



2302 Great Northern Drive  
Fargo, ND 58102

April 17, 2026

—Via Electronic Mail and U.S. Mail—

Brian Johnson, Executive Director  
North Dakota Public Service Commission  
State Capitol Building, Dept. 408  
600 East Boulevard  
Bismarck, ND 58505-0480

RE: COMPLIANCE FILING – CREDIT COMPLETION  
15<sup>TH</sup> DEPARTMENT OF ENERGY (DOE) SETTLEMENT CREDIT  
CASE NO. PU-24-362

Dear Mr. Johnson:

Northern States Power Company, doing business as Xcel Energy, has completed issuing to North Dakota customers the billing credits related to the 15<sup>th</sup> payment received from the U.S. Department of Energy (DOE) for failure to take the Company's spent nuclear fuel. We submit this report in compliance with the Commission's April 27, 2023 ORDER in Case No. PU-23-044.

The 15<sup>th</sup> DOE payment was returned to North Dakota Electric customers via the Bill Credit Rider (BCR). The BCR rate factors were effective from January 1, 2025 to March 31, 2026.

The total credit, including interest, due to customers was \$551,161 with the final amount credited totaling \$609,613. The final credit amount resulted in a carryover over-credit of \$58,452 which is to be trued up through the BCR with the 16<sup>th</sup> DOE payment (Case No. PU-25-189). Overall, the average residential customer refund was \$3.13.

The following table summarizes the components of the final customer credit:

Item	Amount
ND Jurisdictional Allocation of 15 <sup>th</sup> DOE Payment	\$538,348
Interest on DOE Payment	\$12,813
Total ND 15 <sup>th</sup> DOE Credit	\$551,161
Total Refund/Credit Issued	\$609,613
Customer Refund Carryover Over Credit	(\$58,452)

We provide the following attachments in support of this compliance report:

- Attachment A: Summary of allocations and actual customer credit by class.

Please contact me at [alex.j.nisbet@xcelenergy.com](mailto:alex.j.nisbet@xcelenergy.com) if you have any questions regarding this filing.

Sincerely,

/s/

ALEX NISBET  
REGULATORY POLICY SPECIALIST

Enclosures  
cc: Victor Schock  
Stacy Eberl

**DOE Settlement - 15th Payment**  
**Customer Credits for North Dakota Jurisdiction**

**ND 15th DOE Credit**

[1] ND DOE 15th Payment	\$538,348
[2] Interest on DOE 15th Payment	\$12,813
[3] Total DOE 15th Credit with Interest	\$551,161

[4] Total DOE #15 Actual Credits      **\$ 609,613**      \$ 58,452 Over Credit

<b>North Dakota (PU-20-441)</b>						
<b>Stratification Components</b>	<b>Weight **</b>	<b>Res</b>	<b>Sm Non Dm</b>	<b>C&amp;I Demand</b>	<b>Lighting</b>	<b>Total</b>
Capacity Component (D10C) ***	19.03%	33.64%	4.46%	61.58%	0.31%	100.00%
Energy Component (E8760) ***	80.97%	36.91%	4.93%	57.50%	0.66%	100.00%
<b>[4a] Wtd Combination</b>	<b>100.00%</b>	<b>36.29%</b>	<b>4.84%</b>	<b>58.28%</b>	<b>0.59%</b>	<b>100.00%</b>
<b>[5] Credit by Customer Class [5]=[3]x[4a]</b>						
		\$200,011	\$26,696	\$321,190	\$3,263	\$551,161
<b>[6] Est MWh Sales Jan 2025-Dec 2025</b>						
		776,035	98,013	1,241,741	16,054	2,131,843
<b>[7] Credit Factors / kWh, [7] = [5] / [6] / 1000</b>						
		\$0.000258	\$0.000272	\$0.000259	\$0.000203	\$0.000259
<b>[8] Final Credit Amount</b>						
		\$261,666	\$32,220	\$314,149	\$1,577	\$609,613
<b>[9] (Over)/ Under Credits [9]=[5]-[8]*</b>						
		(\$61,655)	(\$5,524)	\$7,041	\$1,686	(\$58,452)
<b>[10] Average Customer Count</b>						
		83,624	9,878	4,357	285	98,144
<b>[11] Est. 15th DOE Credit / Customer, [11] = [8] / [10]</b>						
		<b>\$3.13</b>	<b>\$3.26</b>	<b>\$72.10</b>	<b>\$5.53</b>	

\* credited through BCR Rider DOE #16 Case No. PU-25-189

\*\* Nuclear Plant Stratification from Case No. PU-20-441

\*\*\* Class Allocation Factors from Case No. PU-20-441