



Public Service Commission

Sheri Haugen-Hoffart

Randy Christmann

Julie Fedorchak

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Bismarck, ND 58505-0480
701-328-2400
ndpsc@nd.gov

June 28, 2024

Travis Jacobson
Director Regulatory Affairs
Montana-Dakota Utilities Co.
400 North 4th Street
Bismarck, ND 58501

Re: Case No. PU-24-237
Montana-Dakota Utilities Co.
Tim Muggli – Grant County
Public Convenience & Necessity

Dear Mr. Jacobson:

We received your request to extend electric service to Tim Muggli at a site located in SW1/4, NW1/4 of Section 19, Township 134N, Range 86W in Grant County, North Dakota. Temporary Authority was granted by Commissioner Sheri Haugen-Hoffart on June 28, 2024. Extensions must be made from the most economical point of service.

Please submit your formal application for permanent authority as soon as possible so we may work on finalizing this request.

Best,

A handwritten signature in blue ink that reads "Leif Clark".

Leif Clark
Grid & Rate Engineer
Public Utilities Division
North Dakota Public Service Commission

CC: karl.olsen@mdu.com
Jayden.veil@mdu.com



TEMPORARY AUTHORITY PERMIT
 NORTH DAKOTA PUBLIC SERVICE COMMISSION
 PUBLIC UTILITIES
 SFN 50560 (6-96)

PSC Case No. PU-24-237

Date 06-12-24	Time <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.	Name of Utility Montana-Dakota Utilities	Telephone Number 701-220-6942
Name of Person Calling Jayden Veil		Name of Coop Serving Mor-Gran-Sou	
Name of Customer Tim Muggli	Location Sec SW1/4, NW1/4 - 19 Twp 134N R 86W		
Address 1/4 Mile West of 5350 Highway 21		County Grant	
City Carson	State ND	Zip Code 58529	
Name of Nearest City Carson, ND		Distance to the City 1.5 miles to Northwest	
When will service be extended? Summer 2024	Type of Service <input type="checkbox"/> Residence <input checked="" type="checkbox"/> Storage <input type="checkbox"/> Grain Bin <input type="checkbox"/> Other _____		
Extension Length to Most Economical Point of Service Utility: 1mile Coop: 7 miles	Extension <input type="checkbox"/> Overhead <input type="checkbox"/> Underground 3 phase		
Has customer signed request for service? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Will cooperative protest application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No - Unknown		
Name of Person Contacted (PSC Use) Gary Fitterer (Via Email)	Date of Contact (PSC Use) 6/26/2024	Time (PSC Use) 2:02	<input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.
Estimated Cost of Extension \$105,000	Estimated Revenue \$12,000/Year		
Under what rate filed with the Public Service Commission will customer be served? General Electric Service - Rate 30			
Will extension cross over coop lines? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Will extension cross over railroad tracks? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Temporary Authority Authorized By <input type="checkbox"/> Telephone <input checked="" type="checkbox"/> Letter	Date Authorized June 28, 2024		
Authorized By (Name of Commissioner) Shere Haugen-Hoffart			

Extension must be made from most economical point of service.

Comments:

We have notified Mor-Gran-Sou about this proposed project, they have not informed us of their intent to protest. They are significantly farther away with their facilities to serve 3 phase power to this customer.

MDU will be required to install ~5,300' of UG 3 phase primary, and a 10' electric service (Due to the intermittent usage related to grain drying loads, we will be collecting a contribution for the installation costs and a rate 112 agreement will be in put in place for possible reimbursement)

Mor-Gran-Sou would be required to install ~7 miles of 3 phase primary