

Case Number: PU-24-361

Case Description: BEP Co 345 kV line-Leland Olds to Tande

Analyst Initials: CCH

Original Dollar Value of Investment in ND	317,048,574.00
Application Investment Amount in ND	-
Total Investment	317,048,574.00

Note: Email from company or docketed case files must be attached as support for Total Investment Amount

Siting Application Fee	100,000.00	PSC Accounting use only:	
Siting Admin Fee*	50,000.00	7800 - 301 - 420260 JE:	2489817
Total Fees Due	150,000.00	1400 - 510 - 464160 JE:	2489817

Siting Admin Fee:

* For new or transfer siting applications only. Not amendments.

*Per NDCC 49.22.1-21 & 49-22-22, \$200 for each \$1 million of original investment, not to exceed \$50,000

Siting Application Fee:

Per NDCC 49.22.1-21 & 49-22-22, For a certificate of site compatibility, \$500 for each \$1 M of investment in the facility. Not less than \$10k or more than \$100k.

Per NDCC 49.22.1-21 & 49-22-22, For a certificate of corridor compatibility, \$5,000 for each \$1 M of investment in the facility. Not less than \$10k or more than \$100k.

Per NDCC 49.22.1-21 & 49-22-22, For an amendment, amount to be determined by commission to cover expenses, discuss with PUD Director.

Excess Application Fee is refundable.

This form will be docketed in the case file after funds have been deposited by PSC Accounting. 

SPP-NTC-210675

Previous NTC Number: 210652**Previous NTC Issue Date:** 3/11/2022**Project ID:** 92168**Project Name:** Multi - Tande - Finstad - Leland Olds 345 kV**Need Date for Project:** 1/1/2023**Estimated Cost for Project:** \$325,562,264 (this project cost reflects Network Upgrades not included in this NTC)**Network Upgrade ID:** 143714**Network Upgrade Name:** Finstad - Tande 345 kV New Line**Network Upgrade Description:** Build a 48 mile 345 kV line from Finstad to Tande.**Network Upgrade Owner:** BEPC**MOPC Representative(s):** Jason Doerr**TWG Representative(s):** Phil Westby**Categorization:** Regional Reliability**Network Upgrade Specification:** All elements and conductor must meet seasonal rating criteria of 1792(SE) MVA**Network Upgrade Justification:** 2021 ITP**Estimated Cost for Network Upgrade (current day dollars):** \$67,411,405**Cost Allocation of the Network Upgrade:** Base Plan**Estimated Cost Source:** BEPC**Date of Estimated Cost:** 5/26/2022**Network Upgrade ID:** 144227**Network Upgrade Name:** Finstad 115 kV Substation**Network Upgrade Description:** Build a new 115 kV Substation with terminal equipment to support a line from Vanhook 115 kV substation.**Network Upgrade Owner:** BEPC**MOPC Representative(s):** Jason Doerr**TWG Representative(s):** Phil Westby**Categorization:** Regional Reliability**Network Upgrade Specification:** All elements and conductor must meet seasonal rating criteria of 239/239/239/239**Network Upgrade Justification:** 2021 ITP**Estimated Cost for Network Upgrade (current day dollars):** \$4,675,697**Cost Allocation of the Network Upgrade:** Base Plan**Estimated Cost Source:** SPP**Date of Estimated Cost:** 5/31/2022

Hanson, Christopher C.

From: Ryan King <RKing@bepec.com>
Sent: Wednesday, November 20, 2024 12:28 PM
To: Hanson, Christopher C.
Cc: Bobby Nasset
Subject: RE: [External] External: RE: Basin Electric LOS to Tande Costs
Attachments: NTC 210675 BEPC_Costs.pdf

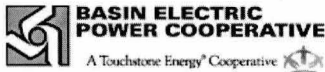
***** **CAUTION:** This email originated from an outside source. Do not click links or open attachments unless you know they are safe. *****

Chris,

In the attached, I have highlighted the Project ID # and associated Network Upgrade IDs that were assigned to Basin. These total \$317,048,574. The remaining \$8,513,690 is assigned to MWEC through a separate Network Upgrade ID (we do not receive this information from SPP or MWEC).

Let me know if that clears things up.

Ryan King | Environmental Coordinator
Direct: 701.557.5558 | Cell: 701.426.9469



From: Hanson, Christopher C. <cchanson@nd.gov>
Sent: Wednesday, November 20, 2024 12:02 PM
To: Ryan King <RKing@bepec.com>
Cc: Bobby Nasset <RNasset@bepec.com>
Subject: [External] External: RE: Basin Electric LOS to Tande Costs

External Email - Use caution clicking links or opening attachments

Mimecast Attachment Protection has deemed this file to be safe, but always exercise caution when opening files.

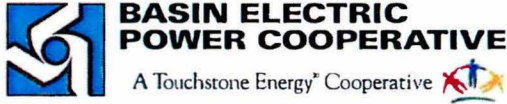
Ryan and Bobby,

I am looking at P150-158 of your application which is the SPP Notification to Construct and don't see where the \$317MM is coming from.

Can you help me with the math?

Chris

From: Ryan King <RKing@bepec.com>
Sent: Tuesday, November 19, 2024 4:16 PM
To: Hanson, Christopher C. <cchanson@nd.gov>
Cc: Bobby Nasset <RNasset@bepec.com>
Subject: Basin Electric LOS to Tande Costs



October 24, 2024

Mr. Steven Kahl
Director, Public Utilities Division
North Dakota Public Service Commission
600 East Boulevard; Department 408
Bismarck, ND 58505-0480

Re: Basin Electric Power Cooperative
Leland Olds Station to Tande 345-kV Transmission Line Certificate of Corridor
Compatibility and Route Permit Application

Dear Mr. Kahl:

Enclosed please find an original and seven (7) copies of Basin Electric Power Cooperative's Application for a Consolidated Certificate of Corridor Compatibility and Route Permit for the Leland Olds Station to Tande 345-kV Transmission Line Project. A USB flash drive containing the application in electronic format, corresponding GIS data, and black and white newspaper map has been included. A combined check for the application fee of \$100,000 and the administrative fees of \$50,000 has also been included.

For inquiries regarding the application, please contact me at rking@bepc.com or at (701) 557-5558 with copy to Ms. Maggie Olson, Senior Staff Counsel, at molson@bepc.com or at (701) 557-5719. If preferable, correspondence can be sent to our physical address of 1717 East Interstate Avenue, Bismarck, ND 58503.

Sincerely,

Ryan King
Environmental Coordinator

Enclosures

cc: Maggie Olson

1 **PU-24-361** Filed: 10/24/2024 Pages: 583

**Consolidated Application for a Certificate of
Corridor Compatibility & Route Permit and USB
Drive Containing GIS Files - Redacted**

Basin Electric Power Cooperative

Ryan King, Environmental Coordinator