

Schmaltz, GERALYN R.

From: Schmaltz, GERALYN R.
Sent: Monday, April 22, 2024 9:01 AM
To: Travis Kupper; Jason Bentz
Subject: PSC Case No. PU-24-166 Request for Temporary Authority Permit
Attachments: PU-24-166 MDU Temp. Auth. Permit.pdf

Hello!

Attached is a request from Montana-Dakota Utilities Co. for Temporary Authority to extend electric service to Tim Lauters at a location in Kidder County, North Dakota.

Please review this request as soon as possible and let me know whether the Cooperative will protest this application.

*Have a great day!
Geri*

*Geri Schmaltz
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TEMPORARY AUTHORITY PERMIT
NORTH DAKOTA PUBLIC SERVICE COMMISSION
PUBLIC UTILITIES
 SFN 50560 (6-96)

Case No. PU-24-166

Date 04-08-24	Time <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.	Name of Utility Montana-Dakota Utilities	Telephone Number 701-220-6942
Name of Person Calling Jayden Veil		Name of Coop Serving KEM	
Name of Customer Tim Lauters	Location Sec 27, Tract 27-8 Twp 139N R 72W		
Address PO Box 123		County Kidder	
City Steele		State ND	Zip Code 58482
Name of Nearest City Dawson, ND		Distance to the City 1.88 miles to North/NE	
When will service be extended? Summer 2024		Type of Service <input checked="" type="checkbox"/> Residence <input type="checkbox"/> Storage <input type="checkbox"/> Grain Bin <input type="checkbox"/> Other _____	
Extension Length to Most Economical Point of Service Utility: 725' Coop: 7,825'		Extension <input type="checkbox"/> Overhead <input checked="" type="checkbox"/> Underground Single phase	
Has customer signed request for service? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Will cooperative protest application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No - Unknown	
Name of Person Contacted (PSC Use)		Date of Contact (PSC Use)	Time (PSC Use) <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.
Estimated Cost of Extension \$14,773 total (split between 2 customers)		Estimated Revenue \$7,079 (credit to customer per Rate 112)	
Under what rate filed with the Public Service Commission will customer be served? Residential Electric Service - Rate 10			
Will extension cross over coop lines? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Will extension cross over railroad tracks? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Temporary Authority Authorized By <input type="checkbox"/> Telephone <input type="checkbox"/> Letter		Date Authorized	
Authorized By (Name of Commissioner)			

Extension must be made from most economical point of service.

Comments:

We have given the REC a heads up on this project, but do not know if they intend to protest or not. They are significantly farther away with their facilities to service single phase power to customer.

MDU will be required to install ~725' of UG 1 phase primary (Estimated Customer Contribution = \$7,694 split between two customers)

KEM would be required to install ~7,825' of 1 phase primary

This project will tie to the project on Tract 27-7 as well (Jeff Lauters).

