service.

**THERM ADJUSTMENT**

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

**RATE**

Delivery Services Charge per Month \$22.25

Distribution Charge per Therm \$0.07400

N

Cost of Gas Charge per Therm Determined Monthly

**DETERMINATION OF COST OF GAS**

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

**MONTHLY MINIMUM CHARGE**

Delivery Services Charge.

**CITY FEE RIDER**

In certain communities, bills are subject to the applicable city fee provided for in the City Fee Rider.

**LATE PAYMENT CHARGE**

A 1.0% late payment charge will be added to the unpaid balance on date due.

**~~INTERIM RATE ADJUSTMENT~~**

~~A 25.74% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning March 1, 2024.~~

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Date Filed: 12-29-23

By: Ryan J. Long

Effective Date: 03-01-2401-01-25

President, Northern States Power Company, a Minnesota corporation

Case No. PU-23-367

Order Date: 02-21-2411-08-24

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**RATE CODE 403 AND 410**

Section No. 5  
~~9th~~10th Revised Sheet No. 2

**AVAILABILITY**

This rate is available to any commercial and industrial customer for general use of natural gas service.

**THERM ADJUSTMENT**

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

**RATE**

Basic Service Charge per Month \$35.00

Distribution Charge per Therm ~~\$0.1358~~0.18654

C

Cost of Gas Charge per Therm Determined Monthly

**DETERMINATION OF COST OF GAS**

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

**MONTHLY MINIMUM CHARGE**

Basic Service Charge.

**CITY FEE RIDER**

In certain communities, bills are subject to the applicable city fee provided for in the City Fee Rider.

**LATE PAYMENT CHARGE**

A 1.0% late payment charge will be added to the unpaid balance on date due.

**~~INTERIM RATE ADJUSTMENT~~**

~~A 25.74% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning March 1, 2024.~~

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Date Filed: 12-29-23

By: Ryan J. Long

Effective Date: 03-01-2401-25

President, Northern States Power Company, a Minnesota corporation

Case No. PU-23-367

Order Date: 02-21-2411-08-24

**SMALL INTERRUPTIBLE SERVICE (Continued)**  
**RATE CODE 404**

Section No. 5  
~~9th~~10th Revised Sheet No. 4

**RATE**

Basic Service Charge per Month ~~\$100.00~~125.00

C

Distribution Charge per Therm ~~\$0.4106~~50.14631

C

Cost of Gas Charge per Therm Determined Monthly

**DETERMINATION OF COST OF GAS**

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

**MONTHLY MINIMUM CHARGE**

Basic Service Charge.

**ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT**

If customer fails to curtail use of gas hereunder when requested to do so by Company, customer shall pay in addition to the appropriate above rates, either an amount equal to any payment Company is required to make to its pipeline supplier under the terms of its town border contract as a result of such failure to curtail, or \$5.00 per Therm of gas used in excess of the volume of gas to which customer is requested to curtail, whichever amount is greater. The payment of a penalty does not, under any circumstances, give the customer a contractual option to take unauthorized natural gas. Nor does such payment exclude or limit any other remedies available to the Company, including, but not limited to, shutting off the offending customer's supply of natural gas in the event they fail to curtail, interrupt, or restrict their use when notified by Company to do so.

**CITY FEE RIDER**

In certain communities, bills are subject to the applicable city fee provided for in the City Fee Rider.

**LATE PAYMENT CHARGE**

A 1.0% late payment charge will be added to the unpaid balance on date due.

**~~INTERIM RATE ADJUSTMENT~~**

~~A 25.74% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning March 1, 2024.~~

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**PRIORITY CLASSIFICATION**

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

**TERM OF AGREEMENT**

Service agreement shall be for a term of not less than one year. Upon expiration of term, agreement continues in force until terminated by at least 30 days' written notice by either party.

Date Filed: 12-29-23

By: Ryan J. Long

Effective Date: ~~03-01-~~  
~~2401-01-~~  
25

President, Northern States Power Company, a Minnesota corporation

Case No. PU-23-367

Order Date: ~~02-24-~~  
~~2411-08-~~  
24

**LARGE INTERRUPTIBLE SERVICE (Continued)**  
**RATE CODE 405**

Section No. 5  
~~9th~~10th Revised Sheet No. 6

**RATE**

Basic Service Charge per Month \$275.00  
Distribution Charge per Therm ~~\$0.076360~~0.11635  
Cost of Gas Charge per Therm Determined Monthly

C

**FLEXIBLE DISTRIBUTION CHARGE**

Customers are normally served on the fixed rate but will be placed on the flexible rate if, for pricing reasons, the flexible rate is necessary to compete with a non-gas alternate energy supply/service. Company and customer will agree to a Distribution Charge within the range specified for Rate Code 407, Section 5, Sheet 8. Unless otherwise agreed, a five day notice of price change shall be provided. If Company and customer cannot agree to a flexible distribution charge and customer nonetheless uses gas, then customer shall be charged the maximum allowable flexible distribution charge.

**DETERMINATION OF COST OF GAS**

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

**ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT**

If customer fails to curtail use of gas hereunder when requested to do so by Company, customer shall pay in addition to the appropriate above rates, either an amount equal to any payment Company is required to make to its pipeline supplier under the terms of its town border contract as a result of such failure to curtail, or \$5.00 per Therm of gas used in excess of the volume of gas to which customer is requested to curtail, whichever amount is greater. The payment of a penalty does not, under any circumstances, give the customer a contractual option to take unauthorized natural gas. Nor does such payment exclude or limit any other remedies available to the Company, including, but not limited to, shutting off the offending customer's supply of natural gas in the event they fail to curtail, interrupt, or restrict their use when notified by Company to do so.

**MONTHLY MINIMUM CHARGE**

Basic Service Charge.

**CITY FEE RIDER**

In certain communities, bills are subject to the applicable city fee provided for in the City Fee Rider.

**LATE PAYMENT CHARGE**

A 1.0% late payment charge will be added to the unpaid balance on date due.

**INTERIM RATE ADJUSTMENT**

~~A 25.74% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning March 1, 2024.~~

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**PRIORITY CLASSIFICATION**

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

(Continued on Sheet No. 5-7)

Date Filed: 12-29-23 By: Ryan J. Long Effective Date: ~~03-01-~~  
~~24~~01-  
25  
President, Northern States Power Company, a Minnesota corporation  
Case No. PU-23-367 Order Date: ~~02-24-~~  
~~24~~11-  
24

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**LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE**  
**(Continued)**  
**RATE CODE 407**

Section No. 5  
~~6th~~7th Revised Sheet No. 9

**RATE**

Basic Service Charge per Month \$300.00

|                               | <u>Minimum</u> | <u>Maximum</u>                      |
|-------------------------------|----------------|-------------------------------------|
| Distribution Charge per Therm | \$0.00600      | <del>\$0.076360</del> <u>1.1635</u> |

C

Unless otherwise agreed to between customer and Company, five days notice of price change shall be provided.

**NEGOTIATED RATE PROVISION**

In specific cases involving a commercial or industrial customer for whom physical bypass of the Company's gas distribution system is, in the judgment of Company, economically feasible and practical, Company may negotiate customer-specific transportation service contracts which prescribe rates lower than the stated tariff rates shown above. The terms and conditions related to such contracts are as follows:

1. Customer must provide Company with information documenting the availability of bypass and customer's intent to physically bypass the Company's facilities absent service hereunder.
2. Customer shall enter into a contract with Company specifying the nature of the service to be supplied, the rates to be paid, and such other Terms and Conditions of Service as are mutually agreeable but not contrary to any of the specific Terms and Conditions set forth on this tariff.
3. The contract term under this service classification shall be no less than one year. Unless otherwise agreed, upon expiration of term, the Agreement continues in force until terminated by at least 180 days written notice by either party.
4. The rates set forth herein apply only to the transportation of gas by Company. In addition, if Company agrees, customer may purchase gas from Company during any month at the Company's monthly gas demand (if applicable) cost and commodity rate filed under the Purchased Gas Adjustment. The applicable charge shall be based on the customer's class under which customer would take service as a retail customer of Company.

The rate contained in a negotiated service contract will be within the minimum rate of \$0.0022 per Therm and the maximum rate as stated in the interruptible transportation tariff. The rate and contract terms must be sufficient to recover all incremental variable costs that Company incurs to serve the customer plus a reasonable contribution towards fixed costs (at least 10% of the customer's rate). The specific charges for service shall include the operating and maintenance costs associated with all meters, main and service pipe required to serve the customer, all monthly or annual leak, odorant and regulator surveys related to the customer's service and all sales and billing time required to serve the customer's account. Customer will pay all costs related to any construction of new or expanded service. The specific charges for service under this classification shall be stated in the agreement executed with each customer served hereunder.

(Continued on Sheet No. 5-10)

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|             |                                     |     |   |                 |                                     |
|-------------|-------------------------------------|-----|---|-----------------|-------------------------------------|
| Date Filed: | <del>09-01-21</del> <u>12-29-23</u> | By: | <del>Christopher B. Clark</del> <u>Ryan J. Long</u> | Effective Date: | <del>11-01-22</del> <u>01-25-25</u> |
| Case No.    | PU- <del>24-384</del> <u>23-367</u> |     |   | Order Date:     | <del>10-27-22</del> <u>11-08-24</u> |

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**LARGE COMMERCIAL FIRM TRANSPORTATION SERVICE**  
**RATE CODE 415**

Section No. 5  
~~5th~~6th Revised Sheet No. 13

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**AVAILABILITY**

This rate is available on a firm basis to a customer who has made arrangements to have gas other than Company system supply delivered to a Company town border station and whose maximum daily requirements are more than 2,000 Therms.

**CHARACTER OF SERVICE**

Service shall be provided through a Company owned meter with telemetering or other automated meter reading capabilities installed. Company may, at its option, take title to transportation gas if necessary to arrange interstate pipeline transportation to Company town border station.

**THERM ADJUSTMENT**

Customer's Therm usage shall equal their Ccf consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

**SUPERCOMPRESSIBILITY ADJUSTMENT**

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for super compressibility.

**RATE**

Customer Charge per Month \$300.00

|  | <u>Minimum</u>                         | <u>Maximum</u>                         |   |
|--|--|--|---|
| Demand Charge per Therm per Month of Billed Demand | \$0.05790                              | <del>\$0.87522</del><br><u>1.20286</u> | C |
| Energy Charge per Therm                            | <del>\$0.00898</del><br><u>0.01240</u> | <del>\$0.04365</del><br><u>0.05999</u> | C |

Unless otherwise agreed to, a five-day notice of any change in the energy charge shall be provided.

(Continued on Sheet No. 5-13.1)

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Date Filed: ~~09-01-24~~12-29-23 By: ~~Christopher B. Clark~~Ryan J. Long Effective Date: ~~11-01-~~  
~~22~~01-01-  
~~25~~  
Case No. President, Northern States Power Company, a Minnesota corporation  
PU-~~21-384~~23-367 Order Date: ~~10-27-~~  
~~22~~11-08-24

**INTERIM RATE SURCHARGE RIDER**

Section No. 5  
~~4th~~5th Revised Sheet No. 18

**CANCELED**

**AVAILABILITY**

~~The 25.74% Interim Rate Surcharge applies to:~~

- ~~1. Residential Service~~
- ~~2. Commercial and Industrial Service~~
- ~~3. Small Interruptible Service~~
- ~~4. Large Interruptible Service~~

~~The Interim Rate Surcharge does not apply to:~~

- ~~1. Large Commercial Interruptible Transportation Service~~
- ~~2. Emergency Gas Service for Interruptible Customers~~
- ~~3. Large Commercial Firm Transportation Service~~
- ~~4. Cost of Gas Rider~~
- ~~5. Surcharge Rider~~
- ~~6. Daily Balancing Service Rider~~
- ~~7. Limited Firm Service Rider~~

~~This temporary Interim Rate Surcharge Rider will expire when final rates become effective.~~

**RATE**

~~Each rate schedule that the Interim Rate Surcharge applies to contains the following text:~~

**INTERIM RATE ADJUSTMENT**

~~A 25.74% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning March 1, 2024.~~

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Date Filed: ~~12-29-23~~12-06-24

By: Ryan J. Long

Effective Date: ~~03-01-~~  
2401-01-25

Case No. PU-23-367 President, Northern States Power Company, a Minnesota corporation

Order Date: ~~02-21-24~~11-  
08-24



**GENERAL RULES AND REGULATIONS (Continued)**

Section No. 6  
 Original<sup>1st</sup> Revised Sheet No. 14  
 Relocated from NDPSC No. 1 Sheet No. ~~G-29 & G-30~~

**4.1 USE OF SERVICE (Continued)**

B. (Continued)

1. For the purposes of this paragraph, a "single building" is defined as follows:
  - a. A self-contained complete structure separated by space from all other structures; or
  - b. A structure having common walls or party walls with adjoining structures. However, each portion of a structure separated from other portions in that structure by an area separation wall as defined in the Uniform Building Code (1973), and each portion of a structure separated from other portions thereof by a street, alley, highway, or any other public way (regardless of connections over or under such street, alley, highway, or public way) is a single building.
2. For the purposes of this paragraph, structures or portions of a structure shall not be considered a "single building" merely by reason of the existence of underground ducts or tunnels, common heating or utility facilities, garages, passageways, common entry halls or elevators, or any other similar facilities.

**4.2 CUSTOMER'S PIPING AND EQUIPMENT**

The customer will install, maintain, and keep in repair its piping and equipment as prescribed by any public authority with jurisdiction over the installation of gas facilities. In the event the customer fails to do so, or if the Company finds that the customer's piping or equipment, in the Company's opinion, is not adequate and safe, or that the operation thereof under existing conditions is not safe, the Company may discontinue the supply of gas.

Any inspection of a customer's piping and equipment by the Company is for the purpose of avoiding unnecessary interruptions of service to its customers or damage to its property and for no other purpose, and will not be construed to impose any liability upon the Company to a customer or any other person by reason thereof. In addition, the Company will not be liable or responsible for any loss, injury, or damage that may result from the use of or defects in a customer's piping or equipment.

Delivery Pressures. Typical delivery pressure is between 6"-7" w.c. depending on service territory. Delivery pressures higher than the typical delivery pressures is considered an elevated delivery pressure. In circumstances that require elevated delivery pressure it is the responsibility of the customer or customer representative to install the appropriate fuel line protections and accept responsibility for confirming their fuel line and appliances are fit for the requested delivery pressure and assume liability for failing to comply with this requirement.

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(Continued on Sheet No. 6-15)

Date Filed: ~~8-21-96~~12-29-23 By: ~~Kenneth J. Zagzebski~~Ryan J. Long Effective Date: ~~9-1-96~~01-25  
General Manager & Chief Executive President, Northern States Power Company, a Minnesota corporation  
 Case No. PU-~~400-95-559~~23-367 NSP - North Dakota Order Date: ~~8-28-96~~11-08-24



**GENERAL RULES AND REGULATIONS (Continued)**

Section No. 6

~~Original~~<sup>1st</sup> Revised Sheet No. 15

~~Relocated from NDPSC No. 1 Sheet No. G-30~~

**4.2 CUSTOMER'S PIPING AND EQUIPMENT (Continued)**

Maintenance, Relocation, Abandonment. Customer agrees to maintain the utility clearance requirements over and around all Xcel Energy underground service facilities after installation. Customer agrees to pay the cost of relocating any portion of Xcel Energy's facilities made to accommodate customer needs or required because of alterations to the property which includes any altering of grade, additions to structures, installations of patios, decks, gardens, sidewalks, curbing, paving, blacktop, sod, landscaping, or any other condition which makes maintenance of Xcel Energy's facilities impracticable (this is a safety issue as well). Customer will not enclose or build over the gas service and/or meter at any time. Customer must maintain the proper clearance requirements set forth by the Xcel Energy Standards and Use Manual. In the event alterations to the property are needed that may affect utility services provided by Xcel Energy including load (electric) and/or delivery pressures (gas), Customer agrees to initiate a building and remodeling request prior to any alterations.

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The Company may, however, at any time require a customer to make such changes in his equipment or use thereof as may be necessary to eliminate any hazardous condition or any adverse effect which the operation of the customer's equipment may have on said customer, other customers of the Company, the public, or the Company's employees, equipment, or service. In lieu of changes by the customer, the Company may require reimbursement from the customer for the cost incurred by the Company in alleviating an adverse effect on the Company's facilities caused by the customer's property.

The customer will not make a material increase in his load or equipment without first making arrangements with the Company for additional gas supply. The piping, meters, and appurtenances used in furnishing gas service to a customer have a definite capacity and any increase in load or equipment may require a change in the Company's equipment.

Date Filed: ~~8-21-96~~<sup>12-29-</sup>  
23

By: ~~Kenneth J. Zagzebski~~<sup>Ryan J. Long</sup>

Effective Date: ~~9-1-96~~<sup>01-</sup>  
01-25

~~General Manager & Chief Executive~~<sup>President, Northern State Power Company, a Minnesota corporation</sup>

Case No. PU-400-95-559~~23-~~<sup>367</sup>

NSP—North Dakota

Order Date: ~~8-28-96~~<sup>11-08-</sup>  
24

**Final**

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|-------------|-----------|---|-----------------|----------|
| Date Filed: | 12-06-24  | By: Ryan J. Long  | Effective Date: | 01-01-25 |
|             |           | President, Northern States Power Company, a Minnesota corporation |                 |          |
| Case No.    | PU-23-367 |   | Order Date:     | 11-08-24 |

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**NORTH DAKOTA COMMUNITIES SERVED**

Section No. 3  
3rd Revised Sheet No. 1

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In the State of North Dakota, the Company supplies retail natural gas service in the communities shown below:

D

| <u>COMMUNITIES</u>                         | <u>AREA OFFICE</u> |
|--|--------------------|
| Briarwood                                  | Fargo              |
| Buffalo                                    | Fargo              |
| Casselton*                                 | Fargo              |
| Emerado                                    | Grand Forks        |
| Fargo*                                     | Fargo              |
| Frontier                                   | Fargo              |
| Grand Forks*                               | Grand Forks        |
| Horace*                                    | Fargo              |
| Mapleton                                   | Fargo              |
| Oriska                                     | Fargo              |
| Prairie Rose                               | Fargo              |
| Reile's Acres                              | Fargo              |
| Thompson                                   | Grand Forks        |
| Tower City                                 | Fargo              |
| West Fargo*                                | Fargo              |
| Unincorporated Areas in Cass County        | Fargo              |
| Unincorporated Areas in Grand Forks County | Grand Forks        |

\* City Fee applicable - See City Fee Rider.

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Date Filed: 12-29-23

By: Ryan J. Long

Effective Date:

01-01-25

President, Northern States Power Company, a Minnesota corporation

Case No. PU-23-367

Order Date:

11-08-24

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA GAS RATE BOOK - NDPSO NO. 2**

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**RESIDENTIAL SERVICE  
RATE CODE 401**

Section No. 5  
10th Revised Sheet No. 1

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**AVAILABILITY**

This rate is available to any residential customer for domestic use of natural gas service.

**THERM ADJUSTMENT**

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

**RATE**

Delivery Services Charge per Month \$22.25

Distribution Charge per Therm \$0.07400

Cost of Gas Charge per Therm Determined Monthly

N

**DETERMINATION OF COST OF GAS**

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

**MONTHLY MINIMUM CHARGE**

Delivery Services Charge.

**CITY FEE RIDER**

In certain communities, bills are subject to the applicable city fee provided for in the City Fee Rider.

**LATE PAYMENT CHARGE**

A 1.0% late payment charge will be added to the unpaid balance on date due.

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Date Filed: 12-29-23 By: Ryan J. Long Effective Date: 01-01-25  
President, Northern States Power Company, a Minnesota corporation  
Case No. PU-23-367 Order Date: 11-08-24

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA GAS RATE BOOK - NDPSA NO. 2**

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**COMMERCIAL AND INDUSTRIAL SERVICE**  
**RATE CODE 403 AND 410**

Section No. 5  
10th Revised Sheet No. 2

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**AVAILABILITY**

This rate is available to any commercial and industrial customer for general use of natural gas service.

**THERM ADJUSTMENT**

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

**RATE**

Basic Service Charge per Month \$35.00

Distribution Charge per Therm \$0.18654

Cost of Gas Charge per Therm Determined Monthly

C

**DETERMINATION OF COST OF GAS**

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

**MONTHLY MINIMUM CHARGE**

Basic Service Charge.

**CITY FEE RIDER**

In certain communities, bills are subject to the applicable city fee provided for in the City Fee Rider.

**LATE PAYMENT CHARGE**

A 1.0% late payment charge will be added to the unpaid balance on date due.

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Date Filed: 12-29-23

By: Ryan J. Long

Effective Date: 01-01-25

President, Northern States Power Company, a Minnesota corporation

Case No. PU-23-367

Order Date: 11-08-24

**NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2**

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**SMALL INTERRUPTIBLE SERVICE (Continued)**  
**RATE CODE 404**

Section No. 5  
10th Revised Sheet No. 4

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**RATE**

|                                |                    |   |
|--------------------------------|--------------------|---|
| Basic Service Charge per Month | \$125.00           | C |
| Distribution Charge per Therm  | \$0.14631          | C |
| Cost of Gas Charge per Therm   | Determined Monthly |   |

**DETERMINATION OF COST OF GAS**

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

**MONTHLY MINIMUM CHARGE**

Basic Service Charge.

**ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT**

If customer fails to curtail use of gas hereunder when requested to do so by Company, customer shall pay in addition to the appropriate above rates, either an amount equal to any payment Company is required to make to its pipeline supplier under the terms of its town border contract as a result of such failure to curtail, or \$5.00 per Therm of gas used in excess of the volume of gas to which customer is requested to curtail, whichever amount is greater. The payment of a penalty does not, under any circumstances, give the customer a contractual option to take unauthorized natural gas. Nor does such payment exclude or limit any other remedies available to the Company, including, but not limited to, shutting off the offending customer's supply of natural gas in the event they fail to curtail, interrupt, or restrict their use when notified by Company to do so.

**CITY FEE RIDER**

In certain communities, bills are subject to the applicable city fee provided for in the City Fee Rider.

**LATE PAYMENT CHARGE**

A 1.0% late payment charge will be added to the unpaid balance on date due.

**PRIORITY CLASSIFICATION**

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

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**TERM OF AGREEMENT**

Service agreement shall be for a term of not less than one year. Upon expiration of term, agreement continues in force until terminated by at least 30 days' written notice by either party.

**LARGE INTERRUPTIBLE SERVICE (Continued)**  
**RATE CODE 405**

Section No. 5  
10th Revised Sheet No. 6

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**RATE**

|                                |                    |
|--------------------------------|--------------------|
| Basic Service Charge per Month | \$275.00           |
| Distribution Charge per Therm  | \$0.11635          |
| Cost of Gas Charge per Therm   | Determined Monthly |

C

**FLEXIBLE DISTRIBUTION CHARGE**

Customers are normally served on the fixed rate but will be placed on the flexible rate if, for pricing reasons, the flexible rate is necessary to compete with a non-gas alternate energy supply/service. Company and customer will agree to a Distribution Charge within the range specified for Rate Code 407, Section 5, Sheet 8. Unless otherwise agreed, a five day notice of price change shall be provided. If Company and customer cannot agree to a flexible distribution charge and customer nonetheless uses gas, then customer shall be charged the maximum allowable flexible distribution charge.

**DETERMINATION OF COST OF GAS**

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

**ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT**

If customer fails to curtail use of gas hereunder when requested to do so by Company, customer shall pay in addition to the appropriate above rates, either an amount equal to any payment Company is required to make to its pipeline supplier under the terms of its town border contract as a result of such failure to curtail, or \$5.00 per Therm of gas used in excess of the volume of gas to which customer is requested to curtail, whichever amount is greater. The payment of a penalty does not, under any circumstances, give the customer a contractual option to take unauthorized natural gas. Nor does such payment exclude or limit any other remedies available to the Company, including, but not limited to, shutting off the offending customer's supply of natural gas in the event they fail to curtail, interrupt, or restrict their use when notified by Company to do so.

**MONTHLY MINIMUM CHARGE**

Basic Service Charge.

**CITY FEE RIDER**

In certain communities, bills are subject to the applicable city fee provided for in the City Fee Rider.

**LATE PAYMENT CHARGE**

A 1.0% late payment charge will be added to the unpaid balance on date due.

**PRIORITY CLASSIFICATION**

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

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(Continued on Sheet No. 5-7)

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|             |           |   |                 |          |
|-------------|-----------|---|-----------------|----------|
| Date Filed: | 12-29-23  | By: Ryan J. Long  | Effective Date: | 01-01-25 |
|             |           | President, Northern States Power Company, a Minnesota corporation |                 |          |
| Case No.    | PU-23-367 |   | Order Date:     | 11-08-24 |

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**LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE**  
**(Continued)**  
**RATE CODE 407**

Section No. 5  
7th Revised Sheet No. 9

**RATE**

Basic Service Charge per Month \$300.00

|                               | <u>Minimum</u> | <u>Maximum</u> |
|-------------------------------|----------------|----------------|
| Distribution Charge per Therm | \$0.00600      | \$0.11635      |

C

Unless otherwise agreed to between customer and Company, five days notice of price change shall be provided.

**NEGOTIATED RATE PROVISION**

In specific cases involving a commercial or industrial customer for whom physical bypass of the Company's gas distribution system is, in the judgment of Company, economically feasible and practical, Company may negotiate customer-specific transportation service contracts which prescribe rates lower than the stated tariff rates shown above. The terms and conditions related to such contracts are as follows:

1. Customer must provide Company with information documenting the availability of bypass and customer's intent to physically bypass the Company's facilities absent service hereunder.
2. Customer shall enter into a contract with Company specifying the nature of the service to be supplied, the rates to be paid, and such other Terms and Conditions of Service as are mutually agreeable but not contrary to any of the specific Terms and Conditions set forth on this tariff.
3. The contract term under this service classification shall be no less than one year. Unless otherwise agreed, upon expiration of term, the Agreement continues in force until terminated by at least 180 days written notice by either party.
4. The rates set forth herein apply only to the transportation of gas by Company. In addition, if Company agrees, customer may purchase gas from Company during any month at the Company's monthly gas demand (if applicable) cost and commodity rate filed under the Purchased Gas Adjustment. The applicable charge shall be based on the customer's class under which customer would take service as a retail customer of Company.

The rate contained in a negotiated service contract will be within the minimum rate of \$0.0022 per Therm and the maximum rate as stated in the interruptible transportation tariff. The rate and contract terms must be sufficient to recover all incremental variable costs that Company incurs to serve the customer plus a reasonable contribution towards fixed costs (at least 10% of the customer's rate). The specific charges for service shall include the operating and maintenance costs associated with all meters, main and service pipe required to serve the customer, all monthly or annual leak, odorant and regulator surveys related to the customer's service and all sales and billing time required to serve the customer's account. Customer will pay all costs related to any construction of new or expanded service. The specific charges for service under this classification shall be stated in the agreement executed with each customer served hereunder.

(Continued on Sheet No. 5-10)

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|-------------|-----------|---|-----------------|----------|
| Date Filed: | 12-29-23  | By: Ryan J. Long  | Effective Date: | 01-01-25 |
|             |           | President, Northern States Power Company, a Minnesota corporation |                 |          |
| Case No.    | PU-23-367 |   | Order Date:     | 11-08-24 |

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**LARGE COMMERCIAL FIRM TRANSPORTATION SERVICE**  
**RATE CODE 415**

Section No. 5  
6th Revised Sheet No. 13

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**AVAILABILITY**

This rate is available on a firm basis to a customer who has made arrangements to have gas other than Company system supply delivered to a Company town border station and whose maximum daily requirements are more than 2,000 Therms.

**CHARACTER OF SERVICE**

Service shall be provided through a Company owned meter with telemetering or other automated meter reading capabilities installed. Company may, at its option, take title to transportation gas if necessary to arrange interstate pipeline transportation to Company town border station.

**THERM ADJUSTMENT**

Customer's Therm usage shall equal their Ccf consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

**SUPERCOMPRESSIBILITY ADJUSTMENT**

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for super compressibility.

**RATE**

Customer Charge per Month \$300.00

|  | <u>Minimum</u> | <u>Maximum</u> |   |
|--|----------------|----------------|---|
| Demand Charge per Therm per Month of Billed Demand | \$0.05790      | \$1.20286      | C |
| Energy Charge per Therm                            | \$0.01240      | \$0.05999      | C |

Unless otherwise agreed to, a five-day notice of any change in the energy charge shall be provided.

(Continued on Sheet No. 5-13.1)

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|             |           |   |                 |          |
|-------------|-----------|---|-----------------|----------|
| Date Filed: | 12-29-23  | By: Ryan J. Long  | Effective Date: | 01-01-25 |
|             |           | President, Northern States Power Company, a Minnesota corporation |                 |          |
| Case No.    | PU-23-367 |   | Order Date:     | 11-08-24 |



**4.1 USE OF SERVICE (Continued)**

B. (Continued)

1. For the purposes of this paragraph, a "single building" is defined as follows:
  - a. A self-contained complete structure separated by space from all other structures; or
  - b. A structure having common walls or party walls with adjoining structures. However, each portion of a structure separated from other portions in that structure by an area separation wall as defined in the Uniform Building Code (1973), and each portion of a structure separated from other portions thereof by a street, alley, highway, or any other public way (regardless of connections over or under such street, alley, highway, or public way) is a single building.
2. For the purposes of this paragraph, structures or portions of a structure shall not be considered a "single building" merely by reason of the existence of underground ducts or tunnels, common heating or utility facilities, garages, passageways, common entry halls or elevators, or any other similar facilities.

**4.2 CUSTOMER'S PIPING AND EQUIPMENT**

The customer will install, maintain, and keep in repair its piping and equipment as prescribed by any public authority with jurisdiction over the installation of gas facilities. In the event the customer fails to do so, or if the Company finds that the customer's piping or equipment, in the Company's opinion, is not adequate and safe, or that the operation thereof under existing conditions is not safe, the Company may discontinue the supply of gas.

Any inspection of a customer's piping and equipment by the Company is for the purpose of avoiding unnecessary interruptions of service to its customers or damage to its property and for no other purpose, and will not be construed to impose any liability upon the Company to a customer or any other person by reason thereof. In addition, the Company will not be liable or responsible for any loss, injury, or damage that may result from the use of or defects in a customer's piping or equipment.

**Delivery Pressures.** Typical delivery pressure is between 6"-7" w.c. depending on service territory. Delivery pressures higher than the typical delivery pressures is considered an elevated delivery pressure. In circumstances that require elevated delivery pressure it is the responsibility of the customer or customer representative to install the appropriate fuel line protections and accept responsibility for confirming their fuel line and appliances are fit for the requested delivery pressure and assume liability for failing to comply with this requirement.

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(Continued on Sheet No. 6-15)

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|-------------|-----------|---|-----------------|----------|
| Date Filed: | 12-29-23  | By: Ryan J. Long  | Effective Date: | 01-01-25 |
|             |           | President, Northern States Power Company, a Minnesota corporation |                 |          |
| Case No.    | PU-23-367 |   | Order Date:     | 11-08-24 |

**4.2 CUSTOMER'S PIPING AND EQUIPMENT (Continued)**

**Maintenance, Relocation, Abandonment.** Customer agrees to maintain the utility clearance requirements over and around all Xcel Energy underground service facilities after installation. Customer agrees to pay the cost of relocating any portion of Xcel Energy's facilities made to accommodate customer needs or required because of alterations to the property which includes any altering of grade, additions to structures, installations of patios, decks, gardens, sidewalks, curbing, paving, blacktop, sod, landscaping, or any other condition which makes maintenance of Xcel Energy's facilities impracticable (this is a safety issue as well). Customer will not enclose or build over the gas service and/or meter at any time. Customer must maintain the proper clearance requirements set forth by the Xcel Energy Standards and Use Manual. In the event alterations to the property are needed that may affect utility services provided by Xcel Energy including load (electric) and/or delivery pressures (gas), Customer agrees to initiate a building and remodeling request prior to any alterations.

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The Company may, however, at any time require a customer to make such changes in his equipment or use thereof as may be necessary to eliminate any hazardous condition or any adverse effect which the operation of the customer's equipment may have on said customer, other customers of the Company, the public, or the Company's employees, equipment, or service. In lieu of changes by the customer, the Company may require reimbursement from the customer for the cost incurred by the Company in alleviating an adverse effect on the Company's facilities caused by the customer's property.

The customer will not make a material increase in his load or equipment without first making arrangements with the Company for additional gas supply. The piping, meters, and appurtenances used in furnishing gas service to a customer have a definite capacity and any increase in load or equipment may require a change in the Company's equipment.