



Public Service Commission

600 East Boulevard Ave
Dept. 408
Bismarck, ND 58505-0480
701-328-2400
ndpsc@nd.gov

Sheri Haugen-Hoffart

Randy Christmann

Julie Fedorchak

June 6, 2024

Travis Jacobson
Director Regulatory Affairs
Montana-Dakota Utilities Co.
400 North 4th Street
Bismarck, ND 58501

Re: Case No. PU-24-215
Montana-Dakota Utilities Co.
Brittany Thomas - Morton County
Public Convenience & Necessity

Dear Mr. Jacobson:

We received your request to extend electric service to Brittany Thomas at a site located in the SW 1/4 of Section 26, Twp 138 N R86W in Morton County, North Dakota. Temporary Authority was granted by Commissioner Sheri Haugen-Hoffart on June 6, 2024. Extensions must be made from the most economical point of service.

Please submit your formal application for permanent authority as soon as possible so we may work on finalizing this request.

Best Regards,

Geri Schmaltz
Public Utilities Division

Enclosure

cc: karl.olsen@mdu.com
jayden.veil@mdu.com



TEMPORARY AUTHORITY PERMIT
NORTH DAKOTA PUBLIC SERVICE COMMISSION
PUBLIC UTILITIES
 SFN 50560 (6-96)

PSC Case No. PU-24-215

Date 05-29-24	Time <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.	Name of Utility Montana-Dakota Utilities	Telephone Number 701-220-6942
Name of Person Calling Jayden Veil		Name of Coop Serving Mor-Gran-Sou	
Name of Customer Brittany Thomas	Location Sec 26 Twp 138N R 86W		
Address 4674 Co Rd 86		County Morton	
City Almont		State ND	Zip Code 58520
Name of Nearest City Almont, ND		Distance to the City 0.2 miles to South	
When will service be extended? Summer 2024		Type of Service <input type="checkbox"/> Residence <input type="checkbox"/> Storage <input type="checkbox"/> Grain Bin <input checked="" type="checkbox"/> Other _____	
Extension Length to Most Economical Point of Service Utility: 250' (service only) Coop: 5,400'		Extension <input type="checkbox"/> Overhead <input type="checkbox"/> Underground Single phase	
Has customer signed request for service? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Will cooperative protest application? <input type="checkbox"/> Yes <input type="checkbox"/> No - Unknown	
Name of Person Contacted (PSC Use) Jason Bentz Co-Gen. Mgr/CEO KEM	Date of Contact (PSC Use) Electric Cooperative via email	Time (PSC Use) 12:03 pm	<input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.
Estimated Cost of Extension \$2400	Estimated Revenue \$1,800/Year - no contribution required for service		
Under what rate filed with the Public Service Commission will customer be served? Residential Electric Service - Rate 10			
Will extension cross over coop lines? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Will extension cross over railroad tracks? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Temporary Authority Authorized By <input type="checkbox"/> Telephone <input checked="" type="checkbox"/> Letter		Date Authorized June 6, 2024	
Authorized By (Name of Commissioner) Sheri Haugen-Hoffart			

Extension must be made from most economical point of service.

Comments:

We have given the REC a heads up on this project, but do not know if they intend to protest or not. They are significantly farther away with their facilities to service single phase power to customer.

MDU will be required to install ~0' of UG 1 phase primary, 250' electric service only (Estimated Customer Contribution = \$0 because estimated construction costs will be less than the estimated 2 year revenue for this customer)

Mor-Gran-Sou would be required to install ~5,400' of 1 phase primary