

215 South Cascade Street  
PO Box 496  
Fergus Falls, Minnesota 56538-0496  
218 739-8200  
[www.otpc.com](http://www.otpc.com) (web site)



February 14, 2024

Mr. Steve Kahl  
Director of Administration/Executive Secretary  
North Dakota Public Service Commission  
State Capitol  
600 East Boulevard, Dept. 408  
Bismarck, ND 58505-0408

**RE: In the Matter of Otter Tail Power Company's Application for Approval of  
a New My Renewable Energy Credits (My RECs) Rider  
Case No. PU-24-  
Initial Filing**

Dear Mr. Kahl:

Otter Tail Power Company (Otter Tail) hereby submits to the North Dakota Public Service Commission (Commission) its Application for a new My Renewable Energy Credits (My RECs) Rider.

Copies have been sent to you via USPS.

Please contact me at (218) 739-8799 or [sfedje@otpc.com](mailto:sfedje@otpc.com) if you have any questions regarding this filing.

Sincerely,

*/s/ SVETLANA FEDJE*  
Svetlana Fedje  
Pricing Analyst

sjw  
Enclosures  
By electronic filing and U.S. mail

**STATE OF NORTH DAKOTA  
BEFORE THE  
NORTH DAKOTA PUBLIC SERVICE COMMISSION**

**In the Matter of Otter Tail Power  
Company’s Application for Approval  
of a New My Renewable Energy  
Credits (My RECs) Rider**

**Case No. PU-24-  
APPLICATION**

**I. INTRODUCTION**

Otter Tail Power Company (“Otter Tail”) requests approval of a new service offering, a voluntary rider that will allow our nonresidential customers to offset carbon associated with their energy use with Otter Tail’s excess generated Renewable Energy Credits (RECs),<sup>1</sup> which Otter Tail will retire on subscribers’ behalf annually. Otter Tail’s new service offering is called the My Renewable Energy Credits (My RECs) Rider. We designed the program to help our larger customers (those with over 20 kW of measured demand) meet their sustainability and other business goals. Otter Tail will retire RECs on behalf of subscribers based on their annual kWh usage. Customers will have the option to participate in the rider program at amounts equal to 50 percent, 75 percent, or 100 percent of their usage at a per kWh charge. The per kWh charge is based on the currently approved Small Power Producer rate for RECs, plus administrative costs included for processing and retiring of the corresponding number of RECs on behalf of participating customers.

**II. GENERAL FILING INFORMATION**

Pursuant to § 69-02-02-04 of the Commission's Rules of Practice and Procedure, the following information is provided:

**A. Name, address, and telephone number of the utility making the filing**

Otter Tail Power Company  
215 South Cascade Street  
P.O. Box 496  
Fergus Falls, MN 56538-0496  
Phone (218) 739-8200

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<sup>1</sup> Also known as Renewable Energy Certificates or RECs.

**B. Name, address, and telephone number of utility attorney**

Lauren Donofrio  
Senior Associate General Counsel – Regulatory  
Otter Tail Power Company  
215 South Cascade Street  
P.O. Box 496  
Fergus Falls, MN 56538-0496  
Phone (218) 739-8774  
[ldonofrio@otpc.com](mailto:ldonofrio@otpc.com)

**C. Title of utility employee responsible for filing**

Svetlana Fedje  
Pricing Analyst  
Otter Tail Power Company  
215 South Cascade Street  
P.O. Box 496  
Fergus Falls, MN 56538-0496  
(218) 739-8799  
[sfedje@otpc.com](mailto:sfedje@otpc.com)

We request that all communications regarding this proceeding, including data request, also be directed to:

Regulatory Filing Coordinator  
Otter Tail Power Company  
215 South Cascade Street  
P.O. Box 496  
Fergus Falls, MN 56538-0496  
[regulatory\\_filing\\_coordinators@otpc.com](mailto:regulatory_filing_coordinators@otpc.com)

**D. The date of filing and the date changes will take effect**

The date of this filing is February 14, 2024, and Otter Tail requests approval as of June 1, 2024, or on the first day of the month following the North Dakota Public Service Commission’s (“Commission”) approval, should its decision be thereafter.

**E. Other requirements of North Dakota Rules Part 69-02-02-04**

Pursuant to [N.D. Admin. Code § 69-02-02-04](#), a certified copy of Otter Tail’s articles of incorporation is on file with the Commission in Case No. PU-09-677 and a current certificate of good standing is on file with the Commission in Case No. PU-23-39. The certificate and amendments are hereby incorporated by reference.

### **III. DESCRIPTION AND PURPOSE OF FILING**

The My RECs voluntary rider provides nonresidential customers with over 20 kW<sup>2</sup> of measured demand with a renewable option to meet their sustainability and other business goals. Otter Tail's renewable resources currently produce more RECs than the Company requires for compliance. Otter Tail will be retiring excess renewable energy credits on behalf of the subscribers based on their annual kWh usage. Customers will have the option to be 50 percent, 75 percent, or 100 percent renewable at a per kWh charge.

#### **A. My RECs Rider Rate Design**

The rate design for the proposed My RECs Rider is simple, straightforward, and cost-based. As it was briefly mentioned earlier in this Application, Otter Tail is proposing a cost-based approach to this rider by offering our customers renewable energy credits priced based upon the most cost effective and available RECs (currently Wind RECs) at the same cost Otter Tail buys them from its small power producers, plus a small adder consisting of a Customer Charge and REC retirement costs. These appropriate, yet minimal, additional costs will cover Otter Tail's costs of administering the program, billing changes, and retiring the RECs. The currently proposed rates are based on the Wind REC prices that were filed for approval in our most recent Annual Update for Cogeneration and Small Power Production Rates in North Dakota on January 30, 2024. Calculations supporting the proposed rider rates are presented in Attachment 1. The new Section 14.14 My Renewable Energy Credits Rate Schedule is presented in Attachment 2. Because the number of excess RECs available is based upon the amount and type generated in the previous year, and OTP's oldest RECs are retired first, at this time the only available RECs are Wind RECs. In the future, rates may be based on a combination of both wind and solar RECs, depending upon availability.

#### **B. Tariff Availability**

Otter Tail will offer the My RECs Rider on a voluntary basis to both Single and Three-phase nonresidential Customers with a measured demand of at least 20 kW at the time of enrollment. This rider is open to eligible customers on a first-come, first-served basis until participation reaches the applicable annual participation cap. Initially, the participation cap is set at 600,000 MWh (the equivalent of 600,000 RECs) system wide and may be updated in future years. Service under this schedule shall be for a period not less than 12 consecutive

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<sup>2</sup> Customers under 20 kW can participate in our Section 14.09, Voluntary Renewable Energy Rider (*TailWinds*).

months, automatically renewed annually. After the first full year of service, Customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customer's normal monthly billing date. This new Rider is limited to larger nonresidential customers because smaller commercial and residential class customers averaging 100 kWhs or more per month already have an option to buy green energy through the **TailWinds** Voluntary Rider.<sup>3</sup>

### **C. Annual Update**

Otter Tail will annually file an update which will provide the following information:

1. Updated Annual Participation Cap;
2. Updated Administrative cost, based on MRETs (Midwest Renewable Energy Tracking System Inc.) annual cost changes;
3. Updated proportion of wind and solar RECs; and
4. Updated rate calculation based upon the most recently approved Small Power Producer (SPP) REC rates.

Otter Tail proposes to include these annual updates to the My RECs Rider in its Annual Update for Cogeneration and SPP Rates filings. This would simplify the administration of both programs as the new rates would become effective on the same date as the new rates for SPPs. This would also be administratively efficient for the Commission; it would avoid the need for a second proceeding approving largely the same information.

## **IV. RATE SCHEDULES AFFECTED**

Otter Tail includes with this Application at Attachment 2 the new Section 14.14 My Renewable Energy Credits (My RECs) Rider and the Rate Schedules affected by adding this new voluntary rider. We are including a non-legislative version of the new rider and both legislative and non-legislative versions of the remaining rate schedules.

1. ND Index
2. ND 13.00 Mandatory Riders – Applicability Matrix
3. ND 14.00 Voluntary Riders – Availability Matrix
4. New ND 14.14 My Renewable Energy Credits (My RECs) Rider

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<sup>3</sup> **TailWinds** program is available to any class of Customers averaging 100 kWhs or more of usage per month.

## V. CONCLUSION

Otter Tail respectfully requests that the Commission approve the enclosed new voluntary rider tariff offering and changes to other tariffs, to be effective as of June 1, 2024.

Date: February 14, 2024

Respectfully submitted:

### **OTTER TAIL POWER COMPANY**

By: /s/ SVETLANA FEDJE

Svetlana Fedje

Pricing Analyst

Otter Tail Power Company

215 South Cascade Street

P.O. Box 496

Fergus Falls, MN 56538-0496

Phone (218) 739-8799

[sfedje@otpc.com](mailto:sfedje@otpc.com)

## Attachment 2

### Legislative and Non-Legislative Versions of

- ND Index
- ND 13.00 Mandatory Riders – Applicability Matrix
- ND 14.00 Voluntary Riders – Availability Matrix
- ND 14.14 My Renewable Energy Credits (My RECs) Rider

*Section*

*Item*

## 14.00 VOLUNTARY RIDERS & APPLICABILITY MATRIX

14.01	Water Heating Control Rider
14.02	Real Time Pricing Rider
14.03	Large General Service Rider
14.04	Controlled Service – Interruptible Load CT Metering Rider (Large Dual Fuel)
14.05	Controlled Service – Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)
14.06	Controlled Service Deferred Load Rider (Thermal Storage)
14.07	Fixed Time of Service Rider
14.08	Air Conditioning Control Rider ( <b>CoolSavings</b> )
14.09	Voluntary Renewable Energy Rider ( <b>TailWinds</b> )
14.10	WAPA Bill Crediting Program Rider
14.11	Reserved for Future Use
14.12	Bulk Interruptible Service Application and Pricing Guidelines
14.13	Economic Development Rate Rider – Large General Service
<u>14.14</u>	<u>My Renewable Energy Credits (My RECs) Rider</u>


## 15.00 NORTH DAKOTA ELECTRIC SERVICE AREA

15.00	Retail Electric Service to Communities
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### MANDATORY RIDERS - AVAILABILITY MATRIX


The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.


 <b>Applicability Matrix</b>	<b>Mandatory Riders</b>	Energy Adjustment Rider by Service Category	Reserved for Future Use	Reserved for Future Use	Renewable Resource Cost Recovery Rider	Transmission Cost Recovery Rider	Generation Cost Recovery Rider	Reserved for Future Use	Environmental Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Metering & Distribution Technology Cost Recovery Rider	Interim Rate Rider
Base Tariffs	Section Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09	13.10	13.11	13.12
<b>RESIDENTIAL &amp; FARM SERVICES</b>													
Residential Service	9.01												
Residential Demand Control Service	9.02												
Farm Service	9.03												
Reserved for Future Use	9.04												
<b>GENERAL SERVICES</b>													
Small General Service (Less than 20 kW)	10.01												
General Service (20 kW or Greater)	10.02												
General Service - Time of Use	10.03												
Large General Service	10.04												
Large General Service - Time of Day	10.05												
Super Large General Service	10.06												
<b>OTHER SERVICES</b>													
Standby Service	11.01												
Irrigation Service	11.02												
Outdoor Lighting - Energy Only	11.03											✓	
Outdoor Lighting	11.04												
Municipal Pumping Service	11.05												
Fire Sirens - Civil Defense	11.06												
LED Street and Area Lighting	11.07												
Key: ✓ = May apply    ■ = Mandatory    □ = Not Applicable													

NORTH DAKOTA PUBLIC SERVICE COMMISSION  
 Case No. PU-24-3-342  
 Approved by order dated ~~December 13, 2023~~

EFFECTIVE for services rendered on and after ~~January 1, 2024~~ in North Dakota

APPROVED: Bruce G. Gerhardson  
 Vice President, Regulatory Affairs

 <b>Applicability Matrix</b>		<b>Mandatory Riders</b>	Energy Adjustment Rider by Service Category	Reserved for Future Use	Reserved for Future Use	Renewable Resource Cost Recovery Rider	Transmission Cost Recovery Rider	Generation Cost Recovery Rider	Reserved for Future Use	Environmental Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Metering & Distribution Technology Cost Recovery Rider	Interim Rate Rider
<b>Base Tariffs</b>	Section Numbers		13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09	13.10	13.11	13.12
<b>MANDATORY RIDERS</b>														
Energy Adjustment Rider by Service Category	13.01													
Reserved for Future Use	13.02													
Reserved for Future Use	13.03													
Renewable Resource Cost Recovery Rider	13.04													
Transmission Cost Recovery Rider	13.05													
Generation Cost Recovery Rider	13.06													
Reserved for Future Use	13.07													
Environmental Cost Recovery Rider	13.08													
Reserved for Future Use	13.09													
Reserved for Future Use	13.10													
Metering & Distribution Technology Cost Recovery Rider	13.11													
Interim Rate Rider	13.12													
<b>Key:</b>		<input checked="" type="checkbox"/> = May apply	<input checked="" type="checkbox"/> = Mandatory	<input type="checkbox"/> = Not Applicable										

 <b>Applicability Matrix</b>		<b>Mandatory Riders</b>	Energy Adjustment Rider by Service Category	Reserved for Future Use	Reserved for Future Use	Renewable Resource Cost Recovery Rider	Transmission Cost Recovery Rider	Generation Cost Recovery Rider	Reserved for Future Use	Environmental Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Metering & Distribution Technology Cost Recovery Rider	Interim Rate Rider
<b>Base Tariffs</b>	Section Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09	13.10	13.11	13.12	
<b>VOLUNTARY RIDERS</b>														
Water Heating Control Rider	14.01													✓
Real Time Pricing Rider	14.02													
Large General Service Rider	14.03	✓												✓
Controlled Service - Interruptible Load CT Metering Rider	14.04													
Controlled Service - Interruptible Load Self-Contained Metering Rider	14.05													
Controlled Service Deferred Load Rider	14.06													
Fixed Time of Service Rider	14.07													
Air Conditioning Control Rider	14.08													
Voluntary Renewable Energy Rider	14.09													
WAPA Bill Crediting Program Rider	14.10													
Reserved for Future Use	14.11													
Bulk Interruptible Service Application and Pricing Guidelines	14.12													
Economic Development Rate Rider - Large General Service	14.13													
<u>My Renewable Energy Credits (My RECs) Rider</u>	14.14													
<b>Key:</b>		✓ = May apply	■ = Mandatory	□ = Not Applicable										

NORTH DAKOTA PUBLIC SERVICE COMMISSION  
Case No. PU-24-  
Approved by order dated

EFFECTIVE for services rendered on and after in North Dakota

APPROVED: Bruce G. Gerhardson  
Vice President, Regulatory Affairs



### VOLUNTARY RIDERS - AVAILABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

<b>Applicability Matrix</b>	<b>Voluntary Riders</b>	Water Heating Control Rider	Real Time Pricing Rider	Large General Service Rider	Controlled Service - Interruptible Load CT Metering Rider	Controlled Service - Interruptible Load Self-Contained Metering Rider	Controlled Service Deferred Load Rider	Fixed Time of Service Rider	Air Conditioning Control Rider	Voluntary Renewable Energy Rider	WAPA Bill Crediting Program Rider	Reserved for Future Use	Bulk Interruptible Service Application and Pricing Guidelines	Economic Development Rate Rider - Large General Service	<u>My Renewable Energy Credits (My RECs) Rider</u>
<b>Base Tariffs</b>	Section Numbers	14.01	14.02	14.03	14.04	14.05	14.06	14.07	14.08	14.09	14.10	14.11	14.12	14.13	14.14
<b>RESIDENTIAL &amp; FARM SERVICES</b>															
Residential Service	9.01	✓			✓	✓	✓	✓	✓	✓	✓				
Residential Demand Control Service	9.02	✓							✓	✓	✓				
Farm Service	9.03	✓			✓	✓	✓	✓	✓	✓	✓				✓
Reserved for Future Use	9.04														
<b>GENERAL SERVICES</b>															
Small General Service (Under 20 kW)	10.01	✓			✓	✓	✓	✓		✓	✓				✓
General Service (20 kW or Greater)	10.02	✓	✓		✓	✓	✓	✓		✓	✓				✓
General Service - Time of Use	10.03	✓									✓				✓
Large General Service	10.04	✓	✓	✓	✓	✓	✓	✓		✓	✓		✓	✓	✓
Large General Service - Time of Day	10.05	✓	✓	✓	✓	✓	✓	✓		✓	✓		✓	✓	✓
Super Large General Service	10.06	✓	✓	✓	✓	✓	✓	✓		✓	✓		✓	✓	✓
<b>OTHER SERVICES</b>															
Standby Service	11.01														✓
Irrigation Service	11.02									✓	✓				✓
Outdoor Lighting - Energy Only	11.03										✓				✓
Outdoor Lighting	11.04										✓				✓
Municipal Pumping Service	11.05	✓	✓		✓	✓	✓	✓		✓	✓				✓
Civil Defense - Fire Sirens	11.06												✓		✓
LED Street and Area Lighting	11.07										✓				✓
<b>Key:</b> ✓ = May apply    ■ = Mandatory    □ = Not Applicable															

NORTH DAKOTA PUBLIC SERVICE COMMISSION  
 Case No. PU-24-1-439  
 Approved by order dated

EFFECTIVE for services rendered on and after ~~December 26, 2021~~ in North Dakota

APPROVED: Bruce G. Gerhardson  
 Vice President, Regulatory Affairs

*Section*

*Item*

**14.00 VOLUNTARY RIDERS & APPLICABILITY MATRIX**


14.01	Water Heating Control Rider	
14.02	Real Time Pricing Rider	
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14.04	Controlled Service – Interruptible Load CT Metering Rider (Large Dual Fuel)	
14.05	Controlled Service – Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)	
14.06	Controlled Service Deferred Load Rider (Thermal Storage)	
14.07	Fixed Time of Service Rider	
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14.11	Reserved for Future Use	
14.12	Bulk Interruptible Service Application and Pricing Guidelines	
14.13	Economic Development Rate Rider – Large General Service	
14.14	My Renewable Energy Credits (My RECs) Rider	N


**15.00 NORTH DAKOTA ELECTRIC SERVICE AREA**


15.00	Retail Electric Service to Communities	
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**MANDATORY RIDERS - AVAILABILITY MATRIX**

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

		Mandatory Riders	Energy Adjustment Rider by Service Category	Reserved for Future Use	Reserved for Future Use	Renewable Resource Cost Recovery Rider	Transmission Cost Recovery Rider	Generation Cost Recovery Rider	Reserved for Future Use	Environmental Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Metering & Distribution Technology Cost Recovery Rider	Interim Rate Rider
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My Renewable Energy Credits (My RECs) Rider	14.14													
<b>Key:</b>		✓ = May apply	■ = Mandatory	□ = Not Applicable										

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**MY RENEWABLE ENERGY CREDITS RIDER**  
 (Commonly identified as My RECs)

DESCRIPTION	RATE CODE
50% My RECs Option	N723
75% My RECs Option	N725
100% My RECs Option	N727

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this rider.

**AVAILABILITY:** This rider is available on a voluntary basis and is applicable to both Single and Three-phase nonresidential Customers with a measured Demand of at least 20 kW at the time of enrollment. This rider is open to eligible customers on a first-come first-served basis until participation reaches the applicable annual participation cap of 600,000 MWh (equivalent of 600,000 RECs). Refer to Section 14.00 for the Voluntary Riders – Availability Matrix.

**RATE:**

CUSTOMER CHARGE	
Customer Charge per Month:	\$1.28

ENERGY CHARGE		
<b>Energy Charge All Consumption per kWh:</b>		
50% My RECs Option	0.08021	¢/kWh
75% My RECs Option	0.12031	¢/kWh
100% My RECs Option	0.16042	¢/kWh

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

NORTH DAKOTA PUBLIC  
 SERVICE COMMISSION  
 Case No. PU-24-  
 Approved by order dated

EFFECTIVE with bills rendered on  
 and after , in North Dakota

APPROVED: **Bruce G. Gerhardson**  
 Vice President, Regulatory Affairs



**TERMS AND CONDITIONS:**

- 1. Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed annually. After the first full year of service, Customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service, no less than 30 days prior to the Customer’s normal monthly billing date. N  
N  
N  
N  
N
- 2. The schedule is unavailable to Customers where the Customer: 1) has received one or more disconnect notices within the last twelve months or 2) has been disconnected within the last twelve months. N  
N  
N
- 3. If the participating Customer misses two consecutive payments or is disconnected for non-payment, the Customer will be removed from this program. N  
N
- 4. Customers will have the option to participate at levels equal to 50 percent, 75 percent, or 100 percent of their usage at a per kWh charge. The per kWh charge is based on the currently approved Small Power Producer rate for RECs, plus administrative costs included for processing and retiring of the RECs. N  
N  
N  
N
- 5. This rider pricing and program participation capacity limit will be updated annually following the annual REC updates. The price and/or program participation capacity limit may increase or decrease. N  
N  
N
- 6. Otter Tail will retire RECs on behalf of subscribers based on their annual kWh usage and level of participation. N  
N

**DEFINITIONS:**

Renewable Energy Credits (REC): Tradable, non-tangible Energy commodities in the United States that represent proof that 1 Megawatt-hour (MWh) of electricity was generated from an eligible renewable energy resource (renewable electricity). N  
N  
N



REC Retirement: The retirement of a REC means that the REC has been used by the owner; it can no longer be sold. By participating in the program, a customer can offset emissions associated with electricity purchased and imported from the grid. The emissions a customer can offset is calculated by the customer’s annual kWh usage, multiplied by the selected participation percentage. RECs equal to the customer’s kWh usage, multiplied by the selected participation percentage, will be retired by the Company on the customer’s behalf annually. This may be or include a fractional portion of a REC. The Midwest Renewable Energy Tracking System, Inc. (MRETS) tracking system ensures that RECs are only “retired” once.

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**FROM 2023 MARGINAL COST STUDY:**

<b>A. Admin Cost</b>	
Renewable Energy Credits (RECs)	
Admin Costs (\$/kWh)	\$0.00003417

<b>B. Customer Charge Calculation.</b>	
Customer Charge for Small Power Producer	per account
Large General Service (Secondary)	\$ 1.87
Large General Service (Primary)	\$ 1.07
Large General Service - TOD (Secondary)	\$ 1.12
Large General Service - TOD (Primary)	\$ 1.07
Average:	\$ 1.28

<b>C. Rate Development for "My RECs".</b>	
	\$/kWh
Wind REC Credit (Filed: January 30, 2024 Docket No. EL24-001)	\$0.00157
Admin Charge:	\$0.0000342
<b>Rate for "My RECs"</b>	<b>\$0.0016042</b>

<b>D. Percent of My RECs Calculation applies to all consumption.</b>			
Rate CODE	Description		\$/kWh
N727	100% My RECs Option		\$0.0016042
N725	75% My RECs Option		\$0.0012031
N723	50% My RECs Option		\$0.0008021

<b>E. Example of the customer bill impact</b>		initial MN Filing			
		Customer Charge \$ 1.28			
		My RECs Option	50%	75%	100%
<b>Monthly Electric Use:</b>					
800	kWh	\$ 1.92	\$ 2.24	\$ 2.56	
1,000	kWh	\$ 2.08	\$ 2.48	\$ 2.88	
1,200	kWh	\$ 2.24	\$ 2.72	\$ 3.21	
100,000	kWh	\$ 81.49	\$ 121.59	\$ 161.70	
500,000	kWh	\$ 402.32	\$ 602.84	\$ 803.36	
1,000,000	kWh	\$ 803.36	\$ 1,204.41	\$ 1,605.45	