



Public Service Commission State of North Dakota

COMMISSIONERS

Randy Christmann
Sheri Haugen-Hoffart
Julie Fedorchak

600 East Boulevard Avenue Dept. 408
Bismarck, ND 58505-0480
Web: www.psc.nd.gov
Phone: 701-328-2400
ND Toll Free: 1-877-245-6685
Fax: 701-328-2410
TDD: 800-366-6888 or 711

May 10, 2024

Travis Jacobson
Director Regulatory Affairs
Montana-Dakota Utilities Co.
400 North 4th Street
Bismarck, ND 58501

VIA Email & US Postal Service
Travis.Jacobson@MDU.com

Re: Case No. PU-24-169
Montana-Dakota Utilities Co.
Matt Geiger (Lake Etta Estates) – Dawson, ND
Public Convenience & Necessity

Dear Mr. Jacobson:

We received your request to extend electric service to Matt Geiger (Lake Etta Estates) at a site located in Section 27, Twp 139 N R72W in Kidder County, North Dakota. Temporary Authority was granted by Commissioner Sheri Haugen-Hoffart on May 10, 2024. Extensions must be made from the most economical point of service.

Please submit your formal application for permanent authority as soon as possible so we may work on finalizing this request.

Best Regards,

Geri Schmaltz
Public Utilities Division

Enclosure

cc: Brendan Frost Brendan.Frost@mdu.com



TEMPORARY AUTHORITY PERMIT
NORTH DAKOTA PUBLIC SERVICE COMMISSION
PUBLIC UTILITIES
 SFN 50560 (6-96)

PSC Case PU-24-169

Date 04-19-24	Time <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.	Name of Utility Montana-Dakota Utilities	Telephone Number 701-220-6942
Name of Person Calling Jayden Veil		Name of Coop Serving KEM	
Name of Customer Matt Geiger	Location Sec 27 Twp 139N R 72W		
Address 6131 Carefree Cir		County Kidder	
City Bismarck		State ND	Zip Code 58503
Name of Nearest City Dawson, ND		Distance to the City 2.19 miles to North	
When will service be extended? Summer 2024		Type of Service <input type="checkbox"/> Residence <input type="checkbox"/> Storage <input type="checkbox"/> Grain Bin <input checked="" type="checkbox"/> Other _____	
Extension Length to Most Economical Point of Service Utility: 302' Coop: 9,820'		Extension <input type="checkbox"/> Overhead <input type="checkbox"/> Underground Single phase	
Has customer signed request for service? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Will cooperative protest application? <input type="checkbox"/> Yes <input type="checkbox"/> No - Unknown	
Name of Person Contacted (PSC Use) Travis Kupper & Jason Bentz at KEM		Date of Contact (PSC Use) April 24, 2024.	Time (PSC Use) 9:06 a.m. <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.
Estimated Cost of Extension \$11,419 extension to subdivision, \$59,413 to serve subdivision, Total of \$70,832		Estimated Revenue \$600 annually per lot served	
Under what rate filed with the Public Service Commission will customer be served? Residential Electric Service - Rate 10			
Will extension cross over coop lines? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Will extension cross over railroad tracks? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Temporary Authority Authorized By <input type="checkbox"/> Telephone <input checked="" type="checkbox"/> Letter		Date Authorized May 10, 2024	
Authorized By (Name of Commissioner) Shere Haugen-Hoffart			

Extension must be made from most economical point of service.

Comments:

We have given the REC a heads up on this project, but do not know if they intend to protest or not. They are significantly farther away with their facilities to service single phase power to customer.

MDU will be required to install ~302' of UG 1 phase primary to the start of the subdivision (Point A). The cost to extend to the site is \$11,419. The estimated cost to serve the subdivision is \$59,413. Total cost for extension to and within subdivision is \$70,832. (Estimated Customer Contribution = \$70,832.00 for extension to and through the subdivision). See map for more detail.

KEM would be required to install ~9,820' of 1 phase primary to the start of the subdivision (Point A).