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July 24, 2024

Mr. Steve Kahl  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Kahl:

Enclosed is detail for determination of the Energy Adjustment Rider rates by Service Category based on the four months ending June 2024.

Per Commission approval in Case No. PU-17-398, the following changes to the Energy Adjustment Rider are reflected in the rates effective August 1, 2024:

1. All applicable revenues and costs allowed for recovery in the Energy Adjustment Rider are recovered through a one-part fuel cost rate in the Energy Adjustment Rider rates. No fuel-related costs are recovered through base rates for service rendered on and after February 1, 2019.
2. The "E8760" Energy Adjustment Factor Ratios are used to calculate the Class Energy Adjustment Factors (EAF) for each customer service category defined by Customer class. The Class Energy Adjustment Factors (EAF) are applicable on bills rendered on and after February 1, 2019.
3. The recovery of the reagent and emissions allowance costs are now recovered in the Energy Adjustment Rider. The Reagent and Emissions Allowance Adjustment Rider portion of the Environmental Cost Recovery Rider (Electric Rate Schedule Section 13.08) is no longer in effect.
4. The Coyote Station pebble lime reagent is no longer recovered in base rates but is recovered in the Energy Adjustment Rider. This is now included in the Steam Plant Reagents total (Line 6).

Per Commission approval in Case No. PU-21-443, the approved adjustment to exclude the impact of Hoot Lake Solar is reflected in line 7, effective January 1, 2023.

Per Commission approval in Case No. PU-23-27, inclusion of MISO Planning Resource Auction revenues and expenses in the calculation of the Monthly EAR or Fuel Clause Adjustment (FCA) rates, effective May 1, 2023.

Per Commission approval of interim rates in Case No. PU-23-342, Otter Tail ceased forecasting 85 percent of Asset Based Margins based on period ending December 31, 2023. Otter Tail will credit 100% of Asset Based Margins to customers effective January 1, 2024.

Information supporting the adjustments is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider by Service Category approved by the Commission in the Order dated September 26, 2018, in Case No. PU-17-398.

**Otter Tail Power Company submits an original and two (2) copies each of the following:**

- 1) Calculation of the August 2024 Energy Adjustment Rider based on the four-month period ending June 2024.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail's Plant Conditions for June 2024 marked as Attachment E.
- 7) Monthly Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month and Year to Date marked as Attachment F.

Sincerely,

*/s/ DOUG NEWBY*  
Doug Newby  
Energy Recovery Analyst  
Regulatory Economics

Enclosures  
By electronic filing  
cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER BY SERVICE CATEGORY  
 FOR BILLING TO BE EFFECTIVE AUGUST 1, 2024

Line		(A)	(B)	(C)	(D)	(E)
		2024	2024	2024	2024	Total
<u>ENERGY COSTS &amp; CREDITS</u>		<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>This Period</u>
1	Purchased Power	\$1,100,444	\$1,021,184	\$1,084,925	\$959,732	\$4,166,286
2	Wind Curtailment	11,368.57	431.64	33,857.23	25,704.78	\$71,362
3	Steam Plant Generation	\$3,851,523	\$2,635,837	\$3,268,116	\$4,502,940	\$14,258,416
4	Other Plant Generation	\$658,409	\$544,304	\$963,421	\$409,591	\$2,575,725
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Steam Plant Reagents	\$171,041	\$135,530	\$151,899	\$243,998	\$702,468
7	Hoot Lake Solar Adjustment	\$136,997	\$267,489	\$168,150	\$217,940	\$790,576
8	Emission Allowance Purchase	\$0	\$0	\$0	\$0	\$0
9	Less: Intersystem Sales	(\$384,788)	(\$550,783)	(\$576,975)	(\$204,589)	(\$1,717,136)
10	Planning Resource Auction Revenues	(\$32,179)	(\$49,068)	(\$43,772)	(\$27,916)	(\$152,936)
11	Net Retail MISO Day 2	\$1,451,334	(\$437,729)	\$3,569,391	\$2,677,319	\$7,260,315
12	Net Retail SPP	(36,839.89)	(47,640.22)	(58,812.66)	(358,080.38)	(\$501,373)
13						
14	<b>NET ENERGY COSTS</b>	<b>\$6,927,310</b>	<b>\$3,519,555</b>	<b>\$8,560,199</b>	<b>\$8,446,639</b>	<b>\$27,453,703</b>

<u>ASSET-BASED MARGINS</u>		2024	2024	2024	2024	Total
		<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>This Period</u>
15	Asset Based Margin 100%	\$ (138,507)	\$ 142,351	\$ (126,365)	\$ (151,115)	\$ (273,637)
	Prior (over) under recovery (line 30)					(9,727,489)
16	<b>Adjusted Net Energy Costs (lines 14 + 17 + 18)</b>					<b>\$17,452,578</b>

<u>ENERGY -- KWH</u>		2024	2024	2024	2024	Total
		<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>This Period</u>
17	Retail Sales - kWhs	485,103,013	506,391,362	437,136,566	405,118,314	1,833,749,255
18	System Delivered Cost per kWh					\$0.00952

19	<u>Service Category</u>	E2-E8760 Alloc. Ratio	Class Energy Adjustment Factor (EAF)
19a	Residential	1.0250	\$ 0.00976
19b	Farms	0.9690	\$ 0.00922
19c	General Service	1.0160	\$ 0.00967
19d	Large General Service	0.9670	\$ 0.00921
19e	Irrigation Services	0.9370	\$ 0.00892
19f	Outdoor Lighting	0.7840	\$ 0.00746
19g	OPA	1.0110	\$ 0.00962
19h	Controlled Service Water Heating	1.0350	\$ 0.00985
19i	Controlled Service Interruptible	1.0370	\$ 0.00987
19j	Controlled Service Deferred	0.9630	\$ 0.00917

**TRUE UP FOR JUNE**

20	Retail Sales (kWhs) (Col D, Line 20)	405,118,314
21	Net Energy Costs for the System -- Most recent month (Col D Line 14, Col B Line 17)	\$8,295,524
22	COE Recovery Rate Effective for June	\$0.01442
23	Amount Recovered by COE (Line 25 x Line 23)	\$5,841,806
24	(Over) / Under Recovery (Line 21 minus Line 23)	\$2,453,717
25	Cumulative (Over) / Under Recovery (prior month cumulative (over)/under) (Line 27 + Line 28 prior month)	<b>(\$9,727,489)</b>

<b>Otter Tail Power Company</b>								
<b>Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System</b>								
<b>June 2023 includes any adjustments</b>								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D) Other	(E) Total	(F) Non-Energy Adj. Rider
				Retail				
1	DA Asset Energy Amount	555.02	\$ 3,781,657.12	\$ 3,861,164.89	\$ -	\$ -	\$ 3,861,164.89	\$ (79,507.77)
2	DA Non-asset Energy Amount	555.09	\$ (79,200.31)	\$ (79,200.31)	\$ -	\$ -	\$ (79,200.31)	\$ -
3	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	RT Asset Energy Amount	555.19	\$ 388,815.09	\$ 388,815.09	\$ -	\$ -	\$ 388,815.09	\$ -
5	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>7</b>	<b>ENERGY CHARGES TOTAL</b>		<b>\$ 4,091,271.90</b>	<b>\$ 4,170,779.67</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,170,779.67</b>	<b>\$ (79,507.77)</b>
8	DA Mkt Admin Amount	555.01	\$ 52,622.55	\$ 52,412.26	\$ -	\$ -	\$ 52,412.26	\$ 210.29
9	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	DA Ramp Product	555.63	\$ (15,483.50)	\$ (15,483.50)	\$ -	\$ -	\$ (15,483.50)	\$ -
16	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 5,322.18	\$ 5,217.52	\$ -	\$ -	\$ 5,217.52	\$ 104.66
17	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ (11,786.55)	\$ (7,266.59)	\$ -	\$ -	\$ (7,266.59)	\$ (4,519.96)
18	FTR Mkt Admin Amount	555.13	\$ 1,177.60	\$ 1,177.60	\$ -	\$ -	\$ 1,177.60	\$ -
19	FTR Hourly Allocation Amount	555.14	\$ (1,674,497.59)	\$ (1,674,497.59)	\$ -	\$ -	\$ (1,674,497.59)	\$ -
20	FTR Monthly Allocation Amount	555.15	\$ (19,116.51)	\$ (19,116.51)	\$ -	\$ -	\$ (19,116.51)	\$ -
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	RT Mkt Admin Amount	555.18	\$ 8,908.46	\$ 8,970.02	\$ -	\$ -	\$ 8,970.02	\$ (61.56)
24	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	RT Distribution of Losses Amount	555.24	\$ (183,510.96)	\$ (183,510.96)	\$ -	\$ -	\$ (183,510.96)	\$ -
29	RT Misc Amount	555.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	RT Net Inadvertent Amount	555.27	\$ (6,298.89)	\$ (6,298.89)	\$ -	\$ -	\$ (6,298.89)	\$ -
31	RT Ramp Product	555.64	\$ (1,063.55)	\$ (1,063.55)	\$ -	\$ -	\$ (1,063.55)	\$ -
32	RT Revenue Neutrality Uplift Amount	555.28	\$ 114,561.48	\$ 112,305.22	\$ -	\$ -	\$ 112,305.22	\$ 2,256.26
33	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 3,016.75	\$ 2,957.45	\$ -	\$ -	\$ 2,957.45	\$ 59.30
34	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ (267.28)	\$ -	\$ -	\$ -	\$ -	\$ (267.28)
35	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	FTR Full Funding Guarantee Amount	555.36	\$ (29,667.17)	\$ (29,667.17)	\$ -	\$ -	\$ (29,667.17)	\$ -
37	FTR Guarantee Uplift Amount	555.37	\$ 46,700.32	\$ 46,700.32	\$ -	\$ -	\$ 46,700.32	\$ -
38	FTR Auction Revenue Rights Transaction Amount	555.39	\$ (4,005,939.14)	\$ (4,005,939.14)	\$ -	\$ -	\$ (4,005,939.14)	\$ -
39	FTR Annual Transaction Amount	555.38	\$ 3,971,145.09	\$ 3,971,145.09	\$ -	\$ -	\$ 3,971,145.09	\$ -

<b>Otter Tail Power Company</b>								
<b>Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System</b>								
<b>June 2023 includes any adjustments</b>								
No.	Charge Type Description	(A)	(B)	(C)		(D)	(E)	(F)
		Acct	Total	Retail	Other	Total	Non-Energy Adj. Rider	
40	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 1,840.44	\$ 1,840.44	\$ -	\$ 1,840.44	\$ -	
41	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (214,831.39)	\$ (214,831.39)	\$ -	\$ (214,831.39)	\$ -	
42	RT Price Volatility Make Whole Payment	555.42	\$ (35,998.41)	\$ (35,289.38)	\$ -	\$ (35,289.38)	\$ (709.03)	
43	DA_ASM_REG	555.43	\$ (64,547.76)	\$ (64,547.76)	\$ -	\$ (64,547.76)	\$ -	
44	DA_ASM_SPIN	555.44	\$ (48,459.91)	\$ (48,459.91)	\$ -	\$ (48,459.91)	\$ -	
45	DA_ASM_STR	555.66	\$ (49,491.77)	\$ (49,491.77)	\$ -	\$ (49,491.77)	\$ -	
46	DA_ASM_SUPP	555.45	\$ (12,773.05)	\$ (12,773.05)	\$ -	\$ (12,773.05)	\$ -	
47	RT_ASM_REG	555.46	\$ 12,609.59	\$ 12,609.59	\$ -	\$ 12,609.59	\$ -	
48	RT_ASM_SPIN	555.47	\$ (11,016.99)	\$ (11,016.99)	\$ -	\$ (11,016.99)	\$ -	
49	RT_ASM_STR	555.67	\$ (910.87)	\$ (910.87)	\$ -	\$ (910.87)	\$ -	
50	RT_ASM_SUPP	555.48	\$ 5,515.84	\$ 5,515.84	\$ -	\$ 5,515.84	\$ -	
51	RT_ASM_NRGA	555.49	\$ 6,241.68	\$ 6,241.68	\$ -	\$ 6,241.68	\$ -	
52	RT_ASM_EXE_DFE_DEP	555.50	\$ (7,016.80)	\$ (7,016.80)	\$ -	\$ (7,016.80)	\$ -	
53	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -	\$ -	
54	RT_ASM_REG_DIST	555.52	\$ 14,059.86	\$ 14,059.86	\$ -	\$ 14,059.86	\$ -	
55	RT_ASM_SPIN_DIST	555.53	\$ 13,135.89	\$ 13,135.89	\$ -	\$ 13,135.89	\$ -	
56	RT_ASM_STR_DIST	555.68	\$ 9,234.22	\$ 9,234.22	\$ -	\$ 9,234.22	\$ -	
57	RT_ASM_SUPP_DIST	555.54	\$ 1,375.08	\$ 1,375.08	\$ -	\$ 1,375.08	\$ -	
58	RT_ASM_STRDFC	555.69	\$ -	\$ -	\$ -	\$ -	\$ -	
59	RT ASM Non-Excessive Energy Amount	555.55	\$ 325,468.01	\$ 598,998.30	\$ -	\$ 598,998.30	\$ (273,530.29)	
60	RT ASM Excessive Energy Amount	555.56	\$ 4,535.91	\$ 4,311.20	\$ -	\$ 4,311.20	\$ 224.71	
61	RT_ASM_MISC	555.25	\$ -	\$ -	\$ -	\$ -	\$ -	
62	RT Demand Response Allocation Uplift Amount	555.59	\$ 54.74	\$ 54.74	\$ -	\$ 54.74	\$ -	
63	RT Schedule 49 Cost Distribution Amount	555.65	\$ 25,458.39	\$ 25,458.39	\$ -	\$ 25,458.39	\$ -	
64	<b>ENERGY CHARGES TOTAL</b>		<b>\$ (1,769,694.01)</b>	<b>\$ (1,493,461.11)</b>	<b>\$ -</b>	<b>\$ (1,493,461.11)</b>	<b>\$ (276,232.90)</b>	
65	<b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 2,321,577.89</b>	<b>\$ 2,677,318.56</b>	<b>\$ -</b>	<b>\$ 2,677,318.56</b>	<b>\$ (355,740.67)</b>	
66	<b>Less: MISO RSG Bad Debt</b>		<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	
67	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 2,321,577.89</b>	<b>\$ 2,677,318.56</b>		<b>\$ 2,677,318.56</b>	<b>\$ (355,740.67)</b>	







Otter Tail Power Company										
Detail of MISO Day 2 Charges by Charge Group for Current Month - System										
June 2023 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
52	RT_ASM_SUPP	555.48	\$ 5,595.79	\$ (79.95)	\$ -	\$ 5,515.84	\$ -	\$ 5,515.84	-	-
53	RT_ASM_NRGA	555.49	\$ 10,609.70	\$ (3,423.35)	\$ (944.67)	\$ 6,241.68	\$ -	\$ 6,241.68	-	-
54	RT_ASM_EXE_DFE_DEP	555.50	\$ 1,294.28	\$ (0.07)	\$ (8,311.01)	\$ (7,016.80)	\$ -	\$ (7,016.80)	-	-
55	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
56	RT_ASM_REG_DIST	555.52	\$ 14,675.76	\$ (603.70)	\$ (12.20)	\$ 14,059.86	\$ -	\$ 14,059.86	-	-
57	RT_ASM_SPIN_DIST	555.53	\$ 13,092.71	\$ (28.97)	\$ 72.15	\$ 13,135.89	\$ -	\$ 13,135.89	-	-
58	RT_ASM_STR_DIST	555.68	\$ 9,143.78	\$ (113.78)	\$ 204.22	\$ 9,234.22	\$ -	\$ 9,234.22	-	-
59	RT_ASM_SUPP_DIST	555.54	\$ 1,374.56	\$ (5.06)	\$ 5.58	\$ 1,375.08	\$ -	\$ 1,375.08	-	-
60	RT_ASM_STRDFC	555.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
61	RT ASM Non-Excessive Energy Amount	555.55	\$ 940,282.22	\$ (286,506.80)	\$ (54,777.12)	\$ 598,998.30	\$ (273,530.29)	\$ 325,468.01	54,803	(10,658)
62	RT ASM Excessive Energy Amount	555.56	\$ 1,895.44	\$ -	\$ 2,415.76	\$ 4,311.20	\$ 224.71	\$ 4,535.91	-	(100)
63	RT_ASM_MISC	555.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
64	<b>TOTAL</b>		<b>\$ 1,044,457.39</b>	<b>\$ (511,872.58)</b>	<b>\$ (61,320.30)</b>	<b>\$ 471,264.51</b>	<b>\$ (273,305.58)</b>	<b>\$ 197,958.93</b>	<b>54,803</b>	<b>(54,447)</b>
<b>Grandfathered Charge Types</b>										
65	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
66	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
67	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
68	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
69	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
70	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
71	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
72	<b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 13,592,252.41</b>	<b>\$ (10,933,663.19)</b>	<b>\$ (6,729.05)</b>	<b>\$ 2,651,860.17</b>	<b>\$ (355,740.67)</b>	<b>\$ 2,296,119.50</b>	<b>461,902</b>	<b>(326,490)</b>
73	<b>Less: MISO RSG Bad Debt</b>									
74	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 13,592,252.41</b>	<b>\$ (10,933,663.19)</b>	<b>\$ (6,729.05)</b>	<b>\$ 2,651,860.17</b>				
75	Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 2,651,860.17</b>						
76	Net KWH for retail = ((G) + (H)) * 1,000			135,412.379					<b>135,412,379</b>	
77	June covers time period of 5/24/2024 -- 6/20/2024 ** increased for losses of 2.8%									
78	<b>MISO Book Totals</b>		<b>\$ 2,658,589.22</b>	<b>135,412,379</b>						
79	<b>MISO RSG Bad Debt</b>		<b>\$ -</b>							
80	<b>June Adjustments</b>		<b>\$ 18,729.34</b>	<b>(3,728,403)</b>						
81	<b>Total MISO</b>		<b>\$ 2,677,318.56</b>	<b>131,683,976</b>						



Otter Tail Power Company Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month - System June 2024 includes any adjustments (Revenue) Expense						
Charge Type Description	(A) Acct	(B) Retail Debits	(C) Retail Credits	(D) Retail Adjustments	(E) Net Retail	(F) and (G)** Charge types with MWH for Retail
<b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>						
1 DA Asset Energy Amount	555.19	\$ -	\$ -	\$ -	\$ -	-
2 DA Non-asset Energy Amount	555.03	\$ -	\$ -	\$ -	\$ -	-
3 RT Asset Energy Amount	555.09	\$ -	\$ -	\$ (89.27)	\$ (89.27)	-
4 RT Non-Asset Energy Amount	555.00	\$ -	\$ -	\$ -	\$ -	-
5 <b>TOTAL</b>		\$ -	\$ -	\$ (89.27)	\$ (89.27)	-
<b>RSG &amp; Make Whole Payments</b>						
6 DA Make-Whole-Payment Distribution Amount	555.02	\$ -	\$ -	\$ -	\$ -	-
7 RT Make-Whole-Payment Distribution Amount	555.10	\$ -	\$ -	\$ (39.36)	\$ (39.36)	-
8 RT Revenue Sufficiency Guarantee Distribution Amount	555.18	\$ -	\$ -	\$ -	\$ -	-
9 <b>TOTAL</b>		\$ -	\$ -	\$ (39.36)	\$ (39.36)	-
<b>Revenue Neutrality Uplift</b>						
10 RT Revenue Neutrality Uplift Distribution Amount	555.15	\$ -	\$ -	\$ (16.18)	\$ (16.18)	-
11 <b>TOTAL</b>		\$ -	\$ -	\$ (16.18)	\$ (16.18)	-
<b>Other Charges</b>						
12 DA Regulation-Down Distribution Amount	555.04	\$ -	\$ -	\$ (1.59)	\$ (1.59)	-
13 DA Regulation-Up Distribution Amount	555.05	\$ -	\$ -	\$ (2.18)	\$ (2.18)	-
14 DA Spinning Reserve Distribution Amount	555.06	\$ -	\$ -	\$ (0.89)	\$ (0.89)	-
15 DA Supplemental Reserve Distribution Amount	555.07	\$ -	\$ -	\$ (0.19)	\$ (0.19)	-
16 RT Contingency Reserve Deployment Failure Amount	555.08	\$ -	\$ -	\$ -	\$ -	-
17 RT Over-Collected Losses Distribution Amount	555.11	\$ 100.02	\$ (4,933.55)	\$ (215.13)	\$ (5,048.66)	-
18 RT Regulation-Down Distribution Amount	555.12	\$ -	\$ -	\$ (1.24)	\$ (1.24)	-
19 RT Regulation Non-Performance Distribution Amount	555.13	\$ -	\$ -	\$ (31.91)	\$ (31.91)	-
20 RT Regulation-Up Distribution Amount	555.14	\$ -	\$ -	\$ 0.30	\$ 0.30	-
21 RT Spinning Reserve Distribution Amount	555.16	\$ -	\$ -	\$ (0.06)	\$ (0.06)	-
22 RT Supplemental Reserve Distribution Amount	555.17	\$ -	\$ -	\$ -	\$ -	-
23 RT Pseudo Tie Congestion Amount	555.20	\$ 4,652.49	\$ (77,529.82)	\$ (15.46)	\$ (72,892.79)	-
24 RT Pseudo Tie Loss Amount	555.21	\$ 473.03	\$ (12,515.17)	\$ (0.22)	\$ (12,042.36)	-
25 Miscellaneous Amount	555.23	\$ -	\$ -	\$ -	\$ -	-
26 ARR Closeout Yearly Amount	555.26	\$ -	\$ (267,887.97)	\$ -	\$ (267,887.97)	-
27 RT Demand Reduction Distribution Amount	555.28	\$ -	\$ -	\$ -	\$ -	-
28 RT Schedule 1A3 Amount	555.29	\$ -	\$ -	\$ (0.32)	\$ (0.32)	-
29 RT Schedule 1A4 Amount	555.30	\$ -	\$ -	\$ (1.02)	\$ (1.02)	-
30 DA Ramp Up Distribution Amount	555.31	\$ -	\$ -	\$ 0.03	\$ 0.03	-
31 DA Ramp Down Distribution Amount	555.32	\$ -	\$ -	\$ -	\$ -	-
32 RT Ramp Non Performance Distribution Amount	555.33	\$ -	\$ -	\$ (0.92)	\$ (0.92)	-
33 RT Ramp Up Distribution Amount	555.34	\$ -	\$ -	\$ -	\$ -	-
34 RT Ramp Down Distribution Amount	555.35	\$ -	\$ -	\$ -	\$ -	-
35 ArrAucTxnAoAmt	555.36	\$ -	\$ -	\$ -	\$ -	-
36 <b>TOTAL</b>		\$ 5,225.54	\$ (362,866.51)	\$ (270.80)	\$ (357,911.77)	-
<b>Grandfathered Charge Types</b>						
37 DA GFA Carve Out Distribution Deployment Daily Amount	555.01	\$ -	\$ -	\$ (1.10)	\$ (1.10)	-
38 DA GFA Carve Out Distribution Deployment Monthly Amount	555.22	\$ -	\$ -	\$ -	\$ -	-
39 DA GFA Carve Out Distribution Deployment Yearly Amount	555.27	\$ -	\$ (22.70)	\$ -	\$ (22.70)	-
40 <b>TOTAL</b>		\$ -	\$ (22.70)	\$ (1.10)	\$ (23.80)	-
41 <b>TOTAL SPP CHARGES</b>		\$ 5,225.54	\$ (362,889.21)	\$ (416.71)	\$ (358,080.38)	-
42 Net SPP Charges for Retail = (B) + (C) + (D)			\$ (358,080.38)			-
43 Net KWH for retail = ((F) + (G)) * 1,000						-
44 June 2024 covers time period of 5/24/2024 - 6/20/2024					** (F) and (G) increased for losses of 2.8%	-
				<b>Net SPP KWH (adjusted cumulatively)</b>		
45 <b>SPP Book Totals</b>		\$ (357,663.67)				
46 <b>Adjustments</b>		\$ (416.71)				
47 <b>Total SPP</b>		\$ (358,080.38)				

