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Mr. Steve Kahl, Executive Secretary  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 480  
Bismarck, ND 58505-0480

RE: Cost of Gas Changes  
Case No. PU-24-14

**PUBLIC DOCUMENT ENCLOSED: TRADE SECRET DATA REDACTED**

Dear Mr. Kahl:

Enclosed herewith, please find Dakota Natural Gas, LLC's (DNG's) Cost of Gas (COG) information for that will be used on and after February 1, 2024. The attached schedules include the gas cost supporting worksheets.

Please note that there are two versions of the document; namely, one that is redacted for public viewing and one that is non-public because it includes trade secret information. Trade secret versions will be provided to the Commission in sealed envelopes.

The COG by class for February 2024 is as follows:

<u>Customer Class</u>	<u>\$ / therm</u>
Residential	\$0.82330
Small Commercial	\$0.82330
Commercial	\$0.82130
General Interruptible	\$0.57777

DNG will pay the associated filing fee by credit card once it receives the invoice for the same, which can be emailed directly to me. Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is [kanderson@greatermngas.com](mailto:kanderson@greatermngas.com).

Sincerely,

DAKOTA NATURAL GAS, LLC

s/  
Kristine A. Anderson  
Corporate Attorney (Minnesota) & Regulatory Affairs

Enclosure

3 PU-24-14 Filed 03/12/2024 Pages: 7  
February 2024 Cost of Gas - Redacted  
Dakota Natural Gas, LLC  
Kristine Anderson, Attorney & Reg Affairs

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$ 16.00		\$ 16.00
	Commodity	\$ 0.37700	\$ 0.44630	\$ 0.82330
Small Commercial	Basic Service	\$ 16.00		\$ 16.00
	Commodity	\$ 0.37700	\$ 0.44630	\$ 0.82330
Commercial	Basic Service	\$ 100.00		\$ 100.00
	Commodity	\$ 0.37500	\$ 0.44630	\$ 0.82130
General Interruptible	Basic Service	\$ 100.00		\$ 100.00
	Commodity	\$ 0.25000	\$ 0.32777	\$ 0.57777

Units:  
 Customer Charge - \$ per month  
 Commodity Charge - \$ per therm

NATURAL GAS COST COMPONENT

		1	2	3
<b>Cost Summary</b>	Ref	Prior Cost	Current Adjustment	Current Cost
Annual Demand	(a)	0.05049	0.06376	0.11425
<u>Commodity</u>				
Residential	(b) + (c)	0.31779	0.01426	0.33205
Small Commercial	(b) + (c)	0.31779	0.01426	0.33205
Commercial	(b) + (c)	0.31779	0.01426	0.33205
General Interruptible	(b) + (d)	0.31351	0.01426	0.32777

BILLING COST OF GAS BY CLASS (From Column 3)

<b>Class Summary</b>	Residential	Small Commercial	Commercial	General Interruptible
Annual Demand	0.11425	0.11425	0.11425	N/A
Commodity	0.34898	0.34898	0.34898	0.34898
SUBTOTAL	0.46323	0.46323	0.46323	0.34898
TRUE-UP	(0.01693)	(0.01693)	(0.01693)	(0.02121)
TOTAL COG	0.44630	0.44630	0.44630	0.32777

**DERIVATION OF CURRENT COSTS - NORTH DAKOTA**

February 1, 2024

	<u>12-Month Cost</u>
<b><u>Demand Cost (Residential and Commercial Firm)</u></b>	
1. System Demand Detail Total	\$ 183,615.09
2. ND Annual / Seasonal Firm Therm Sales (Forecast)	1,607,140
3. Demand Unit Cost \$ / Therm	\$ 0.11425 (a)
<b><u>Commodity Cost</u></b>	
4. VGT Month / Best Effort (Forecast)	\$ 111,674.22
5. Budgeted Calendar Month Retail Therm Sales	320,000
6. Commodity Unit Cost \$ / Therm (4 / 5)	\$ 0.34898 (b)
<b><u>True-up</u></b>	
7. Residential / Commercial	\$ (0.01693) (c)
8. General Interruptible	\$ (0.02121) (d)
<b><u>Total Gas Cost per Therm</u></b>	
9. Residential / Commercial	\$ 0.44630 (a) + (b) + (c)
10. General Interruptible	\$ 0.32777 (b) + (d)

Purchased Gas Adjustment, February 2024  
Dakota Natural Gas, LLC  
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0358

<u>FT-A Annual Dollars</u>		<u>Volume (Dth)</u>	<u>Times Total Rate</u>	<u>Times Month/Year</u>	<u>Annual Total</u>
Contract	1	740	\$ 6.9226	12	\$ 61,472.69
Contract	2	1,000	\$ 6.9226	12	\$ 83,071.20
Contract	3	1,000	\$ 6.9226	12	\$ 83,071.20
Viking Capacity Release		(1,000)	\$ 11.0000	4	\$ (44,000.00)
Viking Capacity Release			\$ 1.2400	3	\$ -
		<u>1,740</u>			<u>\$ 183,615.09</u>

<u>Cost Components</u>	<u>Rate (\$ Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat:3 Zone 1-1	\$ 6.9226	See Note 1	> 5 Years
Filed Tariff Rate: Cat:3 Zone 1-1	\$ 6.9226	See Note 1	> 5 Years

**NOTES:**

(1) VGT Volume No. 1, Part 5.0 Statement of Rates, Effective February 1, 2024

**Dakota Natural Gas, LLC  
WACOG Worksheet  
February-24**

Schedule C

**[PROTECTED DATA BEGINS]**

Transport	Volume	Rate	Total
<b>Total Transport Charges</b>			

Supply	Volume	Price	Total
<b>Total Supply Charges</b>			

**Total**  
**Total Supply Cost**

\_\_\_\_\_

\_\_\_\_\_

**Projected Total Cost**

**[PROTECTED DATA ENDS]**

**Viking Spot Purchase Calculation**

	Monthly Delivery	Monthly Receipt
Estimated Usage	32,000	32,042
Baseload	23,170	23,200
Viking BP (ANR Storage)	6,000	6,000
Swing supplies	2,830	2,842
	<b>32,000</b>	<b>32,042</b>

**Supply Estimate Methodology:**  
**Estimated Commodity Cost of Gas**

\$	111,674.22	
\$	3.4898	WACOG

Viking Fuel Retention

0.13%

Dakota Natural Gas, LLC  
Actual Daily Delivery Variance Charges  
Pursuant to Docket No. XXXXX

Schedule D

2/1/2024

Prod.								
Month	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars

Not applicable at this time

