



2302 Great Northern Drive  
Fargo, ND 58102

March 6, 2026

—Via Electronic Mail and U.S. Mail—

Brian Johnson, Executive Director  
North Dakota Public Service Commission  
State Capitol Building, Dept. 408  
600 East Boulevard  
Bismarck, ND 58505-0480

RE: COMPLIANCE FILING – FINAL RATES & INTERIM RATE REFUND  
CASE NO. PU-24-376

Dear Mr. Johnson:

Northern States Power Company, doing business as Xcel Energy, submits the attached Compliance Filing pursuant to the ORDER ON SETTLEMENT, dated February 5, 2026, issued by the North Dakota Public Service Commission in the case referenced above.

This Compliance Filing includes schedules submitted in accordance with Ordering Paragraph 2 of the ORDER that states, “NSP shall file, for Commission approval, compliance rate schedules consistent with this Order within 30 days.”

### **Final Rates Implementation**

The rates contained in the final tariffs included with this Compliance Filing as Schedule 13 were developed using a 2025 test year base rate increase of \$23,860,808. Final rates will be implemented starting April 1, 2026.

### **Interim Rates and Refund Implementation**

The interim rate period subject to refund is February 1, 2025, when interim rates began, through March 31, 2026, consistent with implementation of final rates on April 1, 2026. New rates must be implemented before the Company can begin the refund process to ensure the correct calculation and application of customer refunds. The refund will be issued to customers beginning approximately 30-60 days from the implementation of final rates.

## **Supporting Schedules**

The following schedules are attached to this Compliance Filing:

- Schedule 1. 2025 Summary of Revenue Requirements
- Schedule 2. Income Statement Adjustments
- Schedule 3. Balance Sheet Adjustments
- Schedule 4. Cost of Capital
- Schedule 5. Jurisdictional Cost of Service Model – 2025 Test Year
- Schedule 6. Rider Rates
- Schedule 7. Sales and Revenue by Rate Schedule
- Schedule 8. Revenue by Major Class by Revenue Type
- Schedule 9. Comparison of Present and Ordered Base Rates
- Schedule 10. Comparison of Bills at Present and Ordered Rates
- Schedule 11. Interim Refund
- Schedule 12. Bill Message and Bill Onsert for Final Rates
- Schedule 13. Updated Tariff Pages (Legislative and Final)

## **Tariff Pages**

Schedule 13 includes both Legislative (redline) and Final (clean) versions of the final tariff pages, incorporating the language and rate changes authorized in this case. A list of all changed tariff sheets is provided in Schedule 13.

Please contact me at [alex.j.nisbet@xcelenergy.com](mailto:alex.j.nisbet@xcelenergy.com) if you have any questions regarding this filing.

Sincerely,

/s/

ALEX NISBET  
REGULATORY POLICY SPECIALIST

Enclosures

Northern States Power Company  
 State of North Dakota Electric Jurisdiction  
 Test Year Ending December 31, 2025  
 SUMMARY OF REVENUE REQUIREMENTS  
 (\$000's)

Case No. PU-24-376  
 Compliance Final Rates & Interim Rate Refund  
 Schedule 1 - Page 1 of 1

<u>Line</u>	<u>Description</u>	<b>Initial Petition 2025</b>	<b>Settlement Agreement 2025</b>
1	Average Rate Base	\$816,976	\$793,315
2	Operating Income (Before AFUDC)	\$28,081	\$39,874
3	Allowance for Funds Used During Construction	\$0	\$0
4	Total Available for Return (Line 2 + Line 3 + Rounding)	\$28,081	\$39,874
5	Overall Rate of Return (Line 4 / Line 1)	3.44%	5.03%
6	Required Rate of Return	7.56%	7.30%
7	Operating Income Requirement (Line 1 x Line 6)	\$61,763	\$57,912
8	Income Deficiency (Line 7 - Line 4)	\$33,682	\$18,038
9	Gross Revenue Conversion Factor	1.32284	1.32284
10	Revenue Deficiency (Line 8 x Line 9)	\$44,556	\$23,861
11	Retail Related Revenue Under Present Rates	\$230,375	\$230,154
12	% Revenue Increase Needed (Line 10 / Line 11)	19.34%	10.37%

Line No.	NSPM - 11 Bridge by Report Label	Total As Filed	Settlement Adjustments														
			AGIS Deferral	Aviation	Coal Continues	Decommissioning	Donations	Dues: Chamber of Commerce	Dues: Professional Associations	Economic Development Donations	Electric Vehicle	Incentive Pay	Larimore Removal	LTI-Environmental	LTI-Time Based	O&M	O&M Inflation Adjustment
1	Operating Revenues																
2	Retail Revenue	230,375	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Other Operating	62,538	-	-	925	-	-	-	-	-	-	-	(1)	-	-	-	-
4	Total Revenue	292,912	-	-	925	-	-	-	-	-	-	-	(1)	-	-	-	-
5																	
6	Expenses																
7	Operating Expenses																
8	Fuel & Purchased Energy	84,046	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Power Production	44,034	-	-	1,588	-	-	-	-	-	-	-	-	-	-	(77)	(224)
10	Transmission	19,511	-	-	-	-	-	-	-	-	-	-	-	-	24	-	(137)
11	Distribution	7,391	-	-	-	-	-	-	-	-	-	-	-	-	13	-	(41)
12	Customer Accounting	5,367	-	-	-	-	-	-	-	-	-	-	-	-	107	-	(39)
13	Customer Service and Information	351	-	-	-	-	-	-	-	-	-	-	-	-	(12)	-	(3)
14	Sales, Econ Dev, & Other	395	-	-	-	-	-	-	-	(113)	(122)	-	-	-	(108)	-	(3)
15	Administrative and General	20,914	-	(120)	-	-	(299)	(33)	(11)	-	(7)	(87)	-	(211)	(589)	(101)	(74)
16	Total Operating Expenses	182,009	-	(120)	1,588	-	(299)	(33)	(11)	(113)	(129)	(87)	-	(211)	(589)	(154)	(521)
17																	
18	Depreciation	75,002	-	-	2,181	(2,250)	-	-	-	-	-	-	(358)	-	-	-	-
19	Amortization	12,722	(399)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20																	
21	Taxes																
22	Property	11,279	-	-	341	-	-	-	-	-	-	-	(153)	-	-	-	-
23	Deferred Income Tax and ITC	(11,319)	-	-	(170)	-	-	-	-	-	-	-	(143)	-	-	-	-
24	Federal and State Income Tax	(6,783)	96	30	(733)	549	73	8	3	28	32	21	307	51	144	38	127
25	Payroll and Other	1,922	-	(1)	-	-	-	-	-	-	(2)	-	-	-	-	-	-
26	Total Taxes	(4,902)	96	28	(562)	549	73	8	3	28	30	21	11	51	144	38	127
27																	
28	Total Expenses	264,831	(302)	(92)	3,207	(1,701)	(226)	(25)	(8)	(85)	(99)	(66)	(347)	(159)	(445)	(117)	(394)
29																	
30	Allowance for Funds Used During Construction		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31																	
32	Net Income	28,081	302	92	(2,281)	1,701	226	25	8	85	99	66	346	159	445	117	394
33																	
34	Calculation of Revenue Requirements																
35	Rate Base	816,976	199	-	19,820	-	-	-	-	-	-	-	(12,028)	-	-	-	-
36	Required Operating Income	61,763	15	-	1,498	-	-	-	-	-	-	-	(909)	-	-	-	-
37	Operating Income	28,081	302	92	(2,281)	1,701	226	25	8	85	99	66	346	159	445	117	394
38	Income Deficiency	33,682	(287)	(92)	3,780	(1,701)	(226)	(25)	(8)	(85)	(99)	(66)	(1,255)	(159)	(445)	(117)	(394)
39	Revenue Deficiency	44,556	(380)	(121)	5,000	(2,250)	(299)	(33)	(11)	(113)	(131)	(87)	(1,661)	(211)	(589)	(154)	(521)

Line No.	NSPM - 11 Bridge by Report Label	Settlement Adjustments							Secondary Calculations				Total Settlement
		Remaining Life: Sherco 3	Rider Revenue	Rider: RER	Rider: TCR	Sherco Solar Removal	Sherco Storage Removal	Remove CWIP	ADIT Prorate for IRS	Cash Working Capital	Change in Cost of Capital	Net Operating Loss	
1	Operating Revenues												
2	Retail Revenue	-	(323)	37	64	-	-	-	-	-	-	-	230,154
3	Other Operating	(127)	-	-	-	(620)	(26)	-	-	-	-	-	60,593
4	Total Revenue	(127)	(323)	37	64	(620)	(26)	-	-	-	-	-	290,746
5													
6	Expenses												
7	Operating Expenses												
8	Fuel & Purchased Energy	-	-	-	-	-	-	-	-	-	-	-	84,046
9	Power Production	-	-	-	-	(227)	-	-	-	-	-	-	44,577
10	Transmission	-	-	-	-	-	-	-	-	-	-	-	19,398
11	Distribution	-	-	-	-	-	-	-	-	-	-	-	7,363
12	Customer Accounting	-	-	-	-	-	-	-	-	-	-	-	5,436
13	Customer Service and Information	-	-	-	-	-	-	-	-	-	-	-	336
14	Sales, Econ Dev, & Other	-	-	-	-	-	-	-	-	-	-	-	48
15	Administrative and General	-	-	-	-	-	-	-	-	-	-	-	19,383
16	Total Operating Expenses	-	-	-	-	(227)	-	-	-	-	-	-	180,586
17													
18	Depreciation	(905)	-	-	-	(719)	(18)	-	-	-	-	-	58,204
19	Amortization	-	-	-	-	(799)	-	-	-	-	-	-	11,524
20													
21	Taxes												
22	Property	-	-	-	-	(32)	-	-	-	-	-	-	11,413
23	Deferred Income Tax and ITC	273	-	-	-	(2,672)	(2,052)	-	-	-	-	1,638	(10,350)
24	Federal and State Income Tax	(33)	(79)	9	16	3,612	2,042	(0)	3	-	-	(1,638)	(2,331)
25	Payroll and Other	-	-	-	-	-	-	-	-	-	-	-	1,826
26	Total Taxes	240	(79)	9	16	908	(9)	-	(0)	3	-	(0)	558
27													
28	Total Expenses	(665)	(79)	9	16	(836)	(28)	-	(0)	3	-	(0)	250,872
29													
30	Allowance for Funds Used During Construc	-	-	-	-	-	-	-	-	-	-	-	-
31													
32	Net Income	537	(244)	28	48	217	2	-	0	(3)	-	0	39,874
33													
34	Calculation of Revenue Requirements												
35	Rate Base	316	-	-	-	(28,405)	(1,274)	(4,337)	50	(64)	-	(935)	793,315
36	Required Operating Income	24	-	-	-	(2,147)	(96)	(328)	4	(5)	(2,063)	(71)	57,912
37	Operating Income	537	(244)	28	48	217	2	-	0	(3)	-	0	39,874
38	Income Deficiency	(514)	244	(28)	(48)	(2,364)	(99)	(328)	4	(2)	(2,063)	(71)	18,038
39	Revenue Deficiency	(679)	323	(37)	(64)	(3,128)	(130)	(434)	5	(3)	(2,729)	(94)	23,861

Line No.	NSPM - 11 Bridge by Report Label	Total As Filed	Settlement Adjustments											Secondary Calculations			Total Settlement			
			AGIS Deferral	Coal Continues	Larimore Removal	Private LTE	Remaining Life: King	Remaining Life: PI Life Extension	Remaining Life: RDF	Remaining Life: Sherco 1	Remaining Life: Sherco 2	Remaining Life: Sherco 3	Sherco Solar Removal	Sherco Storage Removal	Remove CWIP	ADIT Prorate for IRS		Cash Working Capital	Net Operating Loss	
1																				
2	Plant as booked																			
3	Production	983,646	-	23,816	-	-	-	-	-	-	-	-	(31,593)	(2,026)	-	-	-	-	-	973,843
4	Transmission	287,276	-	-	(48)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	287,228
5	Distribution	309,517	-	-	(12,030)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	297,487
6	General	109,571	-	41	(18)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	109,594
7	Common	88,558	-	-	-	(2,279)	-	-	-	-	-	-	-	-	-	-	-	-	-	86,279
8	Total Utility Plant in Service	1,778,568	-	23,857	(12,095)	(2,279)	-	-	-	-	-	-	(31,593)	(2,026)	-	-	-	-	-	1,754,432
9																				
10	Reserve for Depreciation																			
11	Production	546,266	-	4,223	-	-	(1,538)	(2,476)	414	(1,881)	(1,664)	(453)	(483)	(9)	-	-	-	-	-	542,398
12	Transmission	73,738	-	-	(0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	73,738
13	Distribution	97,318	-	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	97,419
14	General	53,032	-	9	(1)	-	-	(153)	-	-	-	-	-	-	-	-	-	-	-	52,888
15	Common	39,881	-	-	-	(99)	-	-	-	-	-	-	-	-	-	-	-	-	-	39,782
16	Total Reserve for Depreciation	810,236	-	4,231	99	(99)	(1,538)	(2,628)	414	(1,881)	(1,664)	(453)	(483)	(9)	-	-	-	-	-	806,224
17																				
18	Net Utility Plant																			
19	Production	437,380	-	19,594	-	-	1,538	2,476	(414)	1,881	1,664	453	(31,110)	(2,017)	-	-	-	-	-	431,445
20	Transmission	213,538	-	-	(48)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	213,490
21	Distribution	212,199	-	-	(12,131)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	200,069
22	General	56,539	-	32	(17)	-	-	153	-	-	-	-	-	-	-	-	-	-	-	56,707
23	Common	48,677	-	-	-	(2,180)	-	-	-	-	-	-	-	-	-	-	-	-	-	46,497
24	Net Utility Plant in Service	968,333	-	19,626	(12,195)	(2,180)	1,538	2,628	(414)	1,881	1,664	453	(31,110)	(2,017)	-	-	-	-	-	948,208
25																				
26	Utility Plant Held for Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27																				
28	Construction Work in Progress	4,722	-	-	(29)	(122)	-	-	-	-	-	-	-	(234)	(4,337)	-	-	-	-	(0)
29																				
30	Less: Accumulated Deferred Income Taxes	150,287	-	(194)	(195)	(98)	462	755	(115)	528	467	136	(2,305)	(79)	(50)	-	-	935	-	150,534
31																				
32	Other Rate Base Items																			
33	Cash Working Capital	(5,329)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(64)	-	-	(5,393)
34	Materials and Supplies	13,075	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13,075
35	Fuel Inventory	6,413	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6,413
36	Non Plant Assets and Liabilities	7,655	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7,655
37	Customer Advances	(91)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(91)
38	Customer Deposits	(40)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(40)
39	Prepayments	5,700	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5,700
40	Regulatory Amortizations	(33,174)	199	-	-	-	-	-	-	-	-	-	399	898	-	-	-	-	-	(31,677)
41	Total Other Rate Base	(5,791)	199	-	-	-	-	-	-	-	-	-	399	898	-	-	(64)	-	-	(4,358)
42																				
43	Total Average Rate Base	816,976	199	19,820	(12,028)	(2,204)	1,076	1,873	(298)	1,353	1,197	316	(28,405)	(1,274)	(4,337)	50	(64)	(935)	-	793,315

<b>Line No.</b>	<b>Capitalization:</b>	<b>Amount (A)</b>	<b>% of Total Capital (B)</b>	<b>Cost of Capital (C)</b>	<b>Wtd Cost of Capital (D)</b>
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**I. Capital Structure and Rate of Return Calculation As Filed in the Company's Petition for a General Rate Increase**

1	Long-Term Debt	\$8,630,824	46.71%	4.51%	2.11%
2	Short-Term Debt	\$145,752	0.79%	5.31%	0.04%
3	Total Debt	\$8,776,576	47.50%		2.15%
4	Common Equity	\$9,718,447	52.50%	10.30%	5.41%
5	Total Equity	\$9,718,447	52.50%		5.41%
6	Total Capitalization	\$18,495,023	100.00%		7.56%

**II. Capital Structure and Rate of Return Calculation as Agreed to for Settlement**

7	Long-Term Debt	\$8,630,824	46.71%	4.51%	2.11%
8	Short-Term Debt	\$145,752	0.79%	5.31%	0.04%
9	Total Debt	\$8,776,576	47.50%		2.15%
10	Net Common Equity	\$9,718,447	52.50%	9.80%	5.15%
11	Total Equity	\$9,718,447	52.50%		5.15%
12	Total Capitalization	\$18,495,023	100.00%		7.30%

**III. Changes in the Weighted Cost of Capital Between I and II**

	<b>As Filed (A)</b>	<b>Settlement (B)</b>	<b>Change (C)=(B)-(A)</b>	
15	Long-Term Debt	2.11%	2.11%	0.00%
16	Short-Term Debt	0.04%	0.04%	0.00%
17	Total Debt	2.15%	2.15%	0.00%
19	Net Common Equity	5.41%	5.15%	-0.26%
20	Total Equity	5.41%	5.15%	-0.26%
21	Total Capitalization	7.56%	7.30%	-0.25%

Line No.	NSPM - Driver 00 Report 5yr RIDERS REMOVED	NSPM ND Electric
		Retail 2025 TY
1	<u>Composite Income Tax Rate</u>	
2	State Tax Rate	4.31%
3	Federal Statutory Tax Rate	21.00%
4	<u>Federal Effective Tax Rate</u>	<u>20.09%</u>
5	Composite Tax Rate	24.40%
6	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837
7		
8	<u>Weighted Cost of Capital</u>	
9	Active Rates and Ratios Version	Proposed
10	Cost of Short Term Debt	5.31%
11	Cost of Long Term Debt	4.51%
12	Cost of Common Equity	10.30%
13	Ratio of Short Term Debt	0.79%
14	Ratio of Long Term Debt	46.71%
15	Ratio of Common Equity	52.50%
16	Weighted Cost of STD	0.04%
17	Weighted Cost of LTD	2.11%
18	Weighted Cost of Debt	2.15%
19	<u>Weighted Cost of Equity</u>	<u>5.41%</u>
20	Required Rate of Return	7.56%
21		
22	<u>Rate Base</u>	
23	Plant Investment	1,754,432
24	<u>Depreciation Reserve</u>	<u>806,224</u>
25	Net Utility Plant	948,208
26	CWIP	(0)
27		
28	Accumulated Deferred Taxes	195,918
29	DTA - NOL Average Balance	
30	DTA - State Tax Credit Average Balance	(1)
31	DTA - Federal Tax Credit Average Balance	<u>(45,383)</u>
32	Total Accum Deferred Taxes	150,534
33		
34	Cash Working Capital	(5,393)
35	Materials and Supplies	13,075
36	Fuel Inventory	6,413
37	Non-plant Assets and Liabilities	7,655
38	Customer Advances	(91)
39	Customer Deposits	(40)
40	Prepays and Other	5,700
41	<u>Regulatory Amortizations</u>	<u>(31,677)</u>
42	Total Other Rate Base Items	(4,358)
43		

Line No.	NSPM - Driver 00 Report 5yr RIDERS REMOVED	NSPM ND Electric
		Retail 2025 TY
44	Total Rate Base	793,315
45		
46	<u>Operating Revenues</u>	
47	Retail	230,154
48	Interdepartmental	
49	<u>Other Operating Rev - Non-Retail</u>	<u>60,593</u>
50	Total Operating Revenues	290,746
51		
52	<u>Expenses</u>	
53	Operating Expenses:	
54	Fuel	53,351
55	Deferred Fuel	
56	Variable IA Production Fuel	
57	<u>Purchased Energy - Windsource</u>	<u>0</u>
58	Fuel & Purchased Energy Total	53,351
59		
60	Production - Fixed	31,001
61	Production - Fixed IA Investment	
62	Production - Fixed IA O&M	3,043
63	Production - Variable	510
64	Production - Variable IA O&M	1,054
65	Production - Purchased Demand	8,403
66	Production - Other	(114)
67	Production Total	43,890
68	Regional Markets	686
69	Transmission IA	9,688
70	Transmission	9,710
71	Distribution	7,363
72	Customer Accounting	5,436
73	<u>Customer Service &amp; Information</u>	<u>336</u>
74	Sales, Econ Dvlp & Other	48
75	Administrative & General	19,383
76	Total Operating Expenses	180,586
77		
78	Depreciation	58,204
79	Amortization	11,524
80		
81	<b><u>Taxes:</u></b>	
82	Property Taxes	11,413
83	ITC Amortization	(58)
84	Deferred Taxes	2,728
85	Deferred Taxes - NOL	
86	Less State Tax Credits deferred	1
87	Less Federal Tax Credits deferred	(13,022)
88	Deferred Income Tax & ITC	(10,350)
89	Payroll & Other Taxes	<u>1,826</u>
90	<b>Total Taxes Other Than Income</b>	<b>2,889</b>
91		

Line No.	NSPM - Driver 00 Report 5yr RIDERS REMOVED	NSPM ND Electric
		Retail 2025 TY
92	<b><u>Income Before Taxes</u></b>	
93	Total Operating Revenues	290,746
94	less: Total Operating Expenses	180,586
95	Book Depreciation	58,204
96	Amortization	11,524
97	<u>Taxes Other than Income</u>	<u>2,889</u>
98	<b>Total Before Tax Book Income</b>	37,543
99		
100	<b><u>Tax Additions</u></b>	
101	Book Depreciation	58,204
102	Deferred Income Taxes and ITC	(10,350)
103	Nuclear Fuel Burn (ex. D&D)	7,526,449
104	Nuclear Outage Accounting	3,763
105	Avoided Tax Interest	2,274
106	<u>Other Book Additions</u>	<u>491</u>
107	<b>Total Tax Additions</b>	61,908
108		
109	<b><u>Tax Deductions</u></b>	
110	Total Rate Base	793,315
111	Weighted Cost of Debt	<u>2.15%</u>
112	Debt Interest Expense	17,056
113	Nuclear Outage Accounting	3,952
114	Tax Depreciation and Removals	82,845
115	NOL Utilized / (Generated)	
116	<u>Other Tax / Book Timing Differences</u>	<u>(1,939)</u>
117	<b>Total Tax Deductions</b>	<b>101,915</b>
118		
119	<b><u>State Taxes</u></b>	
120	State Taxable Income	(2,463)
121	State Income Tax Rate	<u>4.31%</u>
122	State Taxes before Credits	(106)
123	<u>Less State Tax Credits applied</u>	<u>(79)</u>
124	<b>Total State Income Taxes</b>	<b>(185)</b>
125		
126	<b><u>Federal Taxes</u></b>	
127	Federal Sec 199 Production Deduction	
128	Federal Taxable Income	(2,278)
129	Federal Income Tax Rate	<u>21.00%</u>
130	Federal Tax before Credits	(478)
131	<u>Less Federal Tax Credits</u>	<u>(1,667)</u>
132	<b>Total Federal Income Taxes</b>	<b>(2,146)</b>
133		
134	<b>Total Taxes</b>	
135	Total Taxes Other than Income	2,889
136	Total Federal and State Income Taxes	(2,331)
137	<b>Total Taxes</b>	558
138		
139	<b>Total Operating Revenues</b>	<b>290,746</b>
140	Total Expenses	250,872
141		

Line No.	NSPM - Driver 00 Report 5yr RIDERS REMOVED	NSPM ND Electric
		Retail 2025 TY
142	AFDC Debt	
143	AFDC Equity	-
144		
145	<b>Net Income</b>	<b>39,874</b>
146		
147	<b><u>Rate of Return (ROR)</u></b>	
148	Total Operating Income	39,874
149	<u>Total Rate Base</u>	<u>793,315</u>
150	<b>ROR (Operating Income / Rate Base)</b>	5.03%
151		
152	<b><u>Return on Equity (ROE)</u></b>	
153	Net Operating Income	39,874
154	Debt Interest (Rate Base * Weighted Cost of Debt)	(17,056)
155	Earnings Available for Common	22,818
156	<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>416,491</u>
157	<b>ROE (earnings for Common / Equity)</b>	<b>5.48%</b>
158		
159	<b><u>Revenue Deficiency</u></b>	
160	Required Operating Income (Rate Base * Required Return)	57,912
161	<u>Net Operating Income</u>	39,874
162	<b>Operating Income Deficiency</b>	<b>18,038</b>
163		
164	<u>Revenue Conversion Factor (1/(1--Composite Tax Rate))</u>	<u>1.322837</u>
165	<b>Revenue Deficiency (Income Deficiency * Conversion Fa</b>	<b>23,861</b>
166		
167	<b><u>Total Revenue Requirements</u></b>	
168	Total Retail Revenues	230,154
169	<u>Revenue Deficiency</u>	<u>23,861</u>
170	Total Revenue Requirements	254,015

<u>Line</u>	<u>Description</u>		<u>TCR</u>		<u>RER</u>
1	Rider Revenue Requirements	\$	8,608,417	\$	5,210,625
2	Forecasted MWH Sales		2,199,929		2,137,961
3	Rate Approved (Line 1/Line 2/ 1000)	\$	0.003913	\$	0.002437
4	Rider Revenue Moved to Base Rates (Line 1 - Line 5)	\$	2,098,143	\$	3,331,665
5	Revenue Requirements Staying in Rider	\$	6,510,274	\$	1,878,960
6	New Rider Rate (Line 5 / Line 2 / 1000)	\$	0.002959	\$	0.000879

Lines 1-3 as shown in applicable rider compliance filings

Line 5 represents the annual rider revenue requirement reflecting the April 1, 2026 rider roll-in.

Line No:	Annual Tracker Summary			
	Amounts in dollars	2024	2025	2026
1	Amounts in dollars			
2				
3	Carryover Balance	(606,950)	420,297	(560,212)
4				
5	Freeborn Capital	1,967,625	1,874,374	437,587
6	PTCs	(526,935)	(585,513)	(185,944)
7	O&M	311,651	310,144	80,719
8	Transmission (Interconnect) Costs	23,535	22,375	5,653
9	Property Taxes	53,785	57,440	13,493
10	Total Freeborn Costs	1,829,661	1,678,820	351,509
11				
12	Dakota Range Capital	2,165,499	1,991,877	477,456
13	PTCs	(742,919)	(812,220)	(253,622)
14	O&M	259,246	224,488	66,518
15	Transmission (Interconnect) Costs	55,988	53,294	13,462
16	Property Taxes	75,040	76,448	18,782
17	Total Dakota Range Costs	1,812,853	1,533,887	322,596
18				
19	Nobles Re-Power Capital	1,493,389	1,408,142	337,589
20	PTCs	(566,304)	(671,940)	(248,498)
21	Total Nobles Re-power Costs	927,084	736,202	89,092
22				
23	Grand Meadows Re-Power Capital	904,338	817,727	188,962
24	PTCs	(309,150)	(341,532)	(108,806)
25	Total Grand Meadows Re-power Costs	595,187	476,196	80,156
26				
27	Borders Re-power Capital	-	185,242	1,363,531
28	PTCs (net)		(44,005)	(528,062)
29	Total Borders Re-power Capital Costs	-	141,237	835,468
30				
31	Pleasant Valley Re-power Capital		224,630	1,718,453
32	PTCs (net)		(58,182)	(698,187)
33	Total Pleasant Valley Re-power Costs	-	166,448	1,020,266
34				
35	Borders ITC	5,279	-	(12,048)
36				
37	Borders PTC Levelization True-Up	8,586	(7,458)	(7,458)
38	Courtenay PTC Levelization True-Up	2,671	2,090	2,090
39	Blazing Star I PTC Levelization True-Up	55,006	(57,282)	(57,282)
40	Foxtail PTC Levelization True-Up	47,007	(40,588)	(40,588)
41	Crowned Ridge PTC Levelization True-Up	13,928	(45,713)	(45,713)
42	Lake Benton PTC Levelization True-Up	23,253	(22,848)	(22,848)
43	Blazing Star II PTC Levelization True-Up	56,603	(55,657)	(55,657)
44	Mower PTC Levelization True-Up	52,573	(20,410)	(20,410)
45	Total PTC Levelization True-Up Costs	259,629	(247,867)	(247,867)
46				
47	Pleasant Valley PTC True-Up	(66,701)	(1,198,743)	-
48				
49	Subtotal Calendar Year Rev. Req.	5,362,992	3,286,180	2,439,173
50				
51	<b>Revenue Requirement (w/carryover)</b>	<b>4,756,043</b>	<b>3,706,477</b>	<b>1,878,960</b>
52	Revenue Collections	4,335,745	4,266,690	
53	Balance	420,297	(560,212)	



Project	Rider Components	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
Nobles Re-Power	<b>Rider Revenue Requirement</b>	57,017	56,533	56,054	(8,946)	(8,946)	(8,946)	(8,946)	(8,946)	(8,946)	(8,946)	(8,946)	(8,946)	89,092
Grand Meadow Re-Power	Plant In-Service	117,261,789	117,261,789	117,261,789										
Grand Meadow Re-Power	Depreciation Reserve	16,195,452	16,728,491	17,261,531										
Grand Meadow Re-Power	Accumulated Deferred Taxes	18,476,921	18,646,111	18,809,929										
Grand Meadow Re-Power	Average Rate Base	82,855,935	82,153,707	81,456,849										
Grand Meadow Re-Power	Tax Depreciation Expense	1,112,964	1,112,964	1,112,964										3,338,892
Grand Meadow Re-Power	CPI-TAX INTEREST													
Grand Meadow Re-Power	Debt Return	136,712	135,554	134,404										406,670
Grand Meadow Re-Power	Equity Return	344,543	341,622	338,725										1,024,890
Grand Meadow Re-Power	Current Income Tax Requirement	(22,236)	(23,179)	(24,115)										(69,530)
Grand Meadow Re-Power	Book Depreciation	533,039	533,039	533,039										1,599,118
Grand Meadow Re-Power	Deferred Taxes	166,504	166,504	166,504										499,511
Grand Meadow Re-Power	Production Tax Credit	(528,674)	(528,674)	(528,674)	(48,343)	(48,343)	(48,343)	(48,343)	(48,343)	(48,343)	(48,343)	(48,343)	(48,343)	(2,021,108)
Grand Meadow Re-Power	Total Revenue Requirement	629,887	624,866	619,882	(48,343)	(48,343)	(48,343)	(48,343)	(48,343)	(48,343)	(48,343)	(48,343)	(48,343)	1,439,550
Grand Meadow Re-Power	<b>Rider Revenue Requirement</b>	34,800	34,526	34,254	(2,603)	(2,603)	(2,603)	(2,603)	(2,603)	(2,603)	(2,603)	(2,603)	(2,603)	80,156
Mower	Production Tax Credit	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(379,116)
Mower	Total Revenue Requirement	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(379,116)
Mower	<b>Rider Revenue Requirement</b>	(1,701)	(1,701)	(1,701)	(1,701)	(1,701)	(1,701)	(1,701)	(1,701)	(1,701)	(1,701)	(1,701)	(1,701)	(20,410)
Pleasant Valley	Production Tax Credit													
Pleasant Valley	Total Revenue Requirement													
Pleasant Valley	<b>Rider Revenue Requirement</b>													
Pleasant Valley Re-Power	Plant In-Service	234,286,896	234,286,896	234,286,896	234,286,896	234,286,896	234,286,896	234,286,896	234,286,896	234,286,896	234,286,896	234,286,896	234,286,896	234,286,896
Pleasant Valley Re-Power	Depreciation Reserve	1,358,297	2,263,828	3,169,359	4,074,890	4,980,421	5,885,952	6,791,483	7,697,014	8,602,545	9,508,076	10,413,607	11,319,138	11,319,138
Pleasant Valley Re-Power	Accumulated Deferred Taxes	16,646,690	18,149,971	19,605,529	21,108,809	22,564,367	24,067,647	25,523,205	27,002,624	28,505,905	29,961,462	31,464,743	32,920,301	32,920,301
Pleasant Valley Re-Power	Average Rate Base	216,734,675	214,325,863	211,964,775	209,555,963	207,194,874	204,786,063	202,424,974	200,040,024	197,631,212	195,270,124	192,861,312	190,500,223	190,500,223
Pleasant Valley Re-Power	Tax Depreciation Expense	6,156,505	6,156,505	6,156,505	6,156,505	6,156,505	6,156,505	6,156,505	6,156,505	6,156,505	6,156,505	6,156,505	6,156,505	73,878,059
Pleasant Valley Re-Power	CPI-TAX INTEREST													
Pleasant Valley Re-Power	Debt Return	357,612	353,638	349,742	345,767	341,872	337,897	334,001	330,066	326,091	322,196	318,221	314,325	4,031,429
Pleasant Valley Re-Power	Equity Return	901,255	891,238	881,420	871,404	861,585	851,569	841,751	831,833	821,816	811,998	801,982	792,163	10,160,015
Pleasant Valley Re-Power	Current Income Tax Requirement	(926,639)	(929,873)	(933,043)	(936,276)	(939,446)	(942,680)	(945,849)	(949,051)	(952,285)	(955,455)	(958,688)	(961,858)	(11,331,143)
Pleasant Valley Re-Power	Book Depreciation	905,531	905,531	905,531	905,531	905,531	905,531	905,531	905,531	905,531	905,531	905,531	905,531	10,866,372
Pleasant Valley Re-Power	Deferred Taxes	1,479,419	1,479,419	1,479,419	1,479,419	1,479,419	1,479,419	1,479,419	1,479,419	1,479,419	1,479,419	1,479,419	1,479,419	17,753,029
Pleasant Valley Re-Power	Property Tax Expense													
Pleasant Valley Re-Power	Operating Expenses													
Pleasant Valley Re-Power	Production Tax Credit	(1,080,759)	(1,080,759)	(1,080,759)	(1,080,759)	(1,080,759)	(1,080,759)	(1,080,759)	(1,080,759)	(1,080,759)	(1,080,759)	(1,080,759)	(1,080,759)	(12,969,102)
Pleasant Valley Re-Power	Interconnect Costs													
Pleasant Valley Re-Power	Total Revenue Requirement	1,636,420	1,619,195	1,602,311	1,585,086	1,568,203	1,550,978	1,534,094	1,517,040	1,499,815	1,482,931	1,465,706	1,448,822	18,510,600
Pleasant Valley Re-Power	<b>Rider Revenue Requirement</b>	90,146	89,206	88,284	87,344	86,422	85,482	84,561	83,630	82,689	81,768	80,827	79,906	1,020,266
Total	Plant In-Service	1,435,296,504	1,435,296,504	1,435,296,504	421,583,964	421,583,964	421,583,964	421,583,964	421,583,964	421,583,964	421,583,964	421,583,964	421,583,964	421,583,964
Total	Depreciation Reserve	168,943,636	174,406,817	179,869,997	7,279,473	8,896,096	10,512,718	12,129,341	13,745,964	15,362,587	16,979,210	18,595,832	20,212,455	20,212,455
Total	Accumulated Deferred Taxes	215,206,540	219,113,730	222,896,882	38,607,610	41,229,834	43,938,033	46,560,257	49,225,468	51,933,667	54,555,891	57,264,090	59,886,314	59,886,314
Total	Average Rate Base	1,053,877,918	1,044,507,548	1,035,261,215	376,505,193	372,266,346	367,941,524	363,702,678	359,420,843	355,096,022	350,857,175	346,532,353	342,293,506	342,293,506
Total	Tax Depreciation Expense	18,984,641	18,984,641	18,984,641	11,077,318	11,077,318	11,077,318	11,077,318	11,077,318	11,077,318	11,077,318	11,077,318	11,077,318	156,649,787
Total	CPI-TAX INTEREST													
Total	Debt Return	1,738,899	1,723,437	1,708,181	621,234	614,239	607,104	600,109	593,044	585,908	578,914	571,778	564,784	10,507,633
Total	Equity Return	4,382,376	4,343,411	4,304,961	1,565,634	1,548,008	1,530,024	1,512,397	1,494,592	1,476,608	1,458,981	1,440,997	1,423,370	26,481,357
Total	Current Income Tax Requirement	(1,709,072)	(1,721,651)	(1,734,064)	(1,688,389)	(1,694,080)	(1,699,886)	(1,705,576)	(1,711,325)	(1,717,130)	(1,722,821)	(1,728,627)	(1,734,317)	(20,566,938)
Total	Book Depreciation	5,463,181	5,463,181	5,463,181	1,616,623	1,616,623	1,616,623	1,616,623	1,616,623	1,616,623	1,616,623	1,616,623	1,616,623	30,939,147
Total	Deferred Taxes	3,845,171	3,845,171	3,845,171	2,665,211	2,665,211	2,665,211	2,665,211	2,665,211	2,665,211	2,665,211	2,665,211	2,665,211	35,522,416
Total	Property Tax Expense	197,078	197,078	197,078										591,234
Total	Operating Expenses	1,001,678	920,246	939,511										2,861,435
Total	Production Tax Credit	(6,014,281)	(6,014,281)	(6,014,281)	(2,682,400)	(2,682,400)	(2,682,400)	(2,682,400)	(2,682,400)	(2,682,400)	(2,682,400)	(2,682,400)	(2,682,400)	(42,184,446)
Total	Income Tax Credit	(18,392)	(18,392)	(18,392)	(18,392)	(18,392)	(18,392)	(18,392)	(18,392)	(18,392)	(18,392)	(18,392)	(18,392)	(220,705)
Total	Interconnect Costs	123,827	123,827	123,827										371,482
Total	Total Revenue Requirement	9,010,464	8,862,027	8,815,173	2,079,520	2,049,209	2,018,283	1,987,972	1,957,353	1,926,428	1,896,116	1,865,190	1,834,879	44,302,615
Total	<b>Rider Revenue Requirement</b>	492,420	484,573	481,956	115,591	113,936	112,248	110,593	108,921	107,233	105,578	103,889	102,234	2,439,173

Line No.	Amounts in dollars	Annual Tracker Summary		
		2024	2025	2026
		Actual	Mixed	Forecast
1	Aldrich DCP	153	977	4,088
2	Avon – Albany Rebuild	38,771	35,197	8,983
3	Bayfield Loop	248,922	223,230	56,697
4	Black Dog - Wilson	17,255	15,670	4,001
5	Brookings - 2nd Circuit	118,573	329,483	443,006
6	Comm Network Program	389,031	575,570	921,280
7	Comm Network Program - Moved to Base	73	37	88
8	Congestion Capacity Increases	3,367	16,229	34,169
9	DCP Daytons Bluff Sub	492	640	4,611
10	DCP Great Plains	14,121	12,676	3,231
11	Elm Creek New Transformer 10 Install	69,860	63,274	16,123
12	Elm Creek TR9 Reactor	10,434	9,669	2,465
13	ELR - Breakers - NSPM	13,045	36,356	56,786
14	ELR - Breakers - NSPM - Moved to Base	123,170	121,055	30,862
15	ELR - Relay - NSPM	21,751	48,984	90,595
16	ELR - Relay - NSPM - Moved to Base	114,775	120,056	31,383
17	ELR - Transformers - NSPM	16,079	44,856	81,538
18	ELR - Transformers - NSPM - Moved to Base	87,749	85,656	21,834
19	ELR Nuclear NSPM	8,742	36,653	56,515
20	ELR Nuclear NSPM - Moved to Base	25,250	23,889	6,088
21	Helena to Scott County MISO Interconnections	121,129	110,018	28,089
22	HIBTAC 500kV	102,280	93,265	23,802
23	Hollydale Dist. 115kV	12,102	10,989	2,805
24	Huntley-South Bend 161kV	15,775	120,879	193,266
25	Huntley - Wilmarth	319,225	292,308	72,397
26	Lincoln County Capacitor Bank	26,561	24,111	6,124
27	Line 0953 OPGW Replacement	10,807	9,806	2,502
28	Line ELR - NSPM	77,768	78,548	86,837
29	Long Lake-Baytown Line Uprate	24,864	22,176	5,651
30	Mallard Substation Expansion	24,171	27,719	31,975
31	NERC Order 754 NSPM	35,382	48,088	13,333
32	Nighthawk Substation	25,036	29,829	7,180
33	NSM0953 Galloping Mitigate SPK	27,394	24,870	6,348
34	NSP Reloc B	55,257	78,157	89,245
35	NSP Reloc B - Moved to Base	3,637	10,276	2,742
36	NSPM Major Line Rebuild	124,791	385,066	1,011,409
37	NSPM Major Line Rebuild - Moved to Base	724,785	731,729	186,000
38	NSPM Major Line Refurbishment	54,505	123,835	199,697
39	NSPM Major Line Refurbishment - Moved to Base	331,928	327,862	83,546
40	NSPM Steel Pole ELR	94,343	103,152	309,930
41	NSPM Steel Pole ELR - Moved to Base	108,345	117,949	29,507
42	Prairie Substation Capbank Remove	11,343	10,307	2,632
43	Raptor Distribution Substation	11,095	10,080	2,574
44	Rogers Lake 115 kV	44,986	40,819	10,387
45	S&E - NSP Line	133,094	161,191	205,572
46	S&E - NSP Line - Moved to Base	7,089	9,885	2,953
47	S&E - NSP Sub	93,107	97,669	110,469

Line No.	Amounts in dollars	Annual Tracker Summary		
		2024	2025	2026
		Actual	Mixed	Forecast
48	S&E - NSP Sub - Moved to Base	84,204	88,055	22,638
49	So Wash Elec Reliab SWERU	35,204	50,149	50,583
50	TACT	67,898	66,694	17,038
51	Wilmarth-TC Thru Flow Mitigation	4,880	23,922	37,498
52	LRTP2 - Alexandria - Big Oaks	-	55,325	253,264
53	LRTP4 - Wilmarth - North Rochester - Tremval	-	26,048	162,271
54	LRTP5 - Tremval - Eau Claire - Jump River	-	31,094	148,561
55	LRTP6 - Tremval - Rocky Run – Columbia	-	11,397	30,208
56	Knight Substation	-	1,747	16,251
57	Nobles County Third Transformer	-	7,421	50,680
58	NSPM FAC-011-4 Reactor Support	-	725	24,225
59	Inver Hills - Install TRS and Feeders	-	408	14,668
60	<b>Projects</b>	<b>4,136,618</b>	<b>5,265,749</b>	<b>5,431,225</b>
61	MISO RECB Sch.26/26a	(721,239)	(323,471)	(86,373)
62	Base Rates	-	-	-
63	TCR True-up Carryover	592,143	970,028	1,167,448
64	<b>Revenue Requirement (RR)</b>	<b>4,007,522</b>	<b>5,912,306</b>	<b>6,512,300</b>
65	<b>Revenue Collections (RC)</b>	<b>3,035,470</b>	<b>4,742,833</b>	<b>6,509,589</b>
66	Monthly RR - RC	-	-	-
67	Balance (RR - RC + Cumulative CC)	970,028	1,167,448	686

Project Pointer to NSPM Rider Project of Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
Aldrich DCP	CWIP Balance	689,317	699,317	749,317	849,317	949,317	979,317	984,317	989,317	1,039,317	1,139,317	1,239,317	1,289,317	11,596,805
Aldrich DCP	Plant In-Service													
Aldrich DCP	Depreciation Reserve													
Aldrich DCP	Accumulated Deferred Taxes	(3,857)	(4,899)	(5,908)	(6,951)	(7,960)	(9,002)	(10,012)	(11,038)	(12,080)	(13,089)	(14,132)	(15,141)	(114,069)
Aldrich DCP	Average Rate Base	688,174	699,216	730,226	806,268	907,277	973,320	991,829	997,855	1,026,397	1,102,406	1,203,449	1,279,458	11,405,874
Aldrich DCP	Tax Depreciation Expense													
Aldrich DCP	CPI-TAX INTEREST	2,626	2,673	2,796	3,089	3,477	3,735	3,815	3,849	3,967	4,264	4,657	4,957	43,905
Aldrich DCP	Debt Return	1,135	1,154	1,205	1,330	1,497	1,606	1,637	1,646	1,694	1,819	1,986	2,111	18,820
Aldrich DCP	Equity Return	2,862	2,908	3,037	3,353	3,773	4,047	4,124	4,149	4,268	4,584	5,004	5,320	47,429
Aldrich DCP	Current Income Tax Requirement	1,440	1,470	1,552	1,749	2,009	2,181	2,232	2,251	2,327	2,525	2,788	2,987	25,512
Aldrich DCP	Book Depreciation													
Aldrich DCP	AFUDC													
Aldrich DCP	Deferred Taxes	(1,026)	(1,026)	(1,026)	(1,026)	(1,026)	(1,026)	(1,026)	(1,026)	(1,026)	(1,026)	(1,026)	(1,026)	(12,310)
Aldrich DCP	Property Tax Expense													
Aldrich DCP	OATT Credit													
Aldrich DCP	Total Revenue Requirement	4,412	4,506	4,767	5,406	6,253	6,809	6,967	7,021	7,263	7,903	8,752	9,392	79,451
Aldrich DCP	Rider Revenue Requirement	227	232	245	278	322	350	358	361	374	407	450	483	4,088
Avon - Albany Rebuild	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Avon - Albany Rebuild	Plant In-Service	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	97,576,019
Avon - Albany Rebuild	Depreciation Reserve	734,607	749,465	764,323	779,181	794,039	808,897	823,755	838,613	853,471	868,329	883,187	898,045	9,795,913
Avon - Albany Rebuild	Accumulated Deferred Taxes	618,701	626,831	634,703	646,834	654,836	662,837	670,838	678,840	686,841	694,843	702,844	710,845	7,989,794
Avon - Albany Rebuild	Average Rate Base	6,785,457	6,762,468	6,739,758	6,712,749	6,689,889	6,667,030	6,644,170	6,621,311	6,598,452	6,575,592	6,552,733	6,529,873	79,879,461
Avon - Albany Rebuild	Tax Depreciation Expense	43,369	43,369	43,369	43,369	43,369	43,369	43,369	43,369	43,369	43,369	43,369	43,369	520,427
Avon - Albany Rebuild	CPI-TAX INTEREST													
Avon - Albany Rebuild	Debt Return	11,196	11,158	11,121	11,076	11,038	11,001	10,963	10,925	10,887	10,850	10,812	10,774	131,801
Avon - Albany Rebuild	Equity Return	28,216	28,121	28,026	27,914	27,819	27,724	27,629	27,534	27,439	27,344	27,248	27,153	332,165
Avon - Albany Rebuild	Current Income Tax Requirement	2,488	2,457	2,427	2,390	2,360	2,329	2,298	2,268	2,237	2,206	2,176	2,145	27,780
Avon - Albany Rebuild	Book Depreciation	14,858	14,858	14,858	14,858	14,858	14,858	14,858	14,858	14,858	14,858	14,858	14,858	178,297
Avon - Albany Rebuild	AFUDC													
Avon - Albany Rebuild	Deferred Taxes	8,001	8,001	8,001	8,001	8,001	8,001	8,001	8,001	8,001	8,001	8,001	8,001	96,016
Avon - Albany Rebuild	Property Tax Expense	7,748	7,748	7,748	7,748	7,748	7,748	7,748	7,748	7,748	7,748	7,748	7,748	92,974
Avon - Albany Rebuild	OATT Credit	14,185	14,153	14,121	14,121	14,121	14,121	14,121	14,121	14,121	14,121	14,121	14,121	42,458
Avon - Albany Rebuild	Total Revenue Requirement	58,523	58,190	58,060	71,988	71,824	71,661	71,497	71,334	71,170	71,007	70,843	70,680	816,576
Avon - Albany Rebuild	Rider Revenue Requirement	3,001	2,994	2,988										8,983
Base Rates														
Bayfield Loop	CWIP Balance	478,253	478,253	478,253										1,434,759
Bayfield Loop	Plant In-Service	51,019,863	51,019,863	51,019,863	51,019,863	51,019,863	51,019,863	51,019,863	51,019,863	51,019,863	51,019,863	51,019,863	51,019,863	612,238,355
Bayfield Loop	Depreciation Reserve	5,383,472	5,508,699	5,633,926	5,759,153	5,884,380	6,009,607	6,134,834	6,260,061	6,385,288	6,510,515	6,635,741	6,760,968	72,866,644
Bayfield Loop	Accumulated Deferred Taxes	2,924,812	2,972,762	3,019,189	3,090,733	3,137,921	3,185,109	3,232,298	3,279,486	3,326,674	3,373,863	3,421,051	3,468,239	38,432,136
Bayfield Loop	Average Rate Base	43,252,445	43,079,268	42,907,614	42,471,717	42,060,175	41,887,760	41,715,345	41,542,930	41,370,514	41,198,099	41,025,684	40,853,269	503,364,821
Bayfield Loop	Tax Depreciation Expense	291,238	291,238	291,238	291,238	291,238	291,238	291,238	291,238	291,238	291,238	291,238	291,238	3,494,855
Bayfield Loop	CPI-TAX INTEREST													
Bayfield Loop	Debt Return	71,367	71,081	70,798	70,078	69,399	69,115	68,830	68,546	68,261	67,977	67,692	67,408	830,552
Bayfield Loop	Equity Return	179,858	179,138	178,424	176,612	174,900	174,183	173,466	172,749	172,032	171,315	170,598	169,882	2,093,159
Bayfield Loop	Current Income Tax Requirement	19,704	19,472	19,242	18,656	18,104	17,872	17,641	17,410	17,179	16,948	16,717	16,486	215,425
Bayfield Loop	Book Depreciation	125,227	125,227	125,227	125,227	125,227	125,227	125,227	125,227	125,227	125,227	125,227	125,227	1,502,723
Bayfield Loop	AFUDC													
Bayfield Loop	Deferred Taxes	47,188	47,188	47,188	47,188	47,188	47,188	47,188	47,188	47,188	47,188	47,188	47,188	566,260
Bayfield Loop	Property Tax Expense	11,202	11,202	11,202	11,202	11,202	11,202	11,202	11,202	11,202	11,202	11,202	11,202	134,422
Bayfield Loop	OATT Credit	86,733	86,490	86,250										259,473
Bayfield Loop	Total Revenue Requirement	367,814	366,818	365,830	448,963	446,021	444,788	443,555	442,322	441,089	439,856	438,623	437,390	5,083,068
Bayfield Loop	Rider Revenue Requirement	18,950	18,899	18,848										56,697
Black Dog - Wilson	CWIP Balance	0	0	0										1
Black Dog - Wilson	Plant In-Service	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	44,363,218
Black Dog - Wilson	Depreciation Reserve	334,765	340,800	346,836	352,871	358,906	364,942	370,977	377,012	383,047	389,083	395,118	401,153	4,415,510
Black Dog - Wilson	Accumulated Deferred Taxes	278,744	282,672	286,476	292,338	296,205	300,071	303,938	307,804	311,671	315,537	319,403	323,270	3,618,129
Black Dog - Wilson	Average Rate Base	3,086,444	3,076,480	3,066,641	3,054,743	3,044,841	3,034,940	3,025,038	3,015,136	3,005,234	2,995,333	2,985,431	2,975,529	36,365,791
Black Dog - Wilson	Tax Depreciation Expense	19,825	19,825	19,825	19,825	19,825	19,825	19,825	19,825	19,825	19,825	19,825	19,825	237,906
Black Dog - Wilson	CPI-TAX INTEREST													
Black Dog - Wilson	Debt Return	5,093	5,076	5,060	5,040	5,024	5,008	4,991	4,975	4,959	4,942	4,926	4,910	60,004
Black Dog - Wilson	Equity Return	12,834	12,793	12,752	12,703	12,661	12,620	12,579	12,538	12,497	12,456	12,414	12,373	151,221
Black Dog - Wilson	Current Income Tax Requirement	940	926	913	897	884	871	857	844	831	817	804	791	10,375
Black Dog - Wilson	Book Depreciation	6,035	6,035	6,035	6,035	6,035	6,035	6,035	6,035	6,035	6,035	6,035	6,035	72,424
Black Dog - Wilson	AFUDC													
Black Dog - Wilson	Deferred Taxes	3,866	3,866	3,866	3,866	3,866	3,866	3,866	3,866	3,866	3,866	3,866	3,866	46,397
Black Dog - Wilson	Property Tax Expense	3,523	3,523	3,523	3,523	3,523	3,523	3,523	3,523	3,523	3,523	3,523	3,523	42,271
Black Dog - Wilson	OATT Credit	6,317	6,303	6,289										18,910
Black Dog - Wilson	Total Revenue Requirement	25,974	25,917	25,860	32,064	31,994	31,923	31,852	31,781	31,710	31,640	31,569	31,498	363,781
Black Dog - Wilson	Rider Revenue Requirement	1,337	1,334	1,331										4,001
Brookings - 2nd Circuit	CWIP Balance	2,086,585	2,097,585	2,108,585	2,129,585	2,302,585	2,475,585	2,726,085	3,001,085	3,233,585	3,301,451	3,332,451	78,888	28,874,054
Brookings - 2nd Circuit	Plant In-Service	88,362,158	88,362,158	88,362,158	88,362,158	88,362,158	88,362,158	88,362,158	88,362,158	88,362,158	88,362,158	88,362,158	88,362,158	91,635,299
Brookings - 2nd Circuit	Depreciation Reserve	1,456,157	1,614,004	1,771,850	1,929,696	2,087,543	2,245,389	2,403,235	2,561,082	2,718,928	2,876,774	3,034,621	3,192,467	27,894,419
Brookings - 2nd Circuit	Accumulated Deferred Taxes	1,313,300	1,466,429	1,614,696	1,767,824	1,916,091	2,069,219	2,217,486	2,365,753	2,514,020	2,662,287	2,810,554	2,9	

Project Pointer to NSPM Rider Project of Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
Comm Network Program - Moved to Base	Current Income Tax Requirement	(94)	(62)	(20)	15	14	14	13	12	11	10	10	9	(68)
Comm Network Program - Moved to Base	Book Depreciation	7	7	250	492	492	492	492	492	492	492	492	492	4,694
Comm Network Program - Moved to Base	AFUDC													
Comm Network Program - Moved to Base	Deferred Taxes	118	118	118	118	118	118	118	118	118	118	118	118	1,419
Comm Network Program - Moved to Base	Property Tax Expense	4	4	4	4	4	4	4	4	4	4	4	4	43
Comm Network Program - Moved to Base	OATT Credit	7	7	151										166
Comm Network Program - Moved to Base	Total Revenue Requirement	363	467	621	1,047	1,043	1,038	1,034	1,030	1,025	1,021	1,016	1,012	10,716
Comm Network Program - Moved to Base	Rider Revenue Requirement	22	28	38										88
Congestion Capacity Increases	CWIP Balance	3,068,684	3,378,684	3,688,684	3,998,684	4,308,684	4,618,684	4,928,684	5,238,684	5,548,684	5,858,684	6,168,684	6,478,684	26,777,069
Congestion Capacity Increases	Plant In-Service	3,062,299	3,072,299	3,082,299	3,092,299	3,102,299	3,112,299	3,122,299	3,132,299	3,142,299	3,152,299	3,162,299	3,172,299	63,664,736
Congestion Capacity Increases	Depreciation Reserve	35,348	40,385	45,422	50,459	55,496	60,533	65,570	70,607	75,644	80,681	85,718	90,755	886,645
Congestion Capacity Increases	Accumulated Deferred Taxes	228	7,793	15,117	22,682	30,007	37,571	44,896	52,341	59,906	67,230	74,795	82,120	494,685
Congestion Capacity Increases	Average Rate Base	5,937,904	6,245,340	6,552,999	6,860,403	7,168,030	7,475,401	7,782,812	8,090,223	8,397,634	8,705,045	9,012,456	9,319,867	87,915,602
Congestion Capacity Increases	Tax Depreciation Expense	43,973	43,973	43,973	43,973	43,973	43,973	43,973	43,973	43,973	43,973	43,973	43,973	527,671
Congestion Capacity Increases	CPI-TAX INTEREST	11,290	12,500	13,710	14,933	16,157	17,386	18,610	19,834	21,058	22,282	23,506	24,730	108,783
Congestion Capacity Increases	Debt Return	9,798	10,305	10,812	11,320	11,827	12,334	12,839	13,346	13,853	14,360	14,867	15,374	145,061
Congestion Capacity Increases	Equity Return	24,692	25,970	27,248	28,526	29,804	31,082	32,360	33,638	34,916	36,194	37,472	38,750	365,582
Congestion Capacity Increases	Current Income Tax Requirement	1,435	2,243	3,051	3,865	4,679	5,493	6,307	7,121	7,935	8,749	9,563	10,377	43,999
Congestion Capacity Increases	Book Depreciation	4,991	5,007	5,024	5,040	5,056	5,073	5,089	5,105	5,121	5,137	5,153	5,169	100,257
Congestion Capacity Increases	AFUDC													
Congestion Capacity Increases	Deferred Taxes	7,445	7,445	7,445	7,445	7,445	7,445	7,445	7,445	7,445	7,445	7,445	7,445	89,336
Congestion Capacity Increases	Property Tax Expense	2,908	2,908	2,908	2,908	2,908	2,908	2,908	2,908	2,908	2,908	2,908	2,908	34,900
Congestion Capacity Increases	OATT Credit	5,932	5,935	5,938	5,941	5,944	5,947	5,950	5,953	5,956	5,959	5,962	5,965	113,581
Congestion Capacity Increases	Total Revenue Requirement	45,336	47,944	50,552	53,160	55,768	58,376	60,984	63,592	66,200	68,808	71,416	74,024	664,046
Congestion Capacity Increases	Rider Revenue Requirement	2,333	2,467	2,601	2,736	2,870	3,005	3,139	3,274	3,408	3,543	3,677	3,811	34,169
DCP Daytons Bluff Sub	CWIP Balance	232,146	245,866	272,326	328,186	482,046	635,906	836,806	1,039,666	1,288,586	1,569,446	1,895,746	2,222,046	14,319,374
DCP Daytons Bluff Sub	Plant In-Service													
DCP Daytons Bluff Sub	Depreciation Reserve													
DCP Daytons Bluff Sub	Accumulated Deferred Taxes	(4,643)	(5,814)	(6,948)	(8,118)	(9,252)	(10,422)	(11,556)	(12,708)	(13,879)	(15,012)	(16,183)	(17,317)	(131,853)
DCP Daytons Bluff Sub	Average Rate Base	229,929	244,820	266,044	308,374	414,368	569,399	747,912	950,944	1,178,005	1,444,029	1,798,779	2,211,513	12,864,116
DCP Daytons Bluff Sub	Tax Depreciation Expense													
DCP Daytons Bluff Sub	CPI-TAX INTEREST	920	976	1,055	1,214	1,613	2,199	2,875	3,646	4,511	5,409	6,324	7,242	49,311
DCP Daytons Bluff Sub	Debt Return	379	404	439	509	684	940	1,234	1,569	1,944	2,368	2,848	3,388	21,226
DCP Daytons Bluff Sub	Equity Return	956	1,018	1,106	1,282	1,723	2,368	3,110	3,954	4,899	5,844	6,789	7,734	53,493
DCP Daytons Bluff Sub	Current Income Tax Requirement	234	272	326	434	705	1,102	1,560	2,082	2,666	3,311	4,024	4,791	28,726
DCP Daytons Bluff Sub	Book Depreciation													
DCP Daytons Bluff Sub	AFUDC													
DCP Daytons Bluff Sub	Deferred Taxes	(1,152)	(1,152)	(1,152)	(1,152)	(1,152)	(1,152)	(1,152)	(1,152)	(1,152)	(1,152)	(1,152)	(1,152)	(13,826)
DCP Daytons Bluff Sub	Property Tax Expense													
DCP Daytons Bluff Sub	OATT Credit													
DCP Daytons Bluff Sub	Total Revenue Requirement	417	542	719	1,073	1,960	3,257	4,752	6,453	8,356	10,469	12,798	15,353	89,619
DCP Daytons Bluff Sub	Rider Revenue Requirement	21	28	37	55	101	168	245	332	430	539	658	787	4,611
DCP Great Plains	CWIP Balance	(141)	(141)	(141)										(424)
DCP Great Plains	Plant In-Service	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	33,589,569
DCP Great Plains	Depreciation Reserve	143,536	148,205	152,874	157,543	162,212	166,882	171,551	176,220	180,890	185,559	190,228	194,897	2,030,598
DCP Great Plains	Accumulated Deferred Taxes	128,493	132,409	136,201	140,045	143,900	147,754	151,609	155,464	159,318	163,173	167,028	170,883	1,814,272
DCP Great Plains	Average Rate Base	2,529,296	2,520,710	2,512,248	2,503,812	2,495,353	2,486,894	2,478,435	2,469,976	2,461,517	2,453,058	2,444,599	2,436,140	29,772,220
DCP Great Plains	Tax Depreciation Expense	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	220,999
DCP Great Plains	CPI-TAX INTEREST													
DCP Great Plains	Debt Return	4,173	4,159	4,145	4,128	4,114	4,100	4,086	4,072	4,058	4,044	4,030	4,016	49,124
DCP Great Plains	Equity Return	10,518	10,482	10,447	10,403	10,368	10,333	10,297	10,262	10,226	10,191	10,156	10,121	123,803
DCP Great Plains	Current Income Tax Requirement	202	190	179	165	153	142	131	119	108	96	85	73	1,643
DCP Great Plains	Book Depreciation	4,669	4,669	4,669	4,669	4,669	4,669	4,669	4,669	4,669	4,669	4,669	4,669	56,031
DCP Great Plains	AFUDC													
DCP Great Plains	Deferred Taxes	3,854	3,854	3,854	3,854	3,854	3,854	3,854	3,854	3,854	3,854	3,854	3,854	46,253
DCP Great Plains	Property Tax Expense	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	32,005
DCP Great Plains	OATT Credit	5,103	5,091	5,079										15,272
DCP Great Plains	Total Revenue Requirement	20,981	20,931	20,883	25,887	25,826	25,766	25,705	25,644	25,583	25,522	25,461	25,400	293,587
DCP Great Plains	Rider Revenue Requirement	1,080	1,077	1,075										3,231
Elm Creek New Transformer 10 Install	CWIP Balance	1,606	1,606	1,606										4,817
Elm Creek New Transformer 10 Install	Plant In-Service	13,925,733	13,925,733	13,925,733	13,925,733	13,925,733	13,925,733	13,925,733	13,925,733	13,925,733	13,925,733	13,925,733	13,925,733	167,108,792
Elm Creek New Transformer 10 Install	Depreciation Reserve	580,025	602,759	625,492	648,226	670,960	693,694	716,427	739,161	761,894	784,628	807,362	830,096	8,460,723
Elm Creek New Transformer 10 Install	Accumulated Deferred Taxes	648,352	668,182	687,382	716,969	736,484	755,999	775,514	795,029	814,544	834,059	853,574	873,088	9,159,176
Elm Creek New Transformer 10 Install	Average Rate Base	12,710,328	12,667,765	12,625,831	12,572,707	12,529,656	12,487,407	12,445,158	12,402,910	12,360,661	12,318,412	12,276,164	12,233,916	149,630,915
Elm Creek New Transformer 10 Install	Tax Depreciation Expense	92,472	92,472	92,472	92,472	92,472	92,472	92,472	92,472	92,472	92,472	92,472	92,472	1,109,668
Elm Creek New Transformer 10 Install	CPI-TAX INTEREST													
Elm Creek New Transformer 10 Install	Debt Return	20,972	20,902	20,833	20,745	20,674	20,604	20,535	20,465	20,395	20,325	20,256	20,186	246,891
Elm Creek New Transformer 10 Install	Equity Return	52,854	52,677	52,502	52,282	52,102	51,927	51,751	51,575	51,400	51,224	51,048	50,873	622,215
Elm Creek New Transformer 10 Install	Current Income Tax Requirement	849	792	736	664	607	550	493	436	380	323	266	210	6,305
Elm Creek New Transformer 10 Install	Book Depreciation	22,734	22,734	22,734	22,734	22,734	22,734	22,734	22,734	22,734	22,734	22,734	22,734	272,804
Elm Creek New Transformer 10 Install	AFUDC													
Elm Creek New Transformer 10 Install	Deferred Taxes	19,515	19,515	19,515	19,515	19,515	19,515	19,515	19,515	19,515	19,515	19,515	19,515	234,179
Elm Creek New Transformer 10 Install	Property Tax Expense	13,269	13,269	13,269	13,269	13,269	13,269	13,269	13,269	13,269	13,269	13,269	13,269	159,228
Elm Creek New Transformer 10 Install	OATT Credit	25,302	25,442	25,383										76,327
Elm Creek New Transformer 10 Install	Total Revenue Requirement	104,691	104,446	104,205	129,208	128,900	128,598	128,296	127,994					



Project Pointer to NSPM Rider Project of Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
Helena to Scott County MISO Interconnection: CWIP Balance														
Helena to Scott County MISO Interconnection: Plant In-Service		25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	305,966,060
Helena to Scott County MISO Interconnection: Depreciation Reserve		2,377,935	2,424,473	2,471,011	2,517,549	2,564,087	2,610,625	2,657,163	2,703,701	2,750,239	2,796,777	2,843,315	2,889,854	31,606,729
Helena to Scott County MISO Interconnection: Accumulated Deferred Taxes		1,964,427	1,988,788	2,012,374	2,048,721	2,072,695	2,096,668	2,120,642	2,144,615	2,168,589	2,192,563	2,216,536	2,240,510	25,267,129
Helena to Scott County MISO Interconnection: Average Rate Base		21,178,079	21,107,180	21,037,056	20,954,170	20,883,659	20,813,147	20,742,636	20,672,124	20,601,612	20,531,101	20,460,589	20,390,077	249,371,431
Helena to Scott County MISO Interconnection: Tax Depreciation Expense		131,001	131,001	131,001	131,001	131,001	131,001	131,001	131,001	131,001	131,001	131,001	131,001	1,572,018
Helena to Scott County MISO Interconnection: CPI-TAX INTEREST														
Helena to Scott County MISO Interconnection: Debt Return		34,944	34,827	34,711	34,574	34,458	34,342	34,225	34,109	33,993	33,876	33,760	33,644	411,463
Helena to Scott County MISO Interconnection: Equity Return		88,066	87,771	87,479	87,134	86,841	86,548	86,255	85,962	85,668	85,375	85,082	84,789	1,036,970
Helena to Scott County MISO Interconnection: Current Income Tax Requirement		8,902	8,807	8,713	8,602	8,507	8,413	8,318	8,223	8,129	8,034	7,939	7,845	100,432
Helena to Scott County MISO Interconnection: Book Depreciation		46,538	46,538	46,538	46,538	46,538	46,538	46,538	46,538	46,538	46,538	46,538	46,538	558,457
Helena to Scott County MISO Interconnection: AFUDC														
Helena to Scott County MISO Interconnection: Deferred Taxes		23,974	23,974	23,974	23,974	23,974	23,974	23,974	23,974	23,974	23,974	23,974	23,974	287,682
Helena to Scott County MISO Interconnection: Property Tax Expense		24,295	24,295	24,295	24,295	24,295	24,295	24,295	24,295	24,295	24,295	24,295	24,295	291,536
Helena to Scott County MISO Interconnection: OATT Credit		44,353	44,254	44,156	44,057	43,958	43,859	43,760	43,661	43,562	43,463	43,364	43,265	132,764
Helena to Scott County MISO Interconnection: Total Revenue Requirement		182,365	181,957	181,553	225,117	224,613	224,109	223,604	223,100	222,596	222,092	221,587	221,083	2,553,776
Helena to Scott County MISO Interconnection: Rider Revenue Requirement		9,384	9,363	9,342										28,089
HIBTAC 500kV	CWIP Balance	(1)	(1)	(1)										(2)
HIBTAC 500kV	Plant In-Service	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	258,287,570
HIBTAC 500kV	Depreciation Reserve	1,927,081	1,966,410	2,005,739	2,045,068	2,084,398	2,123,727	2,163,056	2,202,385	2,241,714	2,281,044	2,320,373	2,359,702	2,320,698
HIBTAC 500kV	Accumulated Deferred Taxes	1,628,956	1,650,627	1,671,610	1,703,944	1,725,270	1,746,597	1,767,924	1,789,250	1,810,577	1,831,904	1,853,230	1,874,557	21,054,445
HIBTAC 500kV	Average Rate Base	17,987,591	17,926,591	17,866,279	17,794,616	17,733,961	17,673,305	17,612,649	17,551,993	17,491,337	17,430,681	17,370,025	17,309,369	211,748,399
HIBTAC 500kV	Tax Depreciation Expense	115,368	115,368	115,368	115,368	115,368	115,368	115,368	115,368	115,368	115,368	115,368	115,368	1,384,419
HIBTAC 500kV	CPI-TAX INTEREST													
HIBTAC 500kV	Debt Return	29,680	29,579	29,479	29,361	29,261	29,161	29,061	28,961	28,861	28,761	28,661	28,561	349,385
HIBTAC 500kV	Equity Return	74,798	74,545	74,294	73,996	73,744	73,491	73,239	72,987	72,735	72,483	72,230	71,978	880,520
HIBTAC 500kV	Current Income Tax Requirement	6,485	6,403	6,322	6,225	6,144	6,063	5,981	5,900	5,818	5,737	5,655	5,574	72,307
HIBTAC 500kV	Book Depreciation	39,329	39,329	39,329	39,329	39,329	39,329	39,329	39,329	39,329	39,329	39,329	39,329	471,951
HIBTAC 500kV	AFUDC													
HIBTAC 500kV	Deferred Taxes	21,327	21,327	21,327	21,327	21,327	21,327	21,327	21,327	21,327	21,327	21,327	21,327	255,920
HIBTAC 500kV	Property Tax Expense	20,509	20,509	20,509	20,509	20,509	20,509	20,509	20,509	20,509	20,509	20,509	20,509	246,106
HIBTAC 500kV	OATT Credit	37,586	37,501	37,417										112,504
HIBTAC 500kV	Total Revenue Requirement	154,541	154,190	153,843	190,747	190,314	189,880	189,446	189,012	188,579	188,145	187,711	187,277	2,163,685
HIBTAC 500kV	Rider Revenue Requirement	7,952	7,934	7,916										23,802
Hollydale Dist. 115kV	CWIP Balance	0	0	0										0
Hollydale Dist. 115kV	Plant In-Service	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	30,856,299
Hollydale Dist. 115kV	Depreciation Reserve	219,524	223,786	228,047	232,308	236,570	240,831	245,092	249,354	253,615	257,876	262,137	266,399	2,915,539
Hollydale Dist. 115kV	Accumulated Deferred Taxes	191,352	194,112	196,784	200,902	203,618	206,334	209,050	211,766	214,482	217,198	219,914	222,630	2,488,139
Hollydale Dist. 115kV	Average Rate Base	2,162,613	2,155,592	2,148,658	2,140,279	2,133,302	2,126,324	2,119,347	2,112,370	2,105,392	2,098,415	2,091,438	2,084,460	25,478,189
Hollydale Dist. 115kV	Tax Depreciation Expense	13,941	13,941	13,941	13,941	13,941	13,941	13,941	13,941	13,941	13,941	13,941	13,941	171,298
Hollydale Dist. 115kV	CPI-TAX INTEREST													
Hollydale Dist. 115kV	Debt Return	3,568	3,557	3,545	3,531	3,520	3,508	3,497	3,485	3,474	3,462	3,451	3,439	42,039
Hollydale Dist. 115kV	Equity Return	8,993	8,964	8,935	8,900	8,871	8,842	8,813	8,784	8,755	8,726	8,697	8,668	105,947
Hollydale Dist. 115kV	Current Income Tax Requirement	655	646	636	625	616	606	597	587	578	569	559	550	7,224
Hollydale Dist. 115kV	Book Depreciation	4,261	4,261	4,261	4,261	4,261	4,261	4,261	4,261	4,261	4,261	4,261	4,261	51,136
Hollydale Dist. 115kV	AFUDC													
Hollydale Dist. 115kV	Deferred Taxes	2,716	2,716	2,716	2,716	2,716	2,716	2,716	2,716	2,716	2,716	2,716	2,716	32,592
Hollydale Dist. 115kV	Property Tax Expense	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	29,401
Hollydale Dist. 115kV	OATT Credit	4,430	4,420	4,410										13,260
Hollydale Dist. 115kV	Total Revenue Requirement	18,214	18,173	18,133	22,484	22,434	22,384	22,334	22,284	22,234	22,184	22,135	22,085	255,079
Hollydale Dist. 115kV	Rider Revenue Requirement	937	935	933										2,805
Huntley - Wilmarth	CWIP Balance	(19,975)	(19,975)	(19,975)										(59,924)
Huntley - Wilmarth	Plant In-Service	52,936,516	52,936,516	52,936,516	52,936,516	52,936,516	52,936,516	52,936,516	52,936,516	52,936,516	52,936,516	52,936,516	52,936,516	635,238,193
Huntley - Wilmarth	Depreciation Reserve	4,614,843	4,706,077	4,797,310	4,888,543	4,979,776	5,071,009	5,162,242	5,253,475	5,344,709	5,435,942	5,527,175	5,618,408	61,399,509
Huntley - Wilmarth	Accumulated Deferred Taxes	3,686,097	3,737,569	3,787,408	3,844,208	3,914,863	3,965,518	4,016,174	4,066,829	4,117,485	4,168,140	4,218,795	4,269,450	47,812,537
Huntley - Wilmarth	Average Rate Base	44,661,218	44,518,512	44,377,441	44,219,395	44,087,494	43,945,605	43,803,717	43,661,828	43,519,940	43,378,051	43,236,163	43,094,274	526,503,635
Huntley - Wilmarth	Tax Depreciation Expense	271,673	271,673	271,673	271,673	271,673	271,673	271,673	271,673	271,673	271,673	271,673	271,673	3,260,079
Huntley - Wilmarth	CPI-TAX INTEREST													
Huntley - Wilmarth	Debt Return	73,691	73,456	73,223	72,962	72,744	72,510	72,276	72,042	71,808	71,574	71,340	71,106	868,731
Huntley - Wilmarth	Equity Return	185,716	185,123	184,536	183,879	183,300	182,740	182,150	181,560	180,970	180,380	179,790	179,200	2,189,238
Huntley - Wilmarth	Current Income Tax Requirement	18,057	17,865	17,676	17,464	17,287	17,096	16,906	16,715	16,525	16,334	16,144	15,953	204,020
Huntley - Wilmarth	Book Depreciation	91,233	91,233	91,233	91,233	91,233	91,233	91,233	91,233	91,233	91,233	91,233	91,233	1,094,798
Huntley - Wilmarth	AFUDC													
Huntley - Wilmarth	Deferred Taxes	50,655	50,655	50,655	50,655	50,655	50,655	50,655	50,655	50,655	50,655	50,655	50,655	607,864
Huntley - Wilmarth	Property Tax Expense	50,440	50,440	50,440	50,440	50,440	50,440	50,440	50,440	50,440	50,440	50,440	50,440	605,279
Huntley - Wilmarth	Total Revenue Requirement	469,792	468,772	467,763	466,633	465,690	464,675	463,661	462,646	461,631	460,617	459,602	458,587	5,570,070
Huntley - Wilmarth	Rider Revenue Requirement	24,185	24,132	24,080										72,397
Huntley-South Bend 161kV	CWIP Balance													
Huntley-South Bend 161kV	Plant In-Service	39,163,416	39,163,416	39,163,416	39,163,416	39,163,416	39,163,416	39,163,416	39,163,416	39,163,416	39,163,416	39,163,416	39,163,416	469,960,995
Huntley-South Bend 161kV	Depreciation Reserve	236,552	306,908	377,265	447,621	517,978	588,334	658,690	729,047	799,403	869,760	940,116	1,010,473	7,482,146
Huntley-South Bend 161kV	Accumulated Deferred Taxes	186,278	255,690	322,899	392,312	459,521	528,933	596,142	664,453	733,865	801,074	870,486	937,695	6,749,349
Huntley-South Bend 161kV	Average Rate Base	37,991,048	38,635,996	38,498,431	38,358,662	38,221,096	38,081,327	37,943,762	37,805,195	37,665,326	37,527,761	37,387,992	37,250,427	455,366,923
Huntley-South Bend 161kV	Tax Depreciation Expense	313,877	313,877	313,877	313,877	313,877	313,877	313,877	313,877	313,877	313,877	313,877	313,877	3,766,529
Huntley-South Bend 161kV	CPI-TAX INTEREST													
Huntley-South Bend 161kV	Debt Return	62,685	63,749	63,522	63,292	63,065	62,834	62,607	62,378	62,148	61,921	61,690	61,463	751,355

Project Pointer to NSPM Rider Project of Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
Knight Substation	OATT Credit								6,111	6,881	6,910	6,902	7,959	34,764
Knight Substation	Total Revenue Requirement	8,565	14,744	18,877	22,886	26,689	29,197	31,288	30,286	33,453	33,572	33,539	32,726	315,822
Knight Substation	Rider Revenue Requirement	441	759	971	1,178	1,373	1,502	1,610	1,558	1,721	1,727	1,726	1,684	16,251
Lincoln County Capacitor Bank	CWIP Balance													
Lincoln County Capacitor Bank	Plant In-Service	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	61,734,810
Lincoln County Capacitor Bank	Depreciation Reserve	391,841	402,141	412,440	422,740	433,039	443,338	453,638	463,937	474,237	484,536	494,835	505,135	5,381,858
Lincoln County Capacitor Bank	Accumulated Deferred Taxes	242,277	249,108	255,721	265,912	272,634	279,355	286,077	292,799	299,521	306,243	312,964	319,686	3,382,297
Lincoln County Capacitor Bank	Average Rate Base	4,515,598	4,498,469	4,481,556	4,461,066	4,444,044	4,427,023	4,410,002	4,392,981	4,375,960	4,358,939	4,341,918	4,324,896	53,032,452
Lincoln County Capacitor Bank	Tax Depreciation Expense	34,243	34,243	34,243	34,243	34,243	34,243	34,243	34,243	34,243	34,243	34,243	34,243	410,913
Lincoln County Capacitor Bank	CPI-TAX INTEREST													
Lincoln County Capacitor Bank	Debt Return	7,451	7,422	7,395	7,361	7,333	7,305	7,277	7,248	7,220	7,192	7,164	7,136	87,504
Lincoln County Capacitor Bank	Equity Return	18,777	18,706	18,636	18,551	18,480	18,409	18,338	18,267	18,197	18,126	18,055	17,984	220,527
Lincoln County Capacitor Bank	Current Income Tax Requirement	502	479	457	429	406	383	361	338	315	292	269	246	4,477
Lincoln County Capacitor Bank	Book Depreciation	10,299	10,299	10,299	10,299	10,299	10,299	10,299	10,299	10,299	10,299	10,299	10,299	123,593
Lincoln County Capacitor Bank	AFUDC													
Lincoln County Capacitor Bank	Deferred Taxes	6,722	6,722	6,722	6,722	6,722	6,722	6,722	6,722	6,722	6,722	6,722	6,722	80,661
Lincoln County Capacitor Bank	Property Tax Expense	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	58,823
Lincoln County Capacitor Bank	OATT Credit	9,518	9,494	9,471	9,447	9,423	9,399	9,375	9,351	9,327	9,303	9,279	9,255	28,483
Lincoln County Capacitor Bank	Total Revenue Requirement	39,135	39,037	38,939	38,841	38,743	38,645	38,547	38,449	38,351	38,253	38,155	38,057	547,101
Lincoln County Capacitor Bank	Rider Revenue Requirement	2,046	2,041	2,036	2,031	2,026	2,021	2,016	2,011	2,006	2,001	1,996	1,991	6,124
Line 0953 OPGW Replacement	CWIP Balance													
Line 0953 OPGW Replacement	Plant In-Service	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	26,772,565
Line 0953 OPGW Replacement	Depreciation Reserve	180,311	184,388	188,465	192,541	196,618	200,695	204,771	208,848	212,925	217,002	221,078	225,155	2,432,798
Line 0953 OPGW Replacement	Accumulated Deferred Taxes	153,703	156,110	158,440	162,031	164,400	166,769	169,137	171,506	173,875	176,244	178,612	180,981	2,011,808
Line 0953 OPGW Replacement	Average Rate Base	1,899,071	1,892,588	1,886,101	1,879,614	1,873,127	1,866,640	1,860,153	1,853,666	1,847,179	1,840,692	1,834,205	1,827,718	22,352,419
Line 0953 OPGW Replacement	Tax Depreciation Expense	12,501	12,501	12,501	12,501	12,501	12,501	12,501	12,501	12,501	12,501	12,501	12,501	150,010
Line 0953 OPGW Replacement	CPI-TAX INTEREST													
Line 0953 OPGW Replacement	Debt Return	3,133	3,123	3,112	3,100	3,089	3,078	3,068	3,057	3,046	3,036	3,025	3,014	36,881
Line 0953 OPGW Replacement	Equity Return	7,897	7,870	7,843	7,811	7,785	7,758	7,731	7,704	7,677	7,651	7,624	7,597	92,949
Line 0953 OPGW Replacement	Current Income Tax Requirement	595	586	577	567	558	550	541	532	523	515	506	498	6,548
Line 0953 OPGW Replacement	Book Depreciation	4,077	4,077	4,077	4,077	4,077	4,077	4,077	4,077	4,077	4,077	4,077	4,077	48,920
Line 0953 OPGW Replacement	AFUDC													
Line 0953 OPGW Replacement	Deferred Taxes	2,369	2,369	2,369	2,369	2,369	2,369	2,369	2,369	2,369	2,369	2,369	2,369	28,424
Line 0953 OPGW Replacement	Property Tax Expense	2,126	2,126	2,126	2,126	2,126	2,126	2,126	2,126	2,126	2,126	2,126	2,126	25,510
Line 0953 OPGW Replacement	OATT Credit	3,951	3,942	3,933	3,923	3,914	3,905	3,896	3,887	3,878	3,869	3,860	3,851	11,826
Line 0953 OPGW Replacement	Total Revenue Requirement	16,245	16,208	16,171	16,134	16,097	16,060	16,023	15,986	15,949	15,912	15,875	15,838	227,407
Line 0953 OPGW Replacement	Rider Revenue Requirement	836	834	832	830	828	826	824	822	820	818	816	814	2,502
Line ELR - NSPM	CWIP Balance	10,793	10,793	385,590	435,790	435,790	810,588	860,788	860,788	1,235,586	1,285,786	1,285,786	(86,752)	7,531,327
Line ELR - NSPM	Plant In-Service	19,131,419	19,131,419	19,131,621	19,131,621	19,131,621	19,131,824	19,131,824	19,131,824	19,132,027	19,132,027	19,132,027	20,879,764	231,329,016
Line ELR - NSPM	Depreciation Reserve	1,650,500	1,685,458	1,720,416	1,755,374	1,790,333	1,825,291	1,860,250	1,895,209	1,930,168	1,965,127	2,000,086	2,035,045	22,114,855
Line ELR - NSPM	Accumulated Deferred Taxes	1,437,394	1,460,540	1,482,951	1,506,097	1,528,508	1,551,653	1,574,800	1,597,946	1,621,092	1,644,238	1,667,384	1,690,530	18,753,940
Line ELR - NSPM	Average Rate Base	16,046,697	16,013,693	16,143,824	16,298,320	16,266,051	16,395,446	16,524,841	16,654,236	16,783,631	16,913,026	17,042,421	17,171,816	197,351,598
Line ELR - NSPM	Tax Depreciation Expense	118,891	118,891	118,891	118,891	118,891	118,891	118,891	118,891	118,891	118,891	118,891	118,891	1,426,690
Line ELR - NSPM	CPI-TAX INTEREST	95	189	896	1,700	1,801	2,513	3,323	3,430	4,149	4,965	5,781	2,902	31,039
Line ELR - NSPM	Debt Return	26,477	26,423	26,370	26,317	26,264	26,211	26,158	26,105	26,052	25,999	25,946	25,893	325,630
Line ELR - NSPM	Equity Return	66,728	66,590	67,131	67,774	67,400	68,178	68,823	69,468	70,113	70,758	71,403	72,048	820,654
Line ELR - NSPM	Current Income Tax Requirement	1,830	1,816	1,802	1,788	1,774	1,760	1,746	1,732	1,718	1,704	1,690	1,676	38,561
Line ELR - NSPM	Book Depreciation	34,958	34,958	34,958	34,958	34,958	34,958	34,958	34,958	34,958	34,958	34,958	34,958	421,100
Line ELR - NSPM	AFUDC													
Line ELR - NSPM	Deferred Taxes	22,778	22,778	22,778	22,778	22,778	22,778	22,778	22,778	22,778	22,778	22,778	22,778	273,341
Line ELR - NSPM	Property Tax Expense	18,229	18,229	18,229	18,229	18,229	18,229	18,229	18,229	18,229	18,229	18,229	18,229	218,750
Line ELR - NSPM	OATT Credit	33,453	33,413	33,340	33,267	33,194	33,121	33,048	32,975	32,902	32,829	32,756	32,683	410,444
Line ELR - NSPM	Total Revenue Requirement	137,547	137,382	138,314	139,411	139,252	140,181	141,285	141,125	142,056	143,161	143,000	144,879	1,687,592
Line ELR - NSPM	Rider Revenue Requirement	7,078	7,069	7,117	7,174	7,165	7,213	7,270	7,262	7,310	7,366	7,358	7,455	86,837
Long Lake-Baytown Line Uprate	CWIP Balance													
Long Lake-Baytown Line Uprate	Plant In-Service	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	58,414,395
Long Lake-Baytown Line Uprate	Depreciation Reserve	308,400	317,295	326,190	335,084	343,979	352,874	361,769	370,664	379,559	388,454	397,349	406,243	4,287,859
Long Lake-Baytown Line Uprate	Accumulated Deferred Taxes	227,653	234,069	240,281	249,855	256,169	262,483	268,797	275,111	281,426	287,740	294,054	300,368	3,178,006
Long Lake-Baytown Line Uprate	Average Rate Base	4,336,261	4,320,950	4,305,843	4,287,375	4,272,166	4,256,957	4,241,748	4,226,538	4,211,329	4,196,120	4,180,911	4,165,702	51,001,900
Long Lake-Baytown Line Uprate	Tax Depreciation Expense	31,415	31,415	31,415	31,415	31,415	31,415	31,415	31,415	31,415	31,415	31,415	31,415	376,985
Long Lake-Baytown Line Uprate	CPI-TAX INTEREST													
Long Lake-Baytown Line Uprate	Debt Return	7,155	7,130	7,105	7,074	7,049	7,024	6,999	6,974	6,949	6,924	6,899	6,873	84,153
Long Lake-Baytown Line Uprate	Equity Return	18,032	17,968	17,905	17,828	17,765	17,702	17,639	17,575	17,512	17,449	17,386	17,322	212,083
Long Lake-Baytown Line Uprate	Current Income Tax Requirement	589	569	548	524	503	483	462	442	422	401	381	360	5,684
Long Lake-Baytown Line Uprate	Book Depreciation	8,895	8,895	8,895	8,895	8,895	8,895	8,895	8,895	8,895	8,895	8,895	8,895	106,738
Long Lake-Baytown Line Uprate	AFUDC													
Long Lake-Baytown Line Uprate	Deferred Taxes	6,314	6,314	6,314	6,314	6,314	6,314	6,314	6,314	6,314	6,314	6,314	6,314	75,771
Long Lake-Baytown Line Uprate	Property Tax Expense	4,638	4,638	4,638	4,638	4,638	4,638	4,638	4,638	4,638	4,638	4,638	4,638	55,659
Long Lake-Baytown Line Uprate	OATT Credit	8,925	8,904	8,883	8,862	8,841	8,820	8,799						

Project Pointer to NSPM Rider Project of Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
LRTP5 - Tremval - Eau Claire - Jump River	Deferred Taxes	(40,272)	(40,272)	(40,272)	(40,272)	(40,272)	(40,272)	(40,272)	(40,272)	(40,272)	(40,272)	(40,272)	(40,272)	(483,269)
LRTP5 - Tremval - Eau Claire - Jump River	Property Tax Expense	7,438	7,438	7,438	7,438	7,438	7,438	7,438	7,438	7,438	7,438	7,438	7,438	89,253
LRTP5 - Tremval - Eau Claire - Jump River	Total Revenue Requirement	19,025	7,601	24,297	42,940	62,622	211,895	363,582	389,097	408,832	429,013	452,180	476,067	2,887,152
LRTP5 - Tremval - Eau Claire - Jump River	Rider Revenue Requirement	979	391	1,250	2,210	3,222	10,903	18,708	20,021	21,037	22,075	23,267	24,497	148,561
LRTP6 - Tremval - Rocky Run - Columbia	CWIP Balance	5,615,955	6,104,955	6,273,955	6,371,955	6,460,955	6,566,193	6,655,193	6,744,193	7,376,193	7,512,955	8,144,955	8,761,955	82,589,411
LRTP6 - Tremval - Rocky Run - Columbia	Plant In-Service													
LRTP6 - Tremval - Rocky Run - Columbia	Depreciation Reserve													
LRTP6 - Tremval - Rocky Run - Columbia	Accumulated Deferred Taxes	(42,283)	(50,776)	(59,000)	(67,493)	(75,717)	(84,210)	(92,434)	(100,792)	(109,285)	(117,509)	(126,002)	(134,226)	(1,059,728)
LRTP6 - Tremval - Rocky Run - Columbia	Average Rate Base	5,546,738	5,911,231	6,248,455	6,390,448	6,492,172	6,597,784	6,703,127	6,800,485	7,169,478	7,562,083	7,954,957	8,587,681	81,964,640
LRTP6 - Tremval - Rocky Run - Columbia	Tax Depreciation Expense													
LRTP6 - Tremval - Rocky Run - Columbia	CPI-TAX INTEREST	23,918	25,530	27,055	27,716	28,230	28,762	29,296	29,798	31,454	33,219	34,991	37,790	357,740
LRTP6 - Tremval - Rocky Run - Columbia	Debt Return	9,152	9,754	10,310	10,544	10,712	10,886	11,060	11,221	11,830	12,477	13,126	14,170	135,242
LRTP6 - Tremval - Rocky Run - Columbia	Equity Return	23,065	24,581	25,983	26,574	26,997	27,436	27,875	28,279	29,813	31,446	33,079	35,710	340,836
LRTP6 - Tremval - Rocky Run - Columbia	Current Income Tax Requirement	12,470	13,479	14,418	14,828	15,131	15,444	15,758	16,051	17,081	18,178	19,277	21,030	193,145
LRTP6 - Tremval - Rocky Run - Columbia	Book Depreciation													
LRTP6 - Tremval - Rocky Run - Columbia	AFUDC													
LRTP6 - Tremval - Rocky Run - Columbia	Deferred Taxes	(8,358)	(8,358)	(8,358)	(8,358)	(8,358)	(8,358)	(8,358)	(8,358)	(8,358)	(8,358)	(8,358)	(8,358)	(100,301)
LRTP6 - Tremval - Rocky Run - Columbia	Property Tax Expense	1,512	1,512	1,512	1,512	1,512	1,512	1,512	1,512	1,512	1,512	1,512	1,512	18,149
LRTP6 - Tremval - Rocky Run - Columbia	Total Revenue Requirement	37,841	40,968	43,865	45,100	45,993	46,920	47,846	48,770	51,878	55,255	58,636	64,064	587,070
LRTP6 - Tremval - Rocky Run - Columbia	Rider Revenue Requirement	1,947	2,108	2,257	2,321	2,367	2,414	2,462	2,506	2,669	2,843	3,017	3,208	30,208
Mallard Substation Expansion	CWIP Balance	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	241,322
Mallard Substation Expansion	Plant In-Service	6,266,013	6,266,013	6,266,013	6,266,013	6,266,013	6,266,013	6,266,013	6,266,013	6,266,013	6,266,013	6,266,013	6,266,013	75,192,153
Mallard Substation Expansion	Depreciation Reserve	100,004	111,781	123,557	135,334	147,110	158,886	170,663	182,439	194,216	205,992	217,769	229,545	217,729
Mallard Substation Expansion	Accumulated Deferred Taxes	(49,180)	(36,257)	(23,744)	(10,821)	1,693	14,616	27,129	39,847	52,771	65,284	78,207	90,720	250,265
Mallard Substation Expansion	Average Rate Base	6,241,187	6,216,487	6,192,198	6,167,498	6,143,209	6,118,509	6,094,219	6,069,725	6,045,025	6,020,735	5,996,036	5,971,746	73,276,574
Mallard Substation Expansion	Tax Depreciation Expense	57,138	57,138	57,138	57,138	57,138	57,138	57,138	57,138	57,138	57,138	57,138	57,138	685,655
Mallard Substation Expansion	CPI-TAX INTEREST													
Mallard Substation Expansion	Debt Return	10,298	10,257	10,217	10,176	10,136	10,096	10,055	10,015	9,974	9,934	9,893	9,853	120,906
Mallard Substation Expansion	Equity Return	25,953	25,850	25,749	25,647	25,546	25,445	25,344	25,243	25,142	25,041	24,940	24,839	304,708
Mallard Substation Expansion	Current Income Tax Requirement	(2,160)	(2,193)	(2,226)	(2,259)	(2,291)	(2,323)	(2,355)	(2,387)	(2,420)	(2,452)	(2,484)	(2,516)	(28,900)
Mallard Substation Expansion	Book Depreciation	11,776	11,776	11,776	11,776	11,776	11,776	11,776	11,776	11,776	11,776	11,776	11,776	141,317
Mallard Substation Expansion	AFUDC													
Mallard Substation Expansion	Deferred Taxes	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	152,619
Mallard Substation Expansion	Property Tax Expense	5,970	5,970	5,970	5,970	5,970	5,970	5,970	5,970	5,970	5,970	5,970	5,970	71,646
Mallard Substation Expansion	OATT Credit	12,629	12,595	12,561	12,526	12,492	12,458	12,424	12,389	12,355	12,321	12,286	12,252	149,288
Mallard Substation Expansion	Total Revenue Requirement	51,927	51,785	51,643	51,501	51,359	51,217	51,075	50,933	50,791	50,649	50,507	50,365	613,818
Mallard Substation Expansion	Rider Revenue Requirement	2,705	2,698	2,691	2,683	2,676	2,668	2,661	2,653	2,646	2,638	2,631	2,624	31,975
MISO RECB Sch.26/26a	Total Revenue Requirement	(389,248)	(514,211)	(73,805)	(309,010)	(394,210)	763,280	335,316	175,823	182,866	(295,980)	(247,817)	(911,585)	(1,678,581)
MISO RECB Sch.26/26a	Rider Revenue Requirement	(20,029)	(26,459)	(3,798)	(15,900)	(20,284)	39,275	17,254	9,047	9,410	(15,230)	(12,752)	(46,906)	(86,373)
MISO RECB Sch.26/26a	RFCB Expense	12,843,981	10,822,204	11,277,229	10,413,026	12,065,572	13,941,926	15,371,848	15,070,242	12,560,748	11,392,750	11,146,512	12,142,580	149,048,418
MISO RECB Sch.26/26a	RFCB Revenue	13,233,229	11,336,415	11,351,034	10,722,036	12,459,782	13,178,646	15,036,532	14,894,419	12,377,882	11,688,730	11,394,329	13,053,965	150,726,999
MISO RECB Sch.26/26a	CWIP Balance													
MISO RECB Sch.26/26a	Plant In-Service	10,683,600	10,683,600	10,683,600	10,683,600	10,683,600	10,683,600	10,683,600	10,683,600	10,683,600	10,683,600	10,683,600	10,683,600	128,203,200
MISO RECB Sch.26/26a	Depreciation Reserve	306,190	326,133	346,075	366,018	385,960	405,903	425,845	445,787	465,730	485,672	505,615	525,557	4,990,486
MISO RECB Sch.26/26a	Accumulated Deferred Taxes	181,425	200,772	219,505	248,371	267,411	286,451	305,490	324,530	343,570	362,610	381,649	400,689	3,522,473
MISO RECB Sch.26/26a	Average Rate Base	10,205,956	10,166,666	10,127,991	10,079,182	10,040,200	10,001,218	9,962,236	9,923,254	9,884,271	9,845,289	9,806,307	9,767,325	119,809,896
MISO RECB Sch.26/26a	Tax Depreciation Expense	87,850	87,850	87,850	87,850	87,850	87,850	87,850	87,850	87,850	87,850	87,850	87,850	1,054,205
MISO RECB Sch.26/26a	CPI-TAX INTEREST													
MISO RECB Sch.26/26a	Debt Return	16,840	16,775	16,711	16,631	16,566	16,502	16,438	16,373	16,309	16,245	16,180	16,116	197,686
MISO RECB Sch.26/26a	Equity Return	42,440	42,276	42,116	41,913	41,750	41,588	41,426	41,264	41,102	40,940	40,778	40,616	498,209
MISO RECB Sch.26/26a	Current Income Tax Requirement	(2,075)	(2,128)	(2,180)	(2,246)	(2,298)	(2,350)	(2,403)	(2,455)	(2,507)	(2,560)	(2,612)	(2,664)	(28,478)
MISO RECB Sch.26/26a	Book Depreciation	19,942	19,942	19,942	19,942	19,942	19,942	19,942	19,942	19,942	19,942	19,942	19,942	239,309
MISO RECB Sch.26/26a	AFUDC													
MISO RECB Sch.26/26a	Deferred Taxes	19,040	19,040	19,040	19,040	19,040	19,040	19,040	19,040	19,040	19,040	19,040	19,040	228,477
MISO RECB Sch.26/26a	Property Tax Expense	10,180	10,180	10,180	10,180	10,180	10,180	10,180	10,180	10,180	10,180	10,180	10,180	122,157
MISO RECB Sch.26/26a	OATT Credit	20,809	20,754	20,700										62,262
MISO RECB Sch.26/26a	Total Revenue Requirement	85,557	85,331	85,109	105,460	105,181	104,902	104,623	104,345	104,066	103,787	103,508	103,230	1,195,099
MISO RECB Sch.26/26a	Rider Revenue Requirement	4,456	4,444	4,432										13,333
MISO RECB Sch.26/26a	CWIP Balance	3,826	3,826	3,826										11,478
MISO RECB Sch.26/26a	Plant In-Service	5,788,400	5,788,400	5,788,400	5,788,400	5,788,400	5,788,400	5,788,400	5,788,400	5,788,400	5,788,400	5,788,400	5,788,400	69,460,803
MISO RECB Sch.26/26a	Depreciation Reserve	179,871	190,684	201,497	212,310	223,123	233,936	244,749	255,563	266,376	277,189	288,002	298,815	2,821,115
MISO RECB Sch.26/26a	Accumulated Deferred Taxes	122,518	132,283	141,737	156,307	165,916	175,525	185,136	194,745	204,355	213,965	223,574	233,184	2,149,246
MISO RECB Sch.26/26a	Average Rate Base	5,495,244	5,474,666	5,454,399	5,427,103	5,404,767	5,384,344	5,363,922	5,343,499	5,323,076	5,302,653	5,282,231	5,261,808	64,517,712
MISO RECB Sch.26/26a	Tax Depreciation Expense	45,087	45,087	45,087	45,087	45,087	45,087	45,087	45,087	45,087	45,087	45,087	45,087	541,049
MISO RECB Sch.26/26a	CPI-TAX INTEREST													
MISO RECB Sch.26/26a	Debt Return	9,067	9,033	9,000	8,955	8,918	8,884	8,850	8,817	8,783	8,749	8,716	8,682	106,454
MISO RECB Sch.26/26a	Equity Return	22,851	22,765	22,681	22,568	22,455	22,305	22,220	22,135	22,050	21,965	21,880	21,795	286,286
MISO RECB Sch.26/26a	Current Income Tax Requirement	(585)	(613)	(640)	(677)	(707)	(734)	(762)	(789)	(817)				

Project Pointer to NSPM Rider Project of Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
NSP Reloc B	CPI-TAX INTEREST	3,871	4,070	3,733	3,300	3,774	4,249	2,330	832	694	277	832	879	28,839
NSP Reloc B	Debt Return	27,537	27,512	27,491	27,470	27,573	27,816	28,032	28,184	28,322	28,460	28,597	28,897	335,892
NSP Reloc B	Equity Return	69,398	69,337	69,282	69,230	69,490	70,103	70,645	71,028	71,376	71,726	72,071	72,827	846,515
NSP Reloc B	Current Income Tax Requirement	84	128	(483)	(1,125)	(888)	(464)	(524)	(572)	(373)	(264)	27	474	(3,981)
NSP Reloc B	Book Depreciation	35,458	35,458	33,955	32,453	32,453	32,677	33,869	34,837	35,242	35,647	35,647	36,232	413,930
NSP Reloc B	AFUDC													
NSP Reloc B	Deferred Taxes	27,885	27,885	27,885	27,885	27,885	27,885	27,885	27,885	27,885	27,885	27,885	27,885	334,617
NSP Reloc B	Property Tax Expense	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	221,023
NSP Reloc B	OATT Credit	33,860	33,851	33,422	32,988	32,985	33,098	34,971	35,255	35,468	35,664	35,815	36,222	413,599
NSP Reloc B	Total Revenue Requirement	144,920	144,888	143,126	141,343	141,947	143,338	143,354	144,525	145,402	146,209	146,832	148,511	1,734,397
NSP Reloc B	Rider Revenue Requirement	7,457	7,455	7,365	7,273	7,304	7,376	7,376	7,437	7,482	7,523	7,555	7,642	89,245
NSP Reloc B - Moved to Base	CWIP Balance	37,863	37,863	37,913	51,861	52,234	52,560	65,473	65,874	66,328	66,782	67,236	67,690	707,319
NSP Reloc B - Moved to Base	Plant In-Service	2,261,670	2,261,670	2,261,670	2,261,670	2,261,670	2,261,670	2,261,670	2,261,670	2,261,670	2,261,670	2,261,670	2,261,670	27,140,035
NSP Reloc B - Moved to Base	Depreciation Reserve	(184,346)	(180,490)	(176,633)	(172,777)	(168,921)	(165,065)	(161,209)	(157,353)	(153,497)	(149,641)	(145,785)	(141,928)	(1,957,645)
NSP Reloc B - Moved to Base	Accumulated Deferred Taxes	250,479	253,153	255,742	259,732	262,363	264,995	267,627	270,259	272,891	275,521	278,153	280,784	3,191,697
NSP Reloc B - Moved to Base	Average Rate Base	2,229,053	2,228,798	2,222,377	2,221,530	2,222,203	2,216,065	2,216,196	2,216,366	2,210,306	2,210,515	2,210,759	2,210,759	26,608,950
NSP Reloc B - Moved to Base	Tax Depreciation Expense	13,307	13,307	13,307	13,307	13,307	13,307	13,307	13,307	13,307	13,307	13,307	13,307	159,687
NSP Reloc B - Moved to Base	CPI-TAX INTEREST	319	344	346	370	395	397	422	447	472	497	522	547	4,967
NSP Reloc B - Moved to Base	Debt Return	3,678	3,678	3,667	3,666	3,667	3,657	3,657	3,657	3,647	3,647	3,647	3,638	43,905
NSP Reloc B - Moved to Base	Equity Return	9,269	9,268	9,241	9,238	9,241	9,215	9,216	9,216	9,191	9,191	9,191	9,168	110,649
NSP Reloc B - Moved to Base	Current Income Tax Requirement	894	902	893	900	909	902	910	918	911	919	928	920	10,906
NSP Reloc B - Moved to Base	Book Depreciation	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	46,273
NSP Reloc B - Moved to Base	AFUDC				286	324	326	363	401	404	442	480	483	3,508
NSP Reloc B - Moved to Base	Deferred Taxes	2,632	2,632	2,632	2,632	2,632	2,632	2,632	2,632	2,632	2,632	2,632	2,632	31,579
NSP Reloc B - Moved to Base	Property Tax Expense	2,155	2,155	2,155	2,155	2,155	2,155	2,155	2,155	2,155	2,155	2,155	2,155	25,860
NSP Reloc B - Moved to Base	OATT Credit	4,723	4,712	4,701										14,136
NSP Reloc B - Moved to Base	Total Revenue Requirement	17,761	17,778	17,743	22,733	22,783	22,741	22,788	22,835	22,795	22,843	22,891	22,852	258,544
NSP Reloc B - Moved to Base	Rider Revenue Requirement	914	915	913										2,742
NSPM FAC-011-4 Reactor Support	CWIP Balance	589,873	1,089,873	3,589,873	3,639,883	3,689,883	6,039,883	6,039,893	9,139,893	9,439,893	9,439,903	9,439,913	9,439,913	71,578,672
NSPM FAC-011-4 Reactor Support	Plant In-Service													
NSPM FAC-011-4 Reactor Support	Depreciation Reserve													
NSPM FAC-011-4 Reactor Support	Accumulated Deferred Taxes	(5,080)	(11,169)	(17,064)	(23,153)	(29,049)	(35,137)	(41,033)	(47,025)	(53,114)	(59,009)	(65,098)	(70,993)	(456,924)
NSPM FAC-011-4 Reactor Support	Average Rate Base	544,948	851,042	2,356,937	3,638,031	3,693,931	4,900,020	6,080,920	7,636,917	9,343,006	9,498,907	9,505,005	9,510,906	67,560,571
NSPM FAC-011-4 Reactor Support	Tax Depreciation Expense													
NSPM FAC-011-4 Reactor Support	CPI-TAX INTEREST	2,062	3,200	8,861	13,697	13,937	18,509	23,004	28,928	35,440	36,138	36,274	36,411	256,460
NSPM FAC-011-4 Reactor Support	Debt Return	899	1,404	3,889	6,003	6,095	8,085	10,034	12,601	15,416	15,673	15,683	15,693	111,475
NSPM FAC-011-4 Reactor Support	Equity Return	2,266	3,539	9,801	15,128	15,361	20,376	25,286	31,757	38,851	39,500	39,525	39,550	280,939
NSPM FAC-011-4 Reactor Support	Current Income Tax Requirement	(537)	241	4,090	7,371	7,524	10,619	13,665	17,657	22,049	22,484	22,536	22,588	150,279
NSPM FAC-011-4 Reactor Support	Book Depreciation													
NSPM FAC-011-4 Reactor Support	AFUDC													
NSPM FAC-011-4 Reactor Support	Deferred Taxes	(5,992)	(5,992)	(5,992)	(5,992)	(5,992)	(5,992)	(5,992)	(5,992)	(5,992)	(5,992)	(5,992)	(5,992)	(71,905)
NSPM FAC-011-4 Reactor Support	Property Tax Expense													
NSPM FAC-011-4 Reactor Support	OATT Credit													
NSPM FAC-011-4 Reactor Support	Total Revenue Requirement	(3,364)	(808)	11,788	22,510	22,987	33,088	42,983	56,023	70,325	71,665	71,752	71,839	470,788
NSPM FAC-011-4 Reactor Support	Rider Revenue Requirement	(173)	(42)	607	1,158	1,183	1,703	2,212	2,883	3,619	3,688	3,692	3,697	24,225
NSPM Major Line Rebuild	CWIP Balance	89,874,679	95,950,718	72,193,204	73,857,476	78,380,990	71,648,669	77,849,522	83,818,742	85,534,241	75,776,943	80,314,179	66,608,908	951,808,270
NSPM Major Line Rebuild	Plant In-Service	82,723,222	88,926,654	125,550,500	132,689,819	133,864,446	150,706,391	151,310,991	151,315,991	161,866,159	180,901,848	189,197,598	208,717,119	1,757,770,737
NSPM Major Line Rebuild	Depreciation Reserve	949,418	1,105,964	1,301,524	1,536,934	1,779,915	2,039,333	2,314,664	2,590,535	2,876,044	3,188,584	3,526,095	3,889,017	27,098,028
NSPM Major Line Rebuild	Accumulated Deferred Taxes	23,121	188,545	348,717	514,140	674,312	839,736	999,908	1,162,705	1,328,129	1,488,301	1,653,724	1,813,896	11,035,234
NSPM Major Line Rebuild	Average Rate Base	160,783,897	177,521,401	189,758,077	200,212,130	207,063,629	214,550,888	222,580,879	228,532,317	237,206,148	247,518,981	258,084,220	266,897,540	2,610,710,017
NSPM Major Line Rebuild	Tax Depreciation Expense	1,149,691	1,149,691	1,149,691	1,149,691	1,149,691	1,149,691	1,149,691	1,149,691	1,149,691	1,149,691	1,149,691	1,149,691	13,796,288
NSPM Major Line Rebuild	CPI-TAX INTEREST	332,459	361,136	329,289	285,201	296,477	294,563	291,927	315,944	331,728	317,792	304,623	288,791	3,749,929
NSPM Major Line Rebuild	Debt Return	265,293	292,910	313,101	330,350	341,655	354,009	367,258	377,078	391,390	408,406	425,839	440,381	4,307,672
NSPM Major Line Rebuild	Equity Return	668,593	738,193	789,077	832,549	861,040	892,174	925,365	950,314	986,382	1,029,266	1,073,200	1,109,849	10,856,202
NSPM Major Line Rebuild	Current Income Tax Requirement	49,468	86,838	105,578	118,245	133,526	148,267	163,333	179,250	199,102	217,174	235,168	250,092	1,886,041
NSPM Major Line Rebuild	Book Depreciation	139,069	156,547	195,560	235,410	242,980	259,418	275,331	275,870	285,509	312,540	337,511	362,923	3,078,669
NSPM Major Line Rebuild	AFUDC													
NSPM Major Line Rebuild	Deferred Taxes	162,798	162,798	162,798	162,798	162,798	162,798	162,798	162,798	162,798	162,798	162,798	162,798	1,953,572
NSPM Major Line Rebuild	Property Tax Expense	66,505	66,505	66,505	66,505	66,505	66,505	66,505	66,505	66,505	66,505	66,505	66,505	798,066
NSPM Major Line Rebuild	OATT Credit	161,503	172,545	230,143	246,679	250,177	275,130	278,711	278,652	294,207	340,969	371,823	322,411	3,224,411
NSPM Major Line Rebuild	Total Revenue Requirement	1,190,223	1,331,246	1,402,476	1,499,178	1,558,327	1,608,042	1,682,080	1,733,164	1,797,480	1,872,820	1,960,052	2,020,724	19,655,811
NSPM Major Line Rebuild	Rider Revenue Requirement	61,244	68,501	72,166	77,142	80,185	82,743	86,553	89,182	92,491	96,368	100,856	103,978	1,011,409
NSPM Major Line Rebuild - Moved to Base	CWIP Balance	(14)	(14)	(14)										(42)
NSPM Major Line Rebuild - Moved to Base	Plant In-Service	158,602,339	158,602,339	158,602,339	158,602,339	158,602,339	158,602,339	158,602,339	158,602,339	158,602,339	158,602,339	158,602,339	158,602,339	1,903,228,077
NSPM Major Line Rebuild - Moved to Base	Depreciation Reserve	8,107,086	8,394,243	8,681,400	8,968,557	9,255,714	9,542,871	9,830,028	10,117,185	10,404,342	10,691,499	10,978,656	11,265,813	116,237,393
NSPM Major Line Rebuild - Moved to Base	Accumulated Deferred Taxes	7,066,934	7,284,409	7,494,272	7,818,222	8,031,891	8,245,561	8,459,230	8,672,899	8,886,568	9,100,237	9,313,907	9,527,576	99,901,346
NSPM Major Line Rebuild - Moved to Base	Average Rate Base	143,571,884	143,067,611	142,570,231	141,959,131	141,458,312	140,957,486	140,456,660	139,955,833	139,455,007				

Project Pointer to NSPM Rider Project of Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
NSPM Steel Pole ELR	Depreciation Reserve	46,360	79,927	114,119	148,935	215,188	313,148	411,645	510,679	609,982	709,285	814,142	926,556	4,899,965
NSPM Steel Pole ELR	Accumulated Deferred Taxes	(602,982)	(543,761)	(486,421)	(427,200)	(369,860)	(310,639)	(253,299)	(195,019)	(135,798)	(78,458)	(19,237)	38,103	(3,384,570)
NSPM Steel Pole ELR	Average Rate Base	33,906,758	38,415,337	41,742,376	45,541,920	54,601,692	62,082,508	63,192,337	64,763,813	67,412,457	70,600,201	73,313,377	75,380,628	690,953,404
NSPM Steel Pole ELR	Tax Depreciation Expense	347,237	347,237	347,237	347,237	347,237	347,237	347,237	347,237	347,237	347,237	347,237	347,237	4,166,849
NSPM Steel Pole ELR	CPI-TAX INTEREST	62,827	76,241	88,154	101,896	83,453	32,529	36,310	41,849	52,025	64,817	64,132	56,458	760,689
NSPM Steel Pole ELR	Debt Return	55,946	63,385	68,875	75,144	90,093	102,436	104,267	106,860	111,231	116,490	120,967	124,378	1,140,073
NSPM Steel Pole ELR	Equity Return	140,996	159,744	173,579	189,378	227,052	258,160	262,775	269,310	280,323	293,579	304,861	313,458	2,873,215
NSPM Steel Pole ELR	Current Income Tax Requirement	(17,292)	(6,265)	2,249	11,988	28,346	32,184	35,068	39,139	46,067	54,476	59,690	62,428	348,079
NSPM Steel Pole ELR	Book Depreciation	31,572	33,568	34,192	34,816	66,253	97,960	98,497	99,034	99,303	99,303	104,857	112,414	911,768
NSPM Steel Pole ELR	AFUDC													
NSPM Steel Pole ELR	Deferred Taxes	58,280	58,280	58,280	58,280	58,280	58,280	58,280	58,280	58,280	58,280	58,280	58,280	699,365
NSPM Steel Pole ELR	Property Tax Expense	15,423	15,423	15,423	15,423	15,423	15,423	15,423	15,423	15,423	15,423	15,423	15,423	185,071
NSPM Steel Pole ELR	OATT Credit													134,353
NSPM Steel Pole ELR	Total Revenue Requirement	284,924	324,135	352,598	385,029	485,447	564,443	574,310	588,046	610,627	637,551	664,079	692,028	6,023,217
NSPM Steel Pole ELR	Rider Revenue Requirement	14,661	16,679	18,143	19,812	24,979	29,044	29,552	30,258	31,420	32,806	34,171	28,405	309,930
NSPM Steel Pole ELR - Moved to Base	CWIP Balance	327,578	327,578	327,578	338,432	340,364	9,940	9,996	10,054	10,111	10,169			1,711,799
NSPM Steel Pole ELR - Moved to Base	Plant In-Service	19,746,877	19,746,877	19,746,877	19,746,877	19,746,877	20,078,311	20,078,311	20,078,311	20,078,311	20,078,311	20,088,508	20,088,508	239,302,956
NSPM Steel Pole ELR - Moved to Base	Depreciation Reserve	892,747	918,830	954,913	990,995	1,027,078	1,063,463	1,100,152	1,136,840	1,173,528	1,210,216	1,246,914	1,283,611	12,989,298
NSPM Steel Pole ELR - Moved to Base	Accumulated Deferred Taxes	780,212	808,480	835,851	878,029	905,848	933,667	961,487	989,306	1,017,125	1,044,945	1,072,764	1,100,583	11,328,297
NSPM Steel Pole ELR - Moved to Base	Average Rate Base	18,429,532	18,365,186	18,301,733	18,228,899	18,171,390	18,108,808	18,044,984	17,980,534	17,916,083	17,851,633	17,787,165	17,722,658	216,908,607
NSPM Steel Pole ELR - Moved to Base	Tax Depreciation Expense	136,080	136,080	136,080	136,080	136,080	136,080	136,080	136,080	136,080	136,080	136,080	136,080	1,632,966
NSPM Steel Pole ELR - Moved to Base	CPI-TAX INTEREST	1,242	1,247	1,251	1,256	1,261	651	36	37	37	37	18		7,073
NSPM Steel Pole ELR - Moved to Base	Debt Return	30,409	30,303	30,198	30,078	29,983	29,880	29,774	29,668	29,562	29,455	29,349	29,242	357,899
NSPM Steel Pole ELR - Moved to Base	Equity Return	76,636	76,369	76,105	75,802	75,563	75,302	75,037	74,769	74,501	74,233	73,965	73,697	901,978
NSPM Steel Pole ELR - Moved to Base	Current Income Tax Requirement	1,840	1,755	1,672	1,585	1,500	1,316	1,130	1,044	957	871	781	692	15,133
NSPM Steel Pole ELR - Moved to Base	Book Depreciation	36,083	36,083	36,083	36,083	36,083	36,385	36,688	36,688	36,688	36,688	36,698	36,707	436,956
NSPM Steel Pole ELR - Moved to Base	AFUDC				1,921	1,932	1,900	57	57	57	58	29		5,112
NSPM Steel Pole ELR - Moved to Base	Deferred Taxes	27,819	27,819	27,819	27,819	27,819	27,819	27,819	27,819	27,819	27,819	27,819	27,819	333,832
NSPM Steel Pole ELR - Moved to Base	Property Tax Expense	18,816	18,816	18,816	18,816	18,816	18,816	18,816	18,816	18,816	18,816	18,816	18,816	225,787
NSPM Steel Pole ELR - Moved to Base	OATT Credit													36,578
NSPM Steel Pole ELR - Moved to Base	Total Revenue Requirement	191,602	191,144	190,692	192,094	191,695	190,519	189,321	188,861	188,400	187,940	187,456	150,395	2,240,119
NSPM Steel Pole ELR - Moved to Base	Rider Revenue Requirement	9,859	9,835	9,812										29,507
Prairie Substation Capbank Remove	CWIP Balance													
Prairie Substation Capbank Remove	Plant In-Service	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	29,114,851
Prairie Substation Capbank Remove	Depreciation Reserve	194,824	198,785	202,746	206,707	210,667	214,628	218,589	222,550	226,511	230,472	234,433	238,394	2,599,305
Prairie Substation Capbank Remove	Accumulated Deferred Taxes	198,888	201,369	203,772	207,474	209,915	212,357	214,798	217,240	219,682	222,123	224,565	227,007	2,559,190
Prairie Substation Capbank Remove	Average Rate Base	2,034,506	2,028,064	2,021,701	2,014,038	2,007,635	2,001,233	1,994,830	1,988,428	1,982,025	1,975,623	1,969,220	1,962,818	23,980,121
Prairie Substation Capbank Remove	Tax Depreciation Expense	12,647	12,647	12,647	12,647	12,647	12,647	12,647	12,647	12,647	12,647	12,647	12,647	151,759
Prairie Substation Capbank Remove	CPI-TAX INTEREST													
Prairie Substation Capbank Remove	Debt Return	3,357	3,346	3,336	3,323	3,313	3,302	3,291	3,281	3,270	3,260	3,249	3,239	39,567
Prairie Substation Capbank Remove	Equity Return	8,460	8,433	8,407	8,375	8,348	8,322	8,295	8,269	8,242	8,215	8,189	8,162	99,717
Prairie Substation Capbank Remove	Current Income Tax Requirement	715	707	698	688	679	671	662	654	645	636	628	619	8,003
Prairie Substation Capbank Remove	Book Depreciation	3,961	3,961	3,961	3,961	3,961	3,961	3,961	3,961	3,961	3,961	3,961	3,961	47,530
Prairie Substation Capbank Remove	AFUDC													
Prairie Substation Capbank Remove	Deferred Taxes	2,442	2,442	2,442	2,442	2,442	2,442	2,442	2,442	2,442	2,442	2,442	2,442	29,300
Prairie Substation Capbank Remove	Property Tax Expense	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	27,742
Prairie Substation Capbank Remove	OATT Credit	4,157	4,148	4,139										12,443
Prairie Substation Capbank Remove	Total Revenue Requirement	17,090	17,053	17,017	21,100	21,055	21,009	20,963	20,917	20,872	20,826	20,780	20,734	239,416
Prairie Substation Capbank Remove	Rider Revenue Requirement	879	877	876										2,632
Raptor Distribution Substation	CWIP Balance	(0)	(0)	(0)										(0)
Raptor Distribution Substation	Plant In-Service	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	28,488,193
Raptor Distribution Substation	Depreciation Reserve	223,449	227,470	231,491	235,512	239,534	243,555	247,576	251,597	255,618	259,639	263,660	267,681	2,946,781
Raptor Distribution Substation	Accumulated Deferred Taxes	184,487	186,837	189,113	192,620	194,933	197,246	199,559	201,872	204,185	206,498	208,811	211,124	2,377,282
Raptor Distribution Substation	Average Rate Base	1,968,090	1,961,719	1,955,422	1,947,894	1,941,560	1,935,226	1,928,892	1,922,558	1,916,224	1,909,890	1,903,556	1,897,222	23,188,256
Raptor Distribution Substation	Tax Depreciation Expense	12,199	12,199	12,199	12,199	12,199	12,199	12,199	12,199	12,199	12,199	12,199	12,199	146,386
Raptor Distribution Substation	CPI-TAX INTEREST													
Raptor Distribution Substation	Debt Return	3,247	3,237	3,226	3,214	3,204	3,193	3,183	3,172	3,162	3,151	3,141	3,130	38,261
Raptor Distribution Substation	Equity Return	8,184	8,157	8,131	8,100	8,074	8,047	8,021	7,995	7,968	7,942	7,916	7,889	96,424
Raptor Distribution Substation	Current Income Tax Requirement	749	740	732	722	713	705	696	688	679	671	662	654	8,409
Raptor Distribution Substation	Book Depreciation	4,021	4,021	4,021	4,021	4,021	4,021	4,021	4,021	4,021	4,021	4,021	4,021	48,252
Raptor Distribution Substation	AFUDC													
Raptor Distribution Substation	Deferred Taxes	2,313	2,313	2,313	2,313	2,313	2,313	2,313	2,313	2,313	2,313	2,313	2,313	27,756
Raptor Distribution Substation	Property Tax Expense	2,262	2,262	2,262	2,262	2,262	2,262	2,262	2,262	2,262	2,262	2,262	2,262	27,145
Raptor Distribution Substation	OATT Credit	4,064	4,056	4,047										12,167
Raptor Distribution Substation	Total Revenue Requirement	16,712	16,675	16,639	20,632	20,586	20,541	20,496	20,451	20,405	20,360	20,315	20,269	234,080
Raptor Distribution Substation	Rider Revenue Requirement	860	858	856										2,574
Rider Revenue	Rider Revenue Requirement	0	0	0	0	0	0	0	0	0	0	0	0	0
Rogers Lake 115 kv	CWIP Balance													
Rogers Lake 115 kv	Plant In-Service	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	119,949,675
Rogers Lake 115 kv	Depreciation Reserve	459,690	476,202	492,713	509,225	525,737	542,248	558,760	575,271	591,783	608,294	624,806	641,317	6,606,046



Service Schedule	Average Customers	MWH Sales			Test Year Revenue (\$1,000's)						Increase	
		Summer	Winter	Annual	Summer		Winter		Annual		Amount	Percent
					Present	Final	Present	Final	Present	Final		
<b>Residential</b>												
Residential	83,111	228,699	540,483	769,182	30,413	34,188	61,599	69,742	92,012	103,929	11,917	12.95%
Residential TOD	40	1,026	2,211	3,237	90	97	181	197	271	294	24	8.79%
Load Management	391	379	3,237	3,616	46	48	285	309	331	357	26	7.86%
<b>Res Total</b>	<b>83,542</b>	<b>230,103</b>	<b>545,932</b>	<b>776,035</b>	<b>30,548</b>	<b>34,333</b>	<b>62,065</b>	<b>70,248</b>	<b>92,614</b>	<b>104,581</b>	<b>11,967</b>	<b>12.92%</b>
<b>C&amp;I - Non-Demand</b>												
Small General	8,198	27,362	64,818	92,180	3,672	3,996	7,582	8,284	11,254	12,280	1,026	9.11%
Small General TOD	721	1,174	2,867	4,041	196	212	402	437	598	649	51	8.60%
Load Management	86	188	1,482	1,671	20	21	133	142	153	163	10	6.28%
<b>C&amp;I N-D Total</b>	<b>9,005</b>	<b>28,724</b>	<b>69,167</b>	<b>97,891</b>	<b>3,888</b>	<b>4,229</b>	<b>8,117</b>	<b>8,863</b>	<b>12,005</b>	<b>13,092</b>	<b>1,087</b>	<b>9.05%</b>
<b>C&amp;I - Demand</b>												
General	3,950	226,468	434,041	660,509	27,459	29,475	46,062	49,797	73,521	79,272	5,750	7.82%
General TOD	202	68,948	121,410	190,358	6,856	7,478	10,999	12,097	17,855	19,575	1,720	9.63%
Peak-Controlled	48	9,974	19,365	29,338	1,091	1,182	1,992	2,158	3,083	3,340	257	8.33%
Peak-Controlled TOD	15	45,620	92,882	138,501	3,566	3,847	6,806	7,362	10,372	11,209	837	8.07%
Energy-Controlled	57	80,808	128,403	209,212	6,657	7,355	10,388	11,470	17,045	18,825	1,780	10.44%
Real Time Pricing	0	0	0	0	0	0	0	0	0	0	0	
<b>C&amp;I Dmd Total</b>	<b>4,273</b>	<b>431,818</b>	<b>796,100</b>	<b>1,227,918</b>	<b>45,630</b>	<b>49,338</b>	<b>76,247</b>	<b>82,883</b>	<b>121,877</b>	<b>132,221</b>	<b>10,344</b>	<b>8.49%</b>
<b>C&amp;I Total</b>	<b>13,278</b>	<b>460,542</b>	<b>865,267</b>	<b>1,325,809</b>	<b>49,518</b>	<b>53,567</b>	<b>84,364</b>	<b>91,746</b>	<b>133,882</b>	<b>145,313</b>	<b>11,431</b>	<b>8.54%</b>
<b>Public Authorities</b>												
Small Mun Pumping	60	215	446	661	29	31	53	58	81	89	7	9.14%
Municipal Pumping	86	4,671	8,614	13,285	592	637	957	1,038	1,549	1,675	127	8.17%
Siren Service	0	0	0	0	0	0	1	1	1	1	0	6.56%
<b>PA Total</b>	<b>146</b>	<b>4,886</b>	<b>9,060</b>	<b>13,946</b>	<b>622</b>	<b>669</b>	<b>1,010</b>	<b>1,097</b>	<b>1,631</b>	<b>1,765</b>	<b>134</b>	<b>8.22%</b>
<b>Lighting</b>												
System Service	0	185	528	714	172	198	347	400	518	598	80	15.45%
Energy	0	2,077	5,926	8,004	245	279	529	594	774	873	98	12.70%
Metered Energy	115	1,099	3,136	4,236	84	91	238	258	322	349	26	8.22%
Protective Lighting	0	715	2,193	2,908	132	135	280	287	411	422	10	2.51%
<b>Lighting Total</b>	<b>115</b>	<b>4,077</b>	<b>11,784</b>	<b>15,861</b>	<b>633</b>	<b>703</b>	<b>1,394</b>	<b>1,538</b>	<b>2,026</b>	<b>2,242</b>	<b>215</b>	<b>10.62%</b>
<b>Total Retail</b>	<b>97,081</b>	<b>699,608</b>	<b>1,432,043</b>	<b>2,131,650</b>	<b>81,320</b>	<b>89,272</b>	<b>148,833</b>	<b>164,629</b>	<b>230,154</b>	<b>253,900</b>	<b>23,747</b>	<b>10.32%</b>
Other Rev Increase					0	38	0	76	0	114	114	
Interdept. Increase												
<b>Total Revenue</b>	<b>97,081</b>	<b>699,608</b>	<b>1,432,043</b>	<b>2,131,650</b>	<b>81,320</b>	<b>89,310</b>	<b>148,833</b>	<b>164,705</b>	<b>230,154</b>	<b>254,015</b>	<b>23,861</b>	<b>10.37%</b>
Interdept Present												
<b>Retail + ID</b>	<b>97,081</b>	<b>699,608</b>	<b>1,432,043</b>	<b>2,131,650</b>	<b>81,320</b>	<b>89,310</b>	<b>148,833</b>	<b>164,705</b>	<b>230,154</b>	<b>254,015</b>	<b>23,861</b>	<b>10.37%</b>

REVENUE BY MAJOR RATE CLASS BY REVENUE TYPE

	Revenue (\$1,000's)							
	Total		Base		Fuel		Rider	
	Present	Final	Present	Final	Present	Final	Amount	Final
Residential Regular	63,924	72,295	49,165	58,995	12,952	13,300	1,807	0
Res Space Heating	28,750	32,347	21,360	25,684	6,489	6,663	901	0
Total Residential	92,674	104,642	70,525	84,678	19,441	19,964	2,708	0
Small Comm. & Ind.	104,625	113,398	76,565	89,288	24,672	24,110	3,388	0
Large Comm. & Ind.	29,609	32,275	19,578	23,471	8,786	8,804	1,245	0
Total Comm. & Ind.	134,234	145,673	96,144	112,759	33,458	32,914	4,632	0
Street Lighting	1,615	1,820	1,331	1,549	239	271	45	0
Public Authorities	1,631	1,765	1,226	1,420	357	345	49	0
Total Retail	230,154	253,900	169,226	200,406	53,494	53,494	7,434	0
Other Revenues Incr.		114		114				
Interdept Rev Incr		0		0		0		0
Retail + Increases	230,154	254,015	169,226	200,521	53,494	53,494	7,434	0
Interdept Present Rev.	0	0	0	0	0	0	0	0
Retail + Interdept	230,154	254,015	169,226	200,521	53,494	53,494	7,434	0

	Revenue Increase							
	Total		Base		Fuel		Rider	
	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
Residential Regular	8,371	13.10%	9,830	19.99%	349	2.69%	-1,807	-100.0%
Res Space Heating	3,597	12.51%	4,324	20.24%	174	2.69%	-901	-100.0%
Total Residential	11,968	12.91%	14,153	20.07%	523	2.69%	-2,708	-100.0%
Small Comm. & Ind.	8,774	8.39%	12,723	16.62%	-561	-2.28%	-3,388	-100.0%
Large Comm. & Ind.	2,665	9.00%	3,893	19.88%	17	0.20%	-1,245	-100.0%
Total Comm. & Ind.	11,439	8.52%	16,616	17.28%	-544	-1.63%	-4,632	-100.0%
Street Lighting	205	12.68%	217	16.33%	33	13.65%	-45	-100.0%
Public Authorities	134	8.22%	194	15.83%	-11	-3.21%	-49	-100.0%
Total Retail	23,747	10.32%	31,181	18.43%	0	0.00%	-7,434	-100.0%
Other Revenues Incr.	114		114		0		0	
Interdept Rev Incr	0		0		0		0	
Retail + Increases	23,861	10.37%	31,295	18.49%	0	0.00%	-7,434	-100.0%
Interdept Present Rev.	0		0		0		0	
Retail + Interdept	23,861	10.37%	31,295	18.49%	0	0.00%	-7,434	-100.0%

Fuel Cost - Retail	Present			Final		
	Summer	Winter	Annual	Summer	Winter	Annual
Retail	2.457 ¢	2.535 ¢	2.510 ¢	2.457 ¢	2.535 ¢	2.510 ¢
Residential	2.449 ¢	2.527 ¢	2.502 ¢	2.516 ¢	2.596 ¢	2.570 ¢
C&I - Non-Demand	2.535 ¢	2.616 ¢	2.590 ¢	2.495 ¢	2.574 ¢	2.549 ¢
C&I-Dmd - Non-TOD			2.556 ¢			2.473 ¢
C&I-Dmd -TOD On-Peak			3.212 ¢			3.072 ¢
C&I-Dmd -TOD Off-Peak			1.996 ¢			2.106 ¢
Lighting			1.843 ¢			2.095 ¢

		Present	Final	Present	Final
Residential (D01, D03)		Base Rates		Rates + Fuel	
Customer / Mo.	Overhead	\$15.00	\$21.50	\$15.00	\$21.50
	Overhead - Electric Sp Ht	\$15.00	\$21.50	\$15.00	\$21.50
	Underground	\$15.00	\$21.50	\$15.00	\$21.50
	Underground - Electric Sp Ht	\$15.00	\$21.50	\$15.00	\$21.50
Energy / kWh	Summer	8.548 ¢	9.536 ¢	10.997 ¢	12.052 ¢
	Winter	6.949 ¢	7.937 ¢	9.476 ¢	10.533 ¢
	Winter - Electric Space Heat	6.248 ¢	7.236 ¢	8.775 ¢	9.832 ¢

Residential Time of Day (D02, D04)		Base Rates		Rates + Fuel	
Customer / Mo.	Overhead	\$17.00	\$21.50	\$17.00	\$21.50
	Overhead - Electric Sp Ht	\$17.00	\$21.50	\$17.00	\$21.50
	Underground	\$17.00	\$21.50	\$17.00	\$21.50
	Underground - Electric Sp Ht	\$17.00	\$21.50	\$17.00	\$21.50
Energy / kWh	On-Peak Summer	17.070 ¢	18.180 ¢	19.519 ¢	20.696 ¢
	On-Peak Winter	12.798 ¢	13.908 ¢	15.325 ¢	16.504 ¢
	On-Peak Winter -Elec. Sp Ht	11.298 ¢	12.418 ¢	13.825 ¢	15.014 ¢
	Off-Peak Summer	3.450 ¢	4.365 ¢	5.899 ¢	6.881 ¢
	Off-Peak Winter	3.450 ¢	4.365 ¢	5.977 ¢	6.961 ¢

Energy-Controlled Non-Demand (D05)		Base Rates		Rates + Fuel	
Customer / Mo.		\$5.25	\$5.25	\$5.25	\$5.25
Energy / kWh	Standard Resid.	4.9480 ¢	5.9960 ¢	7.450 ¢	8.566 ¢
	Standard Comm.	4.9480 ¢	5.9960 ¢	7.538 ¢	8.545 ¢
	Optional Resid. - Summer	8.548 ¢	9.536 ¢	10.997 ¢	12.052 ¢
	Optional Comm.- Summer	8.639 ¢	9.582 ¢	11.174 ¢	12.077 ¢

			Present	Final	Present	Final
<b>Limited Off-Peak (D10)</b>			Base Rates		Rates + Fuel	
<b>Customer / Mo.</b>	Residential		\$5.25	\$5.25	\$5.25	\$5.25
	Commercial	Sec. 1 Phase	\$5.25	\$5.25	\$5.25	\$5.25
	Commercial	Sec. 3 Phase	\$7.50	\$7.50	\$7.50	\$7.50
<b>Energy / kWh</b>	Commercial	Primary	\$33.00	\$33.00	\$33.00	\$33.00
	Residential	On-Peak	31.000 ¢	31.000 ¢	33.502 ¢	33.570 ¢
	Commercial	On-Peak	31.000 ¢	31.000 ¢	33.590 ¢	33.549 ¢
	Residential	Secondary	3.450 ¢	4.365 ¢	5.952 ¢	6.935 ¢
	Commercial	Secondary	3.450 ¢	4.365 ¢	6.040 ¢	6.914 ¢
	Commercial	Primary	3.360 ¢	4.275 ¢	5.950 ¢	6.824 ¢

			Present	Final	Present	Final
<b>Small General (D12, D15)</b>			Base Rates		Rates + Fuel	
<b>Customer / Mo.</b>	Metered (D12)		\$16.75	\$22.00	\$16.75	\$22.00
<b>Energy / kWh</b>	Summer		8.639 ¢	9.582 ¢	11.174 ¢	12.077 ¢
	Winter		7.038 ¢	7.981 ¢	9.654 ¢	10.555 ¢

			Present	Final	Present	Final
<b>Small Municipal Pumping (D40)</b>			Base Rates		Rates + Fuel	
<b>Customer / Mo.</b>	Overhead		\$16.75	\$22.00	\$16.75	\$22.00
<b>Energy / kWh</b>	Summer		8.639 ¢	9.582 ¢	11.174 ¢	12.077 ¢
	Winter		7.038 ¢	7.981 ¢	9.654 ¢	10.555 ¢

			Present	Final	Present	Final
<b>Small General TOD (D14, D18, D19, D34)</b>			Base Rates		Rates + Fuel	
<b>Customer / Mo.</b>	TOD Metered (D14)		\$18.75	\$22.00	\$18.75	\$22.00
	KWH Metered (D19)		\$16.75	\$22.00	\$16.75	\$22.00
	Unmetered (D18)		\$13.75	\$13.75	\$13.75	\$13.75
	Low Wattage <100W (D34)		\$0.32	\$0.33	\$0.32	\$0.33
<b>Energy / kWh</b>	Low Wattage <400W (D34)		\$1.35	\$1.40	\$1.35	\$1.40
	On-Peak Summer		14.956 ¢	15.933 ¢	17.491 ¢	18.428 ¢
	On-Peak Winter		11.406 ¢	12.383 ¢	14.022 ¢	14.957 ¢
	Off-Peak Summer		3.450 ¢	4.365 ¢	5.985 ¢	6.860 ¢
	Off-Peak Winter		3.450 ¢	4.365 ¢	6.066 ¢	6.939 ¢
	Constant Use - Summer		7.477 ¢	8.414 ¢	10.012 ¢	10.909 ¢
	Constant Use - Winter		6.235 ¢	7.171 ¢	8.851 ¢	9.745 ¢

		Present	Final	Present	Final
<b>Demand-Metered Voltage Discounts</b>		Base Rates		Rates + Fuel	
<b>Voltage Discount / kWh</b>	Primary	0.090 ¢	0.090 ¢	0.090 ¢	0.090 ¢
	Transmission Transformed	0.180 ¢	0.120 ¢	0.180 ¢	0.120 ¢
	Transmission	0.240 ¢	0.180 ¢	0.240 ¢	0.180 ¢
<b>Voltage Discount / kW</b>	Primary	\$0.50	\$0.40	\$0.50	\$0.40
	Transmission Transformed	\$1.40	\$1.70	\$1.40	\$1.70
	Transmission	\$2.10	\$2.60	\$2.10	\$2.60

<b>General (D16)</b>		Base Rates		Rates + Fuel	
<b>Customer / Mo.</b>		\$26.10	\$28.50	\$26.10	\$28.50
<b>Demand / kW</b>	Summer	\$15.38	\$17.44	\$15.38	\$17.44
	Winter	\$11.03	\$13.09	\$11.03	\$13.09
<b>Energy / kWh</b>		4.193 ¢	4.845 ¢	6.749 ¢	7.318 ¢
<b>Energy Credit / kWh</b>		-1.250 ¢	-1.450 ¢	-1.250 ¢	-1.450 ¢

<b>Municipal Pumping (D41)</b>		Base Rates		Rates + Fuel	
<b>Customer / Mo.</b>		\$26.10	\$28.50	\$26.10	\$28.50
<b>Demand / kW</b>	Summer	\$15.38	\$17.44	\$15.38	\$17.44
	Winter	\$11.03	\$13.09	\$11.03	\$13.09
<b>Energy / kWh</b>		4.193 ¢	4.845 ¢	6.749 ¢	7.318 ¢
<b>Energy Credit / kWh</b>		-1.250 ¢	-1.450 ¢	-1.250 ¢	-1.450 ¢

<b>General Time of Day (D17)</b>		Base Rates		Rates + Fuel	
<b>Customer / Mo.</b>		\$29.10	\$31.50	\$29.10	\$31.50
<b>On-Peak Demand / kW</b>	Summer	\$15.38	\$17.44	\$15.38	\$17.44
	Winter	\$11.03	\$13.09	\$11.03	\$13.09
<b>Off-Peak Demand / kW</b>		\$2.10	\$2.60	\$2.10	\$2.60
<b>Energy / kWh</b>	On-Peak	5.674 ¢	6.828 ¢	8.886 ¢	9.900 ¢
	Off-Peak	3.018 ¢	3.632 ¢	5.014 ¢	5.738 ¢
<b>Energy Credit / kWh</b>		-1.250 ¢	-1.450 ¢	-1.250 ¢	-1.450 ¢

<b>Peak-Controlled (D20)</b>		Base Rates		Rates + Fuel	
<b>Customer / Mo.</b>		\$58.00	\$58.00	\$58.00	\$58.00
<b>Firm Demand / kW</b>	Summer	\$15.38	\$17.44	\$15.38	\$17.44
	Winter	\$11.03	\$13.09	\$11.03	\$13.09
<b>Control Demand / kW</b>	Tier 2 - Level A	\$9.23	\$11.12	\$9.23	\$11.12
	Tier 2 - Level B	\$8.49	\$10.33	\$8.49	\$10.33
	Tier 2 - Level C	\$8.02	\$9.85	\$8.02	\$9.85
	Tier 1 - Level A	\$8.64	\$10.51	\$8.64	\$10.51
	Tier 1 - Level B	\$7.80	\$9.62	\$7.80	\$9.62
	Tier 1 - Level C	\$7.21	\$9.00	\$7.21	\$9.00
<b>Energy / kWh</b>		4.193 ¢	4.845 ¢	6.749 ¢	7.318 ¢
<b>Energy Credit / kWh</b>		-1.250 ¢	-1.450 ¢	-1.250 ¢	-1.450 ¢

		Present	Final	Present	Final
<b>Peak-Controlled TOD (D21)</b>		Base Rates		Rates + Fuel	
<b>Customer / Mo.</b>		\$58.00	\$58.00	\$58.00	\$58.00
<b>On-Peak Demand / kW</b>	Summer	\$15.38	\$17.44	\$15.38	\$17.44
	Winter	\$11.03	\$13.09	\$11.03	\$13.09
<b>Control Demand / kW</b>	Tier 2 - Level A	\$9.23	\$11.12	\$9.23	\$11.12
	Tier 2 - Level B	\$8.49	\$10.33	\$8.49	\$10.33
	Tier 2 - Level C	\$8.02	\$9.85	\$8.02	\$9.85
	Tier 1 - Level A	\$8.64	\$10.51	\$8.64	\$10.51
	Tier 1 - Level B	\$7.80	\$9.62	\$7.80	\$9.62
	Tier 1 - Level C	\$7.21	\$9.00	\$7.21	\$9.00
<b>Off-Peak Demand / kW</b>		\$2.10	\$2.60	\$2.10	\$2.60
<b>Energy / kWh</b>	On-Peak	5.674 ¢	6.828 ¢	8.886 ¢	9.900 ¢
	Off-Peak	3.018 ¢	3.632 ¢	5.014 ¢	5.738 ¢
<b>Energy Credit / kWh</b>		-1.2500 ¢	-1.4500 ¢	-1.2500 ¢	-1.4500 ¢

		Present	Final	Present	Final
<b>Tier 1 Energy-Controlled Rider (D22)</b>		Base Rates		Rates + Fuel	
<b>Customer / Mo.</b>		\$58.00	\$58.00	\$58.00	\$58.00
<b>On-Peak Demand / kW</b>	Summer	\$15.38	\$17.44	\$15.38	\$17.44
	Winter	\$11.03	\$13.09	\$11.03	\$13.09
<b>Control Demand / kW</b>	Tier 1 - Level A	\$8.64	\$10.51	\$8.64	\$10.51
	Tier 1 - Level B	\$7.80	\$9.62	\$7.80	\$9.62
	Tier 1 - Level C	\$7.21	\$9.00	\$7.21	\$9.00
<b>Off-Peak Demand / kW</b>		\$2.10	\$2.60	\$2.10	\$2.60
<b>Energy / kWh</b>	Firm On-Peak	5.674 ¢	6.828 ¢	8.886 ¢	9.900 ¢
	Firm Off-Peak	3.018 ¢	3.632 ¢	5.014 ¢	5.738 ¢
	Controllable On-Peak	5.454 ¢	6.602 ¢	8.666 ¢	9.674 ¢
	Controllable Off-Peak	2.918 ¢	3.528 ¢	4.914 ¢	5.634 ¢
	Control Period Energy	10.000 ¢	10.000 ¢	13.212 ¢	13.072 ¢
<b>Energy Credit / kWh</b>		-1.250 ¢	-1.450 ¢	-1.250 ¢	-1.450 ¢

		Present	Final	Present	Final
<b>Fire &amp; Civil Defense Siren (D42)</b>		Base Rates		Rates + Fuel	
<b>HP Capacity / Mo.</b>		\$0.61	\$0.65	\$0.61	\$0.65
<b>Min Charge / Mo.</b>		\$2.90	\$3.12	\$2.90	\$3.12

		Present	Final	Present	Final
<b>Automatic Protective Lighting (D11)</b>		Base Rates		Rates + Fuel	
<b>Area</b>	100 W HPSodium	\$7.88	\$8.21	\$8.63	\$9.06
	175 W Mercury	\$7.88	\$8.21	\$9.18	\$9.68
	250 W HPSodium	\$13.13	\$13.61	\$15.09	\$15.84
	400 W Mercury	\$13.13	\$13.61	\$16.07	\$16.95
	30-45 W LED	\$6.76	\$7.09	\$6.97	\$7.33
	110-165 W LED	\$11.42	\$11.90	\$12.24	\$12.84
<b>Directional</b>	250 W HPSodium	\$14.48	\$15.03	\$16.44	\$17.26
	400 W HPSodium	\$17.59	\$18.20	\$20.67	\$21.70
	400 W Mercury	\$16.51	\$17.08	\$19.45	\$20.42
	110-165 W LED	\$14.21	\$14.76	\$15.03	\$15.70
	170-250 W LED	\$16.49	\$17.10	\$17.72	\$18.49
<b>Street Lighting System (D30)</b>		Base Rates		Rates + Fuel	
<b>Overhead</b>	100 W HPSodium	\$12.03	\$14.30	\$12.78	\$15.15
	150 W HPSodium	\$13.12	\$15.36	\$14.21	\$16.60
	250 W HPSodium	\$16.22	\$18.38	\$18.18	\$20.61
	400 W HPSodium	\$19.18	\$21.26	\$22.26	\$24.76
	30-40 W LED	\$12.22	\$14.49	\$12.47	\$14.77
	50-75 W LED	\$13.21	\$15.45	\$13.62	\$15.92
	110-165 W LED	\$16.86	\$19.02	\$17.85	\$20.15
	200-250 W LED	\$20.39	\$22.47	\$21.95	\$24.25
<b>Underground</b>	100 W HPSodium	\$22.06	\$24.33	\$22.81	\$25.18
	150 W HPSodium	\$23.21	\$25.45	\$24.30	\$26.69
	30-40 W LED	\$22.25	\$24.52	\$22.50	\$24.80
	50-75 W LED	\$23.30	\$25.54	\$23.71	\$26.01
<b>Decorative UG</b>	100 W HPSodium	\$34.47	\$36.67	\$35.22	\$37.52
	150 W HPSodium	\$35.59	\$37.74	\$36.68	\$38.98
	250 W HPSodium	\$38.09	\$40.12	\$40.05	\$42.35

		Present	Final	Present	Final
<b>Street Lighting Purchased (Closed) (D31)</b>		Base Rates		Rates + Fuel	
Group 1	<30 W LED	\$1.17	\$1.43	\$1.33	\$1.61
	30-45 W LED	\$1.42	\$1.72	\$1.67	\$2.00
	50-75 W LED	\$1.88	\$2.23	\$2.29	\$2.70
	110-165 W LED	\$3.45	\$4.08	\$4.44	\$5.21
	200-250 W LED	\$5.05	\$5.91	\$6.61	\$7.69
	175 W Mercury	\$5.61	\$6.65	\$6.91	\$8.12
	250 W Mercury	\$7.12	\$8.34	\$8.94	\$10.41
	400 W Mercury	\$10.29	\$11.95	\$13.23	\$15.29
	70 W HPSodium	\$3.40	\$4.14	\$3.92	\$4.73
	100 W HPSodium	\$4.05	\$4.88	\$4.80	\$5.73
	150 W HPSodium	\$5.03	\$5.99	\$6.12	\$7.23
	200 W HPSodium	\$6.23	\$7.35	\$7.74	\$9.07
	250 W HPSodium	\$7.51	\$8.79	\$9.47	\$11.02
	310 W HPSodium	\$9.15	\$10.65	\$11.69	\$13.53
	400 W HPSodium	\$10.69	\$12.39	\$13.77	\$15.89
	1000 W HPSodium	\$22.49	\$25.74	\$29.71	\$33.94

<b>Street Lighting Energy - Metered (D33)</b>		Base Rates		Rates + Fuel	
<b>Customer / Mo.</b>		\$5.25	\$6.25	\$5.25	\$6.25
<b>Energy Charge per kWh</b>		5.250 ¢	5.940 ¢	7.093 ¢	8.035 ¢

<b>Street Lighting Purchased (Closed) (D32)</b>		Base Rates		Rates + Fuel	
	1000 L Incandescent	\$2.82	\$2.86	\$3.41	\$3.53
	4000 L Incandescent	\$5.25	\$5.24	\$7.13	\$7.38

		Present	Final
<b>Standby Service Rider</b>			
<b>Customer / Mo.</b>		\$29.10	\$31.50
<b>Demand / Contract kW</b>	Unscheduled Maintenance Secondary	\$3.14	\$4.04
	Unscheduled Maintenance Primary	\$2.64	\$3.64
	Unscheduled Maintenance Transmission Transformed	\$1.74	\$2.34
	Unscheduled Maintenance Transmission	\$1.04	\$1.44
	scheduled Maintenance Secondary	\$3.04	\$3.94
	scheduled Maintenance Primary	\$2.54	\$3.54
	scheduled Maintenance Transmission Transformed	\$1.64	\$2.24
	scheduled Maintenance Transmission	\$0.94	\$1.34
	Non-Firm Secondary	\$1.60	\$2.60
	Non-Firm Maintenance Primary	\$1.10	\$2.20
	Non-Firm Transmission Transformed	\$0.20	\$0.90
	Non-Firm Transmission	\$0.00	\$0.00

**RESIDENTIAL SERVICE (Overhead) - D01**

	Energy in kWh	Monthly Bill		Increase	
		Present	Final	Amount	Percent
WINTER	250	\$39.56	\$47.83	\$8.27	20.90%
	300	\$44.47	\$53.10	\$8.62	19.39%
	400	\$54.30	\$63.63	\$9.33	17.19%
	500	\$64.12	\$74.16	\$10.04	15.66%
	600	\$73.95	\$84.70	\$10.75	14.53%
	700	\$83.77	\$95.23	\$11.46	13.67%
	750	\$88.69	\$100.50	\$11.81	13.32%
	850	\$98.51	\$111.03	\$12.52	12.71%
	1000	\$113.25	\$126.83	\$13.58	11.99%
	1500	\$162.37	\$179.49	\$17.12	10.54%
	2000	\$211.50	\$232.16	\$20.66	9.77%
	3000	\$309.75	\$337.49	\$27.74	8.96%
	4000	\$408.00	\$442.81	\$34.82	8.53%
5000	\$506.24	\$548.14	\$41.90	8.28%	
SUMMER	250	\$43.37	\$51.63	\$8.26	19.06%
	300	\$49.04	\$57.66	\$8.62	17.57%
	400	\$60.38	\$69.71	\$9.32	15.44%
	500	\$71.73	\$81.76	\$10.03	13.98%
	600	\$83.08	\$93.81	\$10.74	12.92%
	700	\$94.42	\$105.86	\$11.44	12.12%
	750	\$100.10	\$111.89	\$11.79	11.78%
	850	\$111.44	\$123.94	\$12.50	11.22%
	1000	\$128.46	\$142.02	\$13.56	10.55%
	1500	\$185.19	\$202.28	\$17.09	9.23%
	2000	\$241.92	\$262.54	\$20.62	8.52%
	3000	\$355.38	\$383.06	\$27.68	7.79%
	4000	\$468.85	\$503.58	\$34.73	7.41%
5000	\$582.31	\$624.10	\$41.79	7.18%	
AVERAGE MONTHLY	250	\$40.83	\$49.10	\$8.27	20.25%
	300	\$46.00	\$54.62	\$8.62	18.74%
	400	\$56.33	\$65.66	\$9.33	16.56%
	500	\$66.66	\$76.70	\$10.04	15.06%
	600	\$76.99	\$87.74	\$10.74	13.95%
	700	\$87.32	\$98.77	\$11.45	13.11%
	750	\$92.49	\$104.29	\$11.80	12.76%
	850	\$102.82	\$115.33	\$12.51	12.17%
	1000	\$118.32	\$131.89	\$13.57	11.47%
	1500	\$169.98	\$187.09	\$17.11	10.07%
	2000	\$221.64	\$242.28	\$20.64	9.31%
	3000	\$324.96	\$352.68	\$27.72	8.53%
	4000	\$428.28	\$463.07	\$34.79	8.12%
5000	\$531.60	\$573.46	\$41.86	7.87%	

**RESIDENTIAL SERVICE - SPACE HEATING (Overhead) - D01**

	Energy in kWh	Monthly Bill		Increase	
		Present	Final	Amount	Percent
WINTER	250	\$37.81	\$46.08	\$8.27	21.87%
	300	\$42.37	\$51.00	\$8.62	20.35%
	400	\$51.50	\$60.83	\$9.33	18.12%
	500	\$60.62	\$70.66	\$10.04	16.56%
	600	\$69.74	\$80.49	\$10.75	15.41%
	750	\$83.43	\$95.24	\$11.81	14.16%
	850	\$92.55	\$105.07	\$12.52	13.52%
	1000	\$106.24	\$119.82	\$13.58	12.78%
	1500	\$151.86	\$168.98	\$17.12	11.27%
	2000	\$197.48	\$218.14	\$20.66	10.46%
	3000	\$288.72	\$316.46	\$27.74	9.61%
	4000	\$379.96	\$414.77	\$34.82	9.16%
5000	\$471.19	\$513.09	\$41.90	8.89%	
SUMMER	250	\$43.37	\$51.63	\$8.26	19.06%
	300	\$49.04	\$57.66	\$8.62	17.57%
	400	\$60.38	\$69.71	\$9.32	15.44%
	500	\$71.73	\$81.76	\$10.03	13.98%
	600	\$83.08	\$93.81	\$10.74	12.92%
	750	\$100.10	\$111.89	\$11.79	11.78%
	850	\$111.44	\$123.94	\$12.50	11.22%
	1000	\$128.46	\$142.02	\$13.56	10.55%
	1500	\$185.19	\$202.28	\$17.09	9.23%
	2000	\$241.92	\$262.54	\$20.62	8.52%
	3000	\$355.38	\$383.06	\$27.68	7.79%
	4000	\$468.85	\$503.58	\$34.73	7.41%
5000	\$582.31	\$624.10	\$41.79	7.18%	
AVERAGE MONTHLY	250	\$39.66	\$47.93	\$8.27	20.85%
	300	\$44.59	\$53.22	\$8.62	19.33%
	400	\$54.46	\$63.79	\$9.33	17.13%
	500	\$64.32	\$74.36	\$10.04	15.60%
	600	\$74.19	\$84.93	\$10.74	14.48%
	750	\$88.98	\$100.79	\$11.80	13.27%
	850	\$98.85	\$111.36	\$12.51	12.66%
	1000	\$113.65	\$127.22	\$13.57	11.94%
	1500	\$162.97	\$180.08	\$17.11	10.50%
	2000	\$212.29	\$232.94	\$20.64	9.72%
	3000	\$310.94	\$338.66	\$27.72	8.91%
	4000	\$409.59	\$444.38	\$34.79	8.49%
5000	\$508.23	\$550.09	\$41.86	8.24%	

**RESIDENTIAL SERVICE (Underground) - D03**

	Energy in kWh	Monthly Bill		Increase	
		Present	Final	Amount	Percent
WINTER	250	\$39.56	\$47.83	\$8.27	20.90%
	300	\$44.47	\$53.10	\$8.62	19.39%
	400	\$54.30	\$63.63	\$9.33	17.19%
	500	\$64.12	\$74.16	\$10.04	15.66%
	600	\$73.95	\$84.70	\$10.75	14.53%
	750	\$88.69	\$100.50	\$11.81	13.32%
	850	\$98.51	\$111.03	\$12.52	12.71%
	1000	\$113.25	\$126.83	\$13.58	11.99%
	1500	\$162.37	\$179.49	\$17.12	10.54%
	2000	\$211.50	\$232.16	\$20.66	9.77%
	3000	\$309.75	\$337.49	\$27.74	8.96%
	4000	\$408.00	\$442.81	\$34.82	8.53%
5000	\$506.24	\$548.14	\$41.90	8.28%	
SUMMER	250	\$43.37	\$51.63	\$8.26	19.06%
	300	\$49.04	\$57.66	\$8.62	17.57%
	400	\$60.38	\$69.71	\$9.32	15.44%
	500	\$71.73	\$81.76	\$10.03	13.98%
	600	\$83.08	\$93.81	\$10.74	12.92%
	750	\$100.10	\$111.89	\$11.79	11.78%
	850	\$111.44	\$123.94	\$12.50	11.22%
	1000	\$128.46	\$142.02	\$13.56	10.55%
	1500	\$185.19	\$202.28	\$17.09	9.23%
	2000	\$241.92	\$262.54	\$20.62	8.52%
	3000	\$355.38	\$383.06	\$27.68	7.79%
	4000	\$468.85	\$503.58	\$34.73	7.41%
5000	\$582.31	\$624.10	\$41.79	7.18%	
AVERAGE MONTHLY	250	\$40.83	\$49.10	\$8.27	20.25%
	300	\$46.00	\$54.62	\$8.62	18.74%
	400	\$56.33	\$65.66	\$9.33	16.56%
	500	\$66.66	\$76.70	\$10.04	15.06%
	600	\$76.99	\$87.74	\$10.74	13.95%
	750	\$92.49	\$104.29	\$11.80	12.76%
	850	\$102.82	\$115.33	\$12.51	12.17%
	1000	\$118.32	\$131.89	\$13.57	11.47%
	1500	\$169.98	\$187.09	\$17.11	10.07%
	2000	\$221.64	\$242.28	\$20.64	9.31%
	3000	\$324.96	\$352.68	\$27.72	8.53%
	4000	\$428.28	\$463.07	\$34.79	8.12%
5000	\$531.60	\$573.46	\$41.86	7.87%	

**RESIDENTIAL SERVICE - SPACE HEATING (Underground) - D03**

	Energy in kWh	Monthly Bill		Increase	
		Present	Final	Amount	Percent
WINTER	250	\$37.81	\$46.08	\$8.27	21.87%
	300	\$42.37	\$51.00	\$8.62	20.35%
	400	\$51.50	\$60.83	\$9.33	18.12%
	500	\$60.62	\$70.66	\$10.04	16.56%
	600	\$69.74	\$80.49	\$10.75	15.41%
	750	\$83.43	\$95.24	\$11.81	14.16%
	850	\$92.55	\$105.07	\$12.52	13.52%
	1000	\$106.24	\$119.82	\$13.58	12.78%
	1500	\$151.86	\$168.98	\$17.12	11.27%
	2000	\$197.48	\$218.14	\$20.66	10.46%
	3000	\$288.72	\$316.46	\$27.74	9.61%
	4000	\$379.96	\$414.77	\$34.82	9.16%
5000	\$471.19	\$513.09	\$41.90	8.89%	
SUMMER	250	\$43.37	\$51.63	\$8.26	19.06%
	300	\$49.04	\$57.66	\$8.62	17.57%
	400	\$60.38	\$69.71	\$9.32	15.44%
	500	\$71.73	\$81.76	\$10.03	13.98%
	600	\$83.08	\$93.81	\$10.74	12.92%
	750	\$100.10	\$111.89	\$11.79	11.78%
	850	\$111.44	\$123.94	\$12.50	11.22%
	1000	\$128.46	\$142.02	\$13.56	10.55%
	1500	\$185.19	\$202.28	\$17.09	9.23%
	2000	\$241.92	\$262.54	\$20.62	8.52%
	3000	\$355.38	\$383.06	\$27.68	7.79%
	4000	\$468.85	\$503.58	\$34.73	7.41%
5000	\$582.31	\$624.10	\$41.79	7.18%	
AVERAGE MONTHLY	250	\$39.66	\$47.93	\$8.27	20.85%
	300	\$44.59	\$53.22	\$8.62	19.33%
	400	\$54.46	\$63.79	\$9.33	17.13%
	500	\$64.32	\$74.36	\$10.04	15.60%
	600	\$74.19	\$84.93	\$10.74	14.48%
	750	\$88.98	\$100.79	\$11.80	13.27%
	850	\$98.85	\$111.36	\$12.51	12.66%
	1000	\$113.65	\$127.22	\$13.57	11.94%
	1500	\$162.97	\$180.08	\$17.11	10.50%
	2000	\$212.29	\$232.94	\$20.64	9.72%
	3000	\$310.94	\$338.66	\$27.72	8.91%
	4000	\$409.59	\$444.38	\$34.79	8.49%
5000	\$508.23	\$550.09	\$41.86	8.24%	

**RESIDENTIAL TIME OF DAY SERVICE (Overhead) - D02**

On-Peak = 35%

	Energy in kWh	Monthly Bill		Increase	
		Present	Final	Amount	Percent
WINTER	250	\$40.99	\$47.25	\$6.26	15.27%
	300	\$45.79	\$52.40	\$6.61	14.43%
	400	\$55.39	\$62.70	\$7.31	13.20%
	500	\$64.99	\$73.00	\$8.02	12.33%
	600	\$74.59	\$83.31	\$8.72	11.69%
	750	\$88.98	\$98.76	\$9.77	10.98%
	850	\$98.58	\$109.06	\$10.48	10.63%
	1000	\$112.98	\$124.51	\$11.53	10.21%
	1500	\$160.97	\$176.01	\$15.05	9.35%
	2000	\$208.95	\$227.52	\$18.56	8.88%
	3000	\$304.93	\$330.53	\$25.60	8.39%
	4000	\$400.91	\$433.54	\$32.63	8.14%
5000	\$496.88	\$536.54	\$39.66	7.98%	
SUMMER	250	\$44.54	\$50.79	\$6.25	14.04%
	300	\$50.05	\$56.65	\$6.60	13.19%
	400	\$61.06	\$68.36	\$7.30	11.96%
	500	\$72.08	\$80.08	\$8.01	11.11%
	600	\$83.09	\$91.80	\$8.71	10.48%
	750	\$99.61	\$109.37	\$9.76	9.80%
	850	\$110.63	\$121.09	\$10.46	9.45%
	1000	\$127.15	\$138.66	\$11.51	9.05%
	1500	\$182.23	\$197.24	\$15.02	8.24%
	2000	\$237.30	\$255.82	\$18.52	7.81%
	3000	\$347.45	\$372.99	\$25.53	7.35%
	4000	\$457.61	\$490.15	\$32.54	7.11%
5000	\$567.76	\$607.31	\$39.55	6.97%	
AVERAGE MONTHLY	250	\$42.18	\$48.43	\$6.26	14.83%
	300	\$47.21	\$53.82	\$6.61	14.00%
	400	\$57.28	\$64.59	\$7.31	12.76%
	500	\$67.35	\$75.36	\$8.01	11.90%
	600	\$77.42	\$86.14	\$8.71	11.26%
	750	\$92.53	\$102.29	\$9.77	10.56%
	850	\$102.60	\$113.07	\$10.47	10.21%
	1000	\$117.70	\$129.23	\$11.52	9.79%
	1500	\$168.05	\$183.09	\$15.04	8.95%
	2000	\$218.40	\$236.95	\$18.55	8.49%
	3000	\$319.11	\$344.68	\$25.57	8.01%
	4000	\$419.81	\$452.41	\$32.60	7.77%
5000	\$520.51	\$560.13	\$39.62	7.61%	

**RESIDENTIAL TIME OF DAY SERVICE - SPACE HEATING (Overhead) - D02**

On-Peak = 35%

	Energy in kWh	Monthly Bill		Increase	
		Present	Final	Amount	Percent
WINTER	250	\$39.68	\$45.95	\$6.27	15.79%
	300	\$44.22	\$50.84	\$6.62	14.97%
	400	\$53.29	\$60.62	\$7.33	13.75%
	500	\$62.36	\$70.40	\$8.03	12.88%
	600	\$71.44	\$80.18	\$8.74	12.23%
	750	\$85.05	\$94.85	\$9.80	11.52%
	850	\$94.12	\$104.62	\$10.51	11.16%
	1000	\$107.73	\$119.29	\$11.57	10.74%
	1500	\$153.09	\$168.19	\$15.10	9.86%
	2000	\$198.45	\$217.09	\$18.63	9.39%
	3000	\$289.18	\$314.88	\$25.70	8.89%
	4000	\$379.91	\$412.68	\$32.77	8.63%
5000	\$470.63	\$510.47	\$39.83	8.46%	
SUMMER	250	\$44.54	\$50.79	\$6.25	14.04%
	300	\$50.05	\$56.65	\$6.60	13.19%
	400	\$61.06	\$68.36	\$7.30	11.96%
	500	\$72.08	\$80.08	\$8.01	11.11%
	600	\$83.09	\$91.80	\$8.71	10.48%
	750	\$99.61	\$109.37	\$9.76	9.80%
	850	\$110.63	\$121.09	\$10.46	9.45%
	1000	\$127.15	\$138.66	\$11.51	9.05%
	1500	\$182.23	\$197.24	\$15.02	8.24%
	2000	\$237.30	\$255.82	\$18.52	7.81%
	3000	\$347.45	\$372.99	\$25.53	7.35%
	4000	\$457.61	\$490.15	\$32.54	7.11%
5000	\$567.76	\$607.31	\$39.55	6.97%	
AVERAGE MONTHLY	250	\$41.30	\$47.56	\$6.26	15.16%
	300	\$46.16	\$52.77	\$6.61	14.33%
	400	\$55.88	\$63.20	\$7.32	13.10%
	500	\$65.60	\$73.62	\$8.02	12.23%
	600	\$75.32	\$84.05	\$8.73	11.59%
	750	\$89.90	\$99.69	\$9.79	10.89%
	850	\$99.62	\$110.11	\$10.49	10.53%
	1000	\$114.20	\$125.75	\$11.55	10.11%
	1500	\$162.80	\$177.87	\$15.07	9.26%
	2000	\$211.40	\$230.00	\$18.60	8.80%
	3000	\$308.61	\$334.25	\$25.64	8.31%
	4000	\$405.81	\$438.50	\$32.69	8.06%
5000	\$503.01	\$542.75	\$39.74	7.90%	

**SMALL GENERAL SERVICE**

	Energy in kWh	Monthly Bill		Increase	
		Present	Final	Amount	Percent
WINTER	250	\$41.76	\$48.39	\$6.63	15.88%
	300	\$46.76	\$53.67	\$6.91	14.78%
	400	\$56.76	\$64.22	\$7.46	13.15%
	500	\$66.76	\$74.78	\$8.01	12.00%
	600	\$76.76	\$85.33	\$8.57	11.16%
	750	\$91.77	\$101.16	\$9.40	10.24%
	1000	\$116.77	\$127.55	\$10.78	9.23%
	1500	\$166.79	\$180.33	\$13.54	8.12%
	2000	\$216.80	\$233.11	\$16.31	7.52%
	3000	\$316.82	\$338.66	\$21.84	6.89%
	4000	\$416.84	\$444.21	\$27.37	6.57%
5000	\$516.87	\$549.76	\$32.90	6.36%	
SUMMER	250	\$45.56	\$52.19	\$6.64	14.57%
	300	\$51.32	\$58.23	\$6.91	13.47%
	400	\$62.84	\$70.31	\$7.47	11.88%
	500	\$74.36	\$82.39	\$8.02	10.79%
	600	\$85.89	\$94.46	\$8.58	9.98%
	750	\$103.17	\$112.58	\$9.41	9.12%
	1000	\$131.98	\$142.77	\$10.79	8.18%
	1500	\$189.59	\$203.16	\$13.56	7.15%
	2000	\$247.21	\$263.54	\$16.33	6.61%
	3000	\$362.44	\$384.31	\$21.88	6.04%
	4000	\$477.67	\$505.08	\$27.42	5.74%
5000	\$592.89	\$625.85	\$32.96	5.56%	
AVERAGE MONTHLY	250	\$43.02	\$49.66	\$6.63	15.42%
	300	\$48.28	\$55.19	\$6.91	14.31%
	400	\$58.79	\$66.25	\$7.46	12.70%
	500	\$69.30	\$77.31	\$8.02	11.57%
	600	\$79.81	\$88.38	\$8.57	10.74%
	750	\$95.57	\$104.97	\$9.40	9.84%
	1000	\$121.84	\$132.63	\$10.78	8.85%
	1500	\$174.39	\$187.94	\$13.55	7.77%
	2000	\$226.93	\$243.25	\$16.32	7.19%
	3000	\$332.03	\$353.88	\$21.85	6.58%
	4000	\$437.12	\$464.50	\$27.38	6.26%
5000	\$542.21	\$575.13	\$32.92	6.07%	

**GENERAL SERVICE** (Secondary Voltage)

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Final	Amount	Percent
15	3,000	200	\$426.24	\$466.14	\$39.90	9.36%
15	6,000	400	\$639.19	\$685.69	\$46.50	7.27%
15	9,000	600	\$814.63	\$861.73	\$47.10	5.78%
25	5,000	200	\$693.01	\$757.90	\$64.90	9.36%
25	10,000	400	\$1,047.91	\$1,123.81	\$75.89	7.24%
25	15,000	600	\$1,340.32	\$1,417.21	\$76.89	5.74%
50	10,000	200	\$1,359.91	\$1,487.31	\$127.39	9.37%
50	20,000	400	\$2,069.73	\$2,219.12	\$149.39	7.22%
50	30,000	600	\$2,654.54	\$2,805.93	\$151.38	5.70%
75	15,000	200	\$2,026.82	\$2,216.71	\$189.89	9.37%
75	30,000	400	\$3,091.54	\$3,314.43	\$222.88	7.21%
75	45,000	600	\$3,968.77	\$4,194.64	\$225.88	5.69%
100	20,000	200	\$2,693.73	\$2,946.12	\$252.39	9.37%
100	40,000	400	\$4,113.36	\$4,409.74	\$296.38	7.21%
100	60,000	600	\$5,282.99	\$5,583.35	\$300.37	5.69%
200	40,000	200	\$5,361.36	\$5,863.74	\$502.38	9.37%
200	80,000	400	\$8,200.62	\$8,790.97	\$590.36	7.20%
200	120,000	600	\$10,539.87	\$11,138.21	\$598.33	5.68%
300	60,000	200	\$8,028.99	\$8,781.35	\$752.37	9.37%
300	120,000	400	\$12,287.87	\$13,172.21	\$884.33	7.20%
300	180,000	600	\$15,796.76	\$16,693.06	\$896.30	5.67%
500	100,000	200	\$13,364.25	\$14,616.59	\$1,252.34	9.37%
500	200,000	400	\$20,462.39	\$21,934.68	\$1,472.29	7.20%
500	300,000	600	\$26,310.54	\$27,802.77	\$1,492.23	5.67%
1,000	200,000	200	\$26,702.39	\$29,204.68	\$2,502.29	9.37%
1,000	400,000	400	\$40,898.68	\$43,840.86	\$2,942.18	7.19%
1,000	600,000	600	\$52,594.97	\$55,577.04	\$2,982.07	5.67%
3,000	600,000	200	\$80,054.97	\$87,557.04	\$7,502.07	9.37%
3,000	1,200,000	400	\$122,643.85	\$131,465.58	\$8,821.73	7.19%
3,000	1,800,000	600	\$157,732.72	\$166,674.12	\$8,941.40	5.67%
5,000	1,000,000	200	\$133,407.56	\$145,909.40	\$12,501.84	9.37%
5,000	2,000,000	400	\$204,389.01	\$219,090.30	\$14,701.29	7.19%
5,000	3,000,000	600	\$262,870.47	\$277,771.21	\$14,900.73	5.67%

**GENERAL SERVICE (Primary Voltage)**

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Final	Amount	Percent
15	3,000	200	\$416.04	\$457.44	\$41.40	9.95%
15	6,000	400	\$626.29	\$674.29	\$48.00	7.66%
15	9,000	600	\$799.03	\$847.63	\$48.60	6.08%
25	5,000	200	\$676.01	\$743.40	\$67.40	9.97%
25	10,000	400	\$1,026.41	\$1,104.81	\$78.39	7.64%
25	15,000	600	\$1,314.32	\$1,393.71	\$79.39	6.04%
50	10,000	200	\$1,325.91	\$1,458.31	\$132.39	9.99%
50	20,000	400	\$2,026.73	\$2,181.12	\$154.39	7.62%
50	30,000	600	\$2,602.54	\$2,758.93	\$156.38	6.01%
75	15,000	200	\$1,975.82	\$2,173.21	\$197.39	9.99%
75	30,000	400	\$3,027.04	\$3,257.43	\$230.38	7.61%
75	45,000	600	\$3,890.77	\$4,124.14	\$233.38	6.00%
100	20,000	200	\$2,625.73	\$2,888.12	\$262.39	9.99%
100	40,000	400	\$4,027.36	\$4,333.74	\$306.38	7.61%
100	60,000	600	\$5,178.99	\$5,489.35	\$310.37	5.99%
200	40,000	200	\$5,225.36	\$5,747.74	\$522.38	10.00%
200	80,000	400	\$8,028.62	\$8,638.97	\$610.36	7.60%
200	120,000	600	\$10,331.87	\$10,950.21	\$618.33	5.98%
300	60,000	200	\$7,824.99	\$8,607.35	\$782.37	10.00%
300	120,000	400	\$12,029.87	\$12,944.21	\$914.33	7.60%
300	180,000	600	\$15,484.76	\$16,411.06	\$926.30	5.98%
500	100,000	200	\$13,024.25	\$14,326.59	\$1,302.34	10.00%
500	200,000	400	\$20,032.39	\$21,554.68	\$1,522.29	7.60%
500	300,000	600	\$25,790.54	\$27,332.77	\$1,542.23	5.98%
1,000	200,000	200	\$26,022.39	\$28,624.68	\$2,602.29	10.00%
1,000	400,000	400	\$40,038.68	\$43,080.86	\$3,042.18	7.60%
1,000	600,000	600	\$51,554.97	\$54,637.04	\$3,082.07	5.98%
3,000	600,000	200	\$78,014.97	\$85,817.04	\$7,802.07	10.00%
3,000	1,200,000	400	\$120,063.85	\$129,185.58	\$9,121.73	7.60%
3,000	1,800,000	600	\$154,612.72	\$163,854.12	\$9,241.40	5.98%
5,000	1,000,000	200	\$130,007.56	\$143,009.40	\$13,001.84	10.00%
5,000	2,000,000	400	\$200,089.01	\$215,290.30	\$15,201.29	7.60%
5,000	3,000,000	600	\$257,670.47	\$273,071.21	\$15,400.73	5.98%

**GENERAL TOD SERVICE** (Secondary Voltage)

40% On-Peak  
 60% Off-Peak

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Final	Amount	Percent
15	3,000	200	\$423.66	\$471.69	\$48.03	11.34%
15	6,000	400	\$631.02	\$693.78	\$62.76	9.95%
15	9,000	600	\$800.87	\$872.36	\$71.49	8.93%
25	5,000	200	\$686.70	\$765.15	\$78.45	11.42%
25	10,000	400	\$1,032.29	\$1,135.29	\$103.00	9.98%
25	15,000	600	\$1,315.39	\$1,432.94	\$117.55	8.94%
50	10,000	200	\$1,344.29	\$1,498.79	\$154.50	11.49%
50	20,000	400	\$2,035.49	\$2,239.09	\$203.60	10.00%
50	30,000	600	\$2,601.68	\$2,834.38	\$232.70	8.94%
75	15,000	200	\$2,001.89	\$2,232.44	\$230.55	11.52%
75	30,000	400	\$3,038.68	\$3,342.88	\$304.20	10.01%
75	45,000	600	\$3,887.97	\$4,235.82	\$347.85	8.95%
100	20,000	200	\$2,659.49	\$2,966.09	\$306.60	11.53%
100	40,000	400	\$4,041.88	\$4,446.67	\$404.80	10.02%
100	60,000	600	\$5,174.26	\$5,637.26	\$462.99	8.95%
200	40,000	200	\$5,289.88	\$5,900.67	\$610.80	11.55%
200	80,000	400	\$8,054.65	\$8,861.84	\$807.19	10.02%
200	120,000	600	\$10,319.43	\$11,243.02	\$923.59	8.95%
300	60,000	200	\$7,920.26	\$8,835.26	\$914.99	11.55%
300	120,000	400	\$12,067.43	\$13,277.02	\$1,209.59	10.02%
300	180,000	600	\$15,464.59	\$16,848.77	\$1,384.18	8.95%
500	100,000	200	\$13,181.04	\$14,704.43	\$1,523.39	11.56%
500	200,000	400	\$20,092.98	\$22,107.36	\$2,014.38	10.03%
500	300,000	600	\$25,754.92	\$28,060.29	\$2,305.37	8.95%
1,000	200,000	200	\$26,332.98	\$29,377.36	\$3,044.38	11.56%
1,000	400,000	400	\$40,156.86	\$44,183.22	\$4,026.36	10.03%
1,000	600,000	600	\$51,480.74	\$56,089.08	\$4,608.34	8.95%
3,000	600,000	200	\$78,940.74	\$88,069.08	\$9,128.34	11.56%
3,000	1,200,000	400	\$120,412.39	\$132,486.66	\$12,074.28	10.03%
3,000	1,800,000	600	\$154,384.03	\$168,204.25	\$13,820.22	8.95%
5,000	1,000,000	200	\$131,548.50	\$146,760.80	\$15,212.30	11.56%
5,000	2,000,000	400	\$200,667.91	\$220,790.11	\$20,122.20	10.03%
5,000	3,000,000	600	\$257,287.31	\$280,319.41	\$23,032.10	8.95%

COMPARISON OF MONTHLY BILLS AT PRESENT & FINAL RATES

**GENERAL TOD SERVICE** (Primary Voltage)

40% On-Peak  
 60% Off-Peak

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Final	Amount	Percent
15	3,000	200	\$413.46	\$462.99	\$49.53	11.98%
15	6,000	400	\$618.12	\$682.38	\$64.26	10.40%
15	9,000	600	\$785.27	\$858.26	\$72.99	9.29%
25	5,000	200	\$669.70	\$750.65	\$80.95	12.09%
25	10,000	400	\$1,010.79	\$1,116.29	\$105.50	10.44%
25	15,000	600	\$1,289.39	\$1,409.44	\$120.05	9.31%
50	10,000	200	\$1,310.29	\$1,469.79	\$159.50	12.17%
50	20,000	400	\$1,992.49	\$2,201.09	\$208.60	10.47%
50	30,000	600	\$2,549.68	\$2,787.38	\$237.70	9.32%
75	15,000	200	\$1,950.89	\$2,188.94	\$238.05	12.20%
75	30,000	400	\$2,974.18	\$3,285.88	\$311.70	10.48%
75	45,000	600	\$3,809.97	\$4,165.32	\$355.35	9.33%
100	20,000	200	\$2,591.49	\$2,908.09	\$316.60	12.22%
100	40,000	400	\$3,955.88	\$4,370.67	\$414.80	10.49%
100	60,000	600	\$5,070.26	\$5,543.26	\$472.99	9.33%
200	40,000	200	\$5,153.88	\$5,784.67	\$630.80	12.24%
200	80,000	400	\$7,882.65	\$8,709.84	\$827.19	10.49%
200	120,000	600	\$10,111.43	\$11,055.02	\$943.59	9.33%
300	60,000	200	\$7,716.26	\$8,661.26	\$944.99	12.25%
300	120,000	400	\$11,809.43	\$13,049.02	\$1,239.59	10.50%
300	180,000	600	\$15,152.59	\$16,566.77	\$1,414.18	9.33%
500	100,000	200	\$12,841.04	\$14,414.43	\$1,573.39	12.25%
500	200,000	400	\$19,662.98	\$21,727.36	\$2,064.38	10.50%
500	300,000	600	\$25,234.92	\$27,590.29	\$2,355.37	9.33%
1,000	200,000	200	\$25,652.98	\$28,797.36	\$3,144.38	12.26%
1,000	400,000	400	\$39,296.86	\$43,423.22	\$4,126.36	10.50%
1,000	600,000	600	\$50,440.74	\$55,149.08	\$4,708.34	9.33%
3,000	600,000	200	\$76,900.74	\$86,329.08	\$9,428.34	12.26%
3,000	1,200,000	400	\$117,832.39	\$130,206.66	\$12,374.28	10.50%
3,000	1,800,000	600	\$151,264.03	\$165,384.25	\$14,120.22	9.33%
5,000	1,000,000	200	\$128,148.50	\$143,860.80	\$15,712.30	12.26%
5,000	2,000,000	400	\$196,367.91	\$216,990.11	\$20,622.20	10.50%
5,000	3,000,000	600	\$252,087.31	\$275,619.41	\$23,532.10	9.33%

**PEAK-CONTROLLED SERVICE** (Secondary Voltage)

**Tier 2 Perf Factor B - No Firm Demand**

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Final	Amount	Percent
50	10,000	200	\$1,192.31	\$1,306.31	\$113.99	9.56%
50	20,000	400	\$1,902.13	\$2,038.12	\$135.99	7.15%
50	30,000	600	\$2,486.94	\$2,624.93	\$137.98	5.55%
75	15,000	200	\$1,759.47	\$1,930.46	\$170.99	9.72%
75	30,000	400	\$2,824.19	\$3,028.18	\$203.98	7.22%
75	45,000	600	\$3,701.42	\$3,908.39	\$206.98	5.59%
100	20,000	200	\$2,326.63	\$2,554.62	\$227.99	9.80%
100	40,000	400	\$3,746.26	\$4,018.24	\$271.98	7.26%
100	60,000	600	\$4,915.89	\$5,191.85	\$275.97	5.61%
150	30,000	200	\$3,460.94	\$3,802.93	\$341.98	9.88%
150	60,000	400	\$5,590.39	\$5,998.35	\$407.97	7.30%
150	90,000	600	\$7,344.83	\$7,758.78	\$413.95	5.64%
200	40,000	200	\$4,595.26	\$5,051.24	\$455.98	9.92%
200	80,000	400	\$7,434.52	\$7,978.47	\$543.96	7.32%
200	120,000	600	\$9,773.77	\$10,325.71	\$551.93	5.65%
300	60,000	200	\$6,863.89	\$7,547.85	\$683.97	9.96%
300	120,000	400	\$11,122.77	\$11,938.71	\$815.93	7.34%
300	180,000	600	\$14,631.66	\$15,459.56	\$827.90	5.66%
400	80,000	200	\$9,132.52	\$10,044.47	\$911.96	9.99%
400	160,000	400	\$14,811.03	\$15,898.94	\$1,087.91	7.35%
400	240,000	600	\$19,489.55	\$20,593.42	\$1,103.87	5.66%
500	100,000	200	\$11,401.15	\$12,541.09	\$1,139.94	10.00%
500	200,000	400	\$18,499.29	\$19,859.18	\$1,359.89	7.35%
500	300,000	600	\$24,347.44	\$25,727.27	\$1,379.83	5.67%
1,000	200,000	200	\$22,744.29	\$25,024.18	\$2,279.89	10.02%
1,000	400,000	400	\$36,940.58	\$39,660.36	\$2,719.78	7.36%
1,000	600,000	600	\$48,636.87	\$51,396.54	\$2,759.67	5.67%
3,000	600,000	200	\$68,116.87	\$74,956.54	\$6,839.67	10.04%
3,000	1,200,000	400	\$110,705.75	\$118,865.08	\$8,159.33	7.37%
3,000	1,800,000	600	\$145,794.62	\$154,073.62	\$8,279.00	5.68%
5,000	1,000,000	200	\$113,489.46	\$124,888.90	\$11,399.44	10.04%
5,000	2,000,000	400	\$184,470.91	\$198,069.80	\$13,598.89	7.37%
5,000	3,000,000	600	\$242,952.37	\$256,750.71	\$13,798.33	5.68%

**PEAK-CONTROLLED TOD SERVICE** (Secondary Voltage)  
**Tier 2 Perf Factor B - No Firm Demand**

40% On-Peak  
 60% Off-Peak

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Final	Amount	Percent
50	10,000	200	\$1,173.69	\$1,314.79	\$141.10	12.02%
50	20,000	400	\$1,864.89	\$2,055.09	\$190.20	10.20%
50	30,000	600	\$2,431.08	\$2,650.38	\$219.30	9.02%
75	15,000	200	\$1,731.54	\$1,943.19	\$211.65	12.22%
75	30,000	400	\$2,768.33	\$3,053.63	\$285.30	10.31%
75	45,000	600	\$3,617.62	\$3,946.57	\$328.95	9.09%
100	20,000	200	\$2,289.39	\$2,571.59	\$282.20	12.33%
100	40,000	400	\$3,671.78	\$4,052.17	\$380.40	10.36%
100	60,000	600	\$4,804.16	\$5,242.76	\$438.59	9.13%
150	30,000	200	\$3,405.08	\$3,828.38	\$423.30	12.43%
150	60,000	400	\$5,478.66	\$6,049.26	\$570.59	10.41%
150	90,000	600	\$7,177.25	\$7,835.14	\$657.89	9.17%
200	40,000	200	\$4,520.78	\$5,085.17	\$564.40	12.48%
200	80,000	400	\$7,285.55	\$8,046.34	\$760.79	10.44%
200	120,000	600	\$9,550.33	\$10,427.52	\$877.19	9.18%
300	60,000	200	\$6,752.16	\$7,598.76	\$846.59	12.54%
300	120,000	400	\$10,899.33	\$12,040.52	\$1,141.19	10.47%
300	180,000	600	\$14,296.49	\$15,612.27	\$1,315.78	9.20%
400	80,000	200	\$8,983.55	\$10,112.34	\$1,128.79	12.57%
400	160,000	400	\$14,513.10	\$16,034.69	\$1,521.58	10.48%
400	240,000	600	\$19,042.66	\$20,797.03	\$1,754.38	9.21%
500	100,000	200	\$11,214.94	\$12,625.93	\$1,410.99	12.58%
500	200,000	400	\$18,126.88	\$20,028.86	\$1,901.98	10.49%
500	300,000	600	\$23,788.82	\$25,981.79	\$2,192.97	9.22%
1,000	200,000	200	\$22,371.88	\$25,193.86	\$2,821.98	12.61%
1,000	400,000	400	\$36,195.76	\$39,999.72	\$3,803.96	10.51%
1,000	600,000	600	\$47,519.64	\$51,905.58	\$4,385.94	9.23%
3,000	600,000	200	\$66,999.64	\$75,465.58	\$8,465.94	12.64%
3,000	1,200,000	400	\$108,471.29	\$119,883.16	\$11,411.88	10.52%
3,000	1,800,000	600	\$142,442.93	\$155,600.75	\$13,157.82	9.24%
5,000	1,000,000	200	\$111,627.40	\$125,737.30	\$14,109.90	12.64%
5,000	2,000,000	400	\$180,746.81	\$199,766.61	\$19,019.80	10.52%
5,000	3,000,000	600	\$237,366.21	\$259,295.91	\$21,929.70	9.24%

**TIER 1 ENERGY-CONTROLLED RIDER (Secondary Voltage)**

40% On-Peak

**Perf Factor C - No Firm Demand**

60% Off-Peak

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Final	Amount	Percent
50	10,000	200	\$1,094.89	\$1,233.01	\$138.12	12.61%
50	20,000	400	\$1,771.29	\$1,958.03	\$186.74	10.54%
50	30,000	600	\$2,322.68	\$2,538.04	\$215.36	9.27%
75	15,000	200	\$1,613.34	\$1,820.52	\$207.18	12.84%
75	30,000	400	\$2,627.93	\$2,908.04	\$280.11	10.66%
75	45,000	600	\$3,455.02	\$3,778.06	\$323.04	9.35%
100	20,000	200	\$2,131.79	\$2,408.03	\$276.24	12.96%
100	40,000	400	\$3,484.58	\$3,858.05	\$373.48	10.72%
100	60,000	600	\$4,587.36	\$5,018.08	\$430.71	9.39%
150	30,000	200	\$3,168.68	\$3,583.04	\$414.36	13.08%
150	60,000	400	\$5,197.86	\$5,758.08	\$560.21	10.78%
150	90,000	600	\$6,852.05	\$7,498.12	\$646.07	9.43%
200	40,000	200	\$4,205.58	\$4,758.05	\$552.48	13.14%
200	80,000	400	\$6,911.15	\$7,658.10	\$746.95	10.81%
200	120,000	600	\$9,116.73	\$9,978.16	\$861.43	9.45%
300	60,000	200	\$6,279.36	\$7,108.08	\$828.71	13.20%
300	120,000	400	\$10,337.73	\$11,458.16	\$1,120.43	10.84%
300	180,000	600	\$13,646.09	\$14,938.23	\$1,292.14	9.47%
400	80,000	200	\$8,353.15	\$9,458.10	\$1,104.95	13.23%
400	160,000	400	\$13,764.30	\$15,258.21	\$1,493.90	10.85%
400	240,000	600	\$18,175.46	\$19,898.31	\$1,722.86	9.48%
500	100,000	200	\$10,426.94	\$11,808.13	\$1,381.19	13.25%
500	200,000	400	\$17,190.88	\$19,058.26	\$1,867.38	10.86%
500	300,000	600	\$22,704.82	\$24,858.39	\$2,153.57	9.49%
1,000	200,000	200	\$20,795.88	\$23,558.26	\$2,762.38	13.28%
1,000	400,000	400	\$34,323.76	\$38,058.52	\$3,734.76	10.88%
1,000	600,000	600	\$45,351.64	\$49,658.78	\$4,307.14	9.50%
3,000	600,000	200	\$62,271.64	\$70,558.78	\$8,287.14	13.31%
3,000	1,200,000	400	\$102,855.29	\$114,059.56	\$11,204.28	10.89%
3,000	1,800,000	600	\$135,938.93	\$148,860.35	\$12,921.42	9.51%
5,000	1,000,000	200	\$103,747.40	\$117,559.30	\$13,811.90	13.31%
5,000	2,000,000	400	\$171,386.81	\$190,060.61	\$18,673.80	10.90%
5,000	3,000,000	600	\$226,526.21	\$248,061.91	\$21,535.70	9.51%

1. Authorized Annual Interim Increase	\$27,371,168	January 18, 2025 Order on Interim Rates
2. Approved Annual Base Rate Increase	\$23,860,810	Compliance Schedule 5
3. Interim Refund	\$3,510,358	Line 1 - Line 2
4. Percent of Interim That Is Refundable	12.8250%	Line 3 / Line 1
5. Estimated Interim Revenue Collected	\$30,319,544	Interim Collections February 2025 - March 2026, Page 2
6. Estimated Interim Revenue To Be Refunded	\$3,888,481	Line 4 x Line 5
7. Estimated Interest	\$185,986	Page 3
8. Estimated Total Interim Refund	\$4,074,467	Line 6 + Line 7
9. COVID Topside Adjustment	\$781,000	November 19, 2025 Settlement Agreement
10. Estimated Total Refund	\$4,855,467	Line 8 + Line 9
11. Estimated Total Refund Factor	16.0143%	Line 10 / Line 5

<u>Impact by Class</u>	<u>Commercial</u>			
	<u>Residential</u>	<u>Non-Demand</u>	<u>C&amp;I Demand</u>	<u>Lighting</u>
12. Estimated Interim Revenues	\$12,729,794	\$1,613,244	\$15,693,265	\$283,241
13. Estimated Average Number of Customers	83,542	9,065	4,359	2,062
14. Estimated Average Interim Revenue per Customer (Line 12 / Line 13)	\$152.38	\$177.95	\$3,600.43	\$137.34
15. Estimated Average Refund per Customer (Line 11 * Line 14)	\$24.40	\$28.50	\$576.58	\$21.99

Northern States Power Company  
 State of North Dakota Electric Jurisdiction  
 INTERIM RATE REFUND BY MONTH - Estimated

Case No. PU-24-376  
 Compliance Final Rates & Interim Rate Refund  
 Schedule 11 - Page 2 of 3

	A <u>Estimated Interim Revenue</u> <u>Collected</u>	B <u>% Refundable</u> Attachment A, Line 3	C <u>Estimated Interim Revenue</u> <u>to Refund</u> A * B
Feb-25	\$943,597	12.8250%	\$121,016
Mar-25	\$2,232,400	12.8250%	\$286,305
Apr-25	\$1,970,731	12.8250%	\$252,746
May-25	\$1,847,862	12.8250%	\$236,988
Jun-25	\$2,112,755	12.8250%	\$270,961
Jul-25	\$2,692,188	12.8250%	\$345,273
Aug-25	\$2,577,402	12.8250%	\$330,552
Sep-25	\$2,559,817	12.8250%	\$328,297
Oct-25	\$2,300,145	12.8250%	\$294,994
Nov-25	\$1,408,437	12.8250%	\$180,632
Dec-25	\$2,898,027	12.8250%	\$371,672
Jan-26	\$2,270,055	12.8250%	\$291,135
Feb-26	\$2,211,986	12.8250%	\$283,687
Mar-26	\$2,294,142	12.8250%	\$294,224
Apr-26	\$0	12.8250%	\$0
May-26	\$0	12.8250%	\$0
Total	\$30,319,544		\$3,888,481

Interim rate effective February 1, 2025 through March 31, 2026.

Northern States Power Company  
 State of North Dakota Electric Jurisdiction  
 INTEREST CALCULATION - Estimated

Case No. PU-24-376  
 Compliance Final Rates & Interim Rate Refund  
 Schedule 11 - Page 3 of 3

<u>Revenue Month</u>	<u>A</u> <u>Beginning Balance</u> prior month C + prior month G	<u>B</u> <u>Interim Revenue to Refund</u> Attachment B	<u>C</u> <u>Ending Balance</u> A + B	<u>D</u> <u>Average Balance</u> (A + C)/2	<u>E</u> <u>Number of Days</u> <sup>1</sup>	<u>F</u> <u>Annual Interest Rate</u> <sup>2</sup>	<u>G</u> <u>Monthly Interest</u> D * E * F/365
Feb-25	\$0	\$121,016	\$121,016	\$60,508	28	7.50%	\$348
Mar-25	\$121,364	\$286,305	\$407,670	\$264,517	31	7.50%	\$1,685
Apr-25	\$409,355	\$252,746	\$662,101	\$535,728	30	7.50%	\$3,302
May-25	\$665,403	\$236,988	\$902,392	\$783,898	31	7.50%	\$4,993
Jun-25	\$907,385	\$270,961	\$1,178,346	\$1,042,865	30	7.50%	\$6,429
Jul-25	\$1,184,774	\$345,273	\$1,530,048	\$1,357,411	31	7.50%	\$8,647
Aug-25	\$1,538,694	\$330,552	\$1,869,246	\$1,703,970	31	7.50%	\$10,854
Sep-25	\$1,880,100	\$328,297	\$2,208,397	\$2,044,248	30	7.38%	\$12,400
Oct-25	\$2,220,796	\$294,994	\$2,515,790	\$2,368,293	31	7.23%	\$14,543
Nov-25	\$2,530,333	\$180,632	\$2,710,965	\$2,620,649	30	7.00%	\$15,078
Dec-25	\$2,726,042	\$371,672	\$3,097,714	\$2,911,878	31	6.83%	\$16,891
Jan-26	\$3,114,606	\$291,135	\$3,405,740	\$3,260,173	31	6.75%	\$18,690
Feb-26	\$3,424,430	\$283,687	\$3,708,118	\$3,566,274	28	6.75%	\$18,466
Mar-26	\$3,726,584	\$294,224	\$4,020,808	\$3,873,696	31	6.75%	\$22,207
Apr-26	\$4,043,015	\$0	\$4,043,015	\$4,043,015	30	6.75%	\$22,430
May-26	\$4,065,446	\$0	\$4,065,446	\$4,065,446	12	6.75%	\$9,022
Total		\$3,888,481					\$185,986
Total Refund and Interest				\$4,074,467			

<sup>1</sup> Interim rate effective February 1, 2025 through March 31, 2026.

<sup>2</sup> Prime Rate of interest from the Federal Reserve Statistical Release H15 - Bank Prime Loan - Monthly Average

**BILL MESSAGE and BILL INSERT for FINAL RATES**

**PROPOSED BILL MESSAGE**

Your bill reflects a 10.37% overall electric base rate increase approved by the N.D. Public Service Commission effective April 1, 2026. The Commission's Order also results in a partial refund of interim rates in place since February 1, 2025. The refund will be issued as a bill credit beginning in May 2026.

**Change in North Dakota Electricity Rates**

On Dec. 2, 2024, Xcel Energy submitted an application to the North Dakota Public Service Commission to increase its base electricity rates. The company requested an increase of \$44.56 million (19.34%) in electric rates in 2025, or about \$22.43 per month for a typical non-electric heating residential customer using 750 kilowatt-hours. By law, Xcel Energy was allowed to implement a \$27.37 million interim (or temporary) rate increase on February 1, 2025, while the request was being reviewed. On Feb. 5, 2026, the Commission approved a \$23.86 million or 10.37% overall annual base rate increase effective Apr. 1, 2026.

Because interim rates were higher than final approved rates, Xcel Energy will refund approximately \$4.9 million, including interest and earnings sharing requirements, to our customers as a bill credit beginning in May. The credit each customer will receive is determined by the amount of interim rate charges paid. On average, a typical residential customer will receive a total bill credit of approximately \$24.40.

The tables below show estimated monthly bills under previous base rates, the interim rates that began on Feb. 1, 2025, and the new base rates in effect as of Apr. 1, 2026. The fixed monthly Customer Charge for all residential customers is now \$21.50. The Small General Service Customer charge is \$22.00 per month.

The new energy rates that go into effect on Apr. 1, 2026, do not affect the charges on your monthly bill for the cost of fuel and power purchases incurred by Xcel Energy. Fuel and power purchase costs are variable and recovered through a Fuel Cost Charge that is adjusted monthly. Xcel Energy does not benefit from this charge but instead passes these costs to customers on a dollar-for-dollar basis.

**For more information**

For more details, visit our website at [https://www.xcelenergy.com/company/rates\\_and\\_regulations/filings/northdakota\\_electric\\_rate\\_case](https://www.xcelenergy.com/company/rates_and_regulations/filings/northdakota_electric_rate_case). Residential customers also may contact Xcel Energy at **800-895-4999** and business customers may call us at **800-481-4700**. You also may contact the North Dakota Public Service Commission at **701-328-2400**.

This chart compares estimated monthly electric bills under previous, interim, and new rate schedules:

Customer Classification	Average Monthly kWh Usage	Previous Monthly Cost	Interim Monthly Cost	Final Monthly Cost
Residential - Overhead line service	716	\$88.98	\$100.06	\$100.54
Residential - Underground line service	1,067	\$125.24	\$140.58	\$139.29
Energy-Controlled (Dual Fuel)	1,039	\$86.27	\$95.43	\$94.24
Small General Service	937	\$115.22	\$129.40	\$125.66
Small General Time-of-Day Service	707	\$98.82	\$111.44	\$106.02
General Service	13,935	\$1,564.35	\$1,751.84	\$1,688.04
General Time-of-Day Service	78,350	\$7,397.71	\$8,236.29	\$8,109.82
Peak-Controlled Service	50,511	\$6,877.96	\$7,752.87	\$7,589.29
Peak-Controlled Time-of-Day Service	764,791	\$53,090.16	\$58,244.49	\$57,031.97
Small Municipal Pumping	914	\$112.80	\$126.70	\$123.11
Municipal Pumping	12,921	\$1,517.33	\$1,701.99	\$1,642.91

Note: Monthly bill amounts include estimated costs of fuel and power purchases.

**Monthly Basic Service Charges**

Customer classification	Previous	New
<b>Residential</b>		
Overhead line	\$15.00	\$21.50
Overhead line – electric heating	\$15.00	\$21.50
Underground line	\$15.00	\$21.50
Underground line – electric heating	\$15.00	\$21.50
<b>Small Commercial</b>		
Small General	\$16.75	\$22.00
Small General Time-of-Day	\$18.75	\$22.00
<b>Commercial and Industrial</b>		
General	\$26.10	\$28.50
General Time-of-Day	\$29.10	\$31.50
Peak-Controlled	\$58.00	\$58.00
Peak-Controlled Time-of-Day	\$58.00	\$58.00

**Energy (per kWh) and Demand (per kW) Rates\***

Customer classification	Previous	New
<b>Residential</b>		
Energy: Summer (June-Sept)	8.548 ¢	9.536 ¢
Energy: Winter (Other months)	6.949 ¢	7.937 ¢
Energy: Winter - electric heating	6.248 ¢	7.236 ¢
<b>Small General</b>		
Energy: Summer	8.639 ¢	9.582 ¢
Energy: Winter	7.038 ¢	7.981 ¢
<b>Small General Time-of-Day</b>		
Energy: On-Peak Summer	14.956 ¢	15.933 ¢
Energy: On-Peak Winter	11.406 ¢	12.383 ¢
Energy: Off-Peak Summer	3.450 ¢	4.365 ¢
Energy: Off-Peak Winter	3.450 ¢	4.365 ¢
<b>General</b>		
Energy	4.193 ¢	4.845 ¢
Demand: Summer	\$15.38	\$17.44
Demand: Winter	\$11.03	\$13.09
<b>General Time-of-Day</b>		
Energy: On-Peak	5.674 ¢	6.828 ¢
Energy: Off-Peak	3.018 ¢	3.632 ¢
Demand: Summer	\$15.38	\$17.44
Demand: Winter	\$11.03	\$13.09

\*Does not include the Fuel Cost Charge

## **North Dakota Electric Rate Book – NDPSC No. 2**

Sheet No. 3-1, revision 3  
Sheet No. 5-TOC-2, revision 15  
Sheet No. 5-1, revision 12  
Sheet No. 5-2, revision 12  
Sheet No. 5-7, revision 12  
Sheet No. 5-9, revision 12  
Sheet No. 5-13, revision 13  
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Sheet No. 5-21, revision 12  
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Sheet No. 5-28, revision 12  
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Sheet No. 5-34, revision 4  
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Sheet No. 5-78, revision 11  
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Sheet No. 5-82, revision 12  
Sheet No. 5-84, revision 6  
Sheet No. 5-88, revision 12  
Sheet No. 5-91, revision 8  
Sheet No. 6-4, revision 4  
Sheet No. 6-25, revision 4  
Sheet No. 6-26, revision 4

## Legislative

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**NORTH DAKOTA COMMUNITIES SERVED**

Section No. 3

~~2nd~~<sup>3rd</sup> Revised Sheet No. 1

Communities

Service Center Location

Barnes Township	Fargo	+
Berthold	Minot	
Burlington	Minot	
Burlington Township	Minot	+
Buxton	Grand Forks	
Cummings (Unincorporated)	Grand Forks	
Des Lacs	Minot	+
<u>Ervin Township</u>	<u>Grand Forks</u>	<u>N</u>
Falconer Township	Grand Forks	
Fargo*	Fargo	+
Grand Forks*	Grand Forks	
Grand Forks Township	Grand Forks	+
Harrison Township	Minot	
Hatton*	Grand Forks	
Kirkelie Township	Minot	+
Larimore*	Grand Forks	+
Larimore Township	Grand Forks	
Mayville	Grand Forks	+
Mayville Township	Grand Forks	
Minot	Minot	
Nedrose Township	Minot	+
Portland	Grand Forks	
Reed <del>Twp</del> <u>Township</u> .	Fargo	<u>I</u>
Reynolds	Grand Forks	+
Sundre Township	Minot	
Thompson	Grand Forks	+
<u>Viking Township</u>	<u>Fargo</u>	<u>N</u>
<u>Walle Township</u>	<u>Grand Forks</u>	<u>N</u>
West Fargo	Fargo	

\* City Fee applicable – See City Fee Rider.

Date Filed: 03-26-24/12-02-24 By: ~~Christopher B. Clark~~Bria E. Shea Effective Date: 10-01-24/04-01-26

President, Northern States Power Company, a Minnesota corporation  
 Case No. PU-20-441/PU-24-376 Order Date: 08-18-24/02-05-26

**RATE SCHEDULES**

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Section No. 5

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Case No.	PU-24-376	President, Northern States Power Company, a Minnesota corporation	Order Date:	<del>01-08-</del> <u>2502-05-26</u>

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**RESIDENTIAL SERVICES**  
**RATE CODES D01 (Overhead Service),**  
**D03 (Underground Service)**

Section No. 5  
~~11th~~12th Revised Sheet No. 1

**AVAILABILITY**

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

**RATE**

Customer Charge per Month	Standard	Electric Space Heating	
Overhead (D01)	<del>\$15.00</del> <u>21.50</u>	<del>\$15.00</del> <u>21.50</u>	<u>C</u>
Underground (D03)	<del>\$15.00</del> <u>21.50</u>	<del>\$15.00</del> <u>21.50</u>	<u>C</u>
Energy Charge per kWh			
June - September	<del>8.54</del> <u>89.536¢</u>	<del>8.54</del> <u>89.536¢</u>	<u>C</u>
October – May	<del>6.94</del> <u>97.937¢</u>	<del>6.24</del> <u>87.236¢</u>	<u>C</u>

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**~~INTERIM RATE ADJUSTMENT~~**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025-~~

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**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due.

**OTHER PROVISIONS**

This schedule is subject to the provisions contained in the Rules for Application of Residential Rates.

Date Filed: ~~12-02-24~~03-06-26

By: ~~Ryan J. Long~~Bria E. Shea

Effective Date: ~~02-01-~~  
2504-01-26

President, Northern States Power Company, a Minnesota corporation

Case No. PU-24-376

Order Date: ~~01-08-~~  
2502-05-26

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**RESIDENTIAL TIME OF DAY SERVICE**  
**RATE CODES D02 (Overhead Service,**  
**D04 (Underground Service)**

Section No. 5  
~~11th~~12th Revised Sheet No. 2

**AVAILABILITY**

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

**RATE**

Customer Charge per Month	Standard	Electric Space Heating	
Overhead (D02)	<del>\$17.00</del> <u>21.50</u>	<del>\$17.00</del> <u>21.50</u>	<u>C</u>
Underground (D04)	<del>\$17.00</del> <u>21.50</u>	<del>\$17.00</del> <u>21.50</u>	<u>C</u>
On-Peak Energy Charge per kWh			
June - September	<del>17.07</del> <u>18.180¢</u>	<del>17.07</del> <u>18.180¢</u>	<u>C</u>
October – May – Standard	<del>12.79</del> <u>13.908¢</u>	<del>11.29</del> <u>12.418¢</u>	<u>C</u>
Off-Peak Energy Charge per kWh	<del>3.45</del> <u>4.365¢</u>	<del>3.45</del> <u>4.365¢</u>	<u>C</u>

**INTERIM RATE ADJUSTMENT**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge-Rider" to service provided beginning February 1, 2025.~~

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**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due.

**OPTIONAL TRIAL SERVICE**

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

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04-01-26  
President, Northern States Power Company, a Minnesota corporation  
Case No. PU-24-376 Order Date: ~~01-08-~~  
2502-05-26

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

**ENERGY-CONTROLLED SERVICE  
(NON-DEMAND METERED)  
RATE CODE D05**

Section No. 5  
~~11th~~12th Revised Sheet No. 7

**AVAILABILITY**

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control ("Controlled Load"). The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

**RATE**

Customer Charge per Month		\$5.25	
Energy Charge – per kWh	Residential	Commercial	
Optional	<del>4.9485.996¢</del>	<del>4.9485.996¢</del>	<u>C</u>
June - September	<del>8.5489.536¢</del>	<del>8.6399.582¢</del>	<u>C</u>
October – May - Standard	<del>4.9485.996¢</del>	<del>4.9485.996¢</del>	<u>C</u>

**INTERIM RATE ADJUSTMENT**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~ ND  
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**OPTIONAL ENERGY CHARGE**

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due.

(Continued on Sheet No. 5-8)

Date Filed: ~~12-02-24~~03-06-26 By: ~~Ryan J. Long~~Bria E. Shea Effective Date: ~~02-01-~~2504-01-26  
President, Northern States Power Company, a Minnesota corporation  
Case No. PU-24-376 Order Date: ~~01-08-~~2502-05-26

**LIMITED OFF-PEAK SERVICE**  
**RATE CODE D10**

Section No. 5  
~~11th~~12th Revised Sheet No. 9

**AVAILABILITY**

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

**RATE**

Customer Charge per Month

Secondary Voltage	
Single Phase	\$5.25
Three Phase	\$7.50
Primary Voltage	\$33.00

Energy Charge per kWh	Residential	Commercial	
Secondary Voltage	<del>3.454.365¢</del>	<del>3.454.365¢</del>	<u>C</u>
Primary Voltage	--	<del>3.364.275¢</del>	<u>C</u>
Non-Authorized	31.00¢	31.00¢	

**~~INTERIM RATE ADJUSTMENT~~**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-10)

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Case No.	PU-24-376			Order Date:	<del>01-08-</del> <u>2502-05-26</u>

President, Northern States Power Company, a Minnesota corporation

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**PROTECTIVE LIGHTING SERVICE  
 RATE CODE D11**

Section No. 5  
~~12th~~<sup>13th</sup> Revised Sheet No. 13

**AVAILABILITY**

Available to any customer for illumination of areas of private property. Types of lighting include Mercury Vapor (MV), High Pressure Sodium (HPS) and Light Emitting Diode (LED). Company will provide all electric energy and own, operate, and maintain the protective lighting system including the fixture, lamp, ballast, photocell, mounting brackets, and all necessary wiring.

**RATE**

Wattage and Type

Monthly Charge per Fixture

**Area Lighting**

100W HPS (1)	<del>\$7.88</del> <sup>\$7.88</sup> <u>8.21</u>
175W MV (1)	<del>\$7.88</del> <sup>\$7.88</sup> <u>8.21</u>
250W HPS (1)	<del>\$13.13</del> <sup>\$13.13</sup> <u>13.61</u>
400W MV (1)	<del>\$13.13</del> <sup>\$13.13</sup> <u>13.61</u>
30-45W LED	<del>\$6.76</del> <sup>\$6.76</sup> <u>7.09</u>
110-165W LED	<del>\$11.42</del> <sup>\$11.42</sup> <u>11.90</u>

**Directional Lighting**

250W HPS (1)	<del>\$14.48</del> <sup>\$14.48</sup> <u>15.03</u>
400W MV (1)	<del>\$16.51</del> <sup>\$16.51</sup> <u>17.08</u>
400W HPS (1)	<del>\$17.59</del> <sup>\$17.59</sup> <u>18.20</u>
110-165W LED	<del>\$14.21</del> <sup>\$14.21</sup> <u>14.76</u>
170-250W LED	<del>\$16.49</del> <sup>\$16.49</sup> <u>17.10</u>

(1) Available to existing installations only.

**INTERIM RATE ADJUSTMENT**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-14)

Date Filed:	<del>12-02-24</del> <sup>03-06-26</sup>	By:	<del>Ryan J. Long</del> <sup>Bria E. Shea</sup>	Effective Date:	<del>02-01-</del> <sup>2504-01-26</sup>
Case No.	PU-24-376		President, Northern States Power Company, a Minnesota corporation	Order Date:	<del>01-08-</del> <sup>2502-05-26</sup>

**SMALL GENERAL SERVICE  
RATE CODE D12**

Section No. 5  
~~11th~~12th Revised Sheet No. 19

**AVAILABILITY**

Available to any non-residential customer for single or three phase electric service supplied through one meter.

**RATE**

Customer Charge per Month      \$~~16.75~~22.00

Energy Charge per kWh

June - September                    ~~8.6399~~5.82¢

Other Months                         ~~7.0387~~9.81¢

**~~INTERIM RATE ADJUSTMENT~~**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-20)

Date Filed: ~~12-02-24~~03-06-26

By: ~~Ryan J. Long~~Bria E. Shea

Effective Date: ~~02-01-~~  
2504-01-26

President, Northern States Power Company, a Minnesota corporation

Case No. PU-24-376

Order Date: ~~01-08-~~  
2502-05-26

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**SMALL GENERAL TIME OF DAY SERVICE  
 RATE CODES D14, D18, D19, D34**

Section No. 5  
~~11th~~<sup>12th</sup> Revised Sheet No. 21

**AVAILABILITY**

Available to any non-residential customer for single or three phase electric service supplied through one meter.

**RATE**

Customer Charge per Month			
Time of Day Metered (D14)	\$ <del>18.75</del> <sup>22.00</sup>		<u>C</u>
kWh Metered (D19)	\$ <del>16.75</del> <sup>22.00</sup>		<u>C</u>
Unmetered (D18)	\$13.75		
Low Wattage per Device (D34)			
0-100 Watts	<del>\$0.32</del> <sup>\$0.33</sup>		<u>C</u>
Low Wattage per Device (D34)	<del>\$1.35</del> <sup>\$1.40</sup>		<u>C</u>
101-400 Watts			

	<u>Oct-May</u>	<u>Jun-Sep</u>	
Energy Charge per kWh			
On-Peak Period Energy	<del>11.40</del> <sup>12.383¢</sup>	<del>14.95</del> <sup>15.933¢</sup>	<u>C</u>
Off-Peak Period Energy	<del>3.45</del> <sup>4.365¢</sup>	<del>3.45</del> <sup>4.365¢</sup>	<u>C</u>
Continuous 24 Hour Energy	<del>6.23</del> <sup>7.171¢</sup>	<del>7.47</del> <sup>8.414¢</sup>	<u>C</u>

**~~INTERIM RATE ADJUSTMENT~~**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-22)

Date Filed:	<del>12-02-24</del> <sup>03-06-26</sup>	By:	<del>Ryan J. Long</del> <sup>Bria E. Shea</sup>	Effective Date:	<del>02-01-</del> <del>2504-01-26</del>
Case No.	PU-24-376			Order Date:	<del>01-08-</del> <del>2502-05-26</del>

President, Northern States Power Company, a Minnesota corporation

**GENERAL SERVICE  
 RATE CODE D16**

Section No. 5  
~~44th~~<sup>12th</sup> Revised Sheet No. 25

**AVAILABILITY**

Available to any non-residential customer for general service.

**RATE**

Customer Charge per Month	<del>\$26.40</del> <sup>\$28.50</sup>		<u>C</u>
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW	<del>\$11.03</del> <sup>\$13.09</sup>	<del>\$15.38</del> <sup>\$17.44</sup>	<u>C</u>
Energy Charge per kWh	<del>4.19</del> <sup>4.845¢</sup>		<u>C</u>
Energy Charge Credit	<del>1.25</del> <sup>1.45¢</sup>		<u>C</u>
All kWh in Excess of 400 Hours Times the Billing Demand			
Voltage Discounts per Month	<u>January – December</u>		
	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	<del>\$0.50</del> <sup>0.40</sup>	0.090¢	<u>C</u>
Transmission Transformed Voltage	<del>\$1.40</del> <sup>1.70</sup>	<del>0.180</del> <sup>0.120¢</sup>	<u>C</u>
Transmission Voltage	<del>\$2.10</del> <sup>2.60</sup>	<del>0.240</del> <sup>0.180¢</sup>	<u>C</u>

**INTERIM RATE ADJUSTMENT**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

**DETERMINATION OF DEMAND**

The adjusted demand in kW for billing purposes shall be the maximum actual demand in kW rounded to the nearest whole kW if the customer's power factor is 90% or greater. If the customer power factor is less than 90%, the maximum actual demand in kW shall be multiplied by an amount equal to 90% divided by the customer power factor in percent, with the result rounded to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. In no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-26)

Date Filed:	<del>12-02-24</del> <sup>03-06-26</sup>	By:	<del>Ryan J. Long</del> <sup>Bria E. Shea</sup>	Effective Date:	<del>02-01-</del> <del>25</del> <sup>04-01-26</sup>
Case No.	PU-24-376		President, Northern States Power Company, a Minnesota corporation	Order Date:	<del>01-08-</del> <del>25</del> <sup>02-05-26</sup>

**GENERAL TIME OF DAY SERVICE**  
**RATE CODE D17**

Section No. 5  
~~11th~~<sup>12th</sup> Revised Sheet No. 28

**AVAILABILITY**

Available to any non-residential customer for general service.

**RATE**

Customer Charge per Month			
Time of Day Metered (D17)		\$ <del>29.40</del> <u>31.50</u>	<u>C</u>
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW			
On-Peak Period Demand	\$ <del>11.03</del> <u>13.09</u>	\$ <del>15.38</del> <u>17.44</u>	<u>C</u>
Off-Peak Period Demand in Excess of	\$ <del>2.40</del> <u>2.60</u>	\$ <del>2.40</del> <u>2.60</u>	<u>C</u>
On-Peak Period Demand			
Energy Charge per kWh			
On-Peak Period Energy	<del>6.67</del> <u>46.828¢</u>		<u>C</u>
Off-Peak Period Energy	<del>3.01</del> <u>83.632¢</u>		<u>C</u>
Energy Charge Credit			
All kWh in Excess of 400 Hours Times	<del>4.25</del> <u>0.450¢</u>		<u>C</u>
the Sum of On-Peak Period and Excess			
Off-Peak Period Billing Demand			
Voltage Discounts per Month	<u>January - December</u>		
Primary Voltage	<u>Per kW</u>	<u>Per kWh</u>	
Transmission Transformed Voltage	\$ <del>0.60</del> <u>0.40</u>	0.090¢	<u>C</u>
Transmission Voltage	\$ <del>1.40</del> <u>1.70</u>	<del>0.180</del> <u>0.120¢</u>	<u>C</u>
	\$ <del>2.40</del> <u>2.60</u>	<del>0.240</del> <u>0.180¢</u>	<u>C</u>

**INTERIM RATE ADJUSTMENT**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-29)

Date Filed:	<del>12-02-24</del> <u>03-06-26</u>	By:	<del>Ryan J. Long</del> <u>Bria E. Shea</u>	Effective Date:	<del>02-01-</del> <u>2504-01-26</u>
Case No.	PU-24-376			Order Date:	<del>01-08-</del> <u>2502-05-26</u>

President, Northern States Power Company, a Minnesota corporation

**PEAK-CONTROLLED SERVICE  
 RATE CODE D20**

Section No. 5  
~~11th~~ Revised Sheet No. 32

**AVAILABILITY**

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

**RATE**

Customer Charge per Month \$58.00

Service at Secondary Voltage

Demand Charge per Month per kW	<u>Tier 1</u>	<u>Tier 2</u>	
Firm Demand			
June - September	<del>\$15.38</del> <u>17.44</u>	<del>\$15.38</del> <u>17.44</u>	<u>C</u>
October – May	<del>\$11.03</del> <u>13.09</u>	<del>\$11.03</del> <u>13.09</u>	<u>C</u>
Controllable Demand (Jan-Dec)			
Level A: < 65% PF (Tier 1 Closed)	<del>\$8.64</del> <u>10.51</u>	<del>\$9.23</del> <u>11.12</u>	<u>C</u>
Level B: ≥ 65% and < 85% PF	<del>\$7.89</del> <u>9.62</u>	<del>\$8.49</del> <u>10.33</u>	<u>C</u>
Level C: ≥ 85% PF	<del>\$7.24</del> <u>9.00</u>	<del>\$8.02</del> <u>9.85</u>	<u>C</u>
Energy Charge per kWh	<del>4.19</del> <u>34.845¢</u>		<u>C</u>
Energy Charge Credit			
All kWh in Excess of 400 Hours Times the Billing Demand	<del>4.25</del> <u>01.450¢</u>		<u>C</u>
<u>January - December</u>			
Voltage Discounts per Month	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	<del>\$0.59</del> <u>0.40</u>	0.090¢	<u>C</u>
Transmission Transformed Voltage	<del>\$1.40</del> <u>1.70</u>	<del>0.18</del> <u>0.120¢</u>	<u>C</u>
Transmission Voltage	<del>\$2.10</del> <u>2.60</u>	<del>0.24</del> <u>0.180¢</u>	<u>C</u>

**INTERIM RATE ADJUSTMENT**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

(Continued on Sheet No. 5-33)

Date Filed:	<del>12-02-24</del> <u>03-06-26</u>	By:	<del>Ryan J. Long</del> <u>Bria E. Shea</u>	Effective Date:	<del>02-01-</del> <del>2504-01-</del> <u>26</u>
Case No.	PU-24-376		President, Northern States Power Company, a Minnesota corporation	Order Date:	<del>01-08-</del> <del>2502-05-</del> <u>26</u>

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401  
**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**PEAK-CONTROLLED SERVICE  
RATE CODE D20**

Section No. 5  
~~11th~~12th Revised Sheet No. 32

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**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-33)

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Date Filed: ~~12-02-24~~03-06-26 By: ~~Ryan J. Long~~Bria E. Shea Effective Date: ~~02-01-~~  
~~25~~04-01-26  
Case No. PU-24-376 President, Northern States Power Company, a Minnesota corporation Order Date: ~~01-08-~~  
~~25~~02-05-26

**PEAK-CONTROLLED SERVICE (Continued)**  
**RATE CODE D20**

Section No. 5  
~~5th~~<sup>6th</sup> Revised Sheet No. 33

**DEFINITION OF PERFORMANCE FACTOR (PF)**

Performance Factor is defined in percentage terms as ~~the~~ a numerator for the average unadjusted maximum demand during of the July and August less the customer's Predetermined Demand Level divided by a denominator for the maximum annual ~~calendar month~~ unadjusted maximum Controllable Demand. The numerator is calculated by averaging the 6 highest customer demand days during the calendar months of July and August (3 days from July and 3 days from August) whereby the highest days shall be the customer's greatest 15-minute load intervals recorded occurring from 1:00 p.m. to 7:00 p.m. (13:00 to 19:00) on non-holiday weekdays; this average is then reduced by the customer's Predetermined Demand Level for the same period. The numerator is then divided by the denominator which is calculated as the customer's ~~or which has been permanently shifted out of normal control period times;~~ divided by the unadjusted maximum annual unadjusted highest 15-minute interval demand less the customer's Predetermined Demand Level. Controllable Demand. Customers claiming permanent load shifts must provide verification/verifiable documentation to Company; in compliance with Company's based on NSP's established criteria.

$$PF\% = \frac{[Average(Six\ highest\ non\ holiday\ demand\ weekdays)_{Jul-Aug}^{13:00-19:00} - PDL]}{(Maximum\ annual\ unadjusted\ demand - PDL)}$$

**DETERMINATION OF DEMAND**

Maximum Actual Demand in kilowatts shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual Demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

*Standard PDL* customers must agree to a fixed demand level and limit load to that level during a control period.

*Optional PDL* customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand. In these months the Firm Demand shall be the Adjusted Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's adjusted demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

(Continued on Sheet No. 5-34)

Date Filed: 03-26-2112-02-24 By: Christopher B. ClarkBria E. Shea Effective Date: 10-01-  
2104-01-26  
President, Northern States Power Company, a Minnesota corporation  
Case No. PU-20-441PU-24-376 Order Date: 08-18-  
2102-05-26

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**PEAK-CONTROLLED SERVICE (Continued)**  
**RATE CODE D20**

Section No. 5  
~~5th~~<sup>6th</sup> Revised Sheet No. 33

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Minimum Demand to be billed each month as either Firm Demand, Controllable Demand or a combination of both, shall not be less than the current month's Adjusted Demand in kW.

(Continued on Sheet No. 5-34)

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Date Filed: ~~03-26-21~~<sup>12-02-24</sup> By: ~~Christopher B. Clark~~<sup>Bria E. Shea</sup> Effective Date: ~~10-01-~~<sup>21</sup>~~04-01-26~~  
Case No. ~~PU-20-441~~<sup>PU-24-376</sup> Order Date: ~~08-18-~~<sup>21</sup>~~02-05-26~~  
President, Northern States Power Company, a Minnesota corporation

**PEAK-CONTROLLED SERVICE (Continued)**  
**RATE CODE D20**

Section No. 5  
~~3rd~~<sup>4th</sup> Revised Sheet No. 34

**POWER FACTOR**

The power factor for the month shall be determined by permanently installed metering equipment.

~~**ANNUAL MINIMUM DEMAND CHARGE**~~

~~The annual minimum demand charge shall be no less than six times and average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.~~

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**OTHER PROVISIONS**

Peak-Controlled Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

**TERMS AND CONDITIONS OF SERVICE**

1. Alternating current service is provided at the following nominal voltages:
  - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
  - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
  - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
  - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.
2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

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Date Filed: ~~03-26-24~~<sup>12-02-24</sup> By: ~~Christopher B. Clark~~<sup>Bria E. Shea</sup> Effective Date: ~~10-01-~~<sup>24</sup>  
~~2404-01-26~~  
President, Northern States Power Company, a Minnesota corporation  
Case No. ~~PU-20-441~~<sup>PU-24-376</sup> Order Date: ~~08-18-~~<sup>24</sup>  
~~2402-05-26~~

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**PEAK-CONTROLLED TIME OF DAY SERVICE  
 RATE CODE D21**

Section No. 5  
~~10th~~11th Revised Sheet No. 36

**AVAILABILITY**

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

**RATE**

Customer Charge per Month \$58.00

Service at Secondary Voltage  
 Demand Charge per Month per kW  
 Firm Demand

	<u>Tier 1</u>	<u>Tier 2</u>	
June - September	<del>\$15.38</del> <u>17.44</u>	<del>\$15.38</del> <u>17.44</u>	<u>C</u>
Other Months	<del>\$11.03</del> <u>13.09</u>	<del>\$11.03</del> <u>13.09</u>	<u>C</u>
Controllable Demand (Jan-Dec)			
Level A: < 65% PF(Tier 1 Closed)	<del>\$8.64</del> <u>10.51</u>	<del>\$9.23</del> <u>11.12</u>	<u>C</u>
Level B: ≥ 65% and < 85% PF	<del>\$7.80</del> <u>9.62</u>	<del>\$8.49</del> <u>10.33</u>	<u>C</u>
Level C: ≥ 85% PF	<del>\$7.21</del> <u>9.00</u>	<del>\$8.02</del> <u>9.85</u>	<u>C</u>

Off-Peak Period Demand in Excess of On-Peak  
 Period Demand per kW \$~~2.10~~2.60 C

Energy Charge per kWh  
 On-Peak Period Energy ~~5.67~~46.828¢ C  
 Off-Peak Period Energy ~~3.04~~83.632¢ C

Energy Charge Credit  
 All kWh in Excess of 400 Hours Times the Sum of  
 On-Peak Period and Excess Off-Peak Period  
 Billing Demand ~~1.25~~01.450¢ C

	<u>January – December</u>		
	<u>Per kW</u>	<u>Per kWh</u>	
Voltage Discounts per Month			
Primary Voltage	<del>\$0.50</del> <u>0.40</u>	0.090¢	<u>C</u>
Transmission Transformed Voltage	<del>\$1.40</del> <u>1.70</u>	<del>0.18</del> <u>00.120¢</u>	<u>C</u>
Transmission Voltage	<del>\$2.10</del> <u>2.60</u>	<del>0.24</del> <u>00.180¢</u>	<u>C</u>

**~~INTERIM RATE ADJUSTMENT~~** ND

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge-Rider" to service provided beginning February 1, 2025.~~ ND  
ND

(Continued on Sheet No. 5-37)

Date Filed: ~~12-02-24~~03-06-26 By: ~~Ryan J. Long~~Bria E. Shea Effective Date: ~~02-01-~~  
~~2504-01-26~~

President, Northern States Power Company, a Minnesota corporation  
 Case No. PU-24-376 Order Date: ~~01-08-~~  
~~2502-05-26~~

**PEAK-CONTROLLED TIME OF DAY SERVICE**  
(Continued)  
**RATE CODE D21**

Section No. 5  
~~5th~~<sup>6th</sup> Revised Sheet No. 37

**DEFINITION OF PERFORMANCE FACTOR (PF)**

Performance Factor is defined in percentage terms as a numerator for the average unadjusted maximum demand during July and August less the customer's Predetermined Demand Level divided by a denominator for the maximum annual unadjusted Controllable Demand. The numerator is calculated by averaging the 6 highest customer demand days during the calendar months of July and August (3 days from July and 3 days from August) whereby the highest days shall be the customer's greatest 15-minute load intervals recorded from 1:00 p.m. to 7:00 p.m. (13:00 to 19:00) on non-holiday weekdays; this average is then reduced by the customer's Predetermined Demand Level for the same period. The numerator is then divided by the denominator which is calculated as the customer's maximum annual unadjusted highest 15-minute interval demand less the customer's Predetermined Demand Level. Customers claiming permanent load shifts must provide verifiable documentation to Company in compliance with Company's established criteria.

$$PF\% = \frac{[Average(Six\ highest\ non\ holiday\ demand\ weekdays)_{Jul-Aug}^{13:00-19:00} - PDL]}{\langle Maximum\ annual\ unadjusted\ demand - PDL \rangle}$$

**DETERMINATION OF DEMAND**

Maximum Actual On-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the billing month.

Adjusted On-Peak Period Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

Maximum Actual Off-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the billing month rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW.

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

(Continued on Sheet No. 5-38)

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~~2404-01-26~~  
President, Northern States Power Company, a Minnesota corporation  
Case No. ~~PU-20-441~~<sup>PU-24-376</sup> Order Date: ~~08-18-~~  
~~2402-05-26~~

**PEAK-CONTROLLED TIME OF DAY SERVICE  
(Continued)  
RATE CODE D21**

Section No. 5  
~~5th~~<sup>6th</sup> Revised Sheet No. 38

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted On-Peak Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

*Standard PDL* customers must agree to a fixed demand level and limit load to that level during a control period.

*Optional PDL* customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted On-Peak Period Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted On-Peak Period Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted On-Peak Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand, In the months the Firm Demand shall be the Adjusted On-Peak Period Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's Adjusted On-Peak Period Demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

Minimum On-Peak Demand to be Billed each month as Firm Demand, Controllable Demand or combinations of both, shall not be less than the current month's Adjusted On-Peak period Demand in kW.

**POWER FACTOR**

The power factor for the month shall be determined by permanently installed metering equipment.

**~~ANNUAL MINIMUM DEMAND CHARGE~~**

~~The annual minimum demand charge shall be no less than six times the average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.~~

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**OTHER PROVISIONS**

Peak-Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

(Continued on Sheet No. 5-39)

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~~2104-01-26~~  
President, Northern States Power Company, a Minnesota corporation  
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~~2102-05-26~~

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

**STREET LIGHTING SYSTEM SERVICE  
RATE CODE D30**

Section No. 5  
~~13th~~14th Revised Sheet No. 59

**AVAILABILITY**

Available for the year-round illumination of public roadways with standard street lighting facilities and equipment furnished by the Company. Underground service is limited to areas served by a Company-owned underground electric distribution system. The Company will provide all electric energy and install, own, operate, and maintain the street lighting system. Available types of lighting include High Pressure Sodium (HPS) and Light Emitting Diode (LED).

**RATE**

Wattage and Type	Monthly Charge Per Fixture		
	Overhead	Underground	Decorative
100W HPS	<del>\$12.03</del> <u>14.30</u>	<del>\$22.06</del> <u>24.33</u>	<del>\$34.47</del> <u>36.67</u>
150W HPS	<del>\$13.12</del> <u>15.36</u>	<del>\$23.21</del> <u>25.45</u>	<del>\$35.59</del> <u>37.74</u>
250W HPS	<del>\$16.22</del> <u>18.38</u>		<del>\$38.09</del> <u>40.12</u>
400W HPS	<del>\$19.18</del> <u>21.26</u>		
30-40W LED	<del>\$12.22</del> <u>14.49</u>	<del>\$22.25</del> <u>24.52</u>	
50-75W LED	<del>\$13.21</del> <u>15.45</u>	<del>\$23.30</del> <u>25.54</u>	
110-165W LED	<del>\$16.86</del> <u>19.02</u>		
200-250W LED	<del>\$20.39</del> <u>22.47</u>		

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**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

**OTHER PROVISIONS**

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

**INTERIM RATE ADJUSTMENT**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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**STREET LIGHTING SERVICE - UNMETERED  
 (CLOSED)  
 RATE CODES D31, D32**

Section No. 5  
~~14th~~<sup>12th</sup> Revised Sheet No. 60

**AVAILABILITY**

Available for year-round illumination of public roadways by Company approved street lighting systems owned by customer. The Company will provide all electric energy necessary to operate the lights. Street lighting systems must include standards with a maximum height of 50 feet, fixtures, photocells, and conductors necessary for connection to the Company's distribution facilities. Service is limited to existing lighting systems being served under this schedule.

The Company will provide maintenance service for High Pressure Sodium (HPS), Mercury Vapor (MV), and Incandescent (INCD) types of lighting. Maintenance service is not provided for Light Emitting Diode (LED) lighting.

**RATE**

Wattage and Type (D31)

Monthly Charge Per Fixture

< 30W LED	\$ <del>1.17</del> <sup>1.43</sup>		C
30-45W LED	\$ <del>1.42</del> <sup>1.72</sup>		
50-75W LED	\$ <del>1.88</del> <sup>2.23</sup>		C
110-165W LED	\$ <del>3.45</del> <sup>4.08</sup>		
200-250W LED	\$ <del>5.05</del> <sup>5.91</sup>		
70W HPS	\$ <del>3.40</del> <sup>4.14</sup>		
100W HPS	\$ <del>4.05</del> <sup>4.88</sup>		
150W HPS	\$ <del>5.03</del> <sup>5.99</sup>		C
200W HPS	\$ <del>6.23</del> <sup>7.35</sup>		
250W HPS	\$ <del>7.54</del> <sup>8.79</sup>		
310W HPS	\$ <del>9.15</del> <sup>10.65</sup>		
400W HPS	\$ <del>10.69</del> <sup>12.39</sup>		
1,000W HPS	\$ <del>22.49</del> <sup>25.74</sup>		
175W MV	\$ <del>5.64</del> <sup>6.65</sup>		
250W MV	\$ <del>7.12</del> <sup>8.34</sup>		
400W MV	\$ <del>10.29</del> <sup>11.95</sup>		

Lumens and Type (1 Lamp per Fixture) (D32)

1,000 L INCD	\$ <del>2.82</del> <sup>2.86</sup>		C
4,000 L INCD	\$ <del>5.25</del> <sup>5.24</sup>		

**~~INTERIM RATE ADJUSTMENT~~**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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(Continued on Sheet No. 5-61)

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By: ~~Ryan J. Long~~<sup>Bria E. Shea</sup>

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~~2504-01-26~~

President, Northern States Power Company, a Minnesota corporation

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~~2502-05-26~~

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**STREET LIGHTING ENERGY SERVICE – METERED**  
**RATE CODE D33**

Section No. 5  
~~12th~~13th Revised Sheet No. 63

**AVAILABILITY**

Available for year-round illumination of public roadways by street lighting systems owned and maintained by customer. A customer-owned lighting system must include all necessary underground cables extending between standards and to the Company's meter at a central distribution point of connection designated by Company. The Company will provide all electric energy necessary according to the operating schedule in the Rules for Application of Street Lighting Rates.

**RATE**

Customer Charge per Meter per Month \$5.256.25  
Energy Charge per kWh 5.2505.940¢

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**~~INTERIM RATE ADJUSTMENT~~**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider

**MONTHLY MINIMUM CHARGE**

Customer charge.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

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Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**SMALL MUNICIPAL PUMPING SERVICE**  
**RATE CODE D40**

Section No. 5  
~~11th~~12th Revised Sheet No. 67

**AVAILABILITY**

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

**RATE (See Sheet No. 5-19 for rates)**

**~~INTERIM RATE ADJUSTMENT~~**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**INSTALLATION OF DEMAND METERS**

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as the customer's maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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2504-01-26

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2502-05-26

**MUNICIPAL PUMPING SERVICE  
RATE CODE D41**

Section No. 5  
~~44th~~12th Revised Sheet No. 68

**AVAILABILITY**

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

**RATE (See Sheet No. 5-25 for rates)**

**~~INTERIM RATE ADJUSTMENT~~**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**DETERMINATION OF DEMAND**

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-69)

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2502-05-26

**FIRE AND CIVIL DEFENSE SIREN SERVICE  
RATE CODE D42**

Section No. 5  
~~11th~~12th Revised Sheet No. 70

**AVAILABILITY**

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

**RATE**

~~6465~~¢ per month per horsepower of connected capacity.

C

**MINIMUM CHARGE**

~~\$2,903.12~~ net per month.

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**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

**~~INTERIM RATE ADJUSTMENT~~**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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**CONNECTION**

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

**OPTIONAL**

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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2502-05-26

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**FUEL COST RIDER (Continued)**

Section No. 5  
~~4th~~<sup>5th</sup> Revised Sheet No. 76.1

**FUEL COST FACTOR**

The qualifying system cost of fuel per kWh is the sum of the costs defined in the previous section for the most recent four-month period divided by the qualifying kilowatt-hour (kWh) sales for the same period. Qualifying kWh sales are system kWh sales excluding intersystem sales.

The Fuel Cost Factor (FCF) for each service category is the qualifying system cost of fuel per kWh multiplied by the corresponding service category ratio (shown below) plus the applicable Fuel Cost True-Up Factor. The applicable billing FCF (rounded to the nearest \$0.00001) reflects a daily pro-ration of the FCFs for the calendar months included in the billing cycle and is applied to monthly billed kWh to determine the FCR Charge.

**SERVICE CATEGORY RATIO**

<u>Service Category</u>	<u>Associated Rate Codes</u>	<u>Ratio</u>
Residential	D01, D02, D03, D04, D05, D10	<del>1.0094</del> <sup>1.0240</sup>
C&I Non-Demand	D05, D10, D12, D14, D18, D19, D34, D40, D42	<del>1.0129</del> <sup>1.0155</sup>
C&I Demand Non-TOD	D16, D20, D41	<del>1.0069</del> <sup>0.9852</sup>
C&I Demand TOD On-Peak	D17, D21, D22, D62, D63	<del>1.2181</del> <sup>1.2241</sup>
C&I Demand TOD Off-Peak	D17, D21, D22, D62, D63	<del>0.8392</del> <sup>0.8390</sup>
Outdoor Lighting	D11, D30, D31, D32, D33	<del>0.7813</del> <sup>0.8346</sup>

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**FUEL COST TRUE-UP FACTOR**

The Fuel Cost True-Up Factor for each service category is the product of the applicable service category ratio and the net of 1) the North Dakota balance of unrecovered Qualifying System Cost of Fuel from prior months divided by the North Dakota retail kWh sales for the most recent four month period, 2) the North Dakota retail customer share of intersystem sales margin credit per kWh, and 3) the North Dakota retail customer share of Renewable Energy Credit sales proceeds per kWh.

(Continued on Sheet No. 5-76.2)

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President, Northern States Power Company, a Minnesota corporation		
Case No. <del>PU-20-441</del> <sup>PU-24-376</sup>		Order Date: <del>08-18-21</del> <sup>02-05-26</sup>

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**RESIDENTIAL CONTROLLED  
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5  
~~10th~~11th Revised Sheet No. 78

**AVAILABILITY**

Available to Residential Service customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

**RIDER**

Residential Central Air Conditioning. A \$10.00 discount will apply to the energy and fuel cost charges during the billing months of June through September.

Residential Electric Water Heating. A \$2.00 discount will apply to energy and fuel cost charges during each billing month provided total energy use is not less than 300 kWh.

**INTERIM RATE ADJUSTMENT**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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**TERMS AND CONDITIONS**

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.
6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

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2502-05-26

**COMMERCIAL AND INDUSTRIAL CONTROLLED  
AIR CONDITIONING RIDER**

Section No. 5  
~~10th~~11th Revised Sheet No. 80

**AVAILABILITY**

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

**RIDER**

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

**INTERIM RATE ADJUSTMENT**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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**TERMS AND CONDITIONS OF SERVICE**

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.
6. Availability is limited to customers located within the operating range of radio control transmitters.
7. Those air conditioning units that the Company is not able to install control equipment on will be excluded.

(Continued on Sheet No. 80.1)

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Case No. PU-24-376

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2502-05-26

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**STANDBY SERVICE RIDER**

Section No. 5  
~~11th~~<sup>12th</sup> Revised Sheet No. 82

**AVAILABILITY**

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

Under this tariff the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

**RATE**

	<u>Firm Standby</u>		<u>Non-Firm Standby</u>	
	<u>Unscheduled Maintenance</u>	<u>Scheduled Maintenance</u>		
Customer Charge per Month	<del>\$29,403.50</del>	<del>\$29,403.50</del>	<del>\$29,403.50</del>	<u>C</u>
Demand Charge per Month per kW of Contracted Standby Capacity:				
Secondary Voltage Service	<del>\$3,144.04</del>	<del>\$3,043.94</del>	<del>\$1,602.60</del>	<u>C</u>
Primary Voltage Service	<del>\$2,643.64</del>	<del>\$2,543.54</del>	<del>\$1,402.20</del>	<u>C</u>
Transmission Transformed Voltage Service	<del>\$1,742.34</del>	<del>\$1,642.24</del>	<del>\$0,200.90</del>	<u>C</u>
Transmission Voltage Service	<del>\$1,041.44</del>	<del>\$0,941.34</del>	\$0.00	<u>C</u>

**INTERIM RATE ADJUSTMENT**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

~~ND~~  
~~ND~~  
~~ND~~

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-82.1)

Date Filed:	<del>12-02-24</del> <sup>03-06-26</sup>	By:	<del>Ryan J. Long</del> <sup>Bria E. Shea</sup>	Effective Date:	<del>02-01-25</del> <sup>04-01-26</sup>
Case No.	PU-24-376		President, Northern States Power Company, a Minnesota corporation	Order Date:	<del>01-08-25</del> <sup>02-05-26</sup>

**COMPETITIVE RESPONSE RIDER**

Section No. 5  
~~5th~~<sup>6th</sup> Revised Sheet No. 84

**AVAILABILITY**

The Competitive Response Rider (CRR) is available, at Company's discretion, to 1) any existing demand-metered commercial and industrial customer with a minimum load of 2 MW and the ability to obtain its energy requirements from an alternate electric supplier, or 2) any prospective demand-metered commercial and industrial customer with a projected minimum initial load of 10 MW and the ability to locate its facilities outside the Company's service territory. This Rider will require a written electric service agreement (ESA) between the Company and the customer

**RATE**

Standard service rates and provisions apply, including controllable service provisions, except that under this Rider demand charges and/or energy charges may be reduced for qualifying customers, as described below.

**INTERIM RATE ADJUSTMENT**

~~A 16.17% Interim rate surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

~~ND~~  
~~ND~~  
~~ND~~

**TERMS AND CONDITIONS OF SERVICE**

1. The required minimum load served under the CRR is 2 MW for existing customers and 10 MW for prospective customers. Customer must provide Company with data and written assurances of their ability to meet certain load requirements described herein. Company will request the Commission to treat as trade secret any information provided to the Commission that meets the requirements for such protection.
2. Customer must execute an ESA, or amend its existing ESA, with the Company to include:
  - a. The size of the load served under this Rider.
  - b. The term of service under this Rider, which must be at least one year and no longer than five years for existing customers and new customers, beginning on the date the customer begins taking service under this Rider.
  - c. The rate being provided under this Rider, which must recover at least the incremental cost of providing service during the term of the ESA, including any applicable on-peak or off-peak differential. The ESA must also include an annual minimum charge to fully recover distribution costs.
  - d. The effective date of the rate, which must be at least 60 days after the date upon which the Company files its petition for Commission approval of the ESA.
3. Any rate offered under this Rider shall not be available for any month in which the load served under this Rider falls below the required minimum load level.

The minimum rate under this schedule shall recover at least the incremental cost of providing the service, including any energy-related marginal costs plus the cost of any incremental capacity, and any marginal customer-related costs. The goal of this calculation is to establish a floor price to ensure that the revenue requirement of other Customers will not increase due to the addition of the new load.

(Continued on Sheet No. 5-85)

Date Filed: ~~12-02-2403-06-26~~

By: ~~Ryan J. Long~~<sup>Bria E. Shea</sup>

Effective Date: ~~02-01-~~  
~~2504-01-26~~

Case No. PU-24-376 President, Northern States Power Company, a Minnesota corporation

Order Date: ~~01-08-~~  
~~2502-05-26~~

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**TIER 1 ENERGY-CONTROLLED SERVICE RIDER  
RATE CODE D22**

Section No. 5  
~~11th~~12th Revised Sheet No. 88

**AVAILABILITY**

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

**RATE**

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

Energy Charge per kWh		
Firm On-Peak Period Energy	<del>5.6746.828</del> ¢	<u>C</u>
Firm Off-Peak Period Energy	<del>3.0183.632</del> ¢	
Controllable On-Peak Period Energy	<del>5.4546.602</del> ¢	
Controllable Off-Peak Period Energy	<del>2.9183.528</del> ¢	<u>C</u>
Control Period Energy	10.00¢	

**~~INTERIM RATE ADJUSTMENT~~**

~~A 16.17% Interim rate surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

~~ND~~  
~~ND~~  
~~ND~~

**TERMS AND CONDITIONS OF SERVICE**

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
  - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
  - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

Date Filed: ~~12-02-24~~03-06-26 By: ~~Ryan J. Long~~Bria E. Shea Effective Date: ~~02-01-~~2504-01-26  
President, Northern States Power Company, a Minnesota corporation  
Case No. PU-24-376 Order Date: ~~01-08-~~2502-05-26

**INTERIM RATE SURCHARGE RIDER**

Section No. 5  
~~7th~~<sup>8th</sup> Revised Sheet No. 91

**CANCELED**

**AVAILABILITY**

~~The 16.17% Interim Rate Surcharge applies to:-~~

- ~~1. Customer, Energy, Demand and Minimum Charges-~~
- ~~2. Energy Charge Credits-~~
- ~~3. Limited Energy Surcharges-~~
- ~~4. Controllable Demand Credits-~~
- ~~5. Voltage Discounts-~~
- ~~6. Fixed Charges for Low Wattage Unmetered Devices-~~
- ~~7. Lighting Rates per Luminaire and Lighting Rates per Unit-~~
- ~~8. Small Municipal Pumping Service~~
- ~~9. Municipal Pumping Service~~
- ~~10. Siren Service Rate per Horsepower-~~
- ~~11. Residential Controlled Air Conditioning and Water Heating Rider Discounts (Energy Charges)-~~
- ~~12. Commercial and Industrial Controlled Air Conditioning Rider Credits-~~
- ~~13. Standby Service Rider~~
- ~~14. Competitive Response Rider~~
- ~~15. Tier 1 Energy-Controlled Service Rider-~~

~~The Interim Rate Surcharge does not apply to:-~~

- ~~1. Fuel Cost Rider-~~
- ~~2. Net Energy Billing Service-~~
- ~~3. Late Payment Charge-~~
- ~~4. Transmission Cost Recovery Rider-~~
- ~~5. Renewable Energy Rider~~
- ~~6. Manual Meter Reading~~
- ~~7. Bill Credit Rider~~

~~This temporary Interim Rate Surcharge Rider will expire when final rates become effective.-~~

**RATE**

~~Each rate schedule that the Interim Rate Surcharge applies to contains the following text:-~~

**INTERIM RATE ADJUSTMENT**

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.-~~

Date Filed: ~~12-02-24~~<sup>03-06-26</sup>

By: ~~Ryan J. Long~~<sup>Bria E. Shea</sup>

Effective Date: ~~02-01-~~  
~~2504-01-26~~

Case No. PU-24-376

President, Northern States Power Company, a Minnesota corporation

Order Date: ~~01-08-~~  
~~2502-05-26~~

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**1.7 SERVICE CALLS**

When a customer calls and reports an electrical problem, the Company will, as soon as reasonably possible, when required send out service personnel to determine the necessary action to correct the problem.

If the electrical problem is in the customer's facilities, the service personnel will attempt to restore service by fuse replacement or minor temporary repair. The customer will be charged for labor and all materials furnished.

If the electrical problem is in the Company's facilities or if the electrical problem is of the following nature, repairs thereof will be made as soon as reasonably possible, and the Company will waive any such charges:

- A. Voltage measurement is the only service rendered.
- B. The Company is called to the customer's premises by the Fire or Police Department.
- C. Storm conditions require the presence of service personnel in the customer's vicinity and the Company dispatcher notified the service personnel when dispatched to waive charges.

**1.8 DEDICATED SWITCHING SERVICE**

The Company will provide dedicated switching service for Company distribution facilities when customers request a specific time or during a specific time window for de-energizing electric service to a designated facility to allow them to connect, change, or maintain their equipment.

The customer will be charged by separate invoice for labor costs at the following rate:

<u>Requested Appointment Date</u>	<u>Charge Per Hour</u>	
Monday through Saturday	<del>\$300.00</del> <u>\$800.00</u>	<u>C</u>
Sunday and Federally Observed Holidays	<del>\$400.00</del> <u>\$1,000.00</u>	<u>C</u>

The following terms and conditions shall apply to this optional service:

- A. Customers are to contact the Company four to five business days in advance of a preferred appointment date and must contact Company a minimum of two days before a requested appointment date. ±
- B. Appointments may be rescheduled by Company in extreme circumstances, such as a severe storm or public safety concerns.
- C. Hours charged include travel time to and from customer site.



**GENERAL RULES AND REGULATIONS (Continued)**

Section No. 6

~~3rd~~<sup>4th</sup> Revised Sheet No. 26

**5.1 STANDARD INSTALLATION (Continued)**

- b. Non-Residential. Company will extend, on private property to a Company-designated service location, a distribution lateral, the total cost of which must not exceed a sum equal to three and one half (3.5) times the customer's anticipated annual revenues, excluding the portion of the revenue representing fuel-cost recovery. When the cost of the necessary extension exceeds this limit, the customer will be charged the difference.

Excess Footage Charge

Excess single phase primary or secondary extension      ~~\$13.20~~<sup>10.50</sup> per circuit foot

C

Excess three phase primary or secondary extension      ~~\$20.80~~<sup>17.00</sup> per circuit foot

C

2. Winter Construction. When underground facilities are installed between October 1 and April 15 (inclusive), because of failure of customer to meet all requirements of the Company by September 30, or because the customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to a Winter Construction Charge when winter conditions of ground frost and/or snow exist for the entire length of underground service. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install underground facilities during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company will individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. All winter construction charges are non-refundable and are in addition to any normal construction charges. If the Company's gas and electric facilities are installed in a joint trench for any portion, the Company will waive the lower of the gas and electric winter construction charges on the joint portion.

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Winter Construction Charge

Thawing      ~~\$685.00~~<sup>870.00</sup> per frost burner

C

Service, primary or secondary distribution Extension      ~~\$8.90~~<sup>18.00</sup> per trench foot

C

3. Unusual Installation Costs. The customer is required to pay the excess installation cost incurred by the Company because of:
- a. surface or subsurface conditions that impede the installation of distribution facilities,
  - b. delays caused by customer, or
  - c. paving of streets, alleys or other areas prior to the installation of underground facilities.

Such payment, if any, will be determined by the Company based on actual costs.

(Continued on Sheet No. 6-27)

Date Filed: ~~03-26-24~~<sup>12-02-24</sup>

By: ~~Christopher B. Clark~~<sup>Bria E. Shea</sup>

Effective Date: ~~10-01-~~

~~24~~<sup>04-01-26</sup>

President, Northern States Power Company, a Minnesota corporation

Case No. ~~PU-20-441~~<sup>PU-24-376</sup>

Order Date: ~~08-18-~~

~~24~~<sup>02-05-26</sup>

**Final**

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**NORTH DAKOTA COMMUNITIES SERVED**

Section No. 3  
3rd Revised Sheet No. 1

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**Communities**

**Service Center Location**

Barnes Township	Fargo	
Berthold	Minot	
Burlington	Minot	
Burlington Township	Minot	
Buxton	Grand Forks	
Cummings (Unincorporated)	Grand Forks	
Des Lacs	Minot	
Ervin Township	Grand Forks	N
Falconer Township	Grand Forks	
Fargo*	Fargo	
Grand Forks*	Grand Forks	
Grand Forks Township	Grand Forks	
Harrison Township	Minot	
Hatton*	Grand Forks	
Kirkelie Township	Minot	
Larimore*	Grand Forks	
Larimore Township	Grand Forks	
Mayville	Grand Forks	
Mayville Township	Grand Forks	
Minot	Minot	
Nedrose Township	Minot	
Portland	Grand Forks	
Reed Township.	Fargo	T
Reynolds	Grand Forks	
Sundre Township	Minot	
Thompson	Grand Forks	
Viking Township	Fargo	N
Walle Township	Grand Forks	N
West Fargo	Fargo	

\* City Fee applicable – See City Fee Rider.

**NORTH DAKOTA ELECTRIC RATE BOOK – NDPSC NO. 2**

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**RATE SCHEDULES**  
**TABLE OF CONTENTS (Continued)**

Section No. 5  
15th Revised Sheet No. TOC-2

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<u>Item</u>	<u>Sheet No.</u>
<b><u>RIDER</u></b>	
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2. City Fee Rider .....	5-77
3. Residential Controlled Air Conditioning and Water Heating Rider .....	5-78
4. Commercial and Industrial Controlled Air Conditioning Rider .....	5-80
5. Off Season Load Rider .....	5-81
6. Standby Service Rider .....	5-82
7. Competitive Response Rider .....	5-84
8. Transmission Cost Rider.....	5-86
9. Renewable Energy Rider .....	5-87
10. Tier 1 Energy-Controlled Service Rider.....	5-88
11. Manual Meter Reading Rider .....	5-92
12. Bill Credit Rider .....	5-93

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Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

**RESIDENTIAL SERVICES**  
**RATE CODES D01 (Overhead Service),**  
**D03 (Underground Service)**

Section No. 5  
12th Revised Sheet No. 1

**AVAILABILITY**

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

**RATE**

Customer Charge per Month	Standard	Electric Space Heating	
Overhead (D01)	\$21.50	\$21.50	C
Underground (D03)	\$21.50	\$21.50	C
Energy Charge per kWh			
June - September	9.536¢	9.536¢	C
October – May	7.937¢	7.236¢	C

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due.

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**OTHER PROVISIONS**

This schedule is subject to the provisions contained in the Rules for Application of Residential Rates.

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Date Filed:	03-06-26	By: Bria E. Shea	Effective Date:	04-01-26
		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-24-376		Order Date:	02-05-26

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**RESIDENTIAL TIME OF DAY SERVICE  
 RATE CODES D02 (Overhead Service,  
 D04 (Underground Service)**

Section No. 5  
 12th Revised Sheet No. 2

**AVAILABILITY**

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

**RATE**

Customer Charge per Month	Standard	Electric Space Heating	
Overhead (D02)	\$21.50	\$21.50	C
Underground (D04)	\$21.50	\$21.50	C
On-Peak Energy Charge per kWh			
June - September	18.180¢	18.180¢	C
October – May – Standard	13.908¢	12.418¢	C
Off-Peak Energy Charge per kWh	4.365¢	4.365¢	C

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

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**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due.

**OPTIONAL TRIAL SERVICE**

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

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		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-24-376		Order Date:	02-05-26

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**ENERGY-CONTROLLED SERVICE  
(NON-DEMAND METERED)  
RATE CODE D05**

Section No. 5  
12th Revised Sheet No. 7

**AVAILABILITY**

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control ("Controlled Load"). The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

**RATE**

Customer Charge per Month		\$5.25	
Energy Charge – per kWh	Residential	Commercial	
Optional	5.996¢	5.996¢	C
June - September	9.536¢	9.582¢	C
October – May - Standard	5.996¢	5.996¢	C

**OPTIONAL ENERGY CHARGE**

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

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**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due.

(Continued on Sheet No. 5-8)

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Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**LIMITED OFF-PEAK SERVICE**  
**RATE CODE D10**

Section No. 5  
12th Revised Sheet No. 9

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**AVAILABILITY**

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

**RATE**

Customer Charge per Month

Secondary Voltage	
Single Phase	\$5.25
Three Phase	\$7.50
Primary Voltage	\$33.00

Energy Charge per kWh	Residential	Commercial
Secondary Voltage	4.365¢	4.365¢
Primary Voltage	--	4.275¢
Non-Authorized	31.00¢	31.00¢

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C

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

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**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-10)

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

**PROTECTIVE LIGHTING SERVICE  
 RATE CODE D11**

Section No. 5  
 13th Revised Sheet No. 13

**AVAILABILITY**

Available to any customer for illumination of areas of private property. Types of lighting include Mercury Vapor (MV), High Pressure Sodium (HPS) and Light Emitting Diode (LED). Company will provide all electric energy and own, operate, and maintain the protective lighting system including the fixture, lamp, ballast, photocell, mounting brackets, and all necessary wiring.

**RATE**

Wattage and Type Monthly Charge per Fixture

**Area Lighting**

100W HPS (1)	\$8.21
175W MV (1)	\$8.21
250W HPS (1)	\$13.61
400W MV (1)	\$13.61
30-45W LED	\$7.09
110-165W LED	\$11.90

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**Directional Lighting**

250W HPS (1)	\$15.03
400W MV (1)	\$17.08
400W HPS (1)	\$18.20
110-165W LED	\$14.76
170-250W LED	\$17.10

C  
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C

(1) Available to existing installations only.

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

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- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-14)

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Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**SMALL GENERAL SERVICE  
RATE CODE D12**

Section No. 5  
12th Revised Sheet No. 19

---

**AVAILABILITY**

Available to any non-residential customer for single or three phase electric service supplied through one meter.

**RATE**

Customer Charge per Month	\$22.00	C
Energy Charge per kWh		
June - September	9.582¢	C
Other Months	7.981¢	C

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

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**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-20)

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

**SMALL GENERAL TIME OF DAY SERVICE  
 RATE CODES D14, D18, D19, D34**

Section No. 5  
 12th Revised Sheet No. 21

**AVAILABILITY**

Available to any non-residential customer for single or three phase electric service supplied through one meter.

**RATE**

Customer Charge per Month			
Time of Day Metered (D14)	\$22.00		C
kWh Metered (D19)	\$22.00		C
Unmetered (D18)	\$13.75		
Low Wattage per Device (D34)			
0-100 Watts	\$0.33		C
Low Wattage per Device (D34)	\$1.40		C
101-400 Watts			

	<u>Oct-May</u>	<u>Jun-Sep</u>	
Energy Charge per kWh			
On-Peak Period Energy	12.383¢	15.933¢	C
Off-Peak Period Energy	4.365¢	4.365¢	C
Continuous 24 Hour Energy	7.171¢	8.414¢	C

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-22)

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		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-24-376		Order Date:	02-05-26

**GENERAL SERVICE  
 RATE CODE D16**

Section No. 5  
 12th Revised Sheet No. 25

**AVAILABILITY**

Available to any non-residential customer for general service.

**RATE**

Customer Charge per Month		\$28.50		C
Service at Secondary Voltage	<u>Oct-May</u>		<u>Jun-Sep</u>	
Demand Charge per Month per kW	\$13.09		\$17.44	C
Energy Charge per kWh		4.845¢		C
Energy Charge Credit		1.45¢		C
All kWh in Excess of 400 Hours Times the Billing Demand				
Voltage Discounts per Month	<u>January – December</u>			
	<u>Per kW</u>	<u>Per kWh</u>		
Primary Voltage	\$0.40	0.090¢		C
Transmission Transformed Voltage	\$1.70	0.120¢		C
Transmission Voltage	\$2.60	0.180¢		C

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

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**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

**DETERMINATION OF DEMAND**

The adjusted demand in kW for billing purposes shall be the maximum actual demand in kW rounded to the nearest whole kW if the customer's power factor is 90% or greater. If the customer power factor is less than 90%, the maximum actual demand in kW shall be multiplied by an amount equal to 90% divided by the customer power factor in percent, with the result rounded to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. In no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-26)

Date Filed:	03-06-26	By: Bria E. Shea	Effective Date:	04-01-26
		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-24-376		Order Date:	02-05-26

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**GENERAL TIME OF DAY SERVICE  
 RATE CODE D17**

Section No. 5  
 12th Revised Sheet No. 28

**AVAILABILITY**

Available to any non-residential customer for general service.

**RATE**

Customer Charge per Month			
Time of Day Metered (D17)		\$31.50	C
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW			
On-Peak Period Demand	\$13.09	\$17.44	C
Off-Peak Period Demand in Excess of	\$2.60	\$2.60	C
On-Peak Period Demand			
Energy Charge per kWh			
On-Peak Period Energy	6.828¢		C
Off-Peak Period Energy	3.632¢		C
Energy Charge Credit			
All kWh in Excess of 400 Hours Times	1.450¢		C
the Sum of On-Peak Period and Excess			
Off-Peak Period Billing Demand			
Voltage Discounts per Month	<u>January - December</u>		
Primary Voltage	<u>Per kW</u>	<u>Per kWh</u>	C
Transmission Transformed Voltage	\$0.40	0.090¢	C
Transmission Voltage	\$1.70	0.120¢	C
	\$2.60	0.180¢	C

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-29)

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Case No.	PU-24-376		Order Date:	02-05-26

**PEAK-CONTROLLED SERVICE  
 RATE CODE D20**

Section No. 5  
 12th Revised Sheet No. 32

**AVAILABILITY**

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

**RATE**

Customer Charge per Month		\$58.00	
Service at Secondary Voltage			
Demand Charge per Month per kW	<u>Tier 1</u>	<u>Tier 2</u>	
Firm Demand			
June - September	\$17.44	\$17.44	C
October – May	\$13.09	\$13.09	C
Controllable Demand (Jan-Dec)			
Level A: < 65% PF (Tier 1 Closed)	\$10.51	\$11.12	C
Level B: ≥ 65% and < 85% PF	\$9.62	\$10.33	C
Level C: ≥ 85% PF	\$9.00	\$9.85	C
Energy Charge per kWh		4.845¢	C
Energy Charge Credit			
All kWh in Excess of 400 Hours		1.450¢	C
Times the Billing Demand			
Voltage Discounts per Month	<u>January - December</u>		
	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.40	0.090¢	C
Transmission Transformed Voltage	\$1.70	0.120¢	C
Transmission Voltage	\$2.60	0.180¢	C

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-33)

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Case No.	PU-24-376		Order Date:	02-05-26

**PEAK-CONTROLLED SERVICE (Continued)**  
**RATE CODE D20**

Section No. 5  
6th Revised Sheet No. 33

**DEFINITION OF PERFORMANCE FACTOR (PF)**

Performance Factor is defined in percentage terms as a numerator for the average unadjusted maximum demand during July and August less the customer's Predetermined Demand Level divided by a denominator for the maximum annual unadjusted maximum Controllable Demand. The numerator is calculated by averaging the 6 highest customer demand days during the calendar months of July and August (3 days from July and 3 days from August) whereby the highest days shall be the customer's greatest 15-minute load intervals recorded from 1:00 p.m. to 7:00 p.m. (13:00 to 19:00) on non-holiday weekdays; this average is then reduced by the customer's Predetermined Demand Level for the same period. The numerator is then divided by the denominator which is calculated as the customer's Predetermined Demand Level. Customers claiming permanent load shifts must provide verifiable documentation to Company in compliance with Company's established criteria.

$$PF\% = \frac{[Average(Six\ highest\ non\ holiday\ demand\ weekdays)_{Jul-Aug}^{13:00-19:00} - PDL]}{\langle Maximum\ annual\ unadjusted\ demand - PDL \rangle}$$

**DETERMINATION OF DEMAND**

Maximum Actual Demand in kilowatts shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual Demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

*Standard PDL* customers must agree to a fixed demand level and limit load to that level during a control period.

*Optional PDL* customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand. In these months the Firm Demand shall be the Adjusted Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's adjusted demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

Minimum Demand to be billed each month as either Firm Demand, Controllable Demand or a combination of both, shall not be less than the current month's Adjusted Demand in kW.

(Continued on Sheet No. 5-34)

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		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-24-376		Order Date:	02-05-26

**PEAK-CONTROLLED SERVICE (Continued)**  
**RATE CODE D20**

Section No. 5  
4th Revised Sheet No. 34

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**POWER FACTOR**

The power factor for the month shall be determined by permanently installed metering equipment.

**OTHER PROVISIONS**

Peak-Controlled Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

**TERMS AND CONDITIONS OF SERVICE**

1. Alternating current service is provided at the following nominal voltages:
  - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
  - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
  - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
  - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

**PEAK-CONTROLLED TIME OF DAY SERVICE  
 RATE CODE D21**

Section No. 5  
 11th Revised Sheet No. 36

**AVAILABILITY**

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

**RATE**

Customer Charge per Month		\$58.00	
Service at Secondary Voltage			
Demand Charge per Month per kW			
Firm Demand			
		<u>Tier 1</u>	<u>Tier 2</u>
June - September		\$17.44	\$17.44
Other Months		\$13.09	\$13.09
Controllable Demand (Jan-Dec)			
Level A: < 65% PF(Tier 1 Closed)		\$10.51	\$11.12
Level B: ≥ 65% and < 85% PF		\$9.62	\$10.33
Level C: ≥ 85% PF		\$9.00	\$9.85
Off-Peak Period Demand in Excess of On-Peak Period Demand per kW		\$2.60	
Energy Charge per kWh			
On-Peak Period Energy		6.828¢	
Off-Peak Period Energy		3.632¢	
Energy Charge Credit			
All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand		1.450¢	
Voltage Discounts per Month		<u>January – December</u>	
		<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage		\$0.40	0.090¢
Transmission Transformed Voltage		\$1.70	0.120¢
Transmission Voltage		\$2.60	0.180¢

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(Continued on Sheet No. 5-37)

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		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-24-376		Order Date:	02-05-26

**PEAK-CONTROLLED TIME OF DAY SERVICE  
(Continued)  
RATE CODE D21**

Section No. 5  
6th Revised Sheet No. 37

**DEFINITION OF PERFORMANCE FACTOR (PF)**

Performance Factor is defined in percentage terms as a numerator for the average unadjusted maximum demand during July and August less the customer's Predetermined Demand Level divided by a denominator for the maximum annual unadjusted Controllable Demand. The numerator is calculated by averaging the 6 highest customer demand days during the calendar months of July and August (3 days from July and 3 days from August) whereby the highest days shall be the customer's greatest 15-minute load intervals recorded from 1:00 p.m. to 7:00 p.m. (13:00 to 19:00) on non-holiday weekdays; this average is then reduced by the customer's Predetermined Demand Level for the same period. The numerator is then divided by the denominator which is calculated as the customer's maximum annual unadjusted highest 15-minute interval demand less the customer's Predetermined Demand Level. Customers claiming permanent load shifts must provide verifiable documentation to Company in compliance with Company's established criteria.

$$PF\% = \frac{[Average(Six\ highest\ non\ holiday\ demand\ weekdays)_{Jul-Aug}^{13:00-19:00} - PDL]}{\langle Maximum\ annual\ unadjusted\ demand - PDL \rangle}$$

**DETERMINATION OF DEMAND**

Maximum Actual On-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the billing month.

Adjusted On-Peak Period Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

Maximum Actual Off-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the billing month rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW.

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

(Continued on Sheet No. 5-38)

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**PEAK-CONTROLLED TIME OF DAY SERVICE  
(Continued)  
RATE CODE D21**

Section No. 5  
6th Revised Sheet No. 38

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Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted On-Peak Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

*Standard PDL* customers must agree to a fixed demand level and limit load to that level during a control period.

*Optional PDL* customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted On-Peak Period Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted On-Peak Period Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted On-Peak Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand, In the months the Firm Demand shall be the Adjusted On-Peak Period Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's Adjusted On-Peak Period Demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

Minimum On-Peak Demand to be Billed each month as Firm Demand, Controllable Demand or combinations of both, shall not be less than the current month's Adjusted On-Peak period Demand in kW.

**POWER FACTOR**

The power factor for the month shall be determined by permanently installed metering equipment.

**OTHER PROVISIONS**

Peak-Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

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(Continued on Sheet No. 5-39)

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		President, Northern States Power Company, a Minnesota corporation		
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

**STREET LIGHTING SYSTEM SERVICE  
 RATE CODE D30**

Section No. 5  
 14th Revised Sheet No. 59

**AVAILABILITY**

Available for the year-round illumination of public roadways with standard street lighting facilities and equipment furnished by the Company. Underground service is limited to areas served by a Company-owned underground electric distribution system. The Company will provide all electric energy and install, own, operate, and maintain the street lighting system. Available types of lighting include High Pressure Sodium (HPS) and Light Emitting Diode (LED).

**RATE**

<u>Wattage and Type</u>	<u>Monthly Charge Per Fixture</u>		
	<u>Overhead</u>	<u>Underground</u>	<u>Decorative</u>
100W HPS	\$14.30	\$24.33	\$36.67
150W HPS	\$15.36	\$25.45	\$37.74
250W HPS	\$18.38		\$40.12
400W HPS	\$21.26		
30-40W LED	\$14.49	\$24.52	
50-75W LED	\$15.45	\$25.54	
110-165W LED	\$19.02		
200-250W LED	\$22.47		

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**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

**OTHER PROVISIONS**

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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**STREET LIGHTING SERVICE - UNMETERED  
 (CLOSED)  
 RATE CODES D31, D32**

Section No. 5  
 12th Revised Sheet No. 60

**AVAILABILITY**

Available for year-round illumination of public roadways by Company approved street lighting systems owned by customer. The Company will provide all electric energy necessary to operate the lights. Street lighting systems must include standards with a maximum height of 50 feet, fixtures, photocells, and conductors necessary for connection to the Company's distribution facilities. Service is limited to existing lighting systems being served under this schedule.

The Company will provide maintenance service for High Pressure Sodium (HPS), Mercury Vapor (MV), and Incandescent (INCD) types of lighting. Maintenance service is not provided for Light Emitting Diode (LED) lighting.

**RATE**

<u>Wattage and Type (D31)</u>	<u>Monthly Charge Per Fixture</u>	
< 30W LED	\$1.43	C
30-45W LED	\$1.72	
50-75W LED	\$2.23	
110-165W LED	\$4.08	
200-250W LED	\$5.91	C
70W HPS	\$4.14	C
100W HPS	\$4.88	
150W HPS	\$5.99	
200W HPS	\$7.35	
250W HPS	\$8.79	
310W HPS	\$10.65	
400W HPS	\$12.39	
1,000W HPS	\$25.74	C
175W MV	\$6.65	C
250W MV	\$8.34	C
400W MV	\$11.95	C
<u>Lumens and Type (1 Lamp per Fixture) (D32)</u>		
1,000 L INCD	\$2.86	C
4,000 L INCD	\$5.24	C

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(Continued on Sheet No. 5-61)

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Case No.	PU-24-376		Order Date:	02-05-26

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

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**STREET LIGHTING ENERGY SERVICE – METERED  
RATE CODE D33**

Section No. 5  
13th Revised Sheet No. 63

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**AVAILABILITY**

Available for year-round illumination of public roadways by street lighting systems owned and maintained by customer. A customer-owned lighting system must include all necessary underground cables extending between standards and to the Company's meter at a central distribution point of connection designated by Company. The Company will provide all electric energy necessary according to the operating schedule in the Rules for Application of Street Lighting Rates.

**RATE**

Customer Charge per Meter per Month	\$6.25	C
Energy Charge per kWh	5.940¢	C

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

Fuel Cost Rider	D
Renewable Energy Rider	D
Transmission Cost Rider	D

**MONTHLY MINIMUM CHARGE**

Customer charge.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

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Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**SMALL MUNICIPAL PUMPING SERVICE**  
**RATE CODE D40**

Section No. 5  
12th Revised Sheet No. 67

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**AVAILABILITY**

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

**RATE (See Sheet No. 5-19 for rates)**

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

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**MONTHLY MINIMUM CHARGE**

Customer Charge.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**INSTALLATION OF DEMAND METERS**

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as the customer's maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**MUNICIPAL PUMPING SERVICE  
RATE CODE D41**

Section No. 5  
12th Revised Sheet No. 68

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**AVAILABILITY**

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

**RATE (See Sheet No. 5-25 for rates)**

**APPLICABLE RIDERS**

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

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**MONTHLY MINIMUM CHARGE**

Customer Charge.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**DETERMINATION OF DEMAND**

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

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(Continued on Sheet No. 5-69)

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Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

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**FIRE AND CIVIL DEFENSE SIREN SERVICE  
RATE CODE D42**

Section No. 5  
12th Revised Sheet No. 70

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**AVAILABILITY**

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

**RATE**

65¢ per month per horsepower of connected capacity.

C

**MINIMUM CHARGE**

\$3.12 net per month.

C

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

**CONNECTION**

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

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The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

**OPTIONAL**

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**FUEL COST RIDER (Continued)**

Section No. 5  
 5th Revised Sheet No. 76.1

**FUEL COST FACTOR**

The qualifying system cost of fuel per kWh is the sum of the costs defined in the previous section for the most recent four-month period divided by the qualifying kilowatt-hour (kWh) sales for the same period. Qualifying kWh sales are system kWh sales excluding intersystem sales.

The Fuel Cost Factor (FCF) for each service category is the qualifying system cost of fuel per kWh multiplied by the corresponding service category ratio (shown below) plus the applicable Fuel Cost True-Up Factor. The applicable billing FCF (rounded to the nearest \$0.00001) reflects a daily pro-ration of the FCFs for the calendar months included in the billing cycle and is applied to monthly billed kWh to determine the FCR Charge.

**SERVICE CATEGORY RATIO**

<u>Service Category</u>	<u>Associated Rate Codes</u>	<u>Ratio</u>
Residential	D01, D02, D03, D04, D05, D10	1.0240
C&I Non-Demand	D05, D10, D12, D14, D18, D19, D34, D40, D42	1.0155
C&I Demand Non-TOD	D16, D20, D41	0.9852
C&I Demand TOD On-Peak	D17, D21, D22, D62, D63	1.2241
C&I Demand TOD Off-Peak	D17, D21, D22, D62, D63	0.8390
Outdoor Lighting	D11, D30, D31, D32, D33	0.8346

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**FUEL COST TRUE-UP FACTOR**

The Fuel Cost True-Up Factor for each service category is the product of the applicable service category ratio and the net of 1) the North Dakota balance of unrecovered Qualifying System Cost of Fuel from prior months divided by the North Dakota retail kWh sales for the most recent four month period, 2) the North Dakota retail customer share of intersystem sales margin credit per kWh, and 3) the North Dakota retail customer share of Renewable Energy Credit sales proceeds per kWh.

(Continued on Sheet No. 5-76.2)

Date Filed: 12-02-24 By: Bria E. Shea Effective Date: 04-01-26  
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**RESIDENTIAL CONTROLLED  
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5  
11th Revised Sheet No. 78

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**AVAILABILITY**

Available to Residential Service customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

**RIDER**

Residential Central Air Conditioning. A \$10.00 discount will apply to the energy and fuel cost charges during the billing months of June through September.

Residential Electric Water Heating. A \$2.00 discount will apply to energy and fuel cost charges during each billing month provided total energy use is not less than 300 kWh.

**TERMS AND CONDITIONS**

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.
6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

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**COMMERCIAL AND INDUSTRIAL CONTROLLED  
AIR CONDITIONING RIDER**

Section No. 5  
11th Revised Sheet No. 80

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**AVAILABILITY**

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

**RIDER**

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

**TERMS AND CONDITIONS OF SERVICE**

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.
6. Availability is limited to customers located within the operating range of radio control transmitters.
7. Those air conditioning units that the Company is not able to install control equipment on will be excluded.

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(Continued on Sheet No. 80.1)

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**STANDBY SERVICE RIDER**

Section No. 5  
 12th Revised Sheet No. 82

**AVAILABILITY**

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

Under this tariff the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

**RATE**

	<u>Firm Standby</u>		<u>Non-Firm Standby</u>	
	<u>Unscheduled Maintenance</u>	<u>Scheduled Maintenance</u>		
Customer Charge per Month	\$31.50	\$31.50	\$31.50	C
Demand Charge per Month per kW of Contracted Standby Capacity:				
Secondary Voltage Service	\$4.04	\$3.94	\$2.60	C
Primary Voltage Service	\$3.64	\$3.54	\$2.20	C
Transmission Transformed Voltage Service	\$2.34	\$2.24	\$0.90	C
Transmission Voltage Service	\$1.44	\$1.34	\$0.00	C

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

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(Continued on Sheet No. 5-82.1)

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**TIER 1 ENERGY-CONTROLLED SERVICE RIDER  
RATE CODE D22**

Section No. 5  
12th Revised Sheet No. 88

**AVAILABILITY**

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

**RATE**

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

Energy Charge per kWh		
Firm On-Peak Period Energy	6.828¢	C
Firm Off-Peak Period Energy	3.632¢	
Controllable On-Peak Period Energy	6.602¢	
Controllable Off-Peak Period Energy	3.528¢	C
Control Period Energy	10.00¢	

**TERMS AND CONDITIONS OF SERVICE**

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
  - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
  - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

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Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**INTERIM RATE SURCHARGE RIDER**

Section No. 5  
8th Revised Sheet No. 91

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**CANCELED**

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**1.7 SERVICE CALLS**

When a customer calls and reports an electrical problem, the Company will, as soon as reasonably possible, when required send out service personnel to determine the necessary action to correct the problem.

If the electrical problem is in the customer's facilities, the service personnel will attempt to restore service by fuse replacement or minor temporary repair. The customer will be charged for labor and all materials furnished.

If the electrical problem is in the Company's facilities or if the electrical problem is of the following nature, repairs thereof will be made as soon as reasonably possible, and the Company will waive any such charges:

- A. Voltage measurement is the only service rendered.
- B. The Company is called to the customer's premises by the Fire or Police Department.
- C. Storm conditions require the presence of service personnel in the customer's vicinity and the Company dispatcher notified the service personnel when dispatched to waive charges.

**1.8 DEDICATED SWITCHING SERVICE**

The Company will provide dedicated switching service for Company distribution facilities when customers request a specific time or during a specific time window for de-energizing electric service to a designated facility to allow them to connect, change, or maintain their equipment.

The customer will be charged by separate invoice for labor costs at the following rate:

<u>Requested Appointment Date</u>	<u>Charge Per Hour</u>	
Monday through Saturday	\$800.00	C
Sunday and Federally Observed Holidays	\$1,000.00	C

The following terms and conditions shall apply to this optional service:

- A. Customers are to contact the Company four to five business days in advance of a preferred appointment date and must contact Company a minimum of two days before a requested appointment date.
- B. Appointments may be rescheduled by Company in extreme circumstances, such as a severe storm or public safety concerns.
- C. Hours charged include travel time to and from customer site.

**SECTION 5 - STANDARD INSTALLATION AND EXTENSION RULES**

**5.1 STANDARD INSTALLATION**

A. Service at Secondary and Primary Voltage.

Secondary voltage service is defined as single or three phase alternating current from 208 volts up to but not including 2,400 volts. Primary distribution voltage service is defined as three phase alternating current from 2,400 volts up to but not including 69,000 volts.

The Company will provide permanent service at the standard voltage and phase available in the area to the service location designated by the Company. The Company reserves the right to designate the type of facilities to be installed either overhead or underground. Primary and Secondary service types cannot be located on the same contiguous property. Secondary service voltage is not permitted for customers already supplied with primary service voltage, and primary service voltage is not permitted for customers already supplied with secondary service voltage. If requested by the Company, the customer shall execute an agreement or service form pertaining to the installation, operation and maintenance of the facilities. Payments required under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, will be made on a nonrefundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company are the property of the Company, and any payment by customer will not entitle the customer to any ownership interest or rights therein.

Unless otherwise stipulated in the applicable agreement or service form, and prior to any installation by the Company, the customer is required to provide the necessary right-of-way for the installation of the Company's facilities and to have the property developed so that the Company's facilities will be installed in a permanent location and can be installed without any delays caused by the customer.

For the purposes of Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company's costs are all direct and indirect expenses, including material, labor, overhead and applicable taxes incurred by the Company due to such an installation as determined by allocations under the Company's usual accounting methods.

The Company will install, own and maintain on an individual project basis the distribution facilities necessary to provide permanent service. The customer will be required to pay to the Company, in addition to the applicable rate, the following amounts, if applicable:

1. *Service Installation*

- a. Residential. Company will extend, on private property, to a Company-designated service location, a service lateral a maximum distance of 100 feet. When the necessary extension to a Company designated service location exceed these limits, the customer will be charged for the additional extension according to the Excess Footage Charge set below. Customers requesting a preferred service location will also be charged the Excess Footage Charge for each circuit foot Company extends the installation beyond Company's designated service location.

Excess Footage Charge

Services \$10.00 per circuit foot

(Continued on Sheet No. 6-26)

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**5.1 STANDARD INSTALLATION (Continued)**

- b. Non-Residential. Company will extend, on private property to a Company-designated service location, a distribution lateral, the total cost of which must not exceed a sum equal to three and one half (3.5) times the customer's anticipated annual revenues, excluding the portion of the revenue representing fuel-cost recovery. When the cost of the necessary extension exceeds this limit, the customer will be charged the difference.

Excess Footage Charge

Excess single phase primary or secondary extension	\$10.50 per circuit foot	C
Excess three phase primary or secondary extension	\$17.00 per circuit foot	C

2. *Winter Construction*. When underground facilities are installed between October 1 and April 15 (inclusive), because of failure of customer to meet all requirements of the Company by September 30, or because the customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to a Winter Construction Charge when winter conditions of ground frost and/or snow exist for the entire length of underground service. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install underground facilities during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company will individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. All winter construction charges are non-refundable and are in addition to any normal construction charges. If the Company's gas and electric facilities are installed in a joint trench for any portion, the Company will waive the lower of the gas and electric winter construction charges on the joint portion.

Winter Construction Charge

Thawing	\$870.00 per frost burner	C
Service, primary or secondary distribution Extension	\$18.00 per trench foot	C

3. *Unusual Installation Costs*. The customer is required to pay the excess installation cost incurred by the Company because of:
- surface or subsurface conditions that impede the installation of distribution facilities,
  - delays caused by customer, or
  - paving of streets, alleys or other areas prior to the installation of underground facilities.

Such payment, if any, will be determined by the Company based on actual costs.

(Continued on Sheet No. 6-27)