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May 2, 2024

Mr. Steve Kahl
Director of Administration/Executive Secretary
North Dakota Public Service Commission
State Capitol
600 East Boulevard, Dept. 408
Bismarck, ND 58505-0408

**RE: In the Matter of Otter Tail Power Company's Application for Approval of
a New My Renewable Energy Credits (My RECs) Rider
Case No. PU-24-076
Amendment Filing**

Dear Mr. Kahl:

Otter Tail Power Company (Otter Tail) hereby submits to the North Dakota Public Service Commission (Commission) this amendment filing in the above referenced matter.

During a review of the proposed rate schedules included with our initial filing, we identified the need to make amendments. These amendments are necessary to correct an unintentional selection and clearly define the rates applicable to the My RECs Rider in our Availability Matrix and our new My RECs Rider.

In our Section 14.00, Availability Matrix, we have removed the check mark from Section 11.04, Outdoor Lighting as this was selected inadvertently. Additionally, we've made a clarification in the title that this rate is (CLOSED). For more clarity, a new "Determination of My RECs Charge" section has been added to our new My RECs Rider along with additional clarifying language. These changes are shown in detail in the attached legislative and non-legislative versions of our Section 14.00 Matrix and new Section 14.14 My RECs Rider Rate Schedule. An entire new set of legislative and non-legislative tariffs are attached to replace the tariffs included with our initial filing; only Section 14.00 Matrix and our new Section 14.14 My RECs Rider have been updated since the initial filing.

We appreciate the Commission considering these amended versions for approval.

Copies have been sent to you via USPS.

Mr. Kahl
May 2, 2024
Page 2

Please contact me at (218) 739-8799 or sfedje@otpc.com if you have any questions regarding this filing.

Sincerely,

/s/ SVETLANA FEDJE
Svetlana Fedje
Pricing Analyst

sjw
Enclosures
By electronic filing and U.S. mail

Section

Item

14.00 VOLUNTARY RIDERS & APPLICABILITY MATRIX

14.01	Water Heating Control Rider
14.02	Real Time Pricing Rider
14.03	Large General Service Rider
14.04	Controlled Service – Interruptible Load CT Metering Rider (Large Dual Fuel)
14.05	Controlled Service – Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)
14.06	Controlled Service Deferred Load Rider (Thermal Storage)
14.07	Fixed Time of Service Rider
14.08	Air Conditioning Control Rider (CoolSavings)
14.09	Voluntary Renewable Energy Rider (TailWinds)
14.10	WAPA Bill Crediting Program Rider
14.11	Reserved for Future Use
14.12	Bulk Interruptible Service Application and Pricing Guidelines
14.13	Economic Development Rate Rider – Large General Service
<u>14.14</u>	<u>My Renewable Energy Credits (My RECs) Rider</u>

15.00 NORTH DAKOTA ELECTRIC SERVICE AREA

15.00	Retail Electric Service to Communities
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Section

Item

14.00 VOLUNTARY RIDERS & APPLICABILITY MATRIX

14.01	Water Heating Control Rider	
14.02	Real Time Pricing Rider	
14.03	Large General Service Rider	
14.04	Controlled Service – Interruptible Load CT Metering Rider (Large Dual Fuel)	
14.05	Controlled Service – Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)	
14.06	Controlled Service Deferred Load Rider (Thermal Storage)	
14.07	Fixed Time of Service Rider	
14.08	Air Conditioning Control Rider (CoolSavings)	
14.09	Voluntary Renewable Energy Rider (TailWinds)	
14.10	WAPA Bill Crediting Program Rider	
14.11	Reserved for Future Use	
14.12	Bulk Interruptible Service Application and Pricing Guidelines	
14.13	Economic Development Rate Rider – Large General Service	
14.14	My Renewable Energy Credits (My RECs) Rider	N


15.00 NORTH DAKOTA ELECTRIC SERVICE AREA

15.00	Retail Electric Service to Communities	
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MANDATORY RIDERS - AVAILABILITY MATRIX


The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.


 Applicability Matrix	Mandatory Riders	Energy Adjustment Rider by Service Category	Reserved for Future Use	Reserved for Future Use	Renewable Resource Cost Recovery Rider	Transmission Cost Recovery Rider	Generation Cost Recovery Rider	Reserved for Future Use	Environmental Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Metering & Distribution Technology Cost Recovery Rider	Interim Rate Rider
Base Tariffs	Section Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09	13.10	13.11	13.12
RESIDENTIAL & FARM SERVICES													
Residential Service	9.01												
Residential Demand Control Service	9.02												
Farm Service	9.03												
Reserved for Future Use	9.04												
GENERAL SERVICES													
Small General Service (Less than 20 kW)	10.01												
General Service (20 kW or Greater)	10.02												
General Service - Time of Use	10.03												
Large General Service	10.04												
Large General Service - Time of Day	10.05												
Super Large General Service	10.06												
OTHER SERVICES													
Standby Service	11.01												
Irrigation Service	11.02												
Outdoor Lighting - Energy Only	11.03											✓	
Outdoor Lighting	11.04												
Municipal Pumping Service	11.05												
Fire Sirens - Civil Defense	11.06												
LED Street and Area Lighting	11.07												
Key: ✓ = May apply ■ = Mandatory □ = Not Applicable													

NORTH DAKOTA PUBLIC SERVICE COMMISSION
 Case No. PU-24-3-342
 Approved by order dated ~~December 13, 2023~~

EFFECTIVE for services rendered on and after ~~January 1, 2024~~ in North Dakota

APPROVED: Bruce G. Gerhardson
 Vice President, Regulatory Affairs

 Applicability Matrix		Mandatory Riders	Energy Adjustment Rider by Service Category	Reserved for Future Use	Reserved for Future Use	Renewable Resource Cost Recovery Rider	Transmission Cost Recovery Rider	Generation Cost Recovery Rider	Reserved for Future Use	Environmental Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Metering & Distribution Technology Cost Recovery Rider	Interim Rate Rider
Base Tariffs	Section Numbers		13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09	13.10	13.11	13.12
MANDATORY RIDERS														
Energy Adjustment Rider by Service Category	13.01													
Reserved for Future Use	13.02													
Reserved for Future Use	13.03													
Renewable Resource Cost Recovery Rider	13.04													
Transmission Cost Recovery Rider	13.05													
Generation Cost Recovery Rider	13.06													
Reserved for Future Use	13.07													
Environmental Cost Recovery Rider	13.08													
Reserved for Future Use	13.09													
Reserved for Future Use	13.10													
Metering & Distribution Technology Cost Recovery Rider	13.11													
Interim Rate Rider	13.12													
Key:		<input checked="" type="checkbox"/> = May apply	<input checked="" type="checkbox"/> = Mandatory	<input type="checkbox"/> = Not Applicable										

 Applicability Matrix		Mandatory Riders	Energy Adjustment Rider by Service Category	Reserved for Future Use	Reserved for Future Use	Renewable Resource Cost Recovery Rider	Transmission Cost Recovery Rider	Generation Cost Recovery Rider	Reserved for Future Use	Environmental Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Metering & Distribution Technology Cost Recovery Rider	Interim Rate Rider
Base Tariffs	Section Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09	13.10	13.11	13.12	
VOLUNTARY RIDERS														
Water Heating Control Rider	14.01													✓
Real Time Pricing Rider	14.02													
Large General Service Rider	14.03	✓												✓
Controlled Service - Interruptible Load CT Metering Rider	14.04													
Controlled Service - Interruptible Load Self-Contained Metering Rider	14.05													
Controlled Service Deferred Load Rider	14.06													
Fixed Time of Service Rider	14.07													
Air Conditioning Control Rider	14.08													
Voluntary Renewable Energy Rider	14.09													
WAPA Bill Crediting Program Rider	14.10													
Reserved for Future Use	14.11													
Bulk Interruptible Service Application and Pricing Guidelines	14.12													
Economic Development Rate Rider - Large General Service	14.13													
<u>My Renewable Energy Credits (My RECs) Rider</u>	14.14													
Key:		✓ = May apply	■ = Mandatory	□ = Not Applicable										



MANDATORY RIDERS - AVAILABILITY MATRIX


The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 Applicability Matrix		Mandatory Riders	Energy Adjustment Rider by Service Category	Reserved for Future Use	Reserved for Future Use	Renewable Resource Cost Recovery Rider	Transmission Cost Recovery Rider	Generation Cost Recovery Rider	Reserved for Future Use	Environmental Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Metering & Distribution Technology Cost Recovery Rider	Interim Rate Rider
Base Tariffs	Section Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09	13.10	13.11	13.12	
RESIDENTIAL & FARM SERVICES														
Residential Service	9.01													
Residential Demand Control Service	9.02													
Farm Service	9.03													
Reserved for Future Use	9.04													
GENERAL SERVICES														
Small General Service (Less than 20 kW)	10.01													
General Service (20 kW or Greater)	10.02													
General Service - Time of Use	10.03													
Large General Service	10.04													
Large General Service - Time of Day	10.05													
Super Large General Service	10.06													
OTHER SERVICES														
Standby Service	11.01													
Irrigation Service	11.02													
Outdoor Lighting - Energy Only	11.03											✓		
Outdoor Lighting	11.04													
Municipal Pumping Service	11.05													
Fire Sirens - Civil Defense	11.06													
LED Street and Area Lighting	11.07													
Key:		✓ = May apply	■ = Mandatory	□ = Not Applicable										

NORTH DAKOTA PUBLIC SERVICE COMMISSION
 Case No. PU-24-
 Approved by order dated

EFFECTIVE for services rendered on and after in North Dakota

APPROVED: Bruce G. Gerhardson
 Vice President, Regulatory Affairs

 Applicability Matrix		Mandatory Riders	Energy Adjustment Rider by Service Category	Reserved for Future Use	Reserved for Future Use	Renewable Resource Cost Recovery Rider	Transmission Cost Recovery Rider	Generation Cost Recovery Rider	Reserved for Future Use	Environmental Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Metering & Distribution Technology Cost Recovery Rider	Interim Rate Rider
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Key:		<input checked="" type="checkbox"/> = May apply	<input checked="" type="checkbox"/> = Mandatory	<input type="checkbox"/> = Not Applicable										

 Applicability Matrix		Mandatory Riders	Energy Adjustment Rider by Service Category	Reserved for Future Use	Reserved for Future Use	Renewable Resource Cost Recovery Rider	Transmission Cost Recovery Rider	Generation Cost Recovery Rider	Reserved for Future Use	Environmental Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Metering & Distribution Technology Cost Recovery Rider	Interim Rate Rider
Base Tariffs	Section Numbers		13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09	13.10	13.11	13.12
VOLUNTARY RIDERS														
Water Heating Control Rider	14.01													✓
Real Time Pricing Rider	14.02													
Large General Service Rider	14.03	✓												✓
Controlled Service - Interruptible Load CT Metering Rider	14.04													
Controlled Service - Interruptible Load Self-Contained Metering Rider	14.05													
Controlled Service Deferred Load Rider	14.06													
Fixed Time of Service Rider	14.07													
Air Conditioning Control Rider	14.08													
Voluntary Renewable Energy Rider	14.09													
WAPA Bill Crediting Program Rider	14.10													
Reserved for Future Use	14.11													
Bulk Interruptible Service Application and Pricing Guidelines	14.12													
Economic Development Rate Rider - Large General Service	14.13													
My Renewable Energy Credits (My RECs) Rider	14.14													
Key:		✓ = May apply	■ = Mandatory	□ = Not Applicable										

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VOLUNTARY RIDERS - AVAILABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

Applicability Matrix	Voluntary Riders	Water Heating Control Rider	Real Time Pricing Rider	Large General Service Rider	Controlled Service - Interruptible Load CT Metering Rider	Controlled Service - Interruptible Load Self-Contained Metering Rider	Controlled Service Deferred Load Rider	Fixed Time of Service Rider	Air Conditioning Control Rider	Voluntary Renewable Energy Rider	WAPA Bill Crediting Program Rider	Reserved for Future Use	Bulk Interruptible Service Application and Pricing Guidelines	Economic Development Rate Rider - Large General Service	My Renewable Energy Credits (My RECs) Rider	
Base Tariffs	Section Numbers	14.01	14.02	14.03	14.04	14.05	14.06	14.07	14.08	14.09	14.10	14.11	14.12	14.13	14.14	
RESIDENTIAL & FARM SERVICES																
Residential Service	9.01	✓			✓	✓	✓	✓	✓	✓	✓					
Residential Demand Control Service	9.02	✓							✓	✓	✓					
Farm Service	9.03	✓			✓	✓	✓	✓	✓	✓	✓					✓
Reserved for Future Use	9.04															
GENERAL SERVICES																
Small General Service (Under 20 kW)	10.01	✓			✓	✓	✓	✓		✓	✓					✓
General Service (20 kW or Greater)	10.02	✓	✓		✓	✓	✓	✓		✓	✓					✓
General Service - Time of Use	10.03	✓									✓					✓
Large General Service	10.04	✓	✓	✓	✓	✓	✓	✓		✓	✓		✓	✓		✓
Large General Service - Time of Day	10.05	✓	✓	✓	✓	✓	✓	✓		✓	✓		✓	✓		✓
Super Large General Service	10.06	✓	✓	✓	✓	✓	✓	✓		✓	✓		✓	✓		✓
OTHER SERVICES																
Standby Service	11.01															✓
Irrigation Service	11.02									✓	✓					✓
Outdoor Lighting - Energy Only	11.03										✓					✓
Outdoor Lighting (CLOSED)	11.04										✓					✓
Municipal Pumping Service	11.05	✓	✓		✓	✓	✓	✓		✓	✓					✓
Civil Defense - Fire Sirens	11.06												✓			✓
LED Street and Area Lighting	11.07										✓					✓
Key:		<input checked="" type="checkbox"/> = May apply <input checked="" type="checkbox"/> = Mandatory <input type="checkbox"/> = Not Applicable														

NORTH DAKOTA PUBLIC SERVICE COMMISSION
 Case No. PU-24-1-439
 Approved by order dated

EFFECTIVE for services rendered on and after ~~December 26, 2021~~ in North Dakota

APPROVED: Bruce G. Gerhardson
 Vice President, Regulatory Affairs



MY RENEWABLE ENERGY CREDITS RIDER
 (Commonly identified as My RECs)

DESCRIPTION	RATE CODE
50% My RECs Option	N723
75% My RECs Option	N725
100% My RECs Option	N727

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available on a voluntary basis and is applicable to both Single and Three-phase nonresidential Customers with a ~~measured~~Maximum Demand of at least 20 kW at the time of enrollment. This rider is open to eligible customers on a first-come first-served basis until participation reaches the applicable annual participation cap of 600,000 MWh (equivalent of 600,000 RECs). Refer to Section 14.00 for the Voluntary Riders – Availability Matrix. Tariff Section 11.03 and 11.07 may qualify if cumulative Demand can be determined to be at least 20 kW.

DETERMINATION OF MY RECS CHARGE: This charge would apply to all metered and unmetered services to the qualifying account, except services under Section 11.04, 11.06, 12.01, 12.02, and 12.03.

RATE:

CUSTOMER CHARGE	
Customer Charge per Month:	\$1.28

ENERGY CHARGE		
Energy Charge All Consumption per kWh:		
50% My RECs Option	0.08021	¢/kWh
75% My RECs Option	0.12031	¢/kWh
100% My RECs Option	0.16042	¢/kWh

NORTH DAKOTA PUBLIC
 SERVICE COMMISSION
 Case No. PU-24-
 Approved by order dated

EFFECTIVE with bills rendered on
 and after , in North Dakota

APPROVED: Bruce G. Gerhardson
 Vice President, Regulatory Affairs



MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

TERMS AND CONDITIONS:

1. Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed annually. After the first full year of service, Customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service, no less than 30 days prior to the Customer's normal monthly billing date.
2. The schedule is unavailable to Customers where the Customer: 1) has received one or more disconnect notices within the last twelve months or 2) has been disconnected within the last twelve months.
3. If the participating Customer misses two consecutive payments or is disconnected for non-payment, the Customer will be removed from this program.
4. Customers will have the option to participate at levels equal to 50 percent, 75 percent, or 100 percent of their usage at a per kWh charge. The per kWh charge is based on the currently approved Small Power Producer rate for RECs, plus administrative costs included for processing and retiring of the RECs.
5. This rider pricing and program participation capacity limit will be updated annually following the annual REC updates. The price and/or program participation capacity limit may increase or decrease.
6. Otter Tail will retire RECs on behalf of subscribers based on their annual kWh usage and level of participation.

DEFINITIONS:

Renewable Energy Credits (REC): Tradable, non-tangible Energy commodities in the United States that represent proof that 1 Megawatt-hour (MWh) of electricity was generated from an eligible renewable energy resource (renewable electricity).



REC Retirement: The retirement of a REC means that the REC has been used by the owner; it can no longer be sold. By participating in the program, a customer can offset emissions associated with electricity purchased and imported from the grid. The emissions a customer can offset is calculated by the customer's annual kWh usage, multiplied by the selected participation percentage. RECs equal to the customer's kWh usage, multiplied by the selected participation percentage, will be retired by the Company on the customer's behalf annually. This may be or include a fractional portion of a REC. The Midwest Renewable Energy Tracking System, Inc. (MRETs) tracking system ensures that RECs are only "retired" once.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-24-
Approved by order dated

EFFECTIVE with bills rendered on
and after , in North Dakota

APPROVED: Bruce G. Gerhardson
Vice President, Regulatory Affairs



MY RENEWABLE ENERGY CREDITS RIDER
 (Commonly identified as My RECs)

N
N

DESCRIPTION	RATE CODE
50% My RECs Option	N723
75% My RECs Option	N725
100% My RECs Option	N727

N
N
N
N
N

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this rider.

N
N

AVAILABILITY: This rider is available on a voluntary basis and is applicable to both Single and Three-phase nonresidential Customers with a Maximum Demand of at least 20 kW at the time of enrollment. This rider is open to eligible customers on a first-come first-served basis until participation reaches the applicable annual participation cap of 600,000 MWh (equivalent of 600,000 RECs). Refer to Section 14.00 for the Voluntary Riders – Availability Matrix. Tariff Section 11.03 and 11.07 may qualify if cumulative Demand can be determined to be at least 20 kW.

N
N
N
N
N
N
N

DETERMINATION OF MY RECS CHARGE: This charge would apply to all metered and unmetered services to the qualifying account, except services under Section 11.04, 11.06, 12.01, 12.02, and 12.03.

N
N
N

RATE:

N

CUSTOMER CHARGE	
Customer Charge per Month:	\$1.28

N
N

ENERGY CHARGE		
Energy Charge All Consumption per kWh:		
50% My RECs Option	0.08021	¢/kWh
75% My RECs Option	0.12031	¢/kWh
100% My RECs Option	0.16042	¢/kWh

N
N
N
N
N

NORTH DAKOTA PUBLIC
 SERVICE COMMISSION
 Case No. PU-24-
 Approved by order dated

EFFECTIVE with bills rendered on
 and after , in North Dakota

APPROVED: Bruce G. Gerhardson
 Vice President, Regulatory Affairs



MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

TERMS AND CONDITIONS:

1. Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed annually. After the first full year of service, Customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service, no less than 30 days prior to the Customer’s normal monthly billing date.
2. The schedule is unavailable to Customers where the Customer: 1) has received one or more disconnect notices within the last twelve months or 2) has been disconnected within the last twelve months.
3. If the participating Customer misses two consecutive payments or is disconnected for non-payment, the Customer will be removed from this program.
4. Customers will have the option to participate at levels equal to 50 percent, 75 percent, or 100 percent of their usage at a per kWh charge. The per kWh charge is based on the currently approved Small Power Producer rate for RECs, plus administrative costs included for processing and retiring of the RECs.
5. This rider pricing and program participation capacity limit will be updated annually following the annual REC updates. The price and/or program participation capacity limit may increase or decrease.
6. Otter Tail will retire RECs on behalf of subscribers based on their annual kWh usage and level of participation.

DEFINITIONS:

Renewable Energy Credits (REC): Tradable, non-tangible Energy commodities in the United States that represent proof that 1 Megawatt-hour (MWh) of electricity was generated from an eligible renewable energy resource (renewable electricity).



REC Retirement: The retirement of a REC means that the REC has been used by the owner; it can no longer be sold. By participating in the program, a customer can offset emissions associated with electricity purchased and imported from the grid. The emissions a customer can offset is calculated by the customer’s annual kWh usage, multiplied by the selected participation percentage. RECs equal to the customer’s kWh usage, multiplied by the selected participation percentage, will be retired by the Company on the customer’s behalf annually. This may be or include a fractional portion of a REC. The Midwest Renewable Energy Tracking System, Inc. (MRETs) tracking system ensures that RECs are only “retired” once.

N
N
N
N
N
N
N
N