



2302 Great Northern Drive  
Fargo, ND 58102

November 27, 2024

—Via Electronic Mail and U.S. Mail—

Steven M. Kahl, Executive Director  
North Dakota Public Service Commission  
State Capitol Building, Dept. 408  
600 East Boulevard  
Bismarck, ND 58505-0480

RE: COMPLIANCE FILING  
NOTICE OF RECEIPT - DOE FIFTEENTH SETTLEMENT PAYMENT  
CASE NO. PU-24-\_\_\_\_

Dear Mr. Kahl:

Northern States Power Company, doing business as Xcel Energy, submits to the North Dakota Public Service Commission this compliance filing as notice of receipt of the fifteenth payment from the United States Department of Energy (DOE).

In its Amended Order in Case No. PU-23-044 (approving the disbursement of the thirteenth DOE Settlement Payment), the Commission ordered at page 3:

6. *Within 30 days of receipt of the settlement proceeds, NSP shall provide notification to the Commission detailing the amount and planned timing of the refund. A refund report must be filed with the Commission by NSP within 30 days from Completion of future refunds.*

The DOE #15 payment was received by the Company on October 31, 2024 in the amount of \$10.6 million. The ND jurisdictional share of \$538,348 will be returned to customers via the Bill Credit Rider (BCR) as described in our Application for Approval for Various Refunds via the BCR filed on October 25, 2024, Case Number PU-24-362.

In support of this filing, Xcel Energy provides:

- Attachment A: ACH Transfer of the DOE #15 Payment
- Attachment B: Jurisdictional and Class Allocation Detail

Please contact me at [alex.j.nisbet@xcelenergy.com](mailto:alex.j.nisbet@xcelenergy.com) if you have any questions regarding this filing.

Sincerely,

/s/

ALEX NISBET  
REGULATORY POLICY SPECIALIST

Enclosures

cc: Victor Schock  
Stacy Eberl

## Details

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Date/Time Printed:

### Batch Header Details

Effective Date 10/31/2024  
Settlement Date 10/31/2024  
Descriptive Date 103124  
ACH Company ID [REDACTED]  
Company Name TMA TREAS 310  
Standard Entry Class Code/Description CCD/Corporate Credit or Debit Entry  
Entry Description MISC PAY  
Batch Trace ID [REDACTED]

### Transaction Details

Account Number [REDACTED]  
Account Type Checking  
Credit/Debit Indicator Credit  
Amount 10,617,252.48  
Transaction Code [REDACTED]  
Recipient ID [REDACTED]  
Recipient Name NORTHERN STATES P NORT  
Entry Discretionary Data [REDACTED]  
Trace ID [REDACTED]  
Originated / Received Received  
Posted Date 10/31/2024

### Addenda Details

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Northern States Power Company  
 Electric Utility - State of North Dakota  
**DOE Settlement - 15th Payment**  
**Customer Credits for North Dakota Jurisdiction**

<u>Item</u>	<u>Total</u>	<u>NSPM</u>	<u>Retail</u>			<u>Minn Whlsle</u>
			<u>Minn</u>	<u>N. Dakota</u>	<u>S. Dakota</u>	
<b>2023 12 CP Allocator</b>		100.0000%	87.1503%	6.0452%	6.8045%	0.0000%
<b><u>Overall Allocator *</u></b>	100.0000%	<b><u>83.8765%</u></b>	<u>73.0986%</u>	<u>5.0705%</u>	<u>5.7074%</u>	<u>0.0000%</u>
<b><u>DOE 15th Credit</u></b>	<u>\$10,617,252</u>	<u>\$8,905,380</u>	<u>\$7,761,065</u>	<u>\$538,348</u>	<u>\$605,967</u>	<u>\$0</u>

\* The NSPM/NSPW Co split uses a 36 CP allocator

<b>North Dakota (PU-20-441)</b>						
<b>Stratification Components</b>	<b>Weight **</b>	<b>Res</b>	<b>Sm Non Dm</b>	<b>C&amp;I Demand</b>	<b>Lighting</b>	<b>Total</b>
Capacity Component (D10C) ***	19.03%	33.64%	4.46%	61.58%	0.31%	100.00%
Energy Component (E8760) ***	80.97%	36.91%	4.93%	57.50%	0.66%	100.00%
<b>Wtd Combination</b>	<b>100.00%</b>	<b>36.29%</b>	<b>4.84%</b>	<b>58.28%</b>	<b>0.59%</b>	<b>100.00%</b>
[1] Credit by Customer Class		\$195,362	\$26,076	\$313,723	\$3,187	\$538,348
[2] Est MWh Sales Dec 2024-Nov 2025		778,221	98,284	1,243,800	16,111	2,136,416
[3] Est. Credit / kWh, [3] = [1] / [2] / 1000		\$0.000251	\$0.000265	\$0.000252	\$0.000198	\$0.000252
[4] Est Customer Count Dec 2024-Nov 2025		83,279	8,859	4,349	2,075	98,563
[5] Est. kWh / Cust, [5] = [2] x 1000 / [4]		9,345	11,094	286,016	7,763	21,676
[6] Est. Credit / Customer, [6] = [3] x [5]		<b>\$2.35</b>	<b>\$2.94</b>	<b>\$72.14</b>	<b>\$1.54</b>	<b>\$5.46</b>

\*\* Nuclear Plant Stratification from Case No. PU-20-441

\*\*\* Class Allocation Factors from Case No. PU-20-441