



Public Service Commission State of North Dakota

COMMISSIONERS

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May 10, 2024

Travis Jacobson
Director Regulatory Affairs
Montana-Dakota Utilities Co.
400 North 4th Street
Bismarck, ND 58501

VIA Email & US Postal Service
Travis.Jacobson@MDU.com

Re: Case No. PU-24-166
Montana-Dakota Utilities Co.
Tim Lauters – Kidder County
Public Convenience & Necessity

Dear Mr. Jacobson:

We received your request to extend electric service to Tim Lauters at a site located in Section 27, Tract 27-8, Twp 139 N R72W in Kidder County, North Dakota. Temporary Authority was granted by Commissioner Sheri Haugen-Hoffart on May 10, 2024. Extensions must be made from the most economical point of service.

Please submit your formal application for permanent authority as soon as possible so we may work on finalizing this request.

Best Regards,

Geri Schmaltz
Public Utilities Division

Enclosure

cc: Brendan Frost Brendan.Frost@mdu.com



TEMPORARY AUTHORITY PERMIT
NORTH DAKOTA PUBLIC SERVICE COMMISSION
PUBLIC UTILITIES
 SFN 50560 (6-96)

Case No. PU-24-166

Date 04-08-24	Time <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.	Name of Utility Montana-Dakota Utilities	Telephone Number 701-220-6942
Name of Person Calling Jayden Veil		Name of Coop Serving KEM	
Name of Customer Tim Lauters	Location Sec 27, Tract 27-8 Twp 139N R 72W		
Address PO Box 123		County Kidder	
City Steele		State ND	Zip Code 58482
Name of Nearest City Dawson, ND		Distance to the City 1.88 miles to North/NE	
When will service be extended? Summer 2024		Type of Service <input checked="" type="checkbox"/> Residence <input type="checkbox"/> Storage <input type="checkbox"/> Grain Bin <input type="checkbox"/> Other _____	
Extension Length to Most Economical Point of Service Utility: 725' Coop: 7,825'		Extension <input type="checkbox"/> Overhead <input checked="" type="checkbox"/> Underground Single phase	
Has customer signed request for service? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Will cooperative protest application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No - Unknown	
Name of Person Contacted (PSC Use) Travis Kupper & Jason Bentz at KEM		Date of Contact (PSC Use) on April 22, 2024.	Time (PSC Use) 9:01 a.m. <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.
Estimated Cost of Extension \$14,773 total (split between 2 customers)		Estimated Revenue \$7,079 (credit to customer per Rate 112)	
Under what rate filed with the Public Service Commission will customer be served? Residential Electric Service - Rate 10			
Will extension cross over coop lines? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Will extension cross over railroad tracks? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Temporary Authority Authorized By <input type="checkbox"/> Telephone <input checked="" type="checkbox"/> Letter		Date Authorized May 10, 2024	
Authorized By (Name of Commissioner) Sheri Haugen-Hoffart			

Extension must be made from most economical point of service.

<p>Comments:</p> <p>We have given the REC a heads up on this project, but do not know if they intend to protest or not. They are significantly farther away with their facilities to service single phase power to customer.</p> <p>MDU will be required to install ~725' of UG 1 phase primary (Estimated Customer Contribution = \$7,694 split between two customers)</p> <p>KEM would be required to install ~7,825' of 1 phase primary</p> <p>This project will tie to the project on Tract 27-7 as well (Jeff Lauters).</p>
