



1900 Cardinal Lane | Faribault, MN 55021
Main: 888.931.3411 | Fax: 507.665.8602
Visit our Website: www.greatermngas.com
Send us an email: gmg@greatermngas.com

Mr. Steve Kahl, Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 480
Bismarck, ND 58505-0480

RE: Cost of Gas Changes
Case No. PU-24-14

PUBLIC DOCUMENT ENCLOSED: TRADE SECRET DATA REDACTED

Dear Mr. Kahl:

Enclosed herewith, please find Dakota Natural Gas, LLC's (DNG's) Cost of Gas (COG) information for that will be used on and after January 1, 2024. The attached schedules include the gas cost supporting worksheets.

Please note that there are two versions of the document; namely, one that is redacted for public viewing and one that is non-public because it includes trade secret information. Trade secret versions will be provided to the Commission in sealed envelopes.

The COG by class for January 2024 is as follows:

<u>Customer Class</u>	<u>\$ / therm</u>
Residential	\$0.74528
Small Commercial	\$0.74528
Commercial	\$0.74328
General Interruptible	\$0.56351

DNG will pay the associated filing fee by credit card once it receives the invoice for the same, which can be emailed directly to me. Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is kanderson@greatermngas.com.

Sincerely,

DAKOTA NATURAL GAS, LLC

s/
Kristine A. Anderson
Corporate Attorney (Minnesota) & Regulatory Affairs

Enclosure

2 PU-24-14 Filed 03/12/2024 Pages: 6
January 2024 Cost of Gas - Redacted
Dakota Natural Gas, LLC
Kristine Anderson, Attorney & Reg Affairs

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$ 16.00		\$ 16.00
	Commodity	\$ 0.37700	\$ 0.36828	\$ 0.74528
Small Commercial	Basic Service	\$ 16.00		\$ 16.00
	Commodity	\$ 0.37700	\$ 0.36828	\$ 0.74528
Commercial	Basic Service	\$ 100.00		\$ 100.00
	Commodity	\$ 0.37500	\$ 0.36828	\$ 0.74328
General Interruptible	Basic Service	\$ 100.00		\$ 100.00
	Commodity	\$ 0.25000	\$ 0.31351	\$ 0.56351

Units:
 Customer Charge - \$ per month
 Commodity Charge - \$ per therm

NATURAL GAS COST COMPONENT

		1	2	3
Cost Summary		Prior Cost	Current Adjustment	Current Cost
	Ref			
Annual Demand	(a)	0.05049	-	0.05049
<u>Commodity</u>				
Residential	(b) + (c)	0.33228	(0.01449)	0.31779
Small Commercial	(b) + (c)	0.33228	(0.01449)	0.31779
Commercial	(b) + (c)	0.33228	(0.01449)	0.31779
General Interruptible	(b) + (d)	0.32800	(0.01449)	0.31351

BILLING COST OF GAS BY CLASS (From Column 3)

Class Summary	Residential	Small Commercial	Commercial	General Interruptible
Annual Demand	0.05049	0.05049	0.05049	N/A
Commodity	0.33472	0.33472	0.33472	0.33472
SUBTOTAL	0.38521	0.38521	0.38521	0.33472
TRUE-UP	(0.01693)	(0.01693)	(0.01693)	(0.02121)
TOTAL COG	0.36828	0.36828	0.36828	0.31351

<u>Demand Cost (Residential and Commercial Firm)</u>	<u>12-Month Cost</u>
1. System Demand Detail Total	\$ 81,141.28
2. ND Annual / Seasonal Firm Therm Sales (Forecast)	1,607,140
3. Demand Unit Cost \$ / Therm	\$ 0.05049 (a)
<u>Commodity Cost</u>	
4. VGT Month / Best Effort (Forecast)	\$ 124,012.00
5. Budgeted Calendar Month Retail Therm Sales	370,500
6. Commodity Unit Cost \$ / Therm (4 / 5)	\$ 0.33472 (b)
<u>True-up</u>	
7. Residential / Commercial	\$ (0.01693) (c)
8. General Interruptible	\$ (0.02121) (d)
<u>Total Gas Cost per Therm</u>	
9. Residential / Commercial	\$ 0.36828 (a) + (b) + (c)
10. General Interruptible	\$ 0.31351 (b) + (d)

Purchased Gas Adjustment, January 2024
Dakota Natural Gas, LLC
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0358

<u>FT-A Annual Dollars</u>	<u>Volume (Dth)</u>	<u>Times Total Rate</u>	<u>Times Month/Year</u>	<u>Annual Total</u>
Contract 1	740	\$ 3.8060	12	\$ 33,797.28
Contract 2	1,000	\$ 3.8060	12	\$ 45,672.00
Contract 3	1,000	\$ 3.8060	12	\$ 45,672.00
Viking Capacity Release	(1,000)	\$ 11.0000	4	\$ (44,000.00)
Viking Capacity Release		\$ 1.2400	3	\$ -
	<u>1,740</u>			<u>\$ 81,141.28</u>

<u>Cost Components</u>	<u>Rate (\$ Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat:3 Zone 1-1	\$ 3.8060	See Note 1	> 5 Years
Filed Tariff Rate: Cat:3 Zone 1-1	\$ 3.8060	See Note 1	> 5 Years

NOTES:

(1) VGT Volume No. 1, Part 5.0 Statement of Rates, Effective May 1, 2023

**Dakota Natural Gas, LLC
WACOG Worksheet
January-24**

Schedule C

[PROTECTED DATA BEGINS]

Transport	Volume	Rate	Total
			<hr/>
Total Transport Charges			

Supply	Volume	Price	Total
			<hr/>
Total Supply Charges			

Total			<hr/>
Total Supply Cost			<hr/>
Projected Total Cost			

[PROTECTED DATA ENDS]

Viking Spot Purchase Calculation

	Monthly Delivery	Monthly Receipt
Estimated Usage	37,050	37,098
Baseload	24,768	24,800
Viking BP (ANR Storage)	6,000	6,000
Swing supplies	6,282	6,298
	<hr/>	<hr/>
	37,050	37,098

**Supply Estimate Methodology:
Estimated Commodity Cost of Gas**

\$	124,012.00	
\$	3.3472	WACOG

Viking Fuel Retention

0.13%

