



2302 Great Northern Drive  
Fargo, ND 58102

December 2, 2024

—Via Electronic Mail and Federal Express—

Steven M. Kahl, Executive Director  
North Dakota Public Service Commission  
State Capitol Building, Dept. 408  
600 East Boulevard  
Bismarck, ND 58505-0480

RE: NOTICE OF CHANGE IN RATES FOR ELECTRIC SERVICE  
CASE NO. PU-24-\_\_\_\_

Dear Mr. Kahl:

Northern States Power Company, a Minnesota corporation doing business as Xcel Energy (Xcel Energy or the Company), submits an original and seven (7) copies of a Notice of Change in Rates for Electric Service (Notice) to the North Dakota Public Service Commission (Commission) pursuant to North Dakota Century Code (N.D.C.C.) § 49-05-05 and North Dakota Administrative Code (N.D.A.C.) § 69-02-02-04. A public version of the Notice is also being provided electronically to the Commission.

The rate and tariff changes proposed in this Notice would result in a net annual revenue increase of \$44.556 million or 19.34 percent, for electric service effective on and after January 1, 2025, or upon final approval if the rates are suspended and interim rates approved by the Commission. The test year for the proposed increase is 2025.

Included with this Notice is an Alternative Petition for Interim Rates (Petition), should the Commission decide to suspend the Company's Notice and proposed rates and tariffs within thirty (30) days of filing. Pursuant to N.D.C.C. § 49-05-06(2), the Petition supports an interim revenue increase of \$27.371 million, or 11.88 percent, effective February 1, 2025, subject to refund, until final rates are placed into effect.

This Notice has been organized into the following sections:

- Notice of Change in Rates;
- Supporting Revenue Requirement Schedules, comprised of a deficiency summary, the proposed increase by customer class, a comparison of present

and proposed rates, typical monthly bill impacts, and a North Dakota jurisdictional cost of service summary;

- Revised Tariffs, reflecting the changes in both legislative (red-line) and regular formats (separately provided in Volume 2); and
- Interim Rate Petition, including related schedules and tariffs (separately provided in Volume 1).

In addition, the following Direct Testimony is being filed with this Notice:

- Policy
- Overall Revenue Requirements – 2025 Test Year
- Return on Equity / Capital Structure
- Sales Forecast
- Capital Assets
- AGIS
- Resource Planning
- Demand Allocator
- Class Cost of Service
- Rate Design

Certain pieces of the Company's supporting testimony and work papers contain trade secret information. In accordance with Section 69-02-09-02 of the North Dakota Administrative Code (N.D.A.C.), an Application for Trade Secret Protection is being provided along with a single copy of the trade secret versions of the testimony and work papers in question in a sealed envelope marked **PROTECTED INFORMATION – PRIVATE**.

Pursuant to N.D.C.C. § 49-05-04(11), Xcel Energy is providing an enclosed check in the amount of one hundred seventy-five thousand dollars (\$175,000.00) as the application fee.

You may direct any questions regarding this Notice or Alternative Petition for Interim Rates to me at [alex.j.nisbet@xcelenergy.com](mailto:alex.j.nisbet@xcelenergy.com) or (701) 241-8631.

Sincerely,

/s/

ALEX NISBET  
REGULATORY POLICY SPECIALIST

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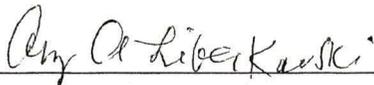
STATE OF NORTH DAKOTA  
BEFORE THE  
PUBLIC SERVICE COMMISSION

NORTHERN STATES POWER COMPANY )  
2025 ELECTRIC RATE INCREASE )  
APPLICATION )

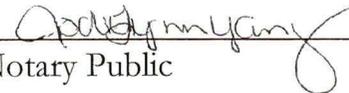
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**AFFIDAVIT OF  
Amy A. Liberkowski**

I, the undersigned, being first duly sworn, on oath depose and say that I am Regional Vice President for Northern States Power Company (the Company), the Applicant herein; that I have read the Notice of Change in Rates for Electric Service and the Alternative Petition for Interim Rates and that I believe all statements therein are true and correct; and that the filings are submitted and signed on behalf of the Company with the consent and authority of the Company.

  
\_\_\_\_\_  
Amy A. Liberkowski  
Regional Vice President, Regulatory & Pricing  
Northern States Power Company (Minnesota)

Subscribed and sworn to before me, this 21 day of November, 2024.

  
\_\_\_\_\_  
Notary Public



STATE OF NORTH DAKOTA  
BEFORE THE  
PUBLIC SERVICE COMMISSION

NORTHERN STATES POWER COMPANY            )  
2025 ELECTRIC RATE INCREASE            )            Case No. PU-24-\_\_\_\_  
APPLICATION                                    )

**NOTICE OF CHANGE IN RATES FOR ELECTRIC SERVICE**

**I. INTRODUCTION**

Northern States Power Company, a Minnesota corporation, doing business as Xcel Energy (Xcel Energy or the Company), hereby provides notice to the North Dakota Public Service Commission (Commission), pursuant to N.D.C.C. § 49-05-05 and N.D.A.C. § 69-09-01-26, of the Company’s intent to change electric service rates contained in the Company’s North Dakota Electric Rate Book effective January 1, 2025 unless suspended within thirty (30) days after the date of this filing. If the Commission suspends the proposed revised rates within thirty (30) days of this Notice, the Company respectfully requests that the Commission issue an order granting interim rate relief effective February 1, 2025, without a hearing, pursuant to N.D.C.C. § 49-05-06(2). A separate Alternative Petition for Interim Rates is submitted with this Notice.

The rate changes proposed in this Notice would result in an annual increase of electric base rate revenues of \$44.556 million or 19.34 percent, effective for all electric service on and after January 1, 2025, or upon final approval if the rates are suspended and interim rates approved. The test year for the proposed increase is calendar year 2025. The proposed rates would affect the Company’s service to all of its approximately 97,000 retail electric customers in the State of North Dakota.

**A. Need for Rate Increase**

The revenue deficiency is a result of the Company’s capital investments, including in the electric generation, transmission, and distribution systems, increased operation and maintenance expenses, and increased depreciation. Company witness Allen D. Krug discusses the Company’s rate proposal.

Company witness Benjamin C. Halama provides an overview of the revenue requirement and sponsors the schedules supporting our income statement, rate

base, revenue deficiency, and jurisdictional allocations in his Direct Testimony. Company witness Joshua C. Nowak of Concentric Energy Advisors, Inc., sponsors testimony on Rate of Return (ROR), including capital structure and cost of capital. Company witness Benjamin S. Levine sponsors testimony regarding the Company's sales forecast. Company witness Mark P. Moeller sponsors testimony regarding the Company's depreciation expenses, accumulated depreciation, and capital roll-forward. Company witness Chad S. Nickell sponsors testimony describing the Company's Advanced Grid Intelligence and Security (AGIS) initiative, including the status of the installation of foundational project components in North Dakota. Company witness Christopher J. Shaw explains the prudence of various resource planning decisions relevant to the Company's revenue deficiency. Company witness Steven W. Wishart of Concentric Energy Advisors, Inc., sponsors testimony recommending continued use of the 12 coincident peak demand allocation method to allocate certain costs between jurisdictions.

This rate increase is needed to provide the Company with an opportunity to earn a reasonable return on equity (ROE) for its North Dakota electric operations. The ROE approved by the Commission in 2021 was 9.50 percent. The Direct Testimony of Company witness Nowak filed with this Notice supports an ROE of 10.30 percent using a capital structure of 52.50 percent equity. The overall proposed ROR is 7.56 percent.

## **B. Proposed Cost Allocation and Rate Design**

The Company is proposing some changes to its cost allocation and rate design. Company witness Christopher J. Barthol provides the Class Cost of Service Study (CCOSS), and he discusses a proposed change to the zero-intercept study performed as part of the CCOSS. Company witness Nicholas N. Paluck presents the Company's proposed class revenue allocations and rate design. Company witness Paluck, Exhibit\_\_\_(NNP-1), Schedule 3 provides an estimate of the number of customers whose cost of service will be affected and the proposed annual increase in revenues by customer class.

## **C. The Proposed Rate Change Would Serve the Public Interest**

The rate increase would allow the Company to recover its reasonable cost of service and establish a fair allocation of the increase among the various customer classes. The proposed rate increase does not unreasonably discriminate between the Company's customers or customer classes and does not violate any Commission laws or rules. The proposed rates would thus serve the public interest and should

be effective January 1, 2025 as proposed. In the alternative, the Company requests the Commission allow the Company to implement an interim rate increase of \$27.371 million effective February 1, 2025<sup>1</sup>, until final base rates are placed into effect, as set forth in the Alternative Petition for Interim Rates enclosed with this Application.

## **II. REQUIRED FILING INFORMATION**

### **A. Name and Address of Applicant**

Pursuant to N.D.C.C. Title 49, N.D.A.C. Article 69-02, and the Commission's "How to File" guidelines, the name and address of the public utility submitting this Notice is:

Northern States Power Company  
414 Nicollet Mall  
Minneapolis, Minnesota 55401  
Attn: Amy A. Liberkowski  
RVP, Regulatory & Pricing, NSPM

The Company's North Dakota office is located at:

Northern States Power Company  
2302 Great Northern Drive  
Fargo, North Dakota 58102  
Attn: Alex Nisbet  
Regulatory Policy Specialist  
Fax: (701) 241-8682  
Email: alex.j.nisbet@xcelenergy.com

In addition, the Company requests the following names be placed on the Commission's official service list for this proceeding:

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<sup>1</sup> January 31, 2025 is 60 days after the Company's December 2, 2024 filing. However, for administrative ease the Company is proposing that interim rates begin the following day on February 1, 2025.

Zeviel T. Simpser  
Lead Counsel  
Dorsey & Whitney  
50 S. 6th St., Suite 1500  
Minneapolis, MN 55402  
simpser.zev@dorsey.com

Christine Schwartz  
Regulatory Administrator  
Xcel Energy  
414 Nicollet Mall, 401 – 7th Floor  
Minneapolis, MN 55401  
regulatory.records@xcelenergy.com

## **B. Proposed Rates**

Pursuant to N.D.C.C. § 49-05-05 and N.D.A.C. § 69-09-01-27, the Company is submitting the following as part of this Notice:

- A determination of the projected revenue deficiency for the calendar year 2025 rate case test year (*see* Benjamin C. Halama, Exhibit\_\_\_(BCH-1), Schedule 7).
- The number of customers by class, the proposed revenue apportionment for each customer class, and the projected miscellaneous revenues for the 2025 test year (*see* Nicholas N. Paluck, Exhibit\_\_\_(NNP-1), Schedule 2).
- A summary comparison of the proposed retail rates to the Company's present rates (*see* Nicholas N. Paluck Exhibit\_\_\_(NNP-1), Schedule 5).
- An estimation of the anticipated impact of the increase on monthly customer bills at various usage levels (*see* Nicholas N. Paluck, Exhibit\_\_\_(NNP-1), Schedule 6).
- A summary of the Jurisdictional Cost of Service Study, which shows the 2025 test year rate base, operating income, revenue requirement and deficiency, and other related information (*see* Benjamin C. Halama, Exhibit\_\_\_(BCH-1), Schedule 3).
- An Alternative Petition for Interim Rates, with supporting schedules, with rates becoming effective February 1, 2025, and subject to refund pending the final order in this case.

Company witness Krug, (AKD-1), Schedule 2 lists relevant rules, statutes, and Commission directives, the action the Company has taken to address each directive and/or the location of responsive information.

## **C. Filing Fee and Verification**

Pursuant to N.D.C.C. § 49-05-04(11), the Company is providing with this filing a check for the amount of one hundred seventy-five thousand dollars (\$175,000.00)

as the application fee. The enclosed sworn affidavit of Amy A. Liberkowski verifies the correctness of the Notice, proposed rate changes, and supporting schedules.

#### **D. Articles of Incorporation**

Pursuant to N.D.A.C. § 69-02-01-17, Xcel Energy is required to identify the Commission proceeding in which it previously filed its articles of incorporation. Those were filed in the Corporate Documents Case No. PU-09-664.

### **III. NOTICE TO AFFECTED CUSTOMERS**

N.D.A.C. § 69-09-01-20(2)(a)(2) requires a notice to electric customers not later than thirty (30) days after filing an increase in rates. In compliance with this requirement, the Company will include a customer message on its bills to be issued to electric customers in North Dakota on and after January 1, 2025, if the rate increase is not suspended. The customer message would be distributed for one billing cycle and would describe: (1) the reasons for the rate changes; and (2) the rate impact information required by N.D.A.C. § 69-09-01-20(2)(a)(2). Information on how to contact the Company or the Commission with questions or comments about the changes would also be provided.

If the Commission suspends the proposed increase within thirty (30) days and issues an order allowing the Company to place the interim electric rate increase in effect on February 1, 2025, subject to refund with interest, the Company would include a customer information notice in bills to be issued to electric customers in North Dakota on and after February 1, 2025 with a statement that the applied rates are interim in nature and that final rates will not be effective until Commission action. The customer information notice would be distributed for one billing cycle and would describe the reasons for the interim rate change, the rate impact of the change, and would provide information on how to contact the Company or the Commission with questions or comments about the changes.

### **IV. PROPOSED PROCEDURES**

Pursuant to N.D.C.C. § 49-05-05, the Company respectfully requests that the Commission allow the proposed rate changes shown in the Proposed Tariffs in Volume 2 to be placed into effect, without suspension or hearing. This Notice of Change in Rates for Electric Service and schedules thereto fully satisfy the requirements for a notice of rate changes effective January 1, 2025, subject to the Commission's authority to thereafter prospectively change such rates through a final order under N.D.C.C. § 49-05-06 if the Commission formally investigates the

proposed rate changes through a hearing. The Company has included verified Direct Testimony and schedules in support of this Notice.

The Company is also receptive to working with Commission Staff to promptly resolve the proceeding through an information and settlement process.

## V. CONCLUSION

For the foregoing reasons, Xcel Energy provides this Notice to the Commission of new electric rates to be effective January 1, 2025, pursuant to N.D.C.C. § 49-05-05 and N.D.A.C. § 69-09-01-27. If the Commission suspends the proposed revised rates within thirty (30) days of this Notice, the Company requests that the Commission issue an order allowing the Company's proposed interim rates to be effective February 1, 2025, subject to refund with interest, pursuant to N.D.C.C. § 49-05-06(2) (see Alternative Petition for Interim Rates submitted with this filing).

Please contact Alex Nisbet at [alex.j.nisbet@xcelenergy.com](mailto:alex.j.nisbet@xcelenergy.com) if you have any questions regarding this Notice of Change in Rates for Electric Service and/or the Alternative Petition for Interim Rates.

Respectfully submitted,

By: 

Amy A. Liberkowski  
Regional Vice President, Regulatory and Pricing  
Northern States Power Company (Minnesota)

Dated: December 2, 2024

## Deficiency and Proposed Revenue

Pursuant to N.D.C.C. § 49-05-05 and N.D.A.C. § 69-09-01-27, the Company is submitting the following as part of this Notice:

- A determination of the projected revenue deficiency for the calendar year 2025 rate case test year (*see* Benjamin C. Halama, Exhibit\_\_\_(BCH-1), Schedule 7);
- The number of customers by class, the proposed revenue apportionment for each customer class, and the projected miscellaneous revenues for the 2025 test year (*see* Nicholas N. Paluck, Exhibit\_\_\_(NNP-1), Schedule 2);
- A summary comparison of the proposed retail rates to the Company's present rates (*see* Nicholas N. Paluck, Exhibit\_\_\_(NNP-1), Schedule 5);
- An estimation of the anticipated impact of the increase on monthly customer bills at various usage levels (*see* Nicholas N. Paluck, Exhibit\_\_\_(NNP-1), Schedule 6);
- A summary of the Jurisdictional Cost of Service Study, which shows the 2025 test year rate base, operating income, revenue requirement and deficiency, and other related information (*see* Benjamin C. Halama, Exhibit\_\_\_(BCH-1), Schedule 3);
- A summary list of the tariff sheets proposed to be changed (*see* Volume 2);
- The proposed tariffs in "legislative" and regular formats, respectively (*see* Volume 2); and,
- All other filings and information required by North Dakota statutes, regulations, and Commission Directives, (*see* Allen D. Krug, Exhibit\_\_\_(ADK-1), Schedule 2.

STATE OF NORTH DAKOTA  
BEFORE THE  
PUBLIC SERVICE COMMISSION

NORTHERN STATES POWER COMPANY            )  
2025 ELECTRIC RATE INCREASE            )            Case No. PU-24-\_\_\_\_  
APPLICATION                                    )

**ALTERNATIVE PETITION FOR INTERIM RATES**

**I. INTRODUCTION**

Northern States Power Company, a Minnesota corporation doing business as Xcel Energy (Xcel Energy or the Company), hereby submits to the North Dakota Public Service Commission (Commission) this Alternative Petition for Interim Rates (Petition) for its North Dakota retail electric customers, pursuant to N.D.C.C. § 49-05-06. The Company respectfully requests that the Commission authorize, on an interim basis, an interim rate increase of \$27.371 million to be effective February 1, 2025.

**II. EFFECTIVE DATE**

The date of the submission of this Petition is December 2, 2024. The Petition is submitted as part of the Company’s Notice of Change in Rates for Electric Service (Notice). Pursuant to N.D.C.C. § 49-05-06, Xcel Energy requests that, should the Commission suspend the operation of the general rate schedules that accompany the Notice, the proposed interim rates be made effective on February 1, 2025. N.D.C.C. § 49-05-06(2) provides that if the change in final rates is suspended and interim rates are requested, the Commission “shall order that the interim rates take effect no later than sixty (60) days after the initial filing date and without a public hearing.”<sup>1</sup> If the interim rate amounts are in excess of the final rates approved by the Commission, the interim rates will be subject to refund plus reasonable interest at a rate to be determined by the Commission.

**III. DESCRIPTION AND NEED FOR INTERIM RATES**

Xcel Energy is entitled to interim relief based on the Notice and its supporting testimony and schedules along with the supporting schedules attached to this Petition. The proposed interim rate increase applies to all of Xcel Energy’s

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<sup>1</sup> Sixty days after December 2, 2024 is January 31, 2025. However, for administrative efficiency the Company is seeking to have interim rates go into effect one day later on February 1, 2025.

approximately 97,000 retail electric customers in the State of North Dakota. Interim rates are needed because a significant portion of the increased cost of service reflected in the Company's general rate Notice will be incurred before the anticipated effective date of the general rate increase, assuming the Commission suspends the rates filed with the Notice. Without interim rate relief, Xcel Energy would be unable recover its increased costs of service while the rates are suspended.

Schedules attached to this filing support the interim revenue deficiency of \$27.371 million, or 11.88 percent, for the Company's North Dakota electric utility operation (exclusive of separately collected revenues related to franchise fees or gross earnings taxes imposed by local governmental units). As required by N.D.C.C. § 49-05-06, and as indicated in Schedule 2 accompanying this Petition, the Company has removed from the interim rate revenue requirement changes in rates not previously approved by the Commission including: AGIS deferral amortization, aviation expenses, chamber of commerce dues, charitable contributions, economic development donations, incentive compensation, MEC II capacity costs, remaining life and TD&G depreciation and Sherco Solar. Amounts currently collected through riders are also removed from the interim rate revenue requirement.

The return on equity (ROE) requested for interim rates is 9.50 percent, which is the same as the ROE agreed to in the Settlement Agreement approved by the Commission on August 18, 2021 in Case No. PU-20-441.

In addition, the interim rate revenue requirement has been adjusted to reflect the effect of the other interim adjustments on cash working capital.

The test year for the Company's Notice and this Alternative Petition for Interim Rates is the calendar year ending 2025. This request is consistent with N.D.C.C. § 49-05-04.1 and § 49-05-06(2), which allow utilities to file rate cases using future test years and seek interim rates based on the projected expenses and rate base for that future year. This request is also consistent with Commission precedent in which the Commission has approved interim rates based on future test years.<sup>2</sup> The revenue requirement study in the rate Notice shows an annual test year deficiency in revenue of \$44.556 million, or 19.34 percent, under present rates. Present rates, as

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<sup>2</sup> Case No. PU-21-381, ORDER ON INTERIM RATES (10/20/21) (approving interim rate increase beginning Nov. 1, 2021 using 2022 test year); Case No. PU-13-803, ORDER ON INTERIM RATES (10/09/13) (approving interim rate increase beginning on Nov. 17, 2013, using 2014 test year); Case No. PU-17-295, ORDER ON INTERIM RATES (09/06/17) (approving interim rate increase beginning on Sept. 19, 2017, using 2018 test year); Case No. PU 16-666, ORDER ON INTERIM RATES (11/30/16) (approving interim rate increase beginning on Dec. 13, 2016, using 2017 test year).

referred to in this Petition, are the rates authorized by the Commission in its final Order approving the Settlement Agreement in Case No. PU-20-441.

#### **IV. INTERIM RATE SCHEDULES AND TARIFF SHEETS**

The following rate schedule tariff sheets are proposed to be effective on an interim basis on February 1, 2025, subject to refund:

| <u>Schedule:</u>  | <u>Sheet No:</u> |
|---|------------------|
| • Residential Service   | 5-1              |
| • Residential Time of Day Service                                 | 5-2              |
| • Energy -Controlled Service (Non-Demand Metered)                 | 5-7              |
| • Limited Off-Peak Service  | 5-9              |
| • Protective Lighting Service                                     | 5-13             |
| • Small General Service   | 5-19             |
| • Small General Time of Day Service                               | 5-21             |
| • General Service   | 5-25             |
| • General Time of Day Service                                     | 5-28             |
| • Peak-Controlled Service   | 5-32             |
| • Peak-Controlled Time of Day Service                             | 5-36             |
| • Street Lighting System Service                                  | 5-59             |
| • Street Lighting Service – Unmetered                             | 5-60             |
| • Street Lighting Energy Service – Metered                        | 5-63             |
| • Small Municipal Pumping Service -                               | 5-67             |
| • Municipal Pumping Service                                       | 5-68             |
| • Fire and Civil Defense Siren Service                            | 5-70             |
| • Residential Controlled Air Conditioning and Water Heating Rider | 5-78             |
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| • Standby Service Rider   | 5-82             |
| • Competitive Response Rider                                      | 5-84             |
| • Tier 1 Energy-Controlled Service Rider                          | 5-88             |
| • Interim Rate Surcharge Rider                                    | 5-91             |

The rate schedules containing proposed interim rates are provided in Volume 1 in legislative and non-legislative formats. No changes have been made to the existing rate design for purposes of establishing interim rates, but the Company is seeking changes to rate design for the final rates resulting from this proceeding. To provide

the additional interim increase of \$27.371 million, on an annualized basis, a uniform 16.17 percent surcharge would be applied during the interim period to revenues currently being recovered from each customer class.

The following interim rate schedules are included in support of this Interim Rate petition:

- Schedule 1: Interim revenue deficiency summary;
- Schedule 2: Interim income statement bridge and proposed increase;
- Schedule 3: Interim rate base bridge;
- Schedule 4: Interim summary of capitalization and cost of capital;
- Schedule 5: Interim jurisdictional cost of service study;
- Schedule 6: Interim rate increase percent by customer class.

## **VI. INTERIM BILLS/CUSTOMER NOTICE**

Xcel Energy proposes to include rate information in customer bills beginning on February 1, 2025, including an informational memo in customer bills to communicate to customers that their bill reflects an increase associated with the Company's interim rate request.

## **VII. SURETY FOR REFUND**

Pursuant to N.D.C.C. § 49-05-06(3), the Company respectfully requests that the Commission not require a bond to secure any projected refund. The statutes make such a requirement discretionary. Xcel Energy submits as part of this Petition an Agreement and Undertaking regarding the Company's commitment to refund any interim rates determined by the Commission to be in excess of final rates. These commitments are sufficient to secure any required refund.

## **VIII. CONCLUSION**

Xcel Energy hereby submits this Alternative Petition for Interim Rates. If the Commission suspends the operation of the rate schedules listed in the Notice under N.D.C.C. § 49-05-06, the Company respectfully requests that the Alternative Petition for Interim Rates be promptly considered and accepted by the Commission, so that interim rate schedules can be effective on February 1, 2025. Interim revenues would be subject to refund pending final Commission action on the general rate increase Notice.

Dated: December 2, 2024

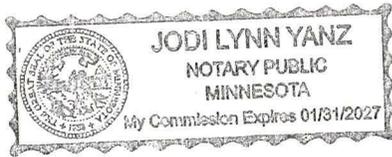
Respectfully submitted,

By: Amy A. Liberowski

Amy A. Liberowski  
Regional Vice President, Regulatory and Pricing  
Northern States Power Company (Minnesota)

Subscribed and sworn to before me on this 21 day of November, 2024.

Jodi Lynn Yanz  
Notary Public



STATE OF NORTH DAKOTA  
BEFORE THE  
PUBLIC SERVICE COMMISSION

NORTHERN STATES POWER COMPANY            )  
2025 ELECTRIC RATE INCREASE            )            Case No. PU-24-\_\_\_\_  
APPLICATION                                    )

**AGREEMENT AND UNDERTAKING**

Northern States Power Company, doing business as Xcel Energy (Xcel Energy or the Company), in conjunction with the Alternative Petition for Interim Rates filed with the North Dakota Public Service Commission (Commission), makes the following unqualified agreement concerning refunding any portion of the interim rate increase in electric rates determined by the Commission to be in excess of final rates.

Pursuant to North Dakota Century Code § 49-05-06(4), Xcel Energy hereby agrees and undertakes to refund to its electric customers in North Dakota the amount, if any, collected during the interim rate period in excess of final rates, plus reasonable interest at the rate determined by the Commission, computed from the effective date of the interim rates through the date of refund.

In addition, Xcel Energy agrees to keep such records of sales and billings under the proposed interim rates as will be necessary to compute any potential refund.

This Agreement and Undertaking is made pursuant to authority granted by the Board of Directors of the Company.

Dated: December 2, 2024

By:   
Ryan Long  
President  
Northern States Power Company (Minnesota)

| <u>Line No.</u> | <u>Description</u>  | <u>General Rate Application</u> | <u>Change</u> | <u>Interim Rate Petition</u> |
|-----------------|---|---------------------------------|---------------|------------------------------|
| 1               | Average Rate Base   | \$816,976                       | (\$97,468)    | \$719,508                    |
| 2               | Total Available for Return                                | \$28,081                        | \$2,600       | \$30,682                     |
| 3               | Overall Rate of Return (Line 2 / Line 1)                  | 3.44%                           | 0.82%         | 4.26%                        |
| 4               | Required Rate of Return                                   | 7.56%                           | (0.42%)       | 7.14%                        |
| 5               | Operating Income Requirement (Line 1 x Line 4)            | \$61,763                        | (\$10,391)    | \$51,373                     |
| 6               | Income Deficiency (Line 5 - Line 2)                       | \$33,682                        | (\$12,991)    | \$20,691                     |
| 7               | Gross Revenue Conversion Factor                           | 1.32284                         | \$0           | 1.32284                      |
| 8               | Revenue Deficiency (Line 6 x Line 7)                      | \$44,556                        | (\$17,185)    | \$27,371                     |
| 9               | Proposed Increase to Other Service Charges                | -                               | \$0           | -                            |
| 10              | Deficiency Recovered by Retail Rate Increase              | \$44,556                        | (\$17,185)    | \$27,371                     |
| 11              | Retail Related Revenue Under Present Rates                | \$230,375                       |               |                              |
| 12              | Percentage Increase to Retail (Line 10 / Line 11)         | 19.34%                          |               |                              |
| 13              | Percentage Interim Increase to Retail (Line 10 / Line 11) | 11.88%                          |               |                              |



| <u>Line No.</u>                  | <u>Description</u>              | <u>Interim Rate<br/>Petition<br/>Present Rates</u> | <u>Interim Rate<br/>Increase</u> | <u>Interim Rate<br/>Petition<br/>Proposed Rates</u> |
|----------------------------------|---------------------------------|--|----------------------------------|---|
| <b><u>Operating Revenues</u></b> |                                 |  |                                  |   |
| 1                                | Retail                          | \$222,720  | \$27,371                         | \$250,091   |
| 2                                | Interdepartmental               | \$0  |                                  | 0   |
| 3                                | Other Operating                 | \$60,184   |                                  | 60,184  |
| 4                                | <b>Total Operating Revenues</b> | <u>\$282,903</u>                                   | <u>\$27,371</u>                  | <u>\$310,274</u>                                    |
| <b><u>Expenses</u></b>           |                                 |  |                                  |   |
| Operating Expenses:              |                                 |  |                                  |   |
| 5                                | Fuel and Purchased Power        | \$84,046   |                                  | \$84,046  |
| 6                                | Power Production                | \$41,636   |                                  | 41,636  |
| 7                                | Transmission                    | \$19,511   |                                  | 19,511  |
| 8                                | Distribution                    | \$7,391  |                                  | 7,391   |
| 9                                | Customer Accounting             | \$5,367  |                                  | 5,367   |
| 10                               | Customer Service & Information  | \$351  |                                  | 351   |
| 11                               | Sales, Econ Dvlp & Other        | \$282  |                                  | 282   |
| 12                               | Administrative & General        | \$19,575   |                                  | 19,575  |
| 13                               | <b>Total Operating Expenses</b> | <u>\$178,159</u>                                   | <u>\$0</u>                       | <u>\$178,159</u>                                    |
| 14                               | Depreciation                    | \$64,126   | \$0                              | \$64,126  |
| 15                               | Amortization                    | \$10,926   |                                  | \$10,926  |
| Taxes:                           |                                 |  |                                  |   |
| 16                               | Property                        | \$10,765   |                                  | \$10,765  |
| 17                               | Deferred Income Tax & ITC       | (\$13,302)   |                                  | (13,302)  |
| 18                               | Federal & State Income Tax      | (\$372)  | 6,680                            | 6,308   |
| 19                               | Payroll & Other                 | \$1,921  |                                  | 1,921   |
| 20                               | <b>Total Taxes</b>              | <u>(\$989)</u>                                     | <u>\$6,680</u>                   | <u>\$5,691</u>                                      |
| 21                               | <b>Total Expenses</b>           | <u>\$252,222</u>                                   | <u>\$6,680</u>                   | <u>\$258,902</u>                                    |
| 22                               | AFUDC                           | <u>\$0</u>   | <u>\$0</u>                       | <u>\$0</u>  |
| 23                               | <b>Total Operating Income</b>   | <u><u>\$30,681</u></u>                             | <u><u>\$20,691</u></u>           | <u><u>\$51,373</u></u>                              |

Note: Revenues reflect calendar month sales.

| Line No.              | Description                             | Interim Adjustments          |               |                         |                           |                           |                   |                   | Secondary Calculations |                   |           | 2025 Interim Rate Petition Filing (1) |                      |
|-----------------------|---|------------------------------|---------------|-------------------------|---------------------------|---------------------------|-------------------|-------------------|------------------------|-------------------|-----------|---------------------------------------|----------------------|
|                       |   | 2025 General Rate Filing (1) | AGIS Deferral | Depreciation Study TD&G | Remaining Life: Base Load | Remaining Life: All Other | TCR Rider Removal | RER Rider Removal | Sherco Solar Removal   | ADIT Pro-Rate Adj | NOL Adj   |                                       | Cash Working Capital |
|                       |   | (1)                          | (2)           | (3)                     | (4)                       | (5)                       | (6)               | (7)               | (8)                    | (9)               | (10)      | (11)                                  | (12)                 |
| 1                     | Utility Plant in Service                | \$1,778,568                  |               |                         |                           |                           | (\$30,182)        | (\$53,193)        | (\$31,593)             |                   |           |                                       | \$1,663,600          |
| 2                     | Less: Reserve for Depreciation          | 810,236                      |               | \$44                    | (\$3,222)                 | (\$372)                   | (\$1,537)         | (\$7,257)         | (\$483)                |                   |           |                                       | 797,409              |
| 3                     | Net Utility Plant in Service            | \$968,333                    | \$0           | (\$44)                  | \$3,222                   | \$372                     | (\$28,645)        | (\$45,936)        | (\$31,110)             | \$0               | \$0       | \$0                                   | \$866,191            |
| 4                     | Utility Plant Held for Future Use       | \$0                          |               |                         |                           |                           |                   |                   |                        |                   |           |                                       | \$0                  |
| 5                     | Construction Work in Progress           | \$4,722                      |               |                         |                           |                           |                   |                   |                        |                   |           |                                       | \$4,722              |
| 6                     | Less: Accumulated Deferred Income Taxes | \$150,287                    |               | (\$14)                  | \$928                     | \$117                     | (\$1,304)         | (\$9,015)         | (\$2,305)              | \$74              | 1,698     |                                       | \$140,466            |
| 7                     | Cash Working Capital                    | (\$5,329)                    |               |                         |                           |                           |                   |                   |                        |                   |           | (65)                                  | (\$5,394)            |
| Other Rate Base Items |   |                              |               |                         |                           |                           |                   |                   |                        |                   |           |                                       |                      |
| 8                     | Materials and Supplies                  | \$13,075                     |               |                         |                           |                           |                   |                   |                        |                   |           |                                       | \$13,075             |
| 9                     | Fuel Inventory                          | 6,413                        |               |                         |                           |                           |                   |                   |                        |                   |           |                                       | \$6,413              |
| 10                    | Non-Plant Assets & Liabilities          | 7,655                        |               |                         |                           |                           |                   |                   |                        |                   |           |                                       | \$7,655              |
| 11                    | Prepayments and Other Working Capital   | (27,605)                     | (\$5,481.23)  |                         |                           |                           |                   |                   | \$399                  |                   |           |                                       | (\$32,687)           |
| 12                    | Total Other Rate Base Items             | (\$462)                      | (\$5,481)     | \$0                     | \$0                       | \$0                       | \$0               | \$0               | \$399                  | \$0               | \$0       | \$0                                   | (\$5,544)            |
| 13                    | Total Average Rate Base                 | \$816,976                    | (\$5,481)     | (\$30)                  | \$2,294                   | \$255                     | (\$27,341)        | (\$36,921)        | (\$28,405)             | (\$74)            | (\$1,698) | (\$65)                                | \$719,508            |

(1) North Dakota Electric Jurisdiction

| <u>Capitalization:</u>                     | <u>Amount /1</u>           | <u>Percent</u><br><u>of Total</u><br><u>Capitalization</u> | <u>Cost of</u><br><u>Capital</u> | <u>Weighted</u><br><u>Cost of</u><br><u>Capital</u> |
|--|----------------------------|--|----------------------------------|---|
|  | (A)                        | (B)  | (C)                              | (D)   |
| <b><u>PROPOSED TEST YEAR YEAR 2025</u></b> |                            |  |                                  |   |
| Long-Term Debt                             | \$8,630,824                | 46.71%   | 4.51%                            | 2.11%   |
| Short-Term Debt                            | <u>\$146,297</u>           | <u>0.79%</u>   | 5.31%                            | <u>0.04%</u>  |
| Long-Term and Short-Term Debt              | \$8,777,121                | 47.50%   | 4.53%                            | 2.15%   |
| Net Common Equity                          | <u>\$9,702,241</u>         | <u>52.50%</u>  | 9.50%                            | <u>4.99%</u>  |
| Total Capitalization                       | <u><u>\$18,479,362</u></u> | <u><u>100.00%</u></u>                                      |                                  | <u><u>7.14%</u></u>                                 |

/1 All are average balances; long term and short term debt based on 12 month averages, common equity based on thirteen month balances.

| NSPM - Driver 00 Report Year 1                       | 2025              |                 |                   |
|--|-------------------|-----------------|-------------------|
|  | Total             | ND Electric     | Other             |
| <b><u>Composite Income Tax Rate</u></b>              |                   |                 |                   |
| State Tax Rate                                       | 4.31%             | 4.31%           | 4.31%             |
| Federal Statutory Tax Rate                           | 21.00%            | 21.00%          | 21.00%            |
| <u>Federal Effective Tax Rate</u>                    | <u>20.09%</u>     | <u>20.09%</u>   | <u>20.09%</u>     |
| <b>Composite Tax Rate</b>                            | <b>24.40%</b>     | <b>24.40%</b>   | <b>24.40%</b>     |
| Revenue Conversion Factor (1/(1-Composite Tax Rate)) | 1.322837          | 1.322837        | 1.322837          |
| <b><u>Weighted Cost of Capital</u></b>               |                   |                 |                   |
| Active Rates and Ratios Version                      | Interim           | Interim         | Interim           |
| Cost of Short Term Debt                              | 5.31%             | 5.31%           | 5.31%             |
| Cost of Long Term Debt                               | 4.51%             | 4.51%           | 4.51%             |
| Cost of Common Equity                                | 9.50%             | 9.50%           | 9.50%             |
| Ratio of Short Term Debt                             | 0.79%             | 0.79%           | 0.79%             |
| Ratio of Long Term Debt                              | 46.71%            | 46.71%          | 46.71%            |
| Ratio of Common Equity                               | 52.50%            | 52.50%          | 52.50%            |
| Weighted Cost of STD                                 | 0.04%             | 0.04%           | 0.04%             |
| Weighted Cost of LTD                                 | 2.11%             | 2.11%           | 2.11%             |
| Weighted Cost of Debt                                | 2.15%             | 2.15%           | 2.15%             |
| <u>Weighted Cost of Equity</u>                       | <u>4.99%</u>      | <u>4.99%</u>    | <u>4.99%</u>      |
| Required Rate of Return                              | 7.14%             | 7.14%           | 7.14%             |
| <b><u>Rate Base</u></b>                              |                   |                 |                   |
| Plant Investment                                     | 29,975,277        | 1,663,600       | 28,311,676        |
| <u>Depreciation Reserve</u>                          | <u>13,707,922</u> | <u>797,409</u>  | <u>12,910,513</u> |
| Net Utility Plant                                    | 16,267,354        | 866,191         | 15,401,163        |
| CWIP   | 77,044            | 4,722           | 72,323            |
| Accumulated Deferred Taxes                           | 3,239,926         | 185,087         | 3,054,838         |
| DTA - NOL Average Balance                            | (7,660)           |                 | (7,660)           |
| DTA - State Tax Credit Average Balance               | (9)               |                 | (9)               |
| DTA - Federal Tax Credit Average Balance             | (758,741)         | (44,621)        | (714,120)         |
| Total Accum Deferred Taxes                           | 2,473,516         | 140,466         | 2,333,050         |
| Cash Working Capital                                 | (101,322)         | (5,394)         | (95,928)          |
| Materials and Supplies                               | 213,612           | 13,075          | 200,537           |
| Fuel Inventory                                       | 98,888            | 6,413           | 92,475            |
| Non-plant Assets and Liabilities                     | 111,411           | 7,655           | 103,756           |
| Customer Advances                                    | (14,684)          | (91)            | (14,593)          |
| Customer Deposits                                    | (31,686)          | (40)            | (31,646)          |
| Prepays and Other                                    | 91,751            | 5,700           | 86,051            |
| <u>Regulatory Amortizations</u>                      | <u>(13,675)</u>   | <u>(38,256)</u> | <u>24,582</u>     |
| Total Other Rate Base Items                          | 354,296           | (10,938)        | 365,234           |
| <b>Total Rate Base</b>                               | <b>14,225,178</b> | <b>719,508</b>  | <b>13,505,670</b> |

| NSPM - Driver 00 Report Year 1          | 2025             |                |                  |
|---|------------------|----------------|------------------|
|   | Total            | ND Electric    | Other            |
| <b>Operating Revenues</b>               |                  |                |                  |
| Retail                                  | 4,276,126        | 222,720        | 4,053,407        |
| Interdepartmental                       | 485              |                | 485              |
| <u>Other Operating Rev - Non-Retail</u> | <u>1,136,844</u> | <u>60,184</u>  | <u>1,076,660</u> |
| <b>Total Operating Revenues</b>         | <b>5,413,455</b> | <b>282,904</b> | <b>5,130,551</b> |
| <b>Expenses</b>                         |                  |                |                  |
| Operating Expenses:                     |                  |                |                  |
| Fuel                                    | 1,508,181        | 82,957         | 1,425,224        |
| Deferred Fuel                           | 5,531            | 355            | 5,176            |
| Variable IA Production Fuel             | 12,122           | 734            | 11,389           |
| <u>Purchased Energy - Windsourc</u>     | <u>0</u>         | <u>0</u>       | <u>0</u>         |
| Fuel & Purchased Energy Total           | 1,525,835        | 84,046         | 1,441,789        |
| Production - Fixed                      | 510,761          | 30,163         | 480,598          |
| Production - Fixed IA Investment        |                  |                |                  |
| Production - Fixed IA O&M               | 55,626           | 3,366          | 52,260           |
| Production - Variable                   | 4,475            | 230            | 4,245            |
| Production - Variable IA O&M            | 7,245            | 456            | 6,789            |
| <u>Production - Purchased Demand</u>    | <u>111,271</u>   | <u>6,734</u>   | <u>104,537</u>   |
| Production Total                        | 689,379          | 40,950         | 648,429          |
| Regional Markets                        | 11,339           | 686            | 10,652           |
| Transmission IA                         | 160,076          | 9,688          | 150,388          |
| Transmission                            | 267,612          | 9,823          | 257,789          |
| Distribution                            | 149,558          | 7,391          | 142,166          |
| Customer Accounting                     | 78,916           | 5,367          | 73,549           |
| Customer Service & Information          | 126,901          | 351            | 126,550          |
| Sales, Econ Dvlp & Other                | 11,037           | 282            | 10,755           |
| <u>Administrative &amp; General</u>     | <u>318,315</u>   | <u>19,575</u>  | <u>298,740</u>   |
| <b>Total Operating Expenses</b>         | <b>3,338,966</b> | <b>178,159</b> | <b>3,160,807</b> |
| Depreciation                            | 1,139,863        | 64,126         | 1,075,737        |
| Amortization                            | 20,963           | 10,926         | 10,037           |
| <b>Taxes:</b>                           |                  |                |                  |
| Property Taxes                          | 204,780          | 10,765         | 194,016          |
| ITC Amortization                        | 28,450           | 1,737          | 26,713           |
| Deferred Taxes                          | 35,349           | (765)          | 36,114           |
| Deferred Taxes - NOL                    | 7,757            |                | 7,757            |
| Less State Tax Credits deferred         | 18               |                | 18               |
| Less Federal Tax Credits deferred       | (231,577)        | (14,275)       | (217,302)        |
| Deferred Income Tax & ITC               | (160,002)        | (13,302)       | (146,700)        |
| Payroll & Other Taxes                   | 32,074           | 1,921          | 30,153           |
| <b>Total Taxes Other Than Income</b>    | <b>76,852</b>    | <b>(617)</b>   | <b>77,469</b>    |
| <b>Income Before Taxes</b>              |                  |                |                  |
| Total Operating Revenues                | 5,413,455        | 282,904        | 5,130,551        |
| less: Total Operating Expenses          | 3,338,966        | 178,159        | 3,160,807        |
| Book Depreciation                       | 1,139,863        | 64,126         | 1,075,737        |
| Amortization                            | 20,963           | 10,926         | 10,037           |
| <u>Taxes Other than Income</u>          | <u>76,852</u>    | <u>(617)</u>   | <u>77,469</u>    |
| <b>Total Before Tax Book Income</b>     | <b>836,811</b>   | <b>30,310</b>  | <b>806,501</b>   |

| NSPM - Driver 00 Report Year 1             | 2025             |                |                  |
|--|------------------|----------------|------------------|
|  | Total            | ND Electric    | Other            |
| <b>Tax Additions</b>                       |                  |                |                  |
| Book Depreciation                          | 1,139,863        | 64,126         | 1,075,737        |
| Deferred Income Taxes and ITC              | (160,002)        | (13,302)       | (146,700)        |
| Nuclear Fuel Burn (ex. D&D)                | 124,365          | 7,526          | 116,839          |
| Nuclear Outage Accounting                  | 61,384           | 3,763          | 57,621           |
| Avoided Tax Interest                       | 52,819           | 2,335          | 50,484           |
| <u>Other Book Additions</u>                | <u>2,977</u>     | <u>491</u>     | <u>2,486</u>     |
| <b>Total Tax Additions</b>                 | <b>1,221,405</b> | <b>64,939</b>  | <b>1,156,466</b> |
| <b>Tax Deductions</b>                      |                  |                |                  |
| Total Rate Base                            | 14,225,178       | 719,508        | 13,505,670       |
| Weighted Cost of Debt                      | <u>2.15%</u>     | <u>2.15%</u>   | <u>2.15%</u>     |
| Debt Interest Expense                      | 305,841          | 15,469         | 290,372          |
| Nuclear Outage Accounting                  | 64,587           | 3,952          | 60,634           |
| Tax Depreciation and Removals              | 1,522,043        | 76,584         | 1,445,459        |
| NOL Utilized / (Generated)                 | 27,672           |                | 27,672           |
| <u>Other Tax / Book Timing Differences</u> | <u>(16,825)</u>  | <u>(1,030)</u> | <u>(14,887)</u>  |
| <b>Total Tax Deductions</b>                | <b>1,903,318</b> | <b>94,066</b>  | <b>1,809,251</b> |
| <b>State Taxes</b>                         |                  |                |                  |
| State Taxable Income                       | 154,898          | 1,182          | 153,716          |
| State Income Tax Rate                      | <u>4.31%</u>     | <u>4.31%</u>   | <u>4.31%</u>     |
| State Taxes before Credits                 | 6,676            | 51             | 6,625            |
| <u>Less State Tax Credits applied</u>      | <u>(1,652)</u>   | <u>(78)</u>    | <u>(1,574)</u>   |
| <b>Total State Income Taxes</b>            | <b>5,024</b>     | <b>(27)</b>    | <b>5,051</b>     |
| <b>Federal Taxes</b>                       |                  |                |                  |
| Federal Sec 199 Production Deduction       |                  |                |                  |
| Federal Taxable Income                     | 149,874          | 1,209          | 148,665          |
| Federal Income Tax Rate                    | <u>21.00%</u>    | <u>21.00%</u>  | <u>21.00%</u>    |
| Federal Tax before Credits                 | 31,473           | 254            | 31,220           |
| <u>Less Federal Tax Credits</u>            | <u>(52,865)</u>  | <u>(599)</u>   | <u>(52,266)</u>  |
| <b>Total Federal Income Taxes</b>          | <b>(21,391)</b>  | <b>(345)</b>   | <b>(21,046)</b>  |
| <b>Total Taxes</b>                         |                  |                |                  |
| Total Taxes Other than Income              | 76,852           | (617)          | 77,469           |
| Total Federal and State Income Taxes       | (16,367)         | (372)          | (15,995)         |
| <b>Total Taxes</b>                         | <b>60,485</b>    | <b>(989)</b>   | <b>61,474</b>    |
| <b>Total Operating Revenues</b>            | <b>5,413,455</b> | <b>282,904</b> | <b>5,130,551</b> |
| Total Expenses                             | 4,560,277        | 252,222        | 4,308,054        |
| AFDC Debt                                  |                  |                |                  |
| AFDC Equity                                | -                | -              | -                |
| <b>Net Income</b>                          | <b>853,178</b>   | <b>30,682</b>  | <b>822,496</b>   |

| NSPM - Driver 00 Report Year 1                                    | 2025              |                |                   |
|---|-------------------|----------------|-------------------|
|   | Total             | ND Electric    | Other             |
| <b>Rate of Return (ROR)</b>                                       |                   |                |                   |
| Total Operating Income  | 853,178           | 30,682         | 822,496           |
| Total Rate Base   | <u>14,225,178</u> | <u>719,508</u> | <u>13,505,670</u> |
| ROR (Operating Income / Rate Base)                                | 6.00%             | 4.26%          | 6.09%             |
| <b>Return on Equity (ROE)</b>                                     |                   |                |                   |
| Net Operating Income  | 853,178           | 30,682         | 822,496           |
| Debt Interest (Rate Base * Weighted Cost of Debt)                 | (305,841)         | (15,469)       | (290,372)         |
| Earnings Available for Common                                     | 547,337           | 15,212         | 532,125           |
| Equity Rate Base (Rate Base * Equity Ratio)                       | <u>7,468,219</u>  | <u>377,742</u> | <u>7,090,477</u>  |
| ROE (earnings for Common / Equity)                                | <b>7.33%</b>      | <b>4.03%</b>   | <b>7.50%</b>      |
| <b>Revenue Deficiency</b>   |                   |                |                   |
| Required Operating Income (Rate Base * Required Return)           | 1,015,678         | 51,373         | 964,305           |
| Net Operating Income  | 853,178           | 30,682         | 822,496           |
| Operating Income Deficiency                                       | <b>162,500</b>    | <b>20,691</b>  | <b>141,808</b>    |
| Revenue Conversion Factor (1/(1-Composite Tax Rate))              | 1.322837          | 1.322837       | 1.322837          |
| <b>Revenue Deficiency (Income Deficiency * Conversion Factor)</b> | <b>214,961</b>    | <b>27,371</b>  | <b>187,589</b>    |
| <b>Total Revenue Requirements</b>                                 |                   |                |                   |
| Total Retail Revenues   | 4,276,611         | 222,720        | 4,053,891         |
| Revenue Deficiency  | <u>214,961</u>    | <u>27,371</u>  | <u>187,589</u>    |
| Total Revenue Requirements  | 4,491,571         | 250,091        | 4,241,480         |

Interim Rate Adj. = 16.17%

| Service Schedule            | Average Customers | MWH Sales      |                  |                  | Revenues (\$1,000's) |               |                |                |                |                |               |               |  |  |
|-----------------------------|-------------------|----------------|------------------|------------------|----------------------|---------------|----------------|----------------|----------------|----------------|---------------|---------------|--|--|
|                             |                   | Summer         | Winter           | Annual           | Summer               |               | Winter         |                | Annual         |                | Increase      |               |  |  |
|                             |                   |                |                  |                  | Present              | Interim       | Present        | Interim        | Present        | Interim        | Amount        | Percent       |  |  |
| <b>Residential</b>          |                   |                |                  |                  |                      |               |                |                |                |                |               |               |  |  |
| Residential                 | 83,111            | 228,699        | 540,483          | 769,182          | 24,015               | 27,898        | 46,054         | 53,501         | 70,069         | 81,399         | 11,330        | 16.17%        |  |  |
| Residential TOD             | 40                | 1,026          | 2,211            | 3,237            | 61                   | 71            | 118            | 137            | 178            | 207            | 29            | 16.17%        |  |  |
| Load Management             | 391               | 379            | 3,237            | 3,616            | 35                   | 41            | 192            | 223            | 227            | 264            | 37            | 16.17%        |  |  |
| <b>Res Total</b>            | <b>83,542</b>     | <b>230,103</b> | <b>545,932</b>   | <b>776,035</b>   | <b>24,111</b>        | <b>28,010</b> | <b>46,364</b>  | <b>53,861</b>  | <b>70,475</b>  | <b>81,870</b>  | <b>11,396</b> | <b>16.17%</b> |  |  |
| <b>C&amp;I - Non-Demand</b> |                   |                |                  |                  |                      |               |                |                |                |                |               |               |  |  |
| Small General               | 8,198             | 27,362         | 64,818           | 92,180           | 2,883                | 3,350         | 5,660          | 6,576          | 8,544          | 9,925          | 1,381         | 16.17%        |  |  |
| Small General TOD           | 721               | 1,174          | 2,867            | 4,041            | 162                  | 188           | 317            | 368            | 479            | 556            | 77            | 16.17%        |  |  |
| Load Management             | 86                | 188            | 1,482            | 1,671            | 15                   | 17            | 89             | 104            | 104            | 121            | 17            | 16.17%        |  |  |
| <b>C&amp;I N-D Total</b>    | <b>9,005</b>      | <b>28,724</b>  | <b>69,167</b>    | <b>97,891</b>    | <b>3,060</b>         | <b>3,555</b>  | <b>6,066</b>   | <b>7,047</b>   | <b>9,126</b>   | <b>10,602</b>  | <b>1,476</b>  | <b>16.17%</b> |  |  |
| <b>C&amp;I - Demand</b>     |                   |                |                  |                  |                      |               |                |                |                |                |               |               |  |  |
| General                     | 3,950             | 226,468        | 434,041          | 660,509          | 20,882               | 24,258        | 33,456         | 38,866         | 54,338         | 63,124         | 8,786         | 16.17%        |  |  |
| General TOD                 | 202               | 68,948         | 121,410          | 190,358          | 4,916                | 5,711         | 7,567          | 8,790          | 12,483         | 14,501         | 2,018         | 16.17%        |  |  |
| Peak-Controlled             | 48                | 9,974          | 19,365           | 29,338           | 802                  | 931           | 1,429          | 1,660          | 2,231          | 2,592          | 361           | 16.17%        |  |  |
| Peak-Controlled TOD         | 15                | 45,620         | 92,882           | 138,501          | 2,301                | 2,673         | 4,230          | 4,914          | 6,531          | 7,587          | 1,056         | 16.17%        |  |  |
| Energy-Controlled           | 57                | 80,808         | 128,403          | 209,212          | 4,371                | 5,078         | 6,766          | 7,860          | 11,137         | 12,938         | 1,801         | 16.17%        |  |  |
| <b>C&amp;I Dmd Total</b>    | <b>4,273</b>      | <b>431,818</b> | <b>796,100</b>   | <b>1,227,918</b> | <b>33,272</b>        | <b>38,652</b> | <b>53,448</b>  | <b>62,090</b>  | <b>86,720</b>  | <b>100,742</b> | <b>14,023</b> | <b>16.17%</b> |  |  |
| <b>C&amp;I Total</b>        | <b>13,278</b>     | <b>460,542</b> | <b>865,267</b>   | <b>1,325,809</b> | <b>36,332</b>        | <b>42,206</b> | <b>59,514</b>  | <b>69,138</b>  | <b>95,846</b>  | <b>111,344</b> | <b>15,498</b> | <b>16.17%</b> |  |  |
| <b>Public Authorities</b>   |                   |                |                  |                  |                      |               |                |                |                |                |               |               |  |  |
| Small Mun Pumping           | 60                | 215            | 446              | 661              | 23                   | 26            | 39             | 46             | 62             | 72             | 10            | 16.17%        |  |  |
| Municipal Pumping           | 86                | 4,671          | 8,614            | 13,285           | 457                  | 531           | 706            | 821            | 1,163          | 1,351          | 188           | 16.17%        |  |  |
| Siren Service               | 0                 | 0              | 0                | 0                | 0                    | 0             | 1              | 1              | 1              | 1              | 0             | 16.17%        |  |  |
| <b>PA Total</b>             | <b>146</b>        | <b>4,886</b>   | <b>9,060</b>     | <b>13,946</b>    | <b>480</b>           | <b>557</b>    | <b>747</b>     | <b>867</b>     | <b>1,226</b>   | <b>1,424</b>   | <b>198</b>    | <b>16.17%</b> |  |  |
| <b>Lighting</b>             |                   |                |                  |                  |                      |               |                |                |                |                |               |               |  |  |
| System Service              | 0                 | 185            | 528              | 714              | 167                  | 195           | 335            | 389            | 502            | 584            | 81            | 16.17%        |  |  |
| Energy                      | 0                 | 2,077          | 5,926            | 8,004            | 200                  | 232           | 399            | 464            | 599            | 696            | 97            | 16.17%        |  |  |
| Metered Energy              | 115               | 1,099          | 3,136            | 4,236            | 60                   | 70            | 169            | 197            | 230            | 267            | 37            | 16.17%        |  |  |
| Protective Lighting         | 0                 | 715            | 2,193            | 2,908            | 116                  | 135           | 232            | 269            | 348            | 404            | 56            | 16.17%        |  |  |
| <b>Lighting Total</b>       | <b>115</b>        | <b>4,077</b>   | <b>11,784</b>    | <b>15,861</b>    | <b>543</b>           | <b>631</b>    | <b>1,136</b>   | <b>1,319</b>   | <b>1,679</b>   | <b>1,950</b>   | <b>271</b>    | <b>16.17%</b> |  |  |
| <b>Total Retail</b>         | <b>97,081</b>     | <b>699,608</b> | <b>1,432,043</b> | <b>2,131,650</b> | <b>61,465</b>        | <b>71,404</b> | <b>107,760</b> | <b>125,185</b> | <b>169,226</b> | <b>196,589</b> | <b>27,364</b> | <b>16.17%</b> |  |  |
| Other Rev Increase          |                   |                |                  |                  | 0                    | 0             | 0              | 0              | 0              | 0              | 0             |               |  |  |
| Interdept. Increase         |                   |                |                  |                  | 0                    | 0             | 0              | 0              | 0              | 0              | 0             |               |  |  |
| <b>Total Revenue</b>        | <b>97,081</b>     | <b>699,608</b> | <b>1,432,043</b> | <b>2,131,650</b> | <b>61,465</b>        | <b>71,404</b> | <b>107,760</b> | <b>125,185</b> | <b>169,226</b> | <b>196,589</b> | <b>27,364</b> | <b>16.17%</b> |  |  |
| Interdepartmental           | 0                 | 0              | 0                | 0                | 0                    | 0             | 0              | 0              | 0              | 0              | 0             |               |  |  |
| <b>Retail Related Rev</b>   | <b>97,081</b>     | <b>699,608</b> | <b>1,432,043</b> | <b>2,131,650</b> | <b>61,465</b>        | <b>71,404</b> | <b>107,760</b> | <b>125,185</b> | <b>169,226</b> | <b>196,589</b> | <b>27,364</b> | <b>16.17%</b> |  |  |

Total Revenue Target  
 Rounding Difference

27,371  
 -7

Northern States Power Company  
State of North Dakota Electric Jurisdiction  
Interim Rate Increase  
Dollars in thousands (\$000s)

Case No. PU-24-\_\_\_\_  
Exhibit\_\_\_\_(Interim Rate Petition), Schedule 6  
Page 2 of 2

|   |           |
|---|-----------|
| (1) Interim Revenue Deficiency                                | \$27,371  |
| (2) Present Revenue Under Present Rates                       | \$230,375 |
| (3) less Fuel Cost Revenues                                   | \$53,494  |
| (4) less Rider Cost Revenues                                  | \$7,655   |
| (5) Present Base Rate Revenues                                | \$169,226 |
| (6) Interim Increase - % Retail Total Revenue - (1) / (2)     | 11.88%    |
| (7) Interim Increase - % Retail Base Rate Revenue - (1) / (5) | 16.17%    |

**Interim Tariff Sheets**

**North Dakota Electric Rate Book – NDPSC No. 2**

Sheet No. 5-TOC-2, revision 14  
Sheet No. 5-1, revision 11  
Sheet No. 5-2, revision 11  
Sheet No. 5-7, revision 11  
Sheet No. 5-9, revision 11  
Sheet No. 5-13, revision 12  
Sheet No. 5-19, revision 11  
Sheet No. 5-21, revision 11  
Sheet No. 5-25, revision 11  
Sheet No. 5-28, revision 11  
Sheet No. 5-32, revision 11  
Sheet No. 5-36, revision 10  
Sheet No. 5-59, revision 13  
Sheet No. 5-60, revision 11  
Sheet No. 5-63, revision 12  
Sheet No. 5-67, revision 11  
Sheet No. 5-68, revision 11  
Sheet No. 5-70, revision 11  
Sheet No. 5-78, revision 10  
Sheet No. 5-80, revision 10  
Sheet No. 5-82, revision 11  
Sheet No. 5-84, revision 5  
Sheet No. 5-88, revision 11  
Sheet No. 5-91, revision 7

Case No. PU-24-\_\_\_\_  
Exhibit\_\_\_\_(Interim Tariffs)

# **Interim Legislative Tariffs**

**NORTH DAKOTA ELECTRIC RATE BOOK – NDPSO NO. 2**

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**RATE SCHEDULES**  
**TABLE OF CONTENTS (Continued)**

Section No. 5  
13th14th Revised Sheet No. TOC-2

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| <u>Item</u>  | <u>Sheet No.</u> |   |
|--|------------------|---|
| <b>RIDER</b>   |                  |   |
| 1. Fuel Cost Rider .....   | 5-76             |   |
| 2. City Fee Rider .....  | 5-77             |   |
| 3. Residential Controlled Air Conditioning and Water Heating Rider ..... | 5-78             |   |
| 4. Commercial and Industrial Controlled Air Conditioning Rider .....     | 5-80             |   |
| 5. Off Season Load Rider .....   | 5-81             |   |
| 6. Standby Service Rider .....   | 5-82             |   |
| 7. Competitive Response Rider .....                                      | 5-84             | N |
| 8. Transmission Cost Rider .....   | 5-86             |   |
| 9. Renewable Energy Rider .....  | 5-87             |   |
| 10. Tier 1 Energy-Controlled Service Rider .....                         | 5-88             |   |
| <u>11. Interim Rates Surcharge Rider .....</u>                           | <u>5-91</u>      |   |
| <u>11.2. Manual Meter Reading Rider .....</u>                            | <u>5-92</u>      | N |
| <u>12.13. Bill Credit Rider .....</u>                                    | <u>5-93</u>      | C |

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Date Filed: 05-04-2212-02-24 By: Christopher B. ClarkRyan J. Long Effective Date: 04-01-23  
President, Northern States Power Company, a Minnesota corporation  
Case No. PU-22-185PU-24- Order Date: 03-08-23

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**RESIDENTIAL SERVICES**  
**RATE CODES D01 (Overhead Service),**  
**D03 (Underground Service)**

Section No. 5  
40th~~11th~~ Revised Sheet No. 1

**AVAILABILITY**

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

**RATE**

|                           |          |                        |   |
|---------------------------|----------|------------------------|---|
| Customer Charge per Month | Standard | Electric Space Heating |   |
| Overhead (D01)            | \$15.00  | \$15.00                | € |
| Underground (D03)         | \$15.00  | \$15.00                | € |
| Energy Charge per kWh     |          |                        |   |
| June - September          | 8.548¢   | 8.548¢                 | € |
| October – May             | 6.949¢   | 6.248¢                 | € |

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due.

**OTHER PROVISIONS**

This schedule is subject to the provisions contained in the Rules for Application of Residential Rates.

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**RESIDENTIAL TIME OF DAY SERVICE  
 RATE CODES D02 (Overhead Service,  
 D04 (Underground Service)**

Section No. 5  
 10th 11th Revised Sheet No. 2

**AVAILABILITY**

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

**RATE**

|                                |          |                        |   |
|--------------------------------|----------|------------------------|---|
| Customer Charge per Month      | Standard | Electric Space Heating |   |
| Overhead (D02)                 | \$17.00  | \$17.00                | G |
| Underground (D04)              | \$17.00  | \$17.00                | G |
| On-Peak Energy Charge per kWh  |          |                        |   |
| June - September               | 17.070¢  | 17.070¢                | G |
| October - May - Standard       | 12.798¢  | 11.298¢                | G |
| Off-Peak Energy Charge per kWh | 3.450¢   | 3.450¢                 | G |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

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**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

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**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due.

**OPTIONAL TRIAL SERVICE**

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

GD

(Continued on Sheet No. 5-3)

|             |                                 |   |                 |                 |
|-------------|---------------------------------|---|-----------------|-----------------|
| Date Filed: | <u>03-26-24</u> <u>12-02-24</u> | By: <u>Christopher B. Clark</u> <u>Ryan J. Long</u>               | Effective Date: | <u>10-01-24</u> |
|             |                                 | President, Northern States Power Company, a Minnesota corporation |                 |                 |
| Case No.    | <u>PU-20-441</u> <u>PU-24-</u>  |   | Order Date:     | <u>08-18-24</u> |

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**ENERGY-CONTROLLED SERVICE  
 (NON-DEMAND METERED)  
 RATE CODE D05**

Section No. 5  
~~10th-11th~~ Revised Sheet No. 7

**AVAILABILITY**

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control ("Controlled Load"). The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

**RATE**

|                           |             |        |            |   |
|---------------------------|-------------|--------|------------|---|
| Customer Charge per Month |             | \$5.25 |            | ⊖ |
| Energy Charge – per kWh   | Residential |        | Commercial | ⊖ |
| Optional                  | 4.948¢      |        | 4.948¢     |   |
| June - September          | 8.548¢      |        | 8.639¢     | ⊖ |
| October – May - Standard  | 4.948¢      |        | 4.948¢     | ⊖ |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

**OPTIONAL ENERGY CHARGE**

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider ⊖
- Renewable Energy Rider ⊖
- Transmission Cost Rider ⊖
- City Fee Rider (certain communities only) ⊖

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due.

(Continued on Sheet No. 5-8)

|             |                  |     |   |                 |          |
|-------------|------------------|-----|---|-----------------|----------|
| Date Filed: | <u>03-26-24</u>  | By: | <u>Christopher B. Clark</u>                                       | Effective Date: | 40-01-24 |
|             |                  |     | <u>Ryan J. Long</u>   |                 |          |
|             |                  |     | President, Northern States Power Company, a Minnesota corporation |                 |          |
| Case No.    | <u>PU-20-441</u> |     | <u>PU-24-</u>   | Order Date:     | 08-18-24 |

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**LIMITED OFF-PEAK SERVICE  
RATE CODE D10**

Section No. 5  
10th~~11th~~ Revised Sheet No. 9

**AVAILABILITY**

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

**RATE**

Customer Charge per Month

|                   |         |
|-------------------|---------|
| Secondary Voltage |         |
| Single Phase      | \$5.25  |
| Three Phase       | \$7.50  |
| Primary Voltage   | \$33.00 |

|                       |             |            |
|-----------------------|-------------|------------|
| Energy Charge per kWh | Residential | Commercial |
| Secondary Voltage     | 3.45¢       | 3.45¢      |
| Primary Voltage       | --          | 3.36¢      |
| Non-Authorized        | 31.00¢      | 31.00¢     |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-10)

|             |                                     |     |   |                 |                 |
|-------------|-------------------------------------|-----|---|-----------------|-----------------|
| Date Filed: | <u>03-26-24</u> <del>12-02-24</del> | By: | <u>Christopher B. Clark</u> <del>Ryan J. Long</del>               | Effective Date: | <u>10-01-24</u> |
|             |                                     |     | President, Northern States Power Company, a Minnesota corporation |                 |                 |
| Case No.    | <u>PU-20-441</u> <del>PU-24-</del>  |     |   | Order Date:     | <u>08-18-24</u> |

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**PROTECTIVE LIGHTING SERVICE  
RATE CODE D11**

Section No. 5  
11th 12th Revised Sheet No. 13

**AVAILABILITY**

Available to any customer for illumination of areas of private property. Types of lighting include Mercury Vapor (MV), High Pressure Sodium (HPS) and Light Emitting Diode (LED). Company will provide all electric energy and own, operate, and maintain the protective lighting system including the fixture, lamp, ballast, photocell, mounting brackets, and all necessary wiring.

**RATE**

Wattage and Type Monthly Charge per Fixture

**Area Lighting**

|              |         |
|--------------|---------|
| 100W HPS (1) | \$7.88  |
| 175W MV (1)  | \$7.88  |
| 250W HPS (1) | \$13.13 |
| 400W MV (1)  | \$13.13 |
| 30-45W LED   | \$6.76  |
| 110-165W LED | \$11.42 |

**Directional Lighting**

|              |         |
|--------------|---------|
| 250W HPS (1) | \$14.48 |
| 400W MV (1)  | \$16.51 |
| 400W HPS (1) | \$17.59 |
| 110-165W LED | \$14.21 |
| 170-250W LED | \$16.49 |

(1) Available to existing installations only.

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-14)

Date Filed: 03-26-24 12-02-24 By: Christopher B. Clark Ryan J. Long Effective Date: 40-01-24  
President, Northern States Power Company, a Minnesota corporation  
Case No. PU-20-441 PU-24- Order Date: 08-18-24

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**SMALL GENERAL SERVICE  
RATE CODE D12**

Section No. 5  
~~10th~~11th Revised Sheet No. 19

**AVAILABILITY**

Available to any non-residential customer for single or three phase electric service supplied through one meter.

D

**RATE**

Customer Charge per Month \$16.75

G

Energy Charge per kWh

June - September 8.639¢

Other Months 7.038¢

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**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

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**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

Fuel Cost Rider

Renewable Energy Rider

Transmission Cost Rider

City Fee Rider (certain communities only)

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**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

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(Continued on Sheet No. 5-20)

|             |                                 |   |                 |          |
|-------------|---------------------------------|---|-----------------|----------|
| Date Filed: | <u>03-26-24</u> <u>12-02-24</u> | By: <u>Christopher B. Clark</u> <u>Ryan J. Long</u>               | Effective Date: | 10-01-24 |
|             |                                 | President, Northern States Power Company, a Minnesota corporation |                 |          |
| Case No.    | <u>PU-20-441</u> <u>PU-24-</u>  |   | Order Date:     | 08-18-24 |

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**SMALL GENERAL TIME OF DAY SERVICE  
 RATE CODES D14, D18, D19, D34**

Section No. 5  
 10th Revised Sheet No. 21

**AVAILABILITY**

Available to any non-residential customer for single or three phase electric service supplied through one meter.

**RATE**

Customer Charge per Month

|                              |               |
|------------------------------|---------------|
| Time of Day Metered (D14)    | \$18.75       |
| kWh Metered (D19)            | \$16.75       |
| Unmetered (D18)              | \$13.75       |
| Low Wattage per Device (D34) |               |
| 0-100 Watts                  | <u>\$0.32</u> |
| Low Wattage per Device (D34) | <u>\$1.35</u> |
| 101-400 Watts                |               |

|                           | <u>Oct-May</u> | <u>Jun-Sep</u> |
|---------------------------|----------------|----------------|
| Energy Charge per kWh     |                |                |
| On-Peak Period Energy     | 11.406¢        | 14.956¢        |
| Off-Peak Period Energy    | 3.450¢         | 3.450¢         |
| Continuous 24 Hour Energy | 6.235¢         | 7.477¢         |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-22)

|             |                  |   |                 |          |
|-------------|------------------|---|-----------------|----------|
| Date Filed: | <u>03-26-24</u>  | By: <u>Christopher B. Clark</u>                                   | Effective Date: | 10-01-24 |
|             |                  | President, Northern States Power Company, a Minnesota corporation |                 |          |
| Case No.    | <u>PU-20-441</u> |   | Order Date:     | 08-18-24 |

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**GENERAL SERVICE  
 RATE CODE D16**

Section No. 5  
~~40th~~<sup>11th</sup> Revised Sheet No. 25

**AVAILABILITY**

Available to any non-residential customer for general service.

**RATE**

|  |                |                           |                |
|--|----------------|---------------------------|----------------|
| Customer Charge per Month                                  |                | \$26.10                   |                |
| Service at Secondary Voltage                               | <u>Oct-May</u> |                           | <u>Jun-Sep</u> |
| Demand Charge per Month per kW                             | \$11.03        |                           | \$15.38        |
| Energy Charge per kWh                                      |                | 4.193¢                    |                |
| Energy Charge Credit                                       |                | 1.25¢                     |                |
| All kWh in Excess of 400 Hours Times<br>the Billing Demand |                |                           |                |
|  |                | <u>January – December</u> |                |
| Voltage Discounts per Month                                | <u>Per kW</u>  |                           | <u>Per kWh</u> |
| Primary Voltage  | \$0.50         |                           | 0.090¢         |
| Transmission Transformed Voltage                           | \$1.40         |                           | 0.180¢         |
| Transmission Voltage                                       | \$2.10         |                           | 0.240¢         |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

**DETERMINATION OF DEMAND**

The adjusted demand in kW for billing purposes shall be the maximum actual demand in kW rounded to the nearest whole kW if the customer's power factor is 90% or greater. If the customer power factor is less than 90%, the maximum actual demand in kW shall be multiplied by an amount equal to 90% divided by the customer power factor in percent, with the result rounded to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. In no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-26)

|             |   |   |                 |          |
|-------------|---|---|-----------------|----------|
| Date Filed: | <del>03-26-21</del> <sup>12-02-24</sup> | By: <del>Christopher B. Clark</del> <sup>Ryan J. Long</sup>       | Effective Date: | 10-01-21 |
|             |   | President, Northern States Power Company, a Minnesota corporation |                 |          |
| Case No.    | PU-20-441 <del>PU-24-</del>             |   | Order Date:     | 08-18-21 |

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**GENERAL TIME OF DAY SERVICE  
 RATE CODE D17**

Section No. 5  
 40th~~11th~~ Revised Sheet No. 28

**AVAILABILITY**

Available to any non-residential customer for general service.

**RATE**

|                                      |                           |         |                |
|--------------------------------------|---------------------------|---------|----------------|
| Customer Charge per Month            |                           |         |                |
| Time of Day Metered (D17)            |                           | \$29.10 |                |
| Service at Secondary Voltage         | <u>Oct-May</u>            |         | <u>Jun-Sep</u> |
| Demand Charge per Month per kW       |                           |         |                |
| On-Peak Period Demand                | \$11.03                   |         | \$15.38        |
| Off-Peak Period Demand in Excess of  | \$2.10                    |         | \$2.10         |
| On-Peak Period Demand                |                           |         |                |
| Energy Charge per kWh                |                           |         |                |
| On-Peak Period Energy                | 5.674¢                    |         |                |
| Off-Peak Period Energy               | 3.018¢                    |         |                |
| Energy Charge Credit                 |                           |         |                |
| All kWh in Excess of 400 Hours Times | 1.250¢                    |         |                |
| the Sum of On-Peak Period and Excess |                           |         |                |
| Off-Peak Period Billing Demand       |                           |         |                |
|                                      | <u>January - December</u> |         |                |
| Voltage Discounts per Month          | <u>Per kW</u>             |         | <u>Per kWh</u> |
| Primary Voltage                      | \$0.50                    |         | 0.090¢         |
| Transmission Transformed Voltage     | \$1.40                    |         | 0.180¢         |
| Transmission Voltage                 | \$2.10                    |         | 0.240¢         |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-29)

|             |                                 |     |   |                 |                 |
|-------------|---------------------------------|-----|---|-----------------|-----------------|
| Date Filed: | <u>03-26-24</u> <u>12-02-24</u> | By: | <u>Christopher B. Clark</u> <u>Ryan J. Long</u>                   | Effective Date: | <u>10-01-24</u> |
| Case No.    | <u>PU-20-441</u> <u>PU-24-</u>  |     | President, Northern States Power Company, a Minnesota corporation | Order Date:     | <u>08-18-24</u> |

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**PEAK-CONTROLLED SERVICE  
 RATE CODE D20**

Section No. 5  
 10th Revised Sheet No. 32

**AVAILABILITY**

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

**RATE**

|  |  |                           |                |
|--|--|---------------------------|----------------|
| Customer Charge per Month                                  |  | \$58.00                   |                |
| Service at Secondary Voltage                               |  |                           |                |
|  |  |                           |                |
| Demand Charge per Month per kW                             |  |                           |                |
|  |  | <u>Tier 1</u>             | <u>Tier 2</u>  |
| Firm Demand  |  |                           |                |
| June - September   |  | \$15.38                   | \$15.38        |
| October – May  |  | \$11.03                   | \$11.03        |
| Controllable Demand (Jan-Dec)                              |  |                           |                |
| Level A: < 65% PF (Tier 1 Closed)                          |  | \$8.64                    | \$9.23         |
| Level B: ≥ 65% and < 85% PF                                |  | \$7.80                    | \$8.49         |
| Level C: ≥ 85% PF  |  | \$7.21                    | \$8.02         |
| Energy Charge per kWh                                      |  | 4.193¢                    |                |
| Energy Charge Credit                                       |  |                           |                |
| All kWh in Excess of 400 Hours<br>Times the Billing Demand |  | 1.250¢                    |                |
|  |  |                           |                |
|  |  | <u>January - December</u> |                |
| Voltage Discounts per Month                                |  | <u>Per kW</u>             | <u>Per kWh</u> |
| Primary Voltage  |  | \$0.50                    | 0.090¢         |
| Transmission Transformed Voltage                           |  | \$1.40                    | 0.180¢         |
| Transmission Voltage                                       |  | \$2.10                    | 0.240¢         |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-33)

|             |                              |     |   |                 |          |
|-------------|------------------------------|-----|---|-----------------|----------|
| Date Filed: | <del>03-26-21</del> 12-02-24 | By: | <del>Christopher B. Clark</del> Ryan J. Long                      | Effective Date: | 10-01-21 |
|             |                              |     | President, Northern States Power Company, a Minnesota corporation |                 |          |
| Case No.    | PU-20-441                    |     |   | Order Date:     | 08-18-21 |

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**PEAK-CONTROLLED TIME OF DAY SERVICE  
 RATE CODE D21**

Section No. 5  
~~9th~~10th Revised Sheet No. 36

**AVAILABILITY**

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

**RATE**

|  |  |                           |                |
|--|--|---------------------------|----------------|
| Customer Charge per Month  |  | \$58.00                   |                |
| Service at Secondary Voltage   |  |                           |                |
| Demand Charge per Month per kW   |  |                           |                |
| Firm Demand  |  |                           |                |
|  |  | <u>Tier 1</u>             | <u>Tier 2</u>  |
| June - September   |  | \$15.38                   | \$15.38        |
| Other Months   |  | \$11.03                   | \$11.03        |
| Controllable Demand (Jan-Dec)  |  |                           |                |
| Level A: < 65% PF(Tier 1 Closed)   |  | \$8.64                    | \$9.23         |
| Level B: ≥ 65% and < 85% PF  |  | \$7.80                    | \$8.49         |
| Level C: ≥ 85% PF  |  | \$7.21                    | \$8.02         |
| Off-Peak Period Demand in Excess of On-Peak<br>Period Demand per kW  |  | \$2.10                    |                |
| Energy Charge per kWh  |  |                           |                |
| On-Peak Period Energy  |  | 5.674¢                    |                |
| Off-Peak Period Energy   |  | 3.018¢                    |                |
| Energy Charge Credit   |  |                           |                |
| All kWh in Excess of 400 Hours Times the Sum of<br>On-Peak Period and Excess Off-Peak Period<br>Billing Demand |  | 1.250¢                    |                |
|  |  | <u>January – December</u> |                |
| Voltage Discounts per Month  |  | <u>Per kW</u>             | <u>Per kWh</u> |
| Primary Voltage  |  | \$0.50                    | 0.090¢         |
| Transmission Transformed Voltage   |  | \$1.40                    | 0.180¢         |
| Transmission Voltage   |  | \$2.10                    | 0.240¢         |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

(Continued on Sheet No. 5-37)

|             |           |     |   |                 |          |
|-------------|-----------|-----|---|-----------------|----------|
| Date Filed: | 03-26-24  | By: | Christopher B. Clark  | Effective Date: | 40-01-24 |
|             |           |     | Ryan J. Long  |                 |          |
|             |           |     | President, Northern States Power Company, a Minnesota corporation |                 |          |
| Case No.    | PU-20-441 |     |   | Order Date:     | 08-18-24 |

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**STREET LIGHTING SYSTEM SERVICE  
RATE CODE D30**

Section No. 5  
42th13th Revised Sheet No. 59

**AVAILABILITY**

Available for the year-round illumination of public roadways with standard street lighting facilities and equipment furnished by the Company. Underground service is limited to areas served by a Company-owned underground electric distribution system. The Company will provide all electric energy and install, own, operate, and maintain the street lighting system. Available types of lighting include High Pressure Sodium (HPS) and Light Emitting Diode (LED).

**RATE**

| Wattage and Type | Monthly Charge Per Fixture |             |            |
|------------------|----------------------------|-------------|------------|
|                  | Overhead                   | Underground | Decorative |
| 100W HPS         | \$12.03                    | \$22.06     | \$34.47    |
| 150W HPS         | \$13.12                    | \$23.21     | \$35.59    |
| 250W HPS         | \$16.22                    |             | \$38.09    |
| 400W HPS         | \$19.18                    |             |            |
| 30-40W LED       | \$12.22                    | \$22.25     |            |
| 50-75W LED       | \$13.21                    | \$23.30     |            |
| 110-165W LED     | \$16.86                    |             |            |
| 200-250W LED     | \$20.39                    |             |            |

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

**OTHER PROVISIONS**

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**STREET LIGHTING SERVICE - UNMETERED  
 (CLOSED)  
 RATE CODES D31, D32**

Section No. 5  
 40th-11th Revised Sheet No. 60

**AVAILABILITY**

Available for year-round illumination of public roadways by Company approved street lighting systems owned by customer. The Company will provide all electric energy necessary to operate the lights. Street lighting systems must include standards with a maximum height of 50 feet, fixtures, photocells, and conductors necessary for connection to the Company's distribution facilities. Service is limited to existing lighting systems being served under this schedule.

The Company will provide maintenance service for High Pressure Sodium (HPS), Mercury Vapor (MV), and Incandescent (INCD) types of lighting. Maintenance service is not provided for Light Emitting Diode (LED) lighting.

**RATE**

| <u>Wattage and Type (D31)</u>                         | <u>Monthly Charge Per Fixture</u> |
|---|-----------------------------------|
| < 30W LED   | \$1.17                            |
| 30-45W LED  | \$1.42                            |
| 50-75W LED  | \$1.88                            |
| 110-165W LED  | \$3.45                            |
| 200-250W LED  | \$5.05                            |
| 70W HPS   | \$3.40                            |
| 100W HPS  | \$4.05                            |
| 150W HPS  | \$5.03                            |
| 200W HPS  | \$6.23                            |
| 250W HPS  | \$7.51                            |
| 310W HPS  | \$9.15                            |
| 400W HPS  | \$10.69                           |
| 1,000W HPS  | \$22.49                           |
| 175W MV   | \$5.61                            |
| 250W MV   | \$7.12                            |
| 400W MV   | \$10.29                           |
| <br><u>Lumens and Type (1 Lamp per Fixture) (D32)</u> |                                   |
| 1,000 L INCD  | \$2.82                            |
| 4,000 L INCD  | \$5.25                            |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

(Continued on Sheet No. 5-61)

Date Filed: 03-26-24 12-02-24 By: Christopher B. Clark Ryan J. Long Effective Date: 10-01-24  
 President, Northern States Power Company, a Minnesota corporation  
 Case No. PU-20-441 PU-24- Order Date: 08-18-24

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**STREET LIGHTING ENERGY SERVICE – METERED  
RATE CODE D33**

Section No. 5  
44th ~~12th~~ Revised Sheet No. 63

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**AVAILABILITY**

Available for year-round illumination of public roadways by street lighting systems owned and maintained by customer. A customer-owned lighting system must include all necessary underground cables extending between standards and to the Company's meter at a central distribution point of connection designated by Company. The Company will provide all electric energy necessary according to the operating schedule in the Rules for Application of Street Lighting Rates.

**RATE**

|                                     |        |
|-------------------------------------|--------|
| Customer Charge per Meter per Month | \$5.25 |
| Energy Charge per kWh               | 5.250¢ |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider

**MONTHLY MINIMUM CHARGE**

Customer charge.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**SMALL MUNICIPAL PUMPING SERVICE  
RATE CODE D40**

Section No. 5  
40th-11th Revised Sheet No. 67

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**AVAILABILITY**

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

**RATE (See Sheet No. 5-19 for rates)**

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**INSTALLATION OF DEMAND METERS**

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as the customer's maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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|-------------|------------------|-----|---|-----------------|----------|
| Date Filed: | <u>03-26-24</u>  | By: | <u>Christopher B. Clark</u>                                       | Effective Date: | 40-01-24 |
|             |                  |     | <u>Ryan J. Long</u>   |                 |          |
|             |                  |     | President, Northern States Power Company, a Minnesota corporation |                 |          |
| Case No.    | <u>PU-20-441</u> |     |   | Order Date:     | 08-18-24 |

**MUNICIPAL PUMPING SERVICE  
RATE CODE D41**

Section No. 5  
40th11th Revised Sheet No. 68

**AVAILABILITY**

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

**RATE (See Sheet No. 5-25 for rates)**

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**DETERMINATION OF DEMAND**

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-69)

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President, Northern States Power Company, a Minnesota corporation  
Case No. PU-20-441PU-24- Order Date: 08-18-21

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**FIRE AND CIVIL DEFENSE SIREN SERVICE  
RATE CODE D42**

Section No. 5  
~~40th~~11th Revised Sheet No. 70

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**AVAILABILITY**

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

**RATE**

61¢ per month per horsepower of connected capacity.

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**MINIMUM CHARGE**

\$2.90 net per month.

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**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

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**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

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**CONNECTION**

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

**OPTIONAL**

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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President, Northern States Power Company, a Minnesota corporation  
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**RESIDENTIAL CONTROLLED  
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5  
9th10th Revised Sheet No. 78

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**AVAILABILITY**

Available to Residential Service customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

**RIDER**

Residential Central Air Conditioning. A \$10.00 discount will apply to the energy and fuel cost charges during the billing months of June through September. G

Residential Electric Water Heating. A \$2.00 discount will apply to energy and fuel cost charges during each billing month provided total energy use is not less than 300 kWh. G

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025. D  
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**TERMS AND CONDITIONS**

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.
6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

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|             |           |     |   |                 |          |
|-------------|-----------|-----|---|-----------------|----------|
| Date Filed: | 03-26-24  | By: | Christopher B. Clark<br>Ryan J. Long                              | Effective Date: | 40-01-24 |
|             |           |     | President, Northern States Power Company, a Minnesota corporation |                 |          |
| Case No.    | PU-20-441 |     | PU-24-  | Order Date:     | 08-18-24 |

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**COMMERCIAL AND INDUSTRIAL CONTROLLED  
AIR CONDITIONING RIDER**

Section No. 5  
9th-10th Revised Sheet No. 80

**AVAILABILITY**

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

**RIDER**

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

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N

**TERMS AND CONDITIONS OF SERVICE**

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.
6. Availability is limited to customers located within the operating range of radio control transmitters.
7. Those air conditioning units that the Company is not able to install control equipment on will be excluded.

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(Continued on Sheet No. 80.1)

|             |                                 |     |   |                 |                 |
|-------------|---------------------------------|-----|---|-----------------|-----------------|
| Date Filed: | <u>03-26-24</u> <u>12-02-24</u> | By: | <u>Christopher B. Clark</u> <u>Ryan J. Long</u>                   | Effective Date: | <u>10-01-24</u> |
|             |                                 |     | President, Northern States Power Company, a Minnesota corporation |                 |                 |
| Case No.    | <u>PU-20-441</u> <u>PU-24-</u>  |     |   | Order Date:     | <u>08-18-24</u> |

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**STANDBY SERVICE RIDER**

Section No. 5  
 40th 11th Revised Sheet No. 82

**AVAILABILITY**

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

Under this tariff the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

**RATE**

|  | <u>Firm Standby</u>            |                              | <u>Non-Firm Standby</u> |   |
|--|--------------------------------|------------------------------|-------------------------|---|
|  | <u>Unscheduled Maintenance</u> | <u>Scheduled Maintenance</u> |                         |   |
| Customer Charge per Month                                      | \$29.10                        | \$29.10                      | \$29.10                 | G |
| Demand Charge per Month per kW of Contracted Standby Capacity: |                                |                              |                         |   |
| Secondary Voltage Service                                      | \$3.14                         | \$3.04                       | \$1.60                  |   |
| Primary Voltage Service  | \$2.64                         | \$2.54                       | \$1.10                  |   |
| Transmission Transformed Voltage Service                       | \$1.74                         | \$1.64                       | \$0.20                  |   |
| Transmission Voltage Service                                   | \$1.04                         | \$0.94                       | \$0.00                  | G |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

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**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

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(Continued on Sheet No. 5-82.1)

Date Filed: 03-26-24 12-02-24 By: Christopher B. Clark Ryan J. Long Effective Date: 40-01-24  
 President, Northern States Power Company, a Minnesota corporation  
 Case No. PU-20-441 PU-24- Order Date: 08-18-24

**NORTH DAKOTA ELECTRIC RATE BOOK – NDPSC NO. 2**

**COMPETITIVE RESPONSE RIDER**

Section No. 5  
4th5th Revised Sheet No. 84

**AVAILABILITY**

The Competitive Response Rider (CRR) is available, at Company's discretion, to 1) any existing demand-metered commercial and industrial customer with a minimum load of 2 MW and the ability to obtain its energy requirements from an alternate electric supplier, or 2) any prospective demand-metered commercial and industrial customer with a projected minimum initial load of 10 MW and the ability to locate its facilities outside the Company's service territory. This Rider will require a written electric service agreement (ESA) between the Company and the customer

**RATE**

Standard service rates and provisions apply, including controllable service provisions, except that under this Rider demand charges and/or energy charges may be reduced for qualifying customers, as described below.

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim rate surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
N  
N

**TERMS AND CONDITIONS OF SERVICE**

1. The required minimum load served under the CRR is 2 MW for existing customers and 10 MW for prospective customers. Customer must provide Company with data and written assurances of their ability to meet certain load requirements described herein. Company will request the Commission to treat as trade secret any information provided to the Commission that meets the requirements for such protection.
2. Customer must execute an ESA, or amend its existing ESA, with the Company to include:
  - a. The size of the load served under this Rider.
  - b. The term of service under this Rider, which must be at least one year and no longer than five years for existing customers and new customers, beginning on the date the customer begins taking service under this Rider.
  - c. The rate being provided under this Rider, which must recover at least the incremental cost of providing service during the term of the ESA, including any applicable on-peak or off-peak differential. The ESA must also include an annual minimum charge to fully recover distribution costs.
  - d. The effective date of the rate, which must be at least 60 days after the date upon which the Company files its petition for Commission approval of the ESA.
3. Any rate offered under this Rider shall not be available for any month in which the load served under this Rider falls below the required minimum load level.

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The minimum rate under this schedule shall recover at least the incremental cost of providing the service, including any energy-related marginal costs plus the cost of any incremental capacity, and any marginal customer-related costs. The goal of this calculation is to establish a floor price to ensure that the revenue requirement of other Customers will not increase due to the addition of the new load.

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(Continued on Sheet No. 5-85)

|             |                                 |   |                 |          |
|-------------|---------------------------------|---|-----------------|----------|
| Date Filed: | <u>05-04-22</u> <u>12-02-24</u> | By: <del>Christopher B. Clark</del> <u>Ryan J. Long</u>           | Effective Date: | 04-01-23 |
|             |                                 | President, Northern States Power Company, a Minnesota corporation |                 |          |
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**TIER 1 ENERGY-CONTROLLED SERVICE RIDER  
RATE CODE D22**

Section No. 5  
10th11th Revised Sheet No. 88

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**AVAILABILITY**

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

**RATE**

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

|                                     |        |   |
|-------------------------------------|--------|---|
| Energy Charge per kWh               |        |   |
| Firm On-Peak Period Energy          | 5.674¢ | ¢ |
| Firm Off-Peak Period Energy         | 3.018¢ | ¢ |
| Controllable On-Peak Period Energy  | 5.454¢ | ¢ |
| Controllable Off-Peak Period Energy | 2.918¢ | ¢ |
| Control Period Energy               | 10.00¢ | ¢ |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim rate surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
N  
N

**TERMS AND CONDITIONS OF SERVICE**

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
  - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
  - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

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After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

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|             |                  |   |                 |           |
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**INTERIM RATE SURCHARGE RIDER**

Section No. 5  
6th7th Revised Sheet No. 91

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CANCELED

**AVAILABILITY**

The 16.17% Interim Rate Surcharge applies to:

1. Customer, Energy, Demand and Minimum Charges
2. Energy Charge Credits
3. Limited Energy Surcharges
4. Controllable Demand Credits
5. Voltage Discounts
6. Fixed Charges for Low Wattage Unmetered Devices
7. Lighting Rates per Luminaire and Lighting Rates per Unit
8. Small Municipal Pumping Service
9. Municipal Pumping Service
10. Siren Service Rate per Horsepower
11. Residential Controlled Air Conditioning and Water Heating Rider Discounts (Energy and Fuel Cost Charges)
12. Commercial and Industrial Controlled Air Conditioning Rider Credits
13. Standby Service Rider
14. Competitive Response Rider
15. Tier 1 Energy-Controlled Service Rider

The Interim Rate Surcharge does not apply to:

1. Fuel Cost Rider
2. Net Energy Billing Service
3. Late Payment Charge
4. Transmission Cost Recovery Rider
5. Renewable Energy Rider
6. Manual Meter Reading
7. Bill Credit Rider

This temporary Interim Rate Surcharge Rider will expire when final rates become effective.

**RATE**

Each rate schedule that the Interim Rate Surcharge applies to contains the following text:

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

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|             |           |     |                      |              |                 |          |
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Case No. PU-24-\_\_\_\_  
Exhibit\_\_\_\_(Interim Tariffs)

**Interim  
Non-Legislative Tariffs**

**NORTH DAKOTA ELECTRIC RATE BOOK – NDPSO NO. 2**

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**RATE SCHEDULES  
TABLE OF CONTENTS (Continued)**

Section No. 5  
14th Revised Sheet No. TOC-2

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|--|------------------|
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**RESIDENTIAL SERVICES**  
**RATE CODES D01 (Overhead Service),**  
**D03 (Underground Service)**

Section No. 5  
11th Revised Sheet No. 1

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**AVAILABILITY**

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

**RATE**

|                           |          |                        |
|---------------------------|----------|------------------------|
| Customer Charge per Month | Standard | Electric Space Heating |
| Overhead (D01)            | \$15.00  | \$15.00                |
| Underground (D03)         | \$15.00  | \$15.00                |
| Energy Charge per kWh     |          |                        |
| June - September          | 8.548¢   | 8.548¢                 |
| October – May             | 6.949¢   | 6.248¢                 |

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
N  
N

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due.

**OTHER PROVISIONS**

This schedule is subject to the provisions contained in the Rules for Application of Residential Rates.

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Case No. PU-24-

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**RESIDENTIAL TIME OF DAY SERVICE  
RATE CODES D02 (Overhead Service,  
D04 (Underground Service)**

Section No. 5  
11th Revised Sheet No. 2

---

**AVAILABILITY**

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

**RATE**

|                                |          |                        |
|--------------------------------|----------|------------------------|
| Customer Charge per Month      | Standard | Electric Space Heating |
| Overhead (D02)                 | \$17.00  | \$17.00                |
| Underground (D04)              | \$17.00  | \$17.00                |
| On-Peak Energy Charge per kWh  |          |                        |
| June - September               | 17.070¢  | 17.070¢                |
| October – May –<br>Standard    | 12.798¢  | 11.298¢                |
| Off-Peak Energy Charge per kWh | 3.450¢   | 3.450¢                 |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the “Interim Rate Surcharge Rider” to service provided beginning February 1, 2025.

N  
N  
N

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due.

**OPTIONAL TRIAL SERVICE**

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

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**ENERGY-CONTROLLED SERVICE  
(NON-DEMAND METERED)  
RATE CODE D05**

Section No. 5  
11th Revised Sheet No. 7

---

**AVAILABILITY**

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control ("Controlled Load"). The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

**RATE**

|                           |             |            |
|---------------------------|-------------|------------|
| Customer Charge per Month |             | \$5.25     |
| Energy Charge – per kWh   | Residential | Commercial |
| Optional                  | 4.948¢      | 4.948¢     |
| June - September          | 8.548¢      | 8.639¢     |
| October – May - Standard  | 4.948¢      | 4.948¢     |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
N  
N

**OPTIONAL ENERGY CHARGE**

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due.

(Continued on Sheet No. 5-8)

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**LIMITED OFF-PEAK SERVICE  
RATE CODE D10**

Section No. 5  
11th Revised Sheet No. 9

---

**AVAILABILITY**

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

**RATE**

Customer Charge per Month

|                   |         |
|-------------------|---------|
| Secondary Voltage |         |
| Single Phase      | \$5.25  |
| Three Phase       | \$7.50  |
| Primary Voltage   | \$33.00 |

|                       |             |            |
|-----------------------|-------------|------------|
| Energy Charge per kWh | Residential | Commercial |
| Secondary Voltage     | 3.45¢       | 3.45¢      |
| Primary Voltage       | --          | 3.36¢      |
| Non-Authorized        | 31.00¢      | 31.00¢     |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
N  
N

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-10)

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**PROTECTIVE LIGHTING SERVICE  
RATE CODE D11**

Section No. 5  
12th Revised Sheet No. 13

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**AVAILABILITY**

Available to any customer for illumination of areas of private property. Types of lighting include Mercury Vapor (MV), High Pressure Sodium (HPS) and Light Emitting Diode (LED). Company will provide all electric energy and own, operate, and maintain the protective lighting system including the fixture, lamp, ballast, photocell, mounting brackets, and all necessary wiring.

**RATE**

Wattage and Type Monthly Charge per Fixture

**Area Lighting**

|              |         |
|--------------|---------|
| 100W HPS (1) | \$7.88  |
| 175W MV (1)  | \$7.88  |
| 250W HPS (1) | \$13.13 |
| 400W MV (1)  | \$13.13 |
| 30-45W LED   | \$6.76  |
| 110-165W LED | \$11.42 |

**Directional Lighting**

|              |         |
|--------------|---------|
| 250W HPS (1) | \$14.48 |
| 400W MV (1)  | \$16.51 |
| 400W HPS (1) | \$17.59 |
| 110-165W LED | \$14.21 |
| 170-250W LED | \$16.49 |

(1) Available to existing installations only.

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
N  
N

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

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(Continued on Sheet No. 5-14)

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Minneapolis, Minnesota 55401

INTERIM

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**SMALL GENERAL SERVICE  
RATE CODE D12**

Section No. 5  
11th Revised Sheet No. 19

---

**AVAILABILITY**

Available to any non-residential customer for single or three phase electric service supplied through one meter.

**RATE**

|                           |         |
|---------------------------|---------|
| Customer Charge per Month | \$16.75 |
| Energy Charge per kWh     |         |
| June - September          | 8.639¢  |
| Other Months              | 7.038¢  |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
N  
N

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

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(Continued on Sheet No. 5-20)

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**SMALL GENERAL TIME OF DAY SERVICE  
RATE CODES D14, D18, D19, D34**

Section No. 5  
11th Revised Sheet No. 21

---

**AVAILABILITY**

Available to any non-residential customer for single or three phase electric service supplied through one meter.

**RATE**

|                              |               |
|------------------------------|---------------|
| Customer Charge per Month    |               |
| Time of Day Metered (D14)    | \$18.75       |
| kWh Metered (D19)            | \$16.75       |
| Unmetered (D18)              | \$13.75       |
| Low Wattage per Device (D34) |               |
| 0-100 Watts                  | <u>\$0.32</u> |
| Low Wattage per Device (D34) |               |
| 101-400 Watts                | <u>\$1.35</u> |

|                           | <u>Oct-May</u> | <u>Jun-Sep</u> |
|---------------------------|----------------|----------------|
| Energy Charge per kWh     |                |                |
| On-Peak Period Energy     | 11.406¢        | 14.956¢        |
| Off-Peak Period Energy    | 3.450¢         | 3.450¢         |
| Continuous 24 Hour Energy | 6.235¢         | 7.477¢         |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
N  
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**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-22)

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**GENERAL SERVICE  
 RATE CODE D16**

Section No. 5  
 11th Revised Sheet No. 25

**AVAILABILITY**

Available to any non-residential customer for general service.

**RATE**

|  |                |                           |                |
|--|----------------|---------------------------|----------------|
| Customer Charge per Month                                  |                | \$26.10                   |                |
| Service at Secondary Voltage                               | <u>Oct-May</u> |                           | <u>Jun-Sep</u> |
| Demand Charge per Month per kW                             | \$11.03        |                           | \$15.38        |
| Energy Charge per kWh                                      |                | 4.193¢                    |                |
| Energy Charge Credit                                       |                | 1.25¢                     |                |
| All kWh in Excess of 400 Hours Times<br>the Billing Demand |                |                           |                |
|  |                | <u>January – December</u> |                |
| Voltage Discounts per Month                                | <u>Per kW</u>  |                           | <u>Per kWh</u> |
| Primary Voltage  | \$0.50         |                           | 0.090¢         |
| Transmission Transformed Voltage                           | \$1.40         |                           | 0.180¢         |
| Transmission Voltage                                       | \$2.10         |                           | 0.240¢         |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
 N  
 N

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

**DETERMINATION OF DEMAND**

The adjusted demand in kW for billing purposes shall be the maximum actual demand in kW rounded to the nearest whole kW if the customer's power factor is 90% or greater. If the customer power factor is less than 90%, the maximum actual demand in kW shall be multiplied by an amount equal to 90% divided by the customer power factor in percent, with the result rounded to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. In no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-26)

|             |          |   |                 |
|-------------|----------|---|-----------------|
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**GENERAL TIME OF DAY SERVICE  
 RATE CODE D17**

Section No. 5  
 11th Revised Sheet No. 28

**AVAILABILITY**

Available to any non-residential customer for general service.

**RATE**

|                                      |                           |                |         |
|--------------------------------------|---------------------------|----------------|---------|
| Customer Charge per Month            |                           |                |         |
| Time of Day Metered (D17)            |                           |                | \$29.10 |
| Service at Secondary Voltage         | <u>Oct-May</u>            | <u>Jun-Sep</u> |         |
| Demand Charge per Month per kW       |                           |                |         |
| On-Peak Period Demand                | \$11.03                   | \$15.38        |         |
| Off-Peak Period Demand in Excess of  | \$2.10                    | \$2.10         |         |
| On-Peak Period Demand                |                           |                |         |
| Energy Charge per kWh                |                           |                |         |
| On-Peak Period Energy                | 5.674¢                    |                |         |
| Off-Peak Period Energy               | 3.018¢                    |                |         |
| Energy Charge Credit                 |                           |                |         |
| All kWh in Excess of 400 Hours Times | 1.250¢                    |                |         |
| the Sum of On-Peak Period and Excess |                           |                |         |
| Off-Peak Period Billing Demand       |                           |                |         |
|                                      | <u>January - December</u> |                |         |
| Voltage Discounts per Month          | <u>Per kW</u>             | <u>Per kWh</u> |         |
| Primary Voltage                      | \$0.50                    | 0.090¢         |         |
| Transmission Transformed Voltage     | \$1.40                    | 0.180¢         |         |
| Transmission Voltage                 | \$2.10                    | 0.240¢         |         |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
 N  
 N

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-29)

|             |          |   |                 |
|-------------|----------|---|-----------------|
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**PEAK-CONTROLLED SERVICE  
 RATE CODE D20**

Section No. 5  
 11th Revised Sheet No. 32

**AVAILABILITY**

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

**RATE**

|  |         |                           |                |
|--|---------|---------------------------|----------------|
| Customer Charge per Month                                  |         | \$58.00                   |                |
| Service at Secondary Voltage                               |         |                           |                |
|  |         |                           |                |
| Demand Charge per Month per kW                             |         | <u>Tier 1</u>             | <u>Tier 2</u>  |
| Firm Demand  |         |                           |                |
| June - September   | \$15.38 |                           | \$15.38        |
| October – May  | \$11.03 |                           | \$11.03        |
| Controllable Demand (Jan-Dec)                              |         |                           |                |
| Level A: < 65% PF (Tier 1 Closed)                          | \$8.64  |                           | \$9.23         |
| Level B: ≥ 65% and < 85% PF                                | \$7.80  |                           | \$8.49         |
| Level C: ≥ 85% PF  | \$7.21  |                           | \$8.02         |
|  |         |                           |                |
| Energy Charge per kWh                                      |         | 4.193¢                    |                |
| Energy Charge Credit                                       |         |                           |                |
| All kWh in Excess of 400 Hours<br>Times the Billing Demand |         | 1.250¢                    |                |
|  |         |                           |                |
|  |         | <u>January - December</u> |                |
| Voltage Discounts per Month                                |         | <u>Per kW</u>             | <u>Per kWh</u> |
| Primary Voltage  |         | \$0.50                    | 0.090¢         |
| Transmission Transformed Voltage                           |         | \$1.40                    | 0.180¢         |
| Transmission Voltage                                       |         | \$2.10                    | 0.240¢         |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
 N  
 N

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-33)

|             |          |   |                 |
|-------------|----------|---|-----------------|
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**PEAK-CONTROLLED TIME OF DAY SERVICE  
 RATE CODE D21**

Section No. 5  
 10th Revised Sheet No. 36

**AVAILABILITY**

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

**RATE**

|  |  |               |                |
|--|--|---------------|----------------|
| Customer Charge per Month  |  | \$58.00       |                |
| Service at Secondary Voltage   |  |               |                |
| Demand Charge per Month per kW   |  |               |                |
| Firm Demand  |  |               |                |
|  |  | <u>Tier 1</u> | <u>Tier 2</u>  |
| June - September   |  | \$15.38       | \$15.38        |
| Other Months   |  | \$11.03       | \$11.03        |
| Controllable Demand (Jan-Dec)  |  |               |                |
| Level A: < 65% PF(Tier 1 Closed)   |  | \$8.64        | \$9.23         |
| Level B: ≥ 65% and < 85% PF  |  | \$7.80        | \$8.49         |
| Level C: ≥ 85% PF  |  | \$7.21        | \$8.02         |
| Off-Peak Period Demand in Excess of On-Peak<br>Period Demand per kW  |  | \$2.10        |                |
| Energy Charge per kWh  |  |               |                |
| On-Peak Period Energy  |  | 5.674¢        |                |
| Off-Peak Period Energy   |  | 3.018¢        |                |
| Energy Charge Credit   |  |               |                |
| All kWh in Excess of 400 Hours Times the Sum of<br>On-Peak Period and Excess Off-Peak Period<br>Billing Demand |  | 1.250¢        |                |
| Voltage Discounts per Month  |  |               |                |
|  |  | <u>Per kW</u> | <u>Per kWh</u> |
| Primary Voltage  |  | \$0.50        | 0.090¢         |
| Transmission Transformed Voltage   |  | \$1.40        | 0.180¢         |
| Transmission Voltage   |  | \$2.10        | 0.240¢         |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
 N  
 N

(Continued on Sheet No. 5-37)

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**STREET LIGHTING SYSTEM SERVICE  
RATE CODE D30**

Section No. 5  
13th Revised Sheet No. 59

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**AVAILABILITY**

Available for the year-round illumination of public roadways with standard street lighting facilities and equipment furnished by the Company. Underground service is limited to areas served by a Company-owned underground electric distribution system. The Company will provide all electric energy and install, own, operate, and maintain the street lighting system. Available types of lighting include High Pressure Sodium (HPS) and Light Emitting Diode (LED).

**RATE**

| <u>Wattage and Type</u> | <u>Monthly Charge Per Fixture</u> |                    |                   |
|-------------------------|-----------------------------------|--------------------|-------------------|
|                         | <u>Overhead</u>                   | <u>Underground</u> | <u>Decorative</u> |
| 100W HPS                | \$12.03                           | \$22.06            | \$34.47           |
| 150W HPS                | \$13.12                           | \$23.21            | \$35.59           |
| 250W HPS                | \$16.22                           |                    | \$38.09           |
| 400W HPS                | \$19.18                           |                    |                   |
| 30-40W LED              | \$12.22                           | \$22.25            |                   |
| 50-75W LED              | \$13.21                           | \$23.30            |                   |
| 110-165W LED            | \$16.86                           |                    |                   |
| 200-250W LED            | \$20.39                           |                    |                   |

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

**OTHER PROVISIONS**

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
N  
N

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**STREET LIGHTING SERVICE - UNMETERED  
 (CLOSED)  
 RATE CODES D31, D32**

Section No. 5  
 11th Revised Sheet No. 60

**AVAILABILITY**

Available for year-round illumination of public roadways by Company approved street lighting systems owned by customer. The Company will provide all electric energy necessary to operate the lights. Street lighting systems must include standards with a maximum height of 50 feet, fixtures, photocells, and conductors necessary for connection to the Company's distribution facilities. Service is limited to existing lighting systems being served under this schedule.

The Company will provide maintenance service for High Pressure Sodium (HPS), Mercury Vapor (MV), and Incandescent (INCD) types of lighting. Maintenance service is not provided for Light Emitting Diode (LED) lighting.

**RATE**

| <u>Wattage and Type (D31)</u>                     | <u>Monthly Charge Per Fixture</u> |
|---|-----------------------------------|
| < 30W LED   | \$1.17                            |
| 30-45W LED  | \$1.42                            |
| 50-75W LED  | \$1.88                            |
| 110-165W LED                                      | \$3.45                            |
| 200-250W LED                                      | \$5.05                            |
|   |                                   |
| 70W HPS   | \$3.40                            |
| 100W HPS  | \$4.05                            |
| 150W HPS  | \$5.03                            |
| 200W HPS  | \$6.23                            |
| 250W HPS  | \$7.51                            |
| 310W HPS  | \$9.15                            |
| 400W HPS  | \$10.69                           |
| 1,000W HPS  | \$22.49                           |
|   |                                   |
| 175W MV   | \$5.61                            |
| 250W MV   | \$7.12                            |
| 400W MV   | \$10.29                           |
|   |                                   |
| <u>Lumens and Type (1 Lamp per Fixture) (D32)</u> |                                   |
| 1,000 L INCD                                      | \$2.82                            |
| 4,000 L INCD                                      | \$5.25                            |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
 N  
 N

(Continued on Sheet No. 5-61)

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**STREET LIGHTING ENERGY SERVICE – METERED  
RATE CODE D33**

Section No. 5  
12th Revised Sheet No. 63

---

**AVAILABILITY**

Available for year-round illumination of public roadways by street lighting systems owned and maintained by customer. A customer-owned lighting system must include all necessary underground cables extending between standards and to the Company's meter at a central distribution point of connection designated by Company. The Company will provide all electric energy necessary according to the operating schedule in the Rules for Application of Street Lighting Rates.

**RATE**

|                                     |        |
|-------------------------------------|--------|
| Customer Charge per Meter per Month | \$5.25 |
| Energy Charge per kWh               | 5.250¢ |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
N  
N

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider

**MONTHLY MINIMUM CHARGE**

Customer charge.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**SMALL MUNICIPAL PUMPING SERVICE  
RATE CODE D40**

Section No. 5  
11th Revised Sheet No. 67

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**AVAILABILITY**

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

**RATE (See Sheet No. 5-19 for rates)**

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
N  
N

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**INSTALLATION OF DEMAND METERS**

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as the customer's maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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**MUNICIPAL PUMPING SERVICE**  
**RATE CODE D41**

Section No. 5  
11th Revised Sheet No. 68

---

**AVAILABILITY**

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

**RATE (See Sheet No. 5-25 for rates)**

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
N  
N

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**DETERMINATION OF DEMAND**

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-69)

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**FIRE AND CIVIL DEFENSE SIREN SERVICE  
RATE CODE D42**

Section No. 5  
11th Revised Sheet No. 70

---

**AVAILABILITY**

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

**RATE**

61¢ per month per horsepower of connected capacity.

**MINIMUM CHARGE**

\$2.90 net per month.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
N  
N

**CONNECTION**

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

**OPTIONAL**

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**RESIDENTIAL CONTROLLED  
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5  
10th Revised Sheet No. 78

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**AVAILABILITY**

Available to Residential Service customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

**RIDER**

Residential Central Air Conditioning. A \$10.00 discount will apply to the energy and fuel cost charges during the billing months of June through September.

Residential Electric Water Heating. A \$2.00 discount will apply to energy and fuel cost charges during each billing month provided total energy use is not less than 300 kWh.

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
N  
N

**TERMS AND CONDITIONS**

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.
6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**COMMERCIAL AND INDUSTRIAL CONTROLLED  
AIR CONDITIONING RIDER**

Section No. 5  
10th Revised Sheet No. 80

---

**AVAILABILITY**

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

**RIDER**

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
N  
N

**TERMS AND CONDITIONS OF SERVICE**

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.
6. Availability is limited to customers located within the operating range of radio control transmitters.
7. Those air conditioning units that the Company is not able to install control equipment on will be excluded.

(Continued on Sheet No. 80.1)

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**STANDBY SERVICE RIDER**

Section No. 5  
 11th Revised Sheet No. 82

**AVAILABILITY**

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

Under this tariff the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

**RATE**

|  | <u>Firm Standby</u>            |                              | <u>Non-Firm Standby</u> |
|--|--------------------------------|------------------------------|-------------------------|
|  | <u>Unscheduled Maintenance</u> | <u>Scheduled Maintenance</u> |                         |
| Customer Charge per Month                                      | \$29.10                        | \$29.10                      | \$29.10                 |
| Demand Charge per Month per kW of Contracted Standby Capacity: |                                |                              |                         |
| Secondary Voltage Service                                      | \$3.14                         | \$3.04                       | \$1.60                  |
| Primary Voltage Service  | \$2.64                         | \$2.54                       | \$1.10                  |
| Transmission Transformed Voltage Service                       | \$1.74                         | \$1.64                       | \$0.20                  |
| Transmission Voltage Service                                   | \$1.04                         | \$0.94                       | \$0.00                  |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
 N  
 N

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-82.1)

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**COMPETITIVE RESPONSE RIDER**

Section No. 5  
5th Revised Sheet No. 84

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**AVAILABILITY**

The Competitive Response Rider (CRR) is available, at Company's discretion, to 1) any existing demand-metered commercial and industrial customer with a minimum load of 2 MW and the ability to obtain its energy requirements from an alternate electric supplier, or 2) any prospective demand-metered commercial and industrial customer with a projected minimum initial load of 10 MW and the ability to locate its facilities outside the Company's service territory. This Rider will require a written electric service agreement (ESA) between the Company and the customer

**RATE**

Standard service rates and provisions apply, including controllable service provisions, except that under this Rider demand charges and/or energy charges may be reduced for qualifying customers, as described below.

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim rate surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
N  
N

**TERMS AND CONDITIONS OF SERVICE**

1. The required minimum load served under the CRR is 2 MW for existing customers and 10 MW for prospective customers. Customer must provide Company with data and written assurances of their ability to meet certain load requirements described herein. Company will request the Commission to treat as trade secret any information provided to the Commission that meets the requirements for such protection.
2. Customer must execute an ESA, or amend its existing ESA, with the Company to include:
  - a. The size of the load served under this Rider.
  - b. The term of service under this Rider, which must be at least one year and no longer than five years for existing customers and new customers, beginning on the date the customer begins taking service under this Rider.
  - c. The rate being provided under this Rider, which must recover at least the incremental cost of providing service during the term of the ESA, including any applicable on-peak or off-peak differential. The ESA must also include an annual minimum charge to fully recover distribution costs.
  - d. The effective date of the rate, which must be at least 60 days after the date upon which the Company files its petition for Commission approval of the ESA.
3. Any rate offered under this Rider shall not be available for any month in which the load served under this Rider falls below the required minimum load level.

The minimum rate under this schedule shall recover at least the incremental cost of providing the service, including any energy-related marginal costs plus the cost of any incremental capacity, and any marginal customer-related costs. The goal of this calculation is to establish a floor price to ensure that the revenue requirement of other Customers will not increase due to the addition of the new load.

(Continued on Sheet No. 5-85)

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**TIER 1 ENERGY-CONTROLLED SERVICE RIDER  
RATE CODE D22**

Section No. 5  
11th Revised Sheet No. 88

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**AVAILABILITY**

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

**RATE**

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

|                                     |        |
|-------------------------------------|--------|
| Energy Charge per kWh               |        |
| Firm On-Peak Period Energy          | 5.674¢ |
| Firm Off-Peak Period Energy         | 3.018¢ |
| Controllable On-Peak Period Energy  | 5.454¢ |
| Controllable Off-Peak Period Energy | 2.918¢ |
| Control Period Energy               | 10.00¢ |

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim rate surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

N  
N  
N

**TERMS AND CONDITIONS OF SERVICE**

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
  - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
  - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

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(Continued on Sheet No. 5-89)

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**INTERIM RATE SURCHARGE RIDER**

Section No. 5  
7th Revised Sheet No. 91

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**AVAILABILITY**

The 16.17% Interim Rate Surcharge applies to:

1. Customer, Energy, Demand and Minimum Charges
2. Energy Charge Credits
3. Limited Energy Surcharges
4. Controllable Demand Credits
5. Voltage Discounts
6. Fixed Charges for Low Wattage Unmetered Devices
7. Lighting Rates per Luminaire and Lighting Rates per Unit
8. Small Municipal Pumping Service
9. Municipal Pumping Service
10. Siren Service Rate per Horsepower
11. Residential Controlled Air Conditioning and Water Heating Rider Discounts (Energy and Fuel Cost Charges)
12. Commercial and Industrial Controlled Air Conditioning Rider Credits
13. Standby Service Rider
14. Competitive Response Rider
15. Tier 1 Energy-Controlled Service Rider

The Interim Rate Surcharge does not apply to:

1. Fuel Cost Rider
2. Net Energy Billing Service
3. Late Payment Charge
4. Transmission Cost Recovery Rider
5. Renewable Energy Rider
6. Manual Meter Reading
7. Bill Credit Rider

This temporary Interim Rate Surcharge Rider will expire when final rates become effective.

**RATE**

Each rate schedule that the Interim Rate Surcharge applies to contains the following text:

**INTERIM RATE ADJUSTMENT**

A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.

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N

N