

Case Number: PU-24-79

Case Description: Transfer-Certificates #164; 229-Permits #176; 239

Analyst Initials: CCY

Original Dollar Value of Investment in ND	7,562,451.00
Application Investment Amount in ND	-
<b>Total Investment</b>	<b><u>7,562,451.00</u></b>

Note: Email from company or docketed case files must be attached as support for Total Investment Amount

		PSC Accounting use only:	
Siting Application Fee	10,000.00	7800 - 301 - 420260	JE: <u>2420768</u>
Siting Admin Fee*	1,512.49 *	1400 - 510 - 464160	JE: <u>2420767</u>
<b>Total Fees Due</b>	<b><u>11,512.49 *</u></b>	<i>Admin fee received was \$1,512.50 due to rounding, .01 discrepancy.</i>	

**Siting Admin Fee:**

\* For new or transfer siting applications only. Not amendments.

\*Per NDCC 49.22.1-21 & 49-22-22, \$200 for each \$1 million of original investment, not to exceed \$50,000

**Siting Application Fee:**

Per NDCC 49.22.1-21 & 49-22-22, For a certificate of site compatibility, \$500 for each \$1 M of investment in the facility. Not less than \$10k or more than \$100k.

Per NDCC 49.22.1-21 & 49-22-22, For a certificate of corridor compatibility, \$5,000 for each \$1 M of investment in the facility. Not less than \$10k or more than \$100k.

Per NDCC 49.22.1-21 & 49-22-22, For an amendment, amount to be determined by commission to cover expenses, discuss with PUD Director.

Excess Application Fee is refundable.

This form will be docketed in the case file after funds have been deposited by PSC Accounting. *✓ @ 3/22/2024*

## Description of Proposed Facility

### 1.1 Introduction

Caliber Midstream Partners, L.P. (Caliber) submits this Certificate of Corridor Compatibility Application to the North Dakota Public Service Commission (PSC or Commission) for an approximately 4.4-mile-long, 6-inch-diameter natural gas liquids (NGL) pipeline (the Project). The Project is located in McKenzie County, North Dakota, approximately 7 miles southeast of the town of Alexander. A map of the Project location is included in Appendix A. The Project will transport NGL from the Hay Butte Gas Plant (Hay Butte Plant or the Plant) to the ONEOK Partners' Bakken NGL Pipeline.

In accordance with Chapter 49-22 of the North Dakota Century Code, Section 69-06-08-02 of the North Dakota Administrative Code, and the Commission's Energy Conversion and Transmission Facility Siting Guidelines, Caliber submits the following application for a Certificate of Corridor Compatibility for the Project.

Caliber is an independent energy infrastructure company that provides a full suite of midstream services to producers in the Bakken and Three Forks shale oil plays. Caliber's services include crude oil and natural gas gathering, transportation, treating, and processing; produced water transportation and disposal; and freshwater sourcing and transportation by pipeline linked to various points of supply. Caliber's assets are located in McKenzie and Williams Counties, North Dakota.

### 1.2 Type of Facility

The Project consists of a 4.4-mile, 6-inch-diameter NGL pipeline. The Project enables the transportation of NGL produced in northwestern North Dakota to markets via the ONEOK NGL transmission pipeline. The Project provides needed capacity to transport increased production of NGL from the Bakken and Three Forks formations.

The Project has been installed but is not operational. There are four additional pipelines (e.g., gathering and water pipelines) located within the same 100-foot right-of-way (ROW) as the Project. All five pipelines were constructed within one ROW because Caliber has agreements with the seven private landowners affected by the Project that required Caliber to install all pipelines simultaneously within one ROW. A complete list of landowners is included as Appendix B.

Each of the five pipelines was installed at a depth and spacing that is consistent with industry standards. The first pipelines to be installed were gathering and water pipelines, which are specifically excluded from PSC jurisdiction by Chapter 49-22 of the North Dakota Century Code. Construction of the non-jurisdictional pipelines began in the summer of 2013. During the construction process, Caliber made the decision to install, within the same ROW, a pipeline capable of transporting NGL in the event the market would support the Project in the future. The Project was installed during the same construction time period so that it would not impact agricultural activities beginning in the spring of 2014.

The total cost to construct the Project was \$1,862,451.

### 1.3 Product Description

The Hay Butte Plant processes raw natural gas produced from the Bakken and Three Forks formations. The Plant's current capacity to produce NGL is 1,200 barrels per day (bbl/d). Future expansion of the Plant has the potential to increase capacity to a nominal 2,100 bbl/d.

#### 4.6.2 Training and Utilization of Available Labor in this State for the General and Specialized Skills Required

Project modification will require a specialized niche construction market and the labor force needed to complete the Project will be primarily comprised of a specialized workforce. The primary labor force will be contracted, supplying specialized skilled labor. The workforce is anticipated to reach a peak of approximately 60 personnel.

#### 4.6.3 Economies of Construction and Operation

Caliber has invested approximately \$5.6 million dollars to build the original pipeline project. The modifications will cost less than \$100k. The continued costs of maintenance and operation of the pipeline are minimal.

## **Bauske, Shelly A.**

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**From:** Hanson, Christopher C.  
**Sent:** Monday, March 18, 2024 11:44 AM  
**To:** Bauske, Shelly A.  
**Subject:** 24-79 Fee Calc.docx  
**Attachments:** 24-79 Fee Calc.docx

Shelly,

This case is transferring 2 routes and corridors:

PU-14-689 \$1,862,451

PU-21-441 \$5,600,000 original + \$100,000 modifications

CCH

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