



2302 Great Northern Drive
Fargo, ND 58102

April 8, 2026

—Via Electronic Mail and U.S. Mail—

Brian Johnson, Executive Director
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

RE: REVISED COMPLIANCE FILING – FINAL RATES & INTERIM RATE REFUND
CASE NO. PU-24-376

Dear Mr. Johnson:

Northern States Power Company, doing business as Xcel Energy, submits the attached Revised Compliance Filing pursuant to the ORDER ON SETTLEMENT, dated February 5, 2026, issued by the North Dakota Public Service Commission in the case referenced above.

The March 6, 2026 Compliance Filing was submitted in accordance with Ordering Paragraph 2 of the ORDER that states, “NSP shall file, for Commission approval, compliance rate schedules consistent with this Order within 30 days.” After discussions with Staff, it was determined that May 1, 2026 would be the preferred date for implementation of final rates instead of April 1, 2026 as proposed in the March 6, 2026 Compliance Filing. This Revised Compliance Filing and supporting schedules includes final rate implementation starting on May 1, 2026.

Final Rates Implementation

The rates contained in the final tariffs included with this Compliance Filing as Schedule 13 were developed using a 2025 test year base rate increase of \$23,860,808. Final rates will be implemented starting May 1, 2026.

Interim Rates and Refund Implementation

The interim rate period subject to refund is February 1, 2025, when interim rates began, through April 30, 2026, consistent with implementation of final rates on May 1, 2026. New rates must be implemented before the Company can begin the refund process to ensure the correct calculation and application of customer refunds. The

refund will be issued to customers beginning approximately 30-60 days from the implementation of final rates.

Supporting Schedules

The following schedules are attached to this Revised Compliance Filing:

- Schedule 1. 2025 Summary of Revenue Requirements
- Schedule 2. Income Statement Adjustments
- Schedule 3. Balance Sheet Adjustments
- Schedule 4. Cost of Capital
- Schedule 5. Jurisdictional Cost of Service Model – 2025 Test Year
- Schedule 6. Revised Rider Rates
- Schedule 7. Sales and Revenue by Rate Schedule
- Schedule 8. Revenue by Major Class by Revenue Type
- Schedule 9. Comparison of Present and Ordered Base Rates
- Schedule 10. Comparison of Bills at Present and Ordered Rates
- Schedule 11. Revised Interim Refund
- Schedule 12. Revised Bill Message and Bill Onsert for Final Rates
- Schedule 13. Revised Updated Tariff Pages (Legislative and Final)

Tariff Pages

Schedule 13 includes both Legislative (redline) and Final (clean) versions of the final tariff pages, incorporating the language and rate changes authorized in this case. A list of all changed tariff sheets is provided in Schedule 13.

Please contact me at alex.j.nisbet@xcelenergy.com if you have any questions regarding this filing.

Sincerely,

/s/

ALEX NISBET
REGULATORY POLICY SPECIALIST

Enclosures

Northern States Power Company
 State of North Dakota Electric Jurisdiction
 Test Year Ending December 31, 2025
 SUMMARY OF REVENUE REQUIREMENTS
 (\$000's)

Case No. PU-24-376
 Revised Compliance Final Rates & Interim Rate Refund
 Schedule 1 - Page 1 of 1

<u>Line</u>	<u>Description</u>	Initial Petition 2025	Settlement Agreement 2025
1	Average Rate Base	\$816,976	\$793,315
2	Operating Income (Before AFUDC)	\$28,081	\$39,874
3	Allowance for Funds Used During Construction	\$0	\$0
4	Total Available for Return (Line 2 + Line 3 + Rounding)	\$28,081	\$39,874
5	Overall Rate of Return (Line 4 / Line 1)	3.44%	5.03%
6	Required Rate of Return	7.56%	7.30%
7	Operating Income Requirement (Line 1 x Line 6)	\$61,763	\$57,912
8	Income Deficiency (Line 7 - Line 4)	\$33,682	\$18,038
9	Gross Revenue Conversion Factor	1.32284	1.32284
10	Revenue Deficiency (Line 8 x Line 9)	\$44,556	\$23,861
11	Retail Related Revenue Under Present Rates	\$230,375	\$230,154
12	% Revenue Increase Needed (Line 10 / Line 11)	19.34%	10.37%

Line No.	NSPM - 11 Bridge by Report Label	Total As Filed	Settlement Adjustments															
			AGIS Deferral	Aviation	Coal Continues	Decommissioning	Donations	Dues: Chamber of Commerce	Dues: Professional Associations	Economic Development Donations	Electric Vehicle	Incentive Pay	Larimore Removal	LTI-Environmental	LTI-Time Based	O&M	O&M Inflation Adjustment	Payroll Tax
1	Operating Revenues																	
2	Retail Revenue	230,375	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Other Operating	62,538	-	-	925	-	-	-	-	-	-	-	(1)	-	-	-	-	-
4	Total Revenue	292,912	-	-	925	-	-	-	-	-	-	-	(1)	-	-	-	-	-
5																		
6	Expenses																	
7	Operating Expenses																	
8	Fuel & Purchased Energy	84,046	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Power Production	44,034	-	-	1,588	-	-	-	-	-	-	-	-	-	(77)	(224)	-	-
10	Transmission	19,511	-	-	-	-	-	-	-	-	-	-	-	-	24	(137)	-	-
11	Distribution	7,391	-	-	-	-	-	-	-	-	-	-	-	-	13	(41)	-	-
12	Customer Accounting	5,367	-	-	-	-	-	-	-	-	-	-	-	-	107	(39)	-	-
13	Customer Service and Information	351	-	-	-	-	-	-	-	-	-	-	-	-	(12)	(3)	-	-
14	Sales, Econ Dev, & Other	395	-	-	-	-	-	-	-	(113)	(122)	-	-	-	(108)	(3)	-	-
15	Administrative and General	20,914	-	(120)	-	-	(299)	(33)	(11)	-	(7)	(87)	-	(211)	(589)	(101)	(74)	-
16	Total Operating Expenses	182,009	-	(120)	1,588	-	(299)	(33)	(11)	(113)	(129)	(87)	-	(211)	(589)	(154)	(521)	-
17																		
18	Depreciation	75,002	-	-	2,181	(2,250)	-	-	-	-	-	-	(358)	-	-	-	-	-
19	Amortization	12,722	(399)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20																		
21	Taxes																	
22	Property	11,279	-	-	341	-	-	-	-	-	-	-	(153)	-	-	-	-	-
23	Deferred Income Tax and ITC	(11,319)	-	-	(170)	-	-	-	-	-	-	-	(143)	-	-	-	-	-
24	Federal and State Income Tax	(6,783)	96	30	(733)	549	73	8	3	28	32	21	307	51	144	38	127	23
25	Payroll and Other	1,922	-	(1)	-	-	-	-	-	-	(2)	-	-	-	-	-	-	(93)
26	Total Taxes	(4,902)	96	28	(562)	549	73	8	3	28	30	21	11	51	144	38	127	(70)
27																		
28	Total Expenses	264,831	(302)	(92)	3,207	(1,701)	(226)	(25)	(8)	(85)	(99)	(66)	(347)	(159)	(445)	(117)	(394)	(70)
29																		
30	Allowance for Funds Used During Construction		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31																		
32	Net Income	28,081	302	92	(2,281)	1,701	226	25	8	85	99	66	346	159	445	117	394	70
33																		
34	Calculation of Revenue Requirements																	
35	Rate Base	816,976	199	-	19,820	-	-	-	-	-	-	-	(12,028)	-	-	-	-	-
36	Required Operating Income	61,763	15	-	1,498	-	-	-	-	-	-	-	(909)	-	-	-	-	-
37	Operating Income	28,081	302	92	(2,281)	1,701	226	25	8	85	99	66	346	159	445	117	394	70
38	Income Deficiency	33,682	(287)	(92)	3,780	(1,701)	(226)	(25)	(8)	(85)	(99)	(66)	(1,255)	(159)	(445)	(117)	(394)	(70)
39	Revenue Deficiency	44,556	(380)	(121)	5,000	(2,250)	(299)	(33)	(11)	(113)	(131)	(87)	(1,661)	(211)	(589)	(154)	(521)	(93)

Line No.	NSPM - 11 Bridge by Report Label	Settlement Adjustments											Secondary Calculations				Total Settlement			
		PIIC Removal	Private LTE	Remaining Life: King	Remaining Life: PI Life Extension	Remaining Life: RDF	Remaining Life: Sherco 1	Remaining Life: Sherco 2	Remaining Life: Sherco 3	Rider Revenue	Rider: RER	Rider: TCR	Sherco Solar Removal	Sherco Storage Removal	Remove CWIP	ADIT Prorate for IRS		Cash Working Capital	Change in Cost of Capital	Net Operating Loss
1	Operating Revenues																			
2	Retail Revenue	-	-	-	-	-	-	-	(323)	37	64	-	-	-	-	-	-	-	230,154	
3	Other Operating	-	-	(434)	(755)	120	(545)	(483)	(127)	-	-	(620)	(26)	-	-	-	-	-	60,593	
4	Total Revenue	-	-	(434)	(755)	120	(545)	(483)	(127)	(323)	37	64	(620)	(26)	-	-	-	-	290,746	
5																				
6	Expenses																			
7	Operating Expenses																			
8	Fuel & Purchased Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	84,046	
9	Power Production	(517)	-	-	-	-	-	-	-	-	-	(227)	-	-	-	-	-	-	44,577	
10	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	19,398	
11	Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7,363	
12	Customer Accounting	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5,436	
13	Customer Service and Information	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	336	
14	Sales, Econ Dev, & Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	48	
15	Administrative and General	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	19,383	
16	Total Operating Expenses	(517)	-	-	-	-	-	-	-	-	-	(227)	-	-	-	-	-	-	180,586	
17																				
18	Depreciation	-	(134)	(3,076)	(5,257)	828	(3,762)	(3,328)	(905)	-	-	(719)	(18)	-	-	-	-	-	58,204	
19	Amortization	-	-	-	-	-	-	-	-	-	-	(799)	-	-	-	-	-	-	11,524	
20																				
21	Taxes																			
22	Property	-	(21)	-	-	-	-	-	-	-	-	(32)	-	-	-	-	-	-	11,413	
23	Deferred Income Tax and ITC	-	(100)	924	1,512	(231)	1,056	934	273	-	-	(2,672)	(2,052)	-	-	-	1,638	(10,350)		
24	Federal and State Income Tax	126	137	(112)	(194)	31	(140)	(124)	(33)	(79)	9	3,612	2,042	(0)	3	-	(1,638)	(2,331)		
25	Payroll and Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,826	
26	Total Taxes	126	15	812	1,318	(200)	916	810	240	(79)	9	908	(9)	-	(0)	3	-	(0)	558	
27																				
28	Total Expenses	(391)	(119)	(2,264)	(3,939)	628	(2,847)	(2,518)	(665)	(79)	9	(836)	(28)	-	(0)	3	-	(0)	250,872	
29																				
30	Allowance for Funds Used During Construct	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
31																				
32	Net Income	391	119	1,830	3,183	(507)	2,301	2,036	537	(244)	28	48	217	2	-	(3)	-	0	39,874	
33																				
34	Calculation of Revenue Requirements																			
35	Rate Base	-	(2,204)	1,076	1,873	(298)	1,353	1,197	316	-	-	(28,405)	(1,274)	(4,337)	50	(64)	-	(935)	793,315	
36	Required Operating Income	-	(167)	81	142	(23)	102	90	24	-	-	(2,147)	(96)	(328)	4	(5)	(2,063)	(71)	57,912	
37	Operating Income	391	119	1,830	3,183	(507)	2,301	2,036	537	(244)	28	48	217	2	-	(3)	-	0	39,874	
38	Income Deficiency	(391)	(286)	(1,749)	(3,041)	485	(2,199)	(1,945)	(514)	244	(28)	(48)	(2,364)	(99)	(328)	4	(2)	(2,063)	(71)	18,038
39	Revenue Deficiency	(517)	(378)	(2,313)	(4,023)	641	(2,909)	(2,573)	(679)	323	(37)	(64)	(3,128)	(130)	(434)	5	(3)	(2,729)	(94)	23,861

Line No.	NSPM - 11 Bridge by Report Label	Total As Filed	Settlement Adjustments											Secondary Calculations			Total Settlement		
			AGIS Deferral	Coal Continues	Larimore Removal	Private LTE	Remaining Life: King	Remaining Life: PI Life Extension	Remaining Life: RDF	Remaining Life: Sherco 1	Remaining Life: Sherco 2	Remaining Life: Sherco 3	Sherco Solar Removal	Sherco Storage Removal	Remove CWIP	ADIT Prorate for IRS		Cash Working Capital	Net Operating Loss
1																			
2	Plant as booked																		
3	Production	983,646	-	23,816	-	-	-	-	-	-	-	-	(31,593)	(2,026)	-	-	-	-	973,843
4	Transmission	287,276	-	-	(48)	-	-	-	-	-	-	-	-	-	-	-	-	-	287,228
5	Distribution	309,517	-	-	(12,030)	-	-	-	-	-	-	-	-	-	-	-	-	-	297,487
6	General	109,571	-	41	(18)	-	-	-	-	-	-	-	-	-	-	-	-	-	109,594
7	Common	88,558	-	-	-	(2,279)	-	-	-	-	-	-	-	-	-	-	-	-	86,279
8	Total Utility Plant in Service	1,778,568	-	23,857	(12,095)	(2,279)	-	-	-	-	-	-	(31,593)	(2,026)	-	-	-	-	1,754,432
9																			
10	Reserve for Depreciation																		
11	Production	546,266	-	4,223	-	-	(1,538)	(2,476)	414	(1,881)	(1,664)	(453)	(483)	(9)	-	-	-	-	542,398
12	Transmission	73,738	-	-	(0)	-	-	-	-	-	-	-	-	-	-	-	-	-	73,738
13	Distribution	97,318	-	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	97,419
14	General	53,032	-	9	(1)	-	-	(153)	-	-	-	-	-	-	-	-	-	-	52,888
15	Common	39,881	-	-	-	(99)	-	-	-	-	-	-	-	-	-	-	-	-	39,782
16	Total Reserve for Depreciation	810,236	-	4,231	99	(99)	(1,538)	(2,628)	414	(1,881)	(1,664)	(453)	(483)	(9)	-	-	-	-	806,224
17																			
18	Net Utility Plant																		
19	Production	437,380	-	19,594	-	-	1,538	2,476	(414)	1,881	1,664	453	(31,110)	(2,017)	-	-	-	-	431,445
20	Transmission	213,538	-	-	(48)	-	-	-	-	-	-	-	-	-	-	-	-	-	213,490
21	Distribution	212,199	-	-	(12,131)	-	-	-	-	-	-	-	-	-	-	-	-	-	200,069
22	General	56,539	-	32	(17)	-	-	153	-	-	-	-	-	-	-	-	-	-	56,707
23	Common	48,677	-	-	-	(2,180)	-	-	-	-	-	-	-	-	-	-	-	-	46,497
24	Net Utility Plant in Service	968,333	-	19,626	(12,195)	(2,180)	1,538	2,628	(414)	1,881	1,664	453	(31,110)	(2,017)	-	-	-	-	948,208
25																			
26	Utility Plant Held for Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27																			
28	Construction Work in Progress	4,722	-	-	(29)	(122)	-	-	-	-	-	-	-	(234)	(4,337)	-	-	-	(0)
29																			
30	Less: Accumulated Deferred Income Taxes	150,287	-	(194)	(195)	(98)	462	755	(115)	528	467	136	(2,305)	(79)	(50)	-	935	150,534	
31																			
32	Other Rate Base Items																		
33	Cash Working Capital	(5,329)	-	-	-	-	-	-	-	-	-	-	-	-	-	(64)	-	-	(5,393)
34	Materials and Supplies	13,075	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13,075
35	Fuel Inventory	6,413	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6,413
36	Non Plant Assets and Liabilities	7,655	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7,655
37	Customer Advances	(91)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(91)
38	Customer Deposits	(40)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(40)
39	Prepayments	5,700	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5,700
40	Regulatory Amortizations	(33,174)	199	-	-	-	-	-	-	-	-	-	399	898	-	-	-	-	(31,677)
41	Total Other Rate Base	(5,791)	199	-	-	-	-	-	-	-	-	-	399	898	-	(64)	-	-	(4,358)
42																			
43	Total Average Rate Base	816,976	199	19,820	(12,028)	(2,204)	1,076	1,873	(298)	1,353	1,197	316	(28,405)	(1,274)	(4,337)	50	(64)	(935)	793,315

Line No.	Capitalization:	Amount (A)	% of Total Capital (B)	Cost of Capital (C)	Wtd Cost of Capital (D)
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I. Capital Structure and Rate of Return Calculation As Filed in the Company's Petition for a General Rate Increase

1	Long-Term Debt	\$8,630,824	46.71%	4.51%	2.11%
2	Short-Term Debt	\$145,752	0.79%	5.31%	0.04%
3	Total Debt	\$8,776,576	47.50%		2.15%
4	Common Equity	\$9,718,447	52.50%	10.30%	5.41%
5	Total Equity	\$9,718,447	52.50%		5.41%
6	Total Capitalization	\$18,495,023	100.00%		7.56%

II. Capital Structure and Rate of Return Calculation as Agreed to for Settlement

7	Long-Term Debt	\$8,630,824	46.71%	4.51%	2.11%
8	Short-Term Debt	\$145,752	0.79%	5.31%	0.04%
9	Total Debt	\$8,776,576	47.50%		2.15%
10	Net Common Equity	\$9,718,447	52.50%	9.80%	5.15%
11	Total Equity	\$9,718,447	52.50%		5.15%
12	Total Capitalization	\$18,495,023	100.00%		7.30%

III. Changes in the Weighted Cost of Capital Between I and II

	As Filed (A)	Settlement (B)	Change (C)=(B)-(A)	
15	Long-Term Debt	2.11%	2.11%	0.00%
16	Short-Term Debt	0.04%	0.04%	0.00%
17	Total Debt	2.15%	2.15%	0.00%
19	Net Common Equity	5.41%	5.15%	-0.26%
20	Total Equity	5.41%	5.15%	-0.26%
21	Total Capitalization	7.56%	7.30%	-0.25%

Line No.	NSPM - Driver 00 Report 5yr RIDERS REMOVED	NSPM ND Electric
		Retail 2025 TY
1	<u>Composite Income Tax Rate</u>	
2	State Tax Rate	4.31%
3	Federal Statutory Tax Rate	21.00%
4	<u>Federal Effective Tax Rate</u>	<u>20.09%</u>
5	Composite Tax Rate	24.40%
6	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837
7		
8	<u>Weighted Cost of Capital</u>	
9	Active Rates and Ratios Version	Proposed
10	Cost of Short Term Debt	5.31%
11	Cost of Long Term Debt	4.51%
12	Cost of Common Equity	10.30%
13	Ratio of Short Term Debt	0.79%
14	Ratio of Long Term Debt	46.71%
15	Ratio of Common Equity	52.50%
16	Weighted Cost of STD	0.04%
17	Weighted Cost of LTD	2.11%
18	Weighted Cost of Debt	2.15%
19	<u>Weighted Cost of Equity</u>	<u>5.41%</u>
20	Required Rate of Return	7.56%
21		
22	<u>Rate Base</u>	
23	Plant Investment	1,754,432
24	<u>Depreciation Reserve</u>	<u>806,224</u>
25	Net Utility Plant	948,208
26	CWIP	(0)
27		
28	Accumulated Deferred Taxes	195,918
29	DTA - NOL Average Balance	
30	DTA - State Tax Credit Average Balance	(1)
31	DTA - Federal Tax Credit Average Balance	<u>(45,383)</u>
32	Total Accum Deferred Taxes	150,534
33		
34	Cash Working Capital	(5,393)
35	Materials and Supplies	13,075
36	Fuel Inventory	6,413
37	Non-plant Assets and Liabilities	7,655
38	Customer Advances	(91)
39	Customer Deposits	(40)
40	Prepays and Other	5,700
41	<u>Regulatory Amortizations</u>	<u>(31,677)</u>
42	Total Other Rate Base Items	(4,358)
43		

Line No.	NSPM - Driver 00 Report 5yr RIDERS REMOVED	NSPM ND Electric
		Retail 2025 TY
44	Total Rate Base	793,315
45		
46	<u>Operating Revenues</u>	
47	Retail	230,154
48	Interdepartmental	
49	<u>Other Operating Rev - Non-Retail</u>	<u>60,593</u>
50	Total Operating Revenues	290,746
51		
52	<u>Expenses</u>	
53	Operating Expenses:	
54	Fuel	53,351
55	Deferred Fuel	
56	Variable IA Production Fuel	
57	<u>Purchased Energy - Windsource</u>	<u>0</u>
58	Fuel & Purchased Energy Total	53,351
59		
60	Production - Fixed	31,001
61	Production - Fixed IA Investment	
62	Production - Fixed IA O&M	3,043
63	Production - Variable	510
64	Production - Variable IA O&M	1,054
65	Production - Purchased Demand	8,403
66	Production - Other	(114)
67	Production Total	43,890
68	Regional Markets	686
69	Transmission IA	9,688
70	Transmission	9,710
71	Distribution	7,363
72	Customer Accounting	5,436
73	<u>Customer Service & Information</u>	<u>336</u>
74	Sales, Econ Dvlp & Other	48
75	Administrative & General	19,383
76	Total Operating Expenses	180,586
77		
78	Depreciation	58,204
79	Amortization	11,524
80		
81	<u>Taxes:</u>	
82	Property Taxes	11,413
83	ITC Amortization	(58)
84	Deferred Taxes	2,728
85	Deferred Taxes - NOL	
86	Less State Tax Credits deferred	1
87	Less Federal Tax Credits deferred	(13,022)
88	Deferred Income Tax & ITC	(10,350)
89	Payroll & Other Taxes	<u>1,826</u>
90	Total Taxes Other Than Income	2,889
91		

Line No.	NSPM - Driver 00 Report 5yr RIDERS REMOVED	NSPM ND Electric
		Retail 2025 TY
92	<u>Income Before Taxes</u>	
93	Total Operating Revenues	290,746
94	less: Total Operating Expenses	180,586
95	Book Depreciation	58,204
96	Amortization	11,524
97	<u>Taxes Other than Income</u>	<u>2,889</u>
98	Total Before Tax Book Income	37,543
99		
100	<u>Tax Additions</u>	
101	Book Depreciation	58,204
102	Deferred Income Taxes and ITC	(10,350)
103	Nuclear Fuel Burn (ex. D&D)	7,526,449
104	Nuclear Outage Accounting	3,763
105	Avoided Tax Interest	2,274
106	<u>Other Book Additions</u>	<u>491</u>
107	Total Tax Additions	61,908
108		
109	<u>Tax Deductions</u>	
110	Total Rate Base	793,315
111	Weighted Cost of Debt	<u>2.15%</u>
112	Debt Interest Expense	17,056
113	Nuclear Outage Accounting	3,952
114	Tax Depreciation and Removals	82,845
115	NOL Utilized / (Generated)	
116	<u>Other Tax / Book Timing Differences</u>	<u>(1,939)</u>
117	Total Tax Deductions	101,915
118		
119	<u>State Taxes</u>	
120	State Taxable Income	(2,463)
121	State Income Tax Rate	<u>4.31%</u>
122	State Taxes before Credits	(106)
123	<u>Less State Tax Credits applied</u>	<u>(79)</u>
124	Total State Income Taxes	(185)
125		
126	<u>Federal Taxes</u>	
127	Federal Sec 199 Production Deduction	
128	Federal Taxable Income	(2,278)
129	Federal Income Tax Rate	<u>21.00%</u>
130	Federal Tax before Credits	(478)
131	<u>Less Federal Tax Credits</u>	<u>(1,667)</u>
132	Total Federal Income Taxes	(2,146)
133		
134	Total Taxes	
135	Total Taxes Other than Income	2,889
136	Total Federal and State Income Taxes	(2,331)
137	Total Taxes	558
138		
139	Total Operating Revenues	290,746
140	Total Expenses	250,872
141		

Line No.	NSPM - Driver 00 Report 5yr RIDERS REMOVED	NSPM ND Electric
		Retail 2025 TY
142	AFDC Debt	
143	AFDC Equity	-
144		
145	Net Income	39,874
146		
147	<u>Rate of Return (ROR)</u>	
148	Total Operating Income	39,874
149	<u>Total Rate Base</u>	<u>793,315</u>
150	ROR (Operating Income / Rate Base)	5.03%
151		
152	<u>Return on Equity (ROE)</u>	
153	Net Operating Income	39,874
154	Debt Interest (Rate Base * Weighted Cost of Debt)	(17,056)
155	Earnings Available for Common	22,818
156	<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>416,491</u>
157	ROE (earnings for Common / Equity)	5.48%
158		
159	<u>Revenue Deficiency</u>	
160	Required Operating Income (Rate Base * Required Return)	57,912
161	<u>Net Operating Income</u>	39,874
162	Operating Income Deficiency	18,038
163		
164	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837
165	Revenue Deficiency (Income Deficiency * Conversion Fa	23,861
166		
167	<u>Total Revenue Requirements</u>	
168	Total Retail Revenues	230,154
169	<u>Revenue Deficiency</u>	<u>23,861</u>
170	Total Revenue Requirements	254,015

<u>Line</u>	<u>Description</u>		<u>TCR</u>		<u>RER</u>
1	Rider Revenue Requirements	\$	8,608,417	\$	5,210,625
2	Forecasted MWH Sales		2,199,929		2,137,961
3	Rate Approved (Line 1/Line 2/ 1000)	\$	0.003913	\$	0.002437
4	Rider Revenue Moved to Base Rates (Line 1 - Line 5)	\$	1,862,378	\$	2,968,971
5	Revenue Requirements Staying in Rider	\$	6,746,039	\$	2,241,654
6	New Rider Rate (Line 5 / Line 2 / 1000)	\$	0.003066	\$	0.001049

Lines 1-3 as shown in applicable rider compliance filings

Line 5 represents the annual rider revenue requirement reflecting the May 1, 2026 rider roll-in.

Line No:	Annual Tracker Summary			
	Amounts in dollars	2024	2025	2026
1	Amounts in dollars			
2				
3	Carryover Balance	(606,950)	420,297	(560,212)
4				
5	Freeborn Capital	1,967,625	1,874,374	582,419
6	PTCs	(526,935)	(585,513)	(230,340)
7	O&M	311,651	310,144	106,227
8	Transmission (Interconnect) Costs	23,535	22,375	7,538
9	Property Taxes	53,785	57,440	17,991
10	Total Freeborn Costs	1,829,661	1,678,820	483,835
11				
12	Dakota Range Capital	2,165,499	1,991,877	635,224
13	PTCs	(742,919)	(812,220)	(315,688)
14	O&M	259,246	224,488	89,340
15	Transmission (Interconnect) Costs	55,988	53,294	17,949
16	Property Taxes	75,040	76,448	25,042
17	Total Dakota Range Costs	1,812,853	1,533,887	451,867
18				
19	Nobles Re-Power Capital	1,493,389	1,408,142	449,154
20	PTCs	(566,304)	(671,940)	(295,547)
21	Total Nobles Re-power Costs	927,084	736,202	153,607
22				
23	Grand Meadows Re-Power Capital	904,338	817,727	251,402
24	PTCs	(309,150)	(341,532)	(134,664)
25	Total Grand Meadows Re-power Costs	595,187	476,196	116,738
26				
27	Borders Re-power Capital	-	185,242	1,363,531
28	PTCs (net)		(44,005)	(528,062)
29	Total Borders Re-power Capital Costs	-	141,237	835,468
30				
31	Pleasant Valley Re-power Capital		224,630	1,718,453
32	PTCs (net)		(58,182)	(698,187)
33	Total Pleasant Valley Re-power Costs	-	166,448	1,020,266
34				
35	Borders ITC	5,279	-	(12,048)
36				
37	Borders PTC Levelization True-Up	8,586	(7,458)	(7,458)
38	Courtenay PTC Levelization True-Up	2,671	2,090	2,090
39	Blazing Star I PTC Levelization True-Up	55,006	(57,282)	(57,282)
40	Foxtail PTC Levelization True-Up	47,007	(40,588)	(40,588)
41	Crowned Ridge PTC Levelization True-Up	13,928	(45,713)	(45,713)
42	Lake Benton PTC Levelization True-Up	23,253	(22,848)	(22,848)
43	Blazing Star II PTC Levelization True-Up	56,603	(55,657)	(55,657)
44	Mower PTC Levelization True-Up	52,573	(20,410)	(20,410)
45	Total PTC Levelization True-Up Costs	259,629	(247,867)	(247,867)
46				
47	Pleasant Valley PTC True-Up	(66,701)	(1,198,743)	-
48				
49	Subtotal Calendar Year Rev. Req.	5,362,992	3,286,180	2,801,867
50				
51	Revenue Requirement (w/carryover)	4,756,043	3,706,477	2,241,654
52	Revenue Collections	4,335,745	4,266,690	
53	Balance	420,297	(560,212)	

Project	Rider Components	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026	
Nobles Re-Power	Rider Revenue Requirement	57,017	56,533	56,054	55,570	(8,946)	(8,946)	(8,946)	(8,946)	(8,946)	(8,946)	(8,946)	(8,946)	153,607	
Grand Meadow Re-Power	Plant In-Service	117,261,789	117,261,789	117,261,789	117,261,789										
Grand Meadow Re-Power	Depreciation Reserve	16,195,452	16,728,491	17,261,531	17,794,570										
Grand Meadow Re-Power	Accumulated Deferred Taxes	18,476,921	18,646,111	18,809,929	19,062,370										
Grand Meadow Re-Power	Average Rate Base	82,855,935	82,153,707	81,456,849	80,671,369										
Grand Meadow Re-Power	Tax Depreciation Expense	1,112,964	1,112,964	1,112,964	1,112,964									4,451,856	
Grand Meadow Re-Power	CPI-TAX INTEREST														
Grand Meadow Re-Power	Debt Return	136,712	135,554	134,404	133,108									539,777	
Grand Meadow Re-Power	Equity Return	344,543	341,622	338,725	335,458									1,360,348	
Grand Meadow Re-Power	Current Income Tax Requirement	(22,236)	(23,179)	(24,115)	(25,169)									(94,700)	
Grand Meadow Re-Power	Book Depreciation	533,039	533,039	533,039	533,039									2,132,157	
Grand Meadow Re-Power	Deferred Taxes	166,504	166,504	166,504	166,504									666,015	
Grand Meadow Re-Power	Production Tax Credit	(528,674)	(528,674)	(528,674)	(528,674)	(48,343)	(48,343)	(48,343)	(48,343)	(48,343)	(48,343)	(48,343)	(48,343)	(2,501,440)	
Grand Meadow Re-Power	Total Revenue Requirement	629,887	624,866	619,882	614,266	(48,343)	(48,343)	(48,343)	(48,343)	(48,343)	(48,343)	(48,343)	(48,343)	2,102,158	
Grand Meadow Re-Power	Rider Revenue Requirement	34,800	34,526	34,254	33,979	(2,603)	(2,603)	(2,603)	(2,603)	(2,603)	(2,603)	(2,603)	(2,603)	116,738	
Mower	Production Tax Credit	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(379,116)
Mower	Total Revenue Requirement	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(31,593)	(379,116)	
Mower	Rider Revenue Requirement	(1,701)	(1,701)	(1,701)	(1,701)	(1,701)	(1,701)	(1,701)	(1,701)	(1,701)	(1,701)	(1,701)	(1,701)	(20,410)	
Pleasant Valley	Production Tax Credit														
Pleasant Valley	Total Revenue Requirement														
Pleasant Valley	Rider Revenue Requirement														
Pleasant Valley Re-Power	Plant In-Service	234,286,896	234,286,896	234,286,896	234,286,896	234,286,896	234,286,896	234,286,896	234,286,896	234,286,896	234,286,896	234,286,896	234,286,896	234,286,896	
Pleasant Valley Re-Power	Depreciation Reserve	1,358,297	2,263,828	3,169,359	4,074,890	4,980,421	5,885,952	6,791,483	7,697,014	8,602,545	9,508,076	10,413,607	11,319,138	11,319,138	
Pleasant Valley Re-Power	Accumulated Deferred Taxes	16,646,690	18,149,971	19,605,529	21,108,809	22,564,367	24,067,647	25,523,205	27,002,624	28,505,905	29,961,462	31,464,743	32,920,301	32,920,301	
Pleasant Valley Re-Power	Average Rate Base	216,734,675	214,325,863	211,964,775	209,555,963	207,194,874	204,786,063	202,424,974	200,040,024	197,631,212	195,270,124	192,861,312	190,500,223	190,500,223	
Pleasant Valley Re-Power	Tax Depreciation Expense	6,156,505	6,156,505	6,156,505	6,156,505	6,156,505	6,156,505	6,156,505	6,156,505	6,156,505	6,156,505	6,156,505	6,156,505	73,878,059	
Pleasant Valley Re-Power	CPI-TAX INTEREST														
Pleasant Valley Re-Power	Debt Return	357,612	353,638	349,742	345,767	341,872	337,897	334,001	330,066	326,091	322,196	318,221	314,325	4,031,429	
Pleasant Valley Re-Power	Equity Return	901,255	891,238	881,420	871,404	861,585	851,569	841,751	831,833	821,816	811,998	801,982	792,163	10,160,015	
Pleasant Valley Re-Power	Current Income Tax Requirement	(926,639)	(929,873)	(933,043)	(936,276)	(939,446)	(942,680)	(945,849)	(949,051)	(952,285)	(955,455)	(958,688)	(961,858)	(11,331,143)	
Pleasant Valley Re-Power	Book Depreciation	905,531	905,531	905,531	905,531	905,531	905,531	905,531	905,531	905,531	905,531	905,531	905,531	10,866,372	
Pleasant Valley Re-Power	Deferred Taxes	1,479,419	1,479,419	1,479,419	1,479,419	1,479,419	1,479,419	1,479,419	1,479,419	1,479,419	1,479,419	1,479,419	1,479,419	17,753,029	
Pleasant Valley Re-Power	Property Tax Expense														
Pleasant Valley Re-Power	Operating Expenses														
Pleasant Valley Re-Power	Production Tax Credit	(1,080,759)	(1,080,759)	(1,080,759)	(1,080,759)	(1,080,759)	(1,080,759)	(1,080,759)	(1,080,759)	(1,080,759)	(1,080,759)	(1,080,759)	(1,080,759)	(12,969,102)	
Pleasant Valley Re-Power	Interconnect Costs														
Pleasant Valley Re-Power	Total Revenue Requirement	1,636,420	1,619,195	1,602,311	1,585,086	1,568,203	1,550,978	1,534,094	1,517,040	1,499,815	1,482,931	1,465,706	1,448,822	18,510,600	
Pleasant Valley Re-Power	Rider Revenue Requirement	90,146	89,206	88,284	87,344	86,422	85,482	84,561	83,630	82,689	81,768	80,827	79,906	1,020,266	
Total	Plant In-Service	1,435,296,504	1,435,296,504	1,435,296,504	1,435,296,504	1,435,296,504	1,435,296,504	1,435,296,504	1,435,296,504	1,435,296,504	1,435,296,504	1,435,296,504	1,435,296,504	1,435,296,504	
Total	Depreciation Reserve	168,943,636	174,406,817	179,869,997	185,333,178	189,896,096	195,512,718	201,129,341	206,745,964	212,362,587	217,979,210	223,595,832	229,212,455	20,212,455	
Total	Accumulated Deferred Taxes	215,206,540	219,113,730	222,896,882	227,394,052	232,229,834	237,338,033	242,560,257	247,822,468	253,123,667	258,464,900	263,846,133	269,267,366	59,886,314	
Total	Average Rate Base	1,053,877,918	1,044,507,548	1,035,261,215	1,025,300,865	1,015,339,514	1,005,378,163	995,416,812	985,455,461	975,494,110	965,532,759	955,571,408	945,610,057	342,293,506	
Total	Tax Depreciation Expense	18,984,641	18,984,641	18,984,641	18,984,641	18,984,641	18,984,641	18,984,641	18,984,641	18,984,641	18,984,641	18,984,641	18,984,641	164,557,110	
Total	CPI-TAX INTEREST														
Total	Debt Return	1,738,899	1,723,437	1,708,181	1,691,746	1,675,311	1,658,876	1,642,441	1,626,006	1,609,571	1,593,136	1,576,701	1,560,266	11,578,146	
Total	Equity Return	4,382,376	4,343,411	4,304,446	4,265,481	4,226,516	4,187,551	4,148,586	4,109,621	4,070,656	4,031,691	3,992,726	3,953,761	29,179,266	
Total	Current Income Tax Requirement	(1,709,072)	(1,721,651)	(1,734,230)	(1,746,809)	(1,759,388)	(1,771,967)	(1,784,546)	(1,797,125)	(1,809,704)	(1,822,283)	(1,834,862)	(1,847,441)	(20,625,984)	
Total	Book Depreciation	5,463,181	5,463,181	5,463,181	5,463,181	5,463,181	5,463,181	5,463,181	5,463,181	5,463,181	5,463,181	5,463,181	5,463,181	34,785,705	
Total	Deferred Taxes	3,845,171	3,845,171	3,845,171	3,845,171	3,845,171	3,845,171	3,845,171	3,845,171	3,845,171	3,845,171	3,845,171	3,845,171	36,702,375	
Total	Property Tax Expense	197,078	197,078	197,078	197,078	197,078	197,078	197,078	197,078	197,078	197,078	197,078	197,078	788,312	
Total	Operating Expenses	1,001,678	920,246	939,511	958,776	978,041	997,306	1,016,571	1,035,836	1,055,101	1,074,366	1,093,631	1,112,896	3,800,685	
Total	Production Tax Credit	(6,014,281)	(6,014,281)	(6,014,281)	(6,014,281)	(2,682,400)	(2,682,400)	(2,682,400)	(2,682,400)	(2,682,400)	(2,682,400)	(2,682,400)	(2,682,400)	(45,516,327)	
Total	Income Tax Credit	(18,392)	(18,392)	(18,392)	(18,392)	(18,392)	(18,392)	(18,392)	(18,392)	(18,392)	(18,392)	(18,392)	(18,392)	(220,705)	
Total	Interconnect Costs	123,827	123,827	123,827	123,827	123,827	123,827	123,827	123,827	123,827	123,827	123,827	123,827	495,309	
Total	Total Revenue Requirement	9,010,464	8,862,027	8,815,173	8,743,688	8,672,203	8,600,718	8,529,233	8,457,748	8,386,263	8,314,778	8,243,293	8,171,808	50,966,783	
Total	Rider Revenue Requirement	492,420	484,573	481,956	478,285	474,614	470,943	467,272	463,601	459,930	456,259	452,588	448,917	2,801,867	

Line No.	Amounts in dollars	Annual Tracker Summary		
		2024	2025	2026
		Actual	Mixed	Forecast
1	Aldrich DCP	153	977	4,088
2	Avon – Albany Rebuild	38,771	35,197	11,964
3	Bayfield Loop	248,922	223,230	75,493
4	Black Dog - Wilson	17,255	15,670	5,328
5	Brookings - 2nd Circuit	118,573	329,483	443,006
6	Comm Network Program	389,031	575,570	921,280
7	Comm Network Program - Moved to Base	73	37	139
8	Congestion Capacity Increases	3,367	16,229	34,169
9	DCP Daytons Bluff Sub	492	640	4,611
10	DCP Great Plains	14,121	12,676	4,303
11	Elm Creek New Transformer 10 Install	69,860	63,274	21,473
12	Elm Creek TR9 Reactor	10,434	9,669	3,283
13	ELR - Breakers - NSPM	13,045	36,356	56,786
14	ELR - Breakers - NSPM - Moved to Base	123,170	121,055	41,102
15	ELR - Relay - NSPM	21,751	48,984	90,595
16	ELR - Relay - NSPM - Moved to Base	114,775	120,056	41,793
17	ELR - Transformers - NSPM	16,079	44,856	81,538
18	ELR - Transformers - NSPM - Moved to Base	87,749	85,656	29,078
19	ELR Nuclear NSPM	8,742	36,653	56,515
20	ELR Nuclear NSPM - Moved to Base	25,250	23,889	8,107
21	Helena to Scott County MISO Interconnections	121,129	110,018	37,410
22	HIBTAC 500kV	102,280	93,265	31,700
23	Hollydale Dist. 115kV	12,102	10,989	3,736
24	Huntley-South Bend 161kV	15,775	120,879	193,266
25	Huntley - Wilmarth	319,225	292,308	96,425
26	Lincoln County Capacitor Bank	26,561	24,111	8,155
27	Line 0953 OPGW Replacement	10,807	9,806	3,534
28	Line ELR - NSPM	77,768	78,548	86,837
29	Long Lake-Baytown Line Uprate	24,864	22,176	7,526
30	Mallard Substation Expansion	24,171	27,719	31,975
31	NERC Order 754 NSPM	35,382	48,088	17,753
32	Nighthawk Substation	25,036	29,829	9,561
33	NSM0953 Galloping Mitigate SPK	27,394	24,870	8,454
34	NSP Reloc B	55,257	78,157	89,245
35	NSP Reloc B - Moved to Base	3,637	10,276	3,655
36	NSPM Major Line Rebuild	124,791	385,066	1,011,409
37	NSPM Major Line Rebuild - Moved to Base	724,785	731,729	247,703
38	NSPM Major Line Refurbishment	54,505	123,835	199,697
39	NSPM Major Line Refurbishment - Moved to Base	331,928	327,862	111,262
40	NSPM Steel Pole ELR	94,343	103,152	309,930
41	NSPM Steel Pole ELR - Moved to Base	108,345	117,949	39,292
42	Prairie Substation Capbank Remove	11,343	10,307	3,506
43	Raptor Distribution Substation	11,095	10,080	3,428
44	Rogers Lake 115 kV	44,986	40,819	13,832
45	S&E - NSP Line	133,094	161,191	205,572
46	S&E - NSP Line - Moved to Base	7,089	9,885	3,932
47	S&E - NSP Sub	93,107	97,669	110,469

Line No.	Amounts in dollars	Annual Tracker Summary		
		2024	2025	2026
		Actual	Mixed	Forecast
48	S&E - NSP Sub - Moved to Base	84,204	88,055	30,149
49	So Wash Elec Reliab SWERU	35,204	50,149	50,583
50	TACT	67,898	66,694	22,691
51	Wilmarth-TC Thru Flow Mitigation	4,880	23,922	37,498
52	LRTP2 - Alexandria - Big Oaks	-	55,325	253,264
53	LRTP4 - Wilmarth - North Rochester - Tremval	-	26,048	162,271
54	LRTP5 - Tremval - Eau Claire - Jump River	-	31,094	148,561
55	LRTP6 - Tremval - Rocky Run - Columbia	-	11,397	30,208
56	Knight Substation	-	1,747	16,251
57	Nobles County Third Transformer	-	7,421	50,680
58	NSPM FAC-011-4 Reactor Support	-	725	24,225
59	Inver Hills - Install TRS and Feeders	-	408	14,668
60	Projects	4,136,618	5,265,749	5,666,990
61	MISO RECB Sch.26/26a	(721,239)	(323,471)	(86,373)
62	Base Rates	-	-	-
63	TCR True-up Carryover	592,143	970,028	1,167,448
64	Revenue Requirement (RR)	4,007,522	5,912,306	6,748,065
65	Revenue Collections (RC)	3,035,470	4,742,833	6,744,981
66	Monthly RR - RC	-	-	-
67	Balance (RR - RC + Cumulative CC)	972,052	1,169,473	3,084

Project Pointer to NSPM Rider Project of Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
Aldrich DCP	CWIP Balance	689,317	699,317	749,317	849,317	949,317	979,317	984,317	989,317	1,039,317	1,139,317	1,239,317	1,289,317	11,596,805
Aldrich DCP	Plant In-Service													
Aldrich DCP	Depreciation Reserve													
Aldrich DCP	Accumulated Deferred Taxes	(3,857)	(4,899)	(5,908)	(6,951)	(7,960)	(9,002)	(10,012)	(11,038)	(12,080)	(13,089)	(14,132)	(15,141)	(114,069)
Aldrich DCP	Average Rate Base	688,174	699,216	730,226	806,268	907,277	973,320	991,829	997,855	1,026,397	1,102,406	1,203,449	1,279,458	11,405,874
Aldrich DCP	Tax Depreciation Expense													
Aldrich DCP	CPI-TAX INTEREST	2,626	2,673	2,796	3,089	3,477	3,735	3,815	3,849	3,967	4,264	4,657	4,957	43,905
Aldrich DCP	Debt Return	1,135	1,154	1,205	1,330	1,497	1,606	1,637	1,646	1,694	1,819	1,986	2,111	18,820
Aldrich DCP	Equity Return	2,862	2,908	3,037	3,353	3,773	4,047	4,124	4,149	4,268	4,584	5,004	5,320	47,429
Aldrich DCP	Current Income Tax Requirement	1,440	1,470	1,552	1,749	2,009	2,181	2,232	2,251	2,327	2,525	2,788	2,987	25,512
Aldrich DCP	Book Depreciation													
Aldrich DCP	AFUDC													
Aldrich DCP	Deferred Taxes	(1,026)	(1,026)	(1,026)	(1,026)	(1,026)	(1,026)	(1,026)	(1,026)	(1,026)	(1,026)	(1,026)	(1,026)	(12,310)
Aldrich DCP	Property Tax Expense													
Aldrich DCP	OATT Credit													
Aldrich DCP	Total Revenue Requirement	4,412	4,506	4,767	5,406	6,253	6,809	6,967	7,021	7,263	7,903	8,752	9,392	79,451
Aldrich DCP	Rider Revenue Requirement	227	232	245	278	322	350	358	361	374	407	450	483	4,088
Avon - Albany Rebuild	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Avon - Albany Rebuild	Plant In-Service	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	97,576,019
Avon - Albany Rebuild	Depreciation Reserve	734,607	749,465	764,323	779,181	794,039	808,897	823,755	838,613	853,471	868,329	883,187	898,045	9,795,913
Avon - Albany Rebuild	Accumulated Deferred Taxes	618,701	626,831	634,703	642,834	654,836	662,837	670,838	678,840	686,841	694,843	702,844	710,845	7,985,793
Avon - Albany Rebuild	Average Rate Base	6,785,457	6,762,468	6,739,738	6,716,749	6,689,889	6,667,030	6,644,170	6,621,311	6,598,452	6,575,592	6,552,733	6,529,873	79,883,462
Avon - Albany Rebuild	Tax Depreciation Expense	43,369	43,369	43,369	43,369	43,369	43,369	43,369	43,369	43,369	43,369	43,369	43,369	520,427
Avon - Albany Rebuild	CPI-TAX INTEREST													
Avon - Albany Rebuild	Debt Return	11,196	11,158	11,121	11,083	11,038	11,001	10,963	10,925	10,887	10,850	10,812	10,774	131,808
Avon - Albany Rebuild	Equity Return	28,216	28,121	28,026	27,930	27,819	27,724	27,629	27,534	27,439	27,344	27,248	27,153	332,182
Avon - Albany Rebuild	Current Income Tax Requirement	2,488	2,457	2,427	2,396	2,366	2,329	2,298	2,268	2,237	2,206	2,176	2,145	27,786
Avon - Albany Rebuild	Book Depreciation	14,858	14,858	14,858	14,858	14,858	14,858	14,858	14,858	14,858	14,858	14,858	14,858	178,297
Avon - Albany Rebuild	AFUDC													
Avon - Albany Rebuild	Deferred Taxes	8,001	8,001	8,001	8,001	8,001	8,001	8,001	8,001	8,001	8,001	8,001	8,001	96,016
Avon - Albany Rebuild	Property Tax Expense	7,748	7,748	7,748	7,748	7,748	7,748	7,748	7,748	7,748	7,748	7,748	7,748	92,974
Avon - Albany Rebuild	OATT Credit	14,185	14,153	14,121	14,089									56,547
Avon - Albany Rebuild	Total Revenue Requirement	58,323	58,190	58,060	57,927	57,794	57,661	57,528	57,395	57,262	57,129	56,996	56,863	802,516
Avon - Albany Rebuild	Rider Revenue Requirement	3,001	2,994	2,988	2,981									11,964
Base Rates	Rider Revenue Requirement													
Bayfield Loop	CWIP Balance	478,253	478,253	478,253	478,253									1,913,012
Bayfield Loop	Plant In-Service	51,019,863	51,019,863	51,019,863	51,019,863	51,019,863	51,019,863	51,019,863	51,019,863	51,019,863	51,019,863	51,019,863	51,019,863	612,238,355
Bayfield Loop	Depreciation Reserve	5,383,472	5,508,699	5,633,926	5,759,153	5,884,380	6,009,607	6,134,834	6,260,061	6,385,288	6,510,515	6,635,741	6,760,968	72,866,644
Bayfield Loop	Accumulated Deferred Taxes	2,924,812	2,972,762	3,019,189	3,067,138	3,113,921	3,185,109	3,232,298	3,279,486	3,326,674	3,373,863	3,421,051	3,468,239	38,408,542
Bayfield Loop	Average Rate Base	43,252,445	43,079,268	42,907,614	42,734,438	42,561,262	42,388,086	42,214,910	42,041,734	41,868,558	41,695,382	41,522,206	41,349,030	503,866,668
Bayfield Loop	Tax Depreciation Expense	291,238	291,238	291,238	291,238	291,238	291,238	291,238	291,238	291,238	291,238	291,238	291,238	3,494,855
Bayfield Loop	CPI-TAX INTEREST													
Bayfield Loop	Debt Return	71,367	71,081	70,795	70,512	69,794	69,115	68,830	68,546	68,261	67,977	67,692	67,408	831,380
Bayfield Loop	Equity Return	179,858	179,138	178,424	177,704	175,895	174,183	173,466	172,749	172,032	171,315	170,598	169,882	2,095,246
Bayfield Loop	Current Income Tax Requirement	19,704	19,472	19,240	19,009	18,425	17,842	17,472	17,102	16,732	16,362	16,000	15,638	216,099
Bayfield Loop	Book Depreciation	125,227	125,227	125,227	125,227	125,227	125,227	125,227	125,227	125,227	125,227	125,227	125,227	1,502,723
Bayfield Loop	AFUDC													
Bayfield Loop	Deferred Taxes	47,188	47,188	47,188	47,188	47,188	47,188	47,188	47,188	47,188	47,188	47,188	47,188	566,260
Bayfield Loop	Property Tax Expense	11,202	11,202	11,202	11,202	11,202	11,202	11,202	11,202	11,202	11,202	11,202	11,202	134,422
Bayfield Loop	OATT Credit	86,733	86,490	86,250	86,008									345,481
Bayfield Loop	Total Revenue Requirement	367,814	366,818	365,830	364,834	447,730	444,788	443,555	442,322	441,089	439,856	438,623	437,390	5,000,649
Bayfield Loop	Rider Revenue Requirement	18,950	18,899	18,848	18,797									75,493
Black Dog - Wilson	CWIP Balance	0	0	0	0									1
Black Dog - Wilson	Plant In-Service	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	44,363,218
Black Dog - Wilson	Depreciation Reserve	334,765	340,800	346,836	352,871	358,906	364,942	370,977	377,012	383,047	389,082	395,117	401,152	4,415,510
Black Dog - Wilson	Accumulated Deferred Taxes	2,284,744	2,282,672	2,280,600	2,278,528	2,276,456	2,274,384	2,272,312	2,270,240	2,268,168	2,266,096	2,264,024	2,261,952	3,616,196
Black Dog - Wilson	Average Rate Base	3,086,444	3,076,480	3,066,516	3,056,552	3,046,588	3,036,624	3,026,660	3,016,696	3,006,732	2,996,768	2,986,804	2,976,840	36,367,725
Black Dog - Wilson	Tax Depreciation Expense	19,825	19,825	19,825	19,825	19,825	19,825	19,825	19,825	19,825	19,825	19,825	19,825	237,906
Black Dog - Wilson	CPI-TAX INTEREST													
Black Dog - Wilson	Debt Return	5,093	5,076	5,060	5,044	5,028	5,012	4,996	4,980	4,964	4,948	4,932	4,916	60,007
Black Dog - Wilson	Equity Return	12,834	12,793	12,752	12,711	12,670	12,629	12,588	12,547	12,506	12,465	12,424	12,383	151,229
Black Dog - Wilson	Current Income Tax Requirement	940	926	913	900	884	871	857	844	831	817	804	791	10,377
Black Dog - Wilson	Book Depreciation	6,035	6,035	6,035	6,035	6,035	6,035	6,035	6,035	6,035	6,035	6,035	6,035	72,424
Black Dog - Wilson	AFUDC													
Black Dog - Wilson	Deferred Taxes	3,866	3,866	3,866	3,866	3,866	3,866	3,866	3,866	3,866	3,866	3,866	3,866	46,397
Black Dog - Wilson	Property Tax Expense	3,523	3,523	3,523	3,523	3,523	3,523	3,523	3,523	3,523	3,523	3,523	3,523	42,271
Black Dog - Wilson	OATT Credit	6,317	6,303	6,289	6,276									25,185
Black Dog - Wilson	Total Revenue Requirement	25,974	25,917	25,860	25,803	31,994	31,923	31,852	31,781	31,710	31,640	31,569	31,498	357,519
Black Dog - Wilson	Rider Revenue Requirement	1,337	1,334	1,331	1,328									5,328
Brookings - 2nd Circuit	CWIP Balance	2,086,585	2,097,585	2,108,585	2,129,585	2,302,585	2,475,585	2,726,085	3,001,085	3,233,585	3,301,451	3,332,451	78,888	28,874,054
Brookings - 2nd Circuit	Plant In-Service	88,362,158	88,362,158	88,362,158	88,362,158	88,362,158	88,362,158	88,362,158	88,362,158	88,362,158	88,362,158	88,362,158	88,362,158	91,635,299
Brookings - 2nd Circuit	Depreciation Reserve	1,456,157	1,614,004	1,771,851	1,929,698	2,087,545	2,245,392	2,403,239	2,561,086	2,718,933	2,876,779	3,034,626	3,192,473	27,894,419
Brookings - 2nd Circuit	Accumulated Deferred Taxes	1,313,300	1,466,429	1,619,558	1,772,687	1,919,816	2,066,945	2,214,074	2,361,203	2,508,332	2,655,461	2,80		

Project Pointer to NSPM Rider Project of Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
Comm Network Program - Moved to Base	Current Income Tax Requirement	(94)	(62)	(20)	15	14	14	13	12	11	10	10	9	(68)
Comm Network Program - Moved to Base	Book Depreciation	7	7	250	492	492	492	492	492	492	492	492	492	4,694
Comm Network Program - Moved to Base	AFUDC													
Comm Network Program - Moved to Base	Deferred Taxes	118	118	118	118	118	118	118	118	118	118	118	118	1,419
Comm Network Program - Moved to Base	Property Tax Expense	4	4	4	4	4	4	4	4	4	4	4	4	43
Comm Network Program - Moved to Base	OATT Credit	7	7	151	205									371
Comm Network Program - Moved to Base	Total Revenue Requirement	363	467	621	842	1,043	1,038	1,034	1,030	1,025	1,021	1,016	1,012	10,512
Comm Network Program - Moved to Base	Rider Revenue Requirement	22	28	38	51									139
Congestion Capacity Increases	CWIP Balance	3,068,684	3,378,684	3,688,684	3,998,684	4,308,684	4,618,684	4,928,684	5,238,684	5,548,684	5,858,684	6,168,684	6,478,684	26,777,069
Congestion Capacity Increases	Plant In-Service	3,062,299	3,072,299	3,082,299	3,092,299	3,102,299	3,112,299	3,122,299	3,132,299	3,142,299	3,152,299	3,162,299	3,172,299	63,664,736
Congestion Capacity Increases	Depreciation Reserve	35,348	40,355	45,379	50,419	55,475	60,548	65,637	70,737	75,847	80,967	86,097	91,237	886,645
Congestion Capacity Increases	Accumulated Deferred Taxes	228	7,793	15,117	22,682	30,007	37,571	44,896	52,341	59,906	67,230	74,795	82,120	494,685
Congestion Capacity Increases	Average Rate Base	5,937,904	6,245,340	6,552,999	6,860,403	7,168,030	7,475,401	7,782,226	8,089,051	8,395,876	8,702,701	9,009,526	9,316,351	87,915,602
Congestion Capacity Increases	Tax Depreciation Expense	43,973	43,973	43,973	43,973	43,973	43,973	43,973	43,973	43,973	43,973	43,973	43,973	527,671
Congestion Capacity Increases	CPI-TAX INTEREST	11,290	12,500	13,714	14,933	16,157	17,386	18,615	19,844	21,073	22,302	23,531	24,760	108,783
Congestion Capacity Increases	Debt Return	9,798	10,305	10,812	11,320	11,827	12,334	12,841	13,348	13,855	14,362	14,869	15,376	145,061
Congestion Capacity Increases	Equity Return	24,692	25,970	27,250	28,528	29,807	31,085	32,364	33,642	34,921	36,199	37,478	38,756	365,582
Congestion Capacity Increases	Current Income Tax Requirement	1,435	2,243	3,054	3,865	4,679	5,493	6,307	7,121	7,935	8,749	9,563	10,377	43,999
Congestion Capacity Increases	Book Depreciation	4,991	5,007	5,024	5,040	5,056	5,073	5,089	5,105	5,121	5,137	5,153	5,169	100,257
Congestion Capacity Increases	AFUDC													
Congestion Capacity Increases	Deferred Taxes	7,445	7,445	7,445	7,445	7,445	7,445	7,445	7,445	7,445	7,445	7,445	7,445	89,336
Congestion Capacity Increases	Property Tax Expense	2,908	2,908	2,908	2,908	2,908	2,908	2,908	2,908	2,908	2,908	2,908	2,908	34,900
Congestion Capacity Increases	OATT Credit	5,932	5,935	5,938	5,941	5,944	5,947	5,950	5,953	5,956	5,959	5,962	5,965	115,089
Congestion Capacity Increases	Total Revenue Requirement	45,336	47,944	50,554	53,164	55,777	58,390	60,999	63,607	66,216	68,824	71,432	74,040	664,046
Congestion Capacity Increases	Rider Revenue Requirement	2,333	2,467	2,601	2,736	2,870	2,999	3,128	3,257	3,386	3,515	3,644	3,773	34,169
DCP Dayton's Bluff Sub	CWIP Balance	232,146	245,866	272,326	328,186	482,046	635,906	836,806	1,039,666	1,288,586	1,587,506	1,886,426	2,185,346	14,319,374
DCP Dayton's Bluff Sub	Plant In-Service													
DCP Dayton's Bluff Sub	Depreciation Reserve													
DCP Dayton's Bluff Sub	Accumulated Deferred Taxes	(4,643)	(5,814)	(6,948)	(8,118)	(9,252)	(10,422)	(11,556)	(12,708)	(13,879)	(15,012)	(16,183)	(17,317)	(131,853)
DCP Dayton's Bluff Sub	Average Rate Base	229,929	244,820	266,044	308,374	414,368	569,399	747,912	950,944	1,178,005	1,444,029	1,798,779	2,211,513	12,864,116
DCP Dayton's Bluff Sub	Tax Depreciation Expense													
DCP Dayton's Bluff Sub	CPI-TAX INTEREST	920	976	1,055	1,214	1,613	2,199	2,875	3,646	4,511	5,491	6,481	7,471	49,311
DCP Dayton's Bluff Sub	Debt Return	379	404	439	509	684	940	1,234	1,569	1,944	2,368	2,842	3,366	21,226
DCP Dayton's Bluff Sub	Equity Return	956	1,018	1,106	1,282	1,723	2,368	3,110	3,954	4,899	5,844	6,789	7,734	53,493
DCP Dayton's Bluff Sub	Current Income Tax Requirement	234	272	326	434	705	1,102	1,560	2,082	2,666	3,310	4,024	4,818	28,726
DCP Dayton's Bluff Sub	Book Depreciation													
DCP Dayton's Bluff Sub	AFUDC													
DCP Dayton's Bluff Sub	Deferred Taxes	(1,152)	(1,152)	(1,152)	(1,152)	(1,152)	(1,152)	(1,152)	(1,152)	(1,152)	(1,152)	(1,152)	(1,152)	(13,826)
DCP Dayton's Bluff Sub	Property Tax Expense													
DCP Dayton's Bluff Sub	OATT Credit													
DCP Dayton's Bluff Sub	Total Revenue Requirement	417	542	719	1,073	1,960	3,257	4,752	6,453	8,356	10,469	12,692	15,025	89,619
DCP Dayton's Bluff Sub	Rider Revenue Requirement	21	28	37	55	101	168	245	332	430	538	646	754	4,611
DCP Great Plains	CWIP Balance	(141)	(141)	(141)	(141)									(565)
DCP Great Plains	Plant In-Service	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	33,589,569
DCP Great Plains	Depreciation Reserve	143,536	148,205	152,874	157,543	162,213	166,882	171,551	176,220	180,890	185,559	190,228	194,897	2,030,598
DCP Great Plains	Accumulated Deferred Taxes	128,493	132,409	136,201	140,118	145,900	149,754	153,609	157,463	161,318	165,172	169,026	172,881	1,812,344
DCP Great Plains	Average Rate Base	2,529,296	2,520,710	2,512,248	2,503,663	2,495,282	2,486,829	2,478,419	2,469,999	2,461,611	2,453,256	2,444,934	2,436,646	29,774,006
DCP Great Plains	Tax Depreciation Expense	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	220,999
DCP Great Plains	CPI-TAX INTEREST													
DCP Great Plains	Debt Return	4,173	4,159	4,145	4,131	4,114	4,100	4,086	4,072	4,058	4,044	4,030	4,016	49,127
DCP Great Plains	Equity Return	10,518	10,482	10,447	10,411	10,368	10,333	10,297	10,262	10,226	10,191	10,156	10,120	123,810
DCP Great Plains	Current Income Tax Requirement	202	190	179	167	153	142	131	119	108	96	85	73	1,645
DCP Great Plains	Book Depreciation	4,669	4,669	4,669	4,669	4,669	4,669	4,669	4,669	4,669	4,669	4,669	4,669	56,031
DCP Great Plains	AFUDC													
DCP Great Plains	Deferred Taxes	3,854	3,854	3,854	3,854	3,854	3,854	3,854	3,854	3,854	3,854	3,854	3,854	46,253
DCP Great Plains	Property Tax Expense	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	32,005
DCP Great Plains	OATT Credit	5,103	5,091	5,079	5,067									20,339
DCP Great Plains	Total Revenue Requirement	20,981	20,931	20,883	20,833	25,826	25,766	25,705	25,644	25,583	25,522	25,461	25,400	288,533
DCP Great Plains	Rider Revenue Requirement	1,080	1,077	1,075	1,072									4,303
Elm Creek New Transformer 10 Install	CWIP Balance	1,606	1,606	1,606	1,606									6,423
Elm Creek New Transformer 10 Install	Plant In-Service	13,925,733	13,925,733	13,925,733	13,925,733	13,925,733	13,925,733	13,925,733	13,925,733	13,925,733	13,925,733	13,925,733	13,925,733	167,108,792
Elm Creek New Transformer 10 Install	Depreciation Reserve	580,025	602,759	625,492	648,226	670,960	693,693	716,427	739,161	761,894	784,628	807,362	830,096	8,460,723
Elm Creek New Transformer 10 Install	Accumulated Deferred Taxes	648,532	668,182	687,382	707,217	736,484	755,999	775,514	795,029	814,544	834,059	853,574	873,088	9,149,419
Elm Creek New Transformer 10 Install	Average Rate Base	12,710,328	12,667,765	12,625,831	12,583,267	12,530,458	12,487,407	12,444,158	12,400,910	12,360,661	12,318,413	12,276,164	12,233,916	149,642,278
Elm Creek New Transformer 10 Install	Tax Depreciation Expense	92,472	92,472	92,472	92,472	92,472	92,472	92,472	92,472	92,472	92,472	92,472	92,472	1,109,668
Elm Creek New Transformer 10 Install	CPI-TAX INTEREST													
Elm Creek New Transformer 10 Install	Debt Return	20,972	20,902	20,833	20,762	20,675	20,604	20,535	20,465	20,395	20,325	20,256	20,186	246,910
Elm Creek New Transformer 10 Install	Equity Return	52,854	52,677	52,502	52,325	52,106	51,927	51,751	51,575	51,400	51,224	51,048	50,873	622,262
Elm Creek New Transformer 10 Install	Current Income Tax Requirement	849	792	736	678	608	550	493	436	380	323	266	210	6,320
Elm Creek New Transformer 10 Install	Book Depreciation	22,734	22,734	22,734	22,734	22,734	22,734	22,734	22,734	22,734	22,734	22,734	22,734	272,804
Elm Creek New Transformer 10 Install	AFUDC													
Elm Creek New Transformer 10 Install	Deferred Taxes	19,515	19,515	19,515	19,515	19,515	19,515	19,515	19,515	19,515	19,515	19,515	19,515	234,179
Elm Creek New Transformer 10 Install	Property Tax Expense	13,269	13,269	13,269	13,269	13,269	13,269	13,269	13,269	13,269	13,269	13,269	13,269	159,228
Elm Creek New Transformer 10 Install	OATT Credit	25,502	25,442	25,383	25,323									101,650
Elm Creek New Transformer 10 Install	Total Revenue Requirement	104,691	104,446	104,205	103,960	128,906	128,							

Project Pointer to NSPM Rider Project of Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
Knight Substation	OATT Credit								6,111	6,881	6,910	6,902	7,959	34,764
Knight Substation	Total Revenue Requirement	8,565	14,744	18,877	22,886	26,689	29,197	31,288	30,286	33,453	33,572	33,539	32,726	315,822
Knight Substation	Rider Revenue Requirement	441	759	971	1,178	1,373	1,502	1,610	1,558	1,721	1,727	1,726	1,684	16,251
Lincoln County Capacitor Bank	CWIP Balance													
Lincoln County Capacitor Bank	Plant In-Service	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	61,734,810
Lincoln County Capacitor Bank	Depreciation Reserve	391,841	402,141	412,440	422,740	433,039	443,338	453,638	463,937	474,237	484,536	494,835	505,135	5,381,858
Lincoln County Capacitor Bank	Accumulated Deferred Taxes	242,277	249,108	255,721	262,551	272,634	279,355	286,077	292,799	299,521	306,243	312,964	319,686	3,378,936
Lincoln County Capacitor Bank	Average Rate Base	4,515,598	4,498,469	4,481,556	4,464,426	4,444,044	4,427,023	4,410,002	4,392,981	4,375,960	4,358,939	4,341,918	4,324,896	53,035,813
Lincoln County Capacitor Bank	Tax Depreciation Expense	34,243	34,243	34,243	34,243	34,243	34,243	34,243	34,243	34,243	34,243	34,243	34,243	410,913
Lincoln County Capacitor Bank	CPI-TAX INTEREST													
Lincoln County Capacitor Bank	Debt Return	7,451	7,422	7,395	7,366	7,333	7,305	7,277	7,248	7,220	7,192	7,164	7,136	87,509
Lincoln County Capacitor Bank	Equity Return	18,777	18,706	18,636	18,565	18,480	18,409	18,338	18,267	18,197	18,126	18,055	17,984	220,541
Lincoln County Capacitor Bank	Current Income Tax Requirement	502	479	457	434	406	383	361	338	315	292	269	246	4,482
Lincoln County Capacitor Bank	Book Depreciation	10,299	10,299	10,299	10,299	10,299	10,299	10,299	10,299	10,299	10,299	10,299	10,299	123,593
Lincoln County Capacitor Bank	AFUDC													
Lincoln County Capacitor Bank	Deferred Taxes	6,722	6,722	6,722	6,722	6,722	6,722	6,722	6,722	6,722	6,722	6,722	6,722	80,661
Lincoln County Capacitor Bank	Property Tax Expense	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	58,823
Lincoln County Capacitor Bank	OATT Credit	9,518	9,494	9,471	9,447									37,930
Lincoln County Capacitor Bank	Total Revenue Requirement	39,135	39,037	38,939	38,841	48,142	48,020	47,898	47,777	47,655	47,533	47,411	47,290	537,679
Lincoln County Capacitor Bank	Rider Revenue Requirement	2,046	2,041	2,036	2,031									8,155
Line 0953 OPGW Replacement	CWIP Balance													
Line 0953 OPGW Replacement	Plant In-Service	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	26,772,565
Line 0953 OPGW Replacement	Depreciation Reserve	180,311	184,388	188,465	192,541	196,618	200,695	204,771	208,848	212,925	217,002	221,078	225,155	2,432,798
Line 0953 OPGW Replacement	Accumulated Deferred Taxes	153,703	156,110	158,440	160,847	164,400	166,769	169,137	171,506	173,875	176,244	178,612	180,981	2,010,623
Line 0953 OPGW Replacement	Average Rate Base	1,899,071	1,892,588	1,886,181	1,879,697	1,872,067	1,865,622	1,859,176	1,852,731	1,846,286	1,839,840	1,833,395	1,826,949	22,353,604
Line 0953 OPGW Replacement	Tax Depreciation Expense	12,501	12,501	12,501	12,501	12,501	12,501	12,501	12,501	12,501	12,501	12,501	12,501	150,010
Line 0953 OPGW Replacement	CPI-TAX INTEREST													
Line 0953 OPGW Replacement	Debt Return	3,133	3,123	3,112	3,102	3,089	3,078	3,068	3,057	3,046	3,036	3,025	3,014	36,883
Line 0953 OPGW Replacement	Equity Return	7,897	7,870	7,843	7,816	7,785	7,754	7,723	7,692	7,661	7,630	7,600	7,569	92,954
Line 0953 OPGW Replacement	Current Income Tax Requirement	595	586	577	568	558	550	541	532	524	515	506	498	6,550
Line 0953 OPGW Replacement	Book Depreciation	4,077	4,077	4,077	4,077	4,077	4,077	4,077	4,077	4,077	4,077	4,077	4,077	48,920
Line 0953 OPGW Replacement	AFUDC													
Line 0953 OPGW Replacement	Deferred Taxes	2,369	2,369	2,369	2,369	2,369	2,369	2,369	2,369	2,369	2,369	2,369	2,369	28,424
Line 0953 OPGW Replacement	Property Tax Expense	2,126	2,126	2,126	2,126	2,126	2,126	2,126	2,126	2,126	2,126	2,126	2,126	25,510
Line 0953 OPGW Replacement	OATT Credit	3,951	3,942	3,933										11,826
Line 0953 OPGW Replacement	Total Revenue Requirement	16,245	16,208	16,171	20,058	20,003	19,957	19,911	19,865	19,819	19,773	19,727	19,680	227,416
Line 0953 OPGW Replacement	Rider Revenue Requirement	836	834	832	1,032									3,534
Line ELR - NSPM	CWIP Balance	10,793	10,793	385,590	435,790	435,790	810,588	860,788	860,788	1,235,586	1,285,786	1,285,786	(86,752)	7,531,327
Line ELR - NSPM	Plant In-Service	19,131,419	19,131,419	19,131,621	19,131,621	19,131,621	19,131,824	19,131,824	19,131,824	19,132,026	19,132,026	19,132,026	20,879,764	231,329,016
Line ELR - NSPM	Depreciation Reserve	1,650,500	1,685,458	1,720,416	1,755,374	1,790,333	1,825,291	1,860,250	1,895,209	1,930,168	1,965,127	2,000,086	2,036,042	22,114,855
Line ELR - NSPM	Accumulated Deferred Taxes	1,437,394	1,460,540	1,482,951	1,506,097	1,528,508	1,551,653	1,574,064	1,596,843	1,619,989	1,642,400	1,665,546	1,687,957	18,753,940
Line ELR - NSPM	Average Rate Base	16,046,697	16,013,693	16,143,824	16,298,320	16,266,051	16,395,446	16,550,677	16,518,039	16,647,435	16,802,665	16,769,660	16,899,091	197,351,598
Line ELR - NSPM	Tax Depreciation Expense	118,891	118,891	118,891	118,891	118,891	118,891	118,891	118,891	118,891	118,891	118,891	118,891	1,426,690
Line ELR - NSPM	CPI-TAX INTEREST	95	189	896	1,700	1,801	2,513	3,323	3,430	4,149	4,965	5,078	2,902	31,039
Line ELR - NSPM	Debt Return	26,477	26,423	26,370	26,892	26,839	27,052	27,309	27,527	27,468	27,724	27,670	27,884	325,630
Line ELR - NSPM	Equity Return	66,728	66,590	67,131	67,774	67,640	68,178	68,823	68,688	69,226	69,871	69,734	70,272	820,654
Line ELR - NSPM	Current Income Tax Requirement	1,830	1,816	2,219	2,686	2,675	3,079	3,549	3,540	3,945	4,417	4,409	4,396	38,561
Line ELR - NSPM	Book Depreciation	34,958	34,958	34,958	34,958	34,958	34,958	34,958	34,958	34,958	34,958	34,958	34,958	421,100
Line ELR - NSPM	AFUDC													
Line ELR - NSPM	Deferred Taxes	22,778	22,778	22,778	22,778	22,778	22,778	22,778	22,778	22,778	22,778	22,778	22,778	273,341
Line ELR - NSPM	Property Tax Expense	18,229	18,229	18,229	18,229	18,229	18,229	18,229	18,229	18,229	18,229	18,229	18,229	218,750
Line ELR - NSPM	OATT Credit	33,453	33,413	33,640	33,907	33,868	34,094	34,362	34,323	34,550	34,819	34,780	35,236	410,444
Line ELR - NSPM	Total Revenue Requirement	137,547	137,382	138,314	139,411	139,252	140,181	141,285	141,125	142,056	143,161	143,000	144,879	1,687,592
Line ELR - NSPM	Rider Revenue Requirement	7,078	7,069	7,117	7,174	7,165	7,213	7,270	7,262	7,310	7,366	7,358	7,455	86,837
Long Lake-Baytown Line Uprate	CWIP Balance													
Long Lake-Baytown Line Uprate	Plant In-Service	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	58,414,395
Long Lake-Baytown Line Uprate	Depreciation Reserve	308,400	317,295	326,190	335,084	343,979	352,874	361,769	370,664	379,559	388,454	397,348	406,243	4,287,859
Long Lake-Baytown Line Uprate	Accumulated Deferred Taxes	227,653	234,069	240,281	246,697	256,169	262,485	268,797	275,111	281,426	287,740	294,054	300,368	3,174,849
Long Lake-Baytown Line Uprate	Average Rate Base	4,336,261	4,320,950	4,305,843	4,290,532	4,272,166	4,256,957	4,241,748	4,226,538	4,211,329	4,196,120	4,180,911	4,165,702	51,005,057
Long Lake-Baytown Line Uprate	Tax Depreciation Expense	31,415	31,415	31,415	31,415	31,415	31,415	31,415	31,415	31,415	31,415	31,415	31,415	376,985
Long Lake-Baytown Line Uprate	CPI-TAX INTEREST													
Long Lake-Baytown Line Uprate	Debt Return	7,155	7,130	7,105	7,079	7,049	7,024	6,999	6,974	6,949	6,924	6,899	6,873	84,158
Long Lake-Baytown Line Uprate	Equity Return	18,032	17,968	17,905	17,841	17,765	17,702	17,639	17,575	17,512	17,449	17,386	17,322	212,096
Long Lake-Baytown Line Uprate	Current Income Tax Requirement	589	569	548	528	503	483	462	442	422	401	381	360	5,688
Long Lake-Baytown Line Uprate	Book Depreciation	8,895	8,895	8,895	8,895	8,895	8,895	8,895	8,895	8,895	8,895	8,895	8,895	106,738
Long Lake-Baytown Line Uprate	AFUDC													
Long Lake-Baytown Line Uprate	Deferred Taxes	6,314	6,314	6,314	6,314	6,314	6,314	6,314	6,314	6,314	6,314	6,314	6,314	75,771
Long Lake-Baytown Line Uprate	Property Tax Expense	4,638	4,638	4,638	4,638	4,638	4,638	4,638	4,638	4,638	4,638	4,638	4,638	55,659
Long Lake-Baytown Line Uprate	OATT Credit	8,925	8,904	8,883	8,861									35,573
Long Lake-Baytown Line Uprate	Total Revenue Requirement	36,698	36,610	36,523	36,435	45,165	45,056	44,947	44,838	44,730	44,621	44,512	44,4	

Project Pointer to NSPM Rider Project of Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
L RTP5 - Tremval - Eau Claire - Jump River	Deferred Taxes	(40,272)	(40,272)	(40,272)	(40,272)	(40,272)	(40,272)	(40,272)	(40,272)	(40,272)	(40,272)	(40,272)	(40,272)	(483,269)
L RTP5 - Tremval - Eau Claire - Jump River	Property Tax Expense	7,438	7,438	7,438	7,438	7,438	7,438	7,438	7,438	7,438	7,438	7,438	7,438	89,253
L RTP5 - Tremval - Eau Claire - Jump River	Total Revenue Requirement	19,025	7,601	24,297	42,940	62,622	211,895	363,582	389,097	408,832	429,013	452,180	476,067	2,887,152
L RTP5 - Tremval - Eau Claire - Jump River	Rider Revenue Requirement	979	391	1,250	2,210	3,222	10,903	18,708	20,021	21,037	22,075	23,267	24,497	148,561
L RTP6 - Tremval - Rocky Run - Columbia	CWIP Balance	5,615,955	6,104,955	6,273,955	6,371,955	6,460,955	6,566,193	6,655,193	6,744,193	7,376,193	7,512,955	8,144,955	8,761,955	82,589,411
L RTP6 - Tremval - Rocky Run - Columbia	Plant In-Service													
L RTP6 - Tremval - Rocky Run - Columbia	Depreciation Reserve													
L RTP6 - Tremval - Rocky Run - Columbia	Accumulated Deferred Taxes	(42,283)	(50,776)	(59,000)	(67,493)	(75,717)	(84,210)	(92,434)	(100,792)	(109,285)	(117,509)	(126,002)	(134,226)	(1,059,728)
L RTP6 - Tremval - Rocky Run - Columbia	Average Rate Base	5,546,738	5,911,231	6,248,455	6,390,448	6,492,172	6,597,784	6,703,127	6,800,485	7,169,478	7,562,083	7,954,957	8,587,681	81,964,640
L RTP6 - Tremval - Rocky Run - Columbia	Tax Depreciation Expense													
L RTP6 - Tremval - Rocky Run - Columbia	CPI-TAX INTEREST	23,918	25,530	27,035	27,716	28,230	28,762	29,296	29,798	31,454	33,219	34,991	37,790	357,740
L RTP6 - Tremval - Rocky Run - Columbia	Debt Return	9,152	9,754	10,310	10,544	10,712	10,886	11,060	11,221	11,830	12,477	13,126	14,170	135,242
L RTP6 - Tremval - Rocky Run - Columbia	Equity Return	23,065	24,581	25,983	26,574	26,997	27,436	27,874	28,279	29,813	31,446	33,079	35,710	340,836
L RTP6 - Tremval - Rocky Run - Columbia	Current Income Tax Requirement	12,470	13,479	14,418	14,828	15,131	15,444	15,758	16,051	17,081	18,178	19,277	21,030	193,145
L RTP6 - Tremval - Rocky Run - Columbia	Book Depreciation													
L RTP6 - Tremval - Rocky Run - Columbia	AFUDC													
L RTP6 - Tremval - Rocky Run - Columbia	Deferred Taxes	(8,358)	(8,358)	(8,358)	(8,358)	(8,358)	(8,358)	(8,358)	(8,358)	(8,358)	(8,358)	(8,358)	(8,358)	(100,301)
L RTP6 - Tremval - Rocky Run - Columbia	Property Tax Expense	1,512	1,512	1,512	1,512	1,512	1,512	1,512	1,512	1,512	1,512	1,512	1,512	18,149
L RTP6 - Tremval - Rocky Run - Columbia	Total Revenue Requirement	37,841	40,968	43,865	45,100	45,993	46,920	47,846	48,704	51,878	55,255	58,636	64,064	587,070
L RTP6 - Tremval - Rocky Run - Columbia	Rider Revenue Requirement	1,947	2,108	2,257	2,321	2,367	2,414	2,462	2,506	2,669	2,843	3,017	3,296	30,208
Mallard Substation Expansion	CWIP Balance	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	241,322
Mallard Substation Expansion	Plant In-Service	6,266,013	6,266,013	6,266,013	6,266,013	6,266,013	6,266,013	6,266,013	6,266,013	6,266,013	6,266,013	6,266,013	6,266,013	75,192,153
Mallard Substation Expansion	Depreciation Reserve	100,004	111,781	123,557	135,334	147,110	158,886	170,663	182,439	194,216	205,992	217,769	229,545	1,977,295
Mallard Substation Expansion	Accumulated Deferred Taxes	(49,180)	(36,257)	(23,744)	(10,821)	1,693	14,616	27,129	39,847	52,771	65,284	78,207	90,720	250,265
Mallard Substation Expansion	Average Rate Base	6,241,187	6,216,487	6,192,198	6,167,498	6,143,209	6,118,509	6,094,219	6,069,725	6,045,025	6,020,735	5,996,036	5,971,746	73,276,574
Mallard Substation Expansion	Tax Depreciation Expense	57,138	57,138	57,138	57,138	57,138	57,138	57,138	57,138	57,138	57,138	57,138	57,138	685,655
Mallard Substation Expansion	CPI-TAX INTEREST													
Mallard Substation Expansion	Debt Return	10,298	10,257	10,176	10,136	10,096	10,055	10,015	9,974	9,934	9,893	9,853	9,813	120,906
Mallard Substation Expansion	Equity Return	25,953	25,850	25,749	25,647	25,546	25,445	25,344	25,243	25,142	25,041	24,940	24,839	304,708
Mallard Substation Expansion	Current Income Tax Requirement	(2,160)	(2,193)	(2,226)	(2,259)	(2,291)	(2,323)	(2,355)	(2,387)	(2,420)	(2,452)	(2,484)	(2,517)	(28,090)
Mallard Substation Expansion	Book Depreciation	11,776	11,776	11,776	11,776	11,776	11,776	11,776	11,776	11,776	11,776	11,776	11,776	141,317
Mallard Substation Expansion	AFUDC													
Mallard Substation Expansion	Deferred Taxes	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	152,619
Mallard Substation Expansion	Property Tax Expense	5,970	5,970	5,970	5,970	5,970	5,970	5,970	5,970	5,970	5,970	5,970	5,970	71,646
Mallard Substation Expansion	OATT Credit	12,629	12,595	12,561	12,526	12,492	12,458	12,424	12,389	12,355	12,321	12,286	12,252	149,288
Mallard Substation Expansion	Total Revenue Requirement	51,927	51,785	51,643	51,501	51,363	51,221	51,083	50,945	50,807	50,669	50,531	50,393	613,818
Mallard Substation Expansion	Rider Revenue Requirement	2,705	2,698	2,691	2,683	2,676	2,668	2,661	2,653	2,646	2,639	2,631	2,624	31,975
MISO RECB Sch.26/26a	Total Revenue Requirement	(389,248)	(514,211)	(73,805)	(309,010)	(394,210)	763,280	335,316	175,823	182,866	(295,980)	(247,817)	(911,585)	(1,678,581)
MISO RECB Sch.26/26a	Rider Revenue Requirement	(20,299)	(26,459)	(3,798)	(15,900)	(20,284)	39,275	17,254	9,047	9,410	(15,230)	(12,752)	(46,906)	(86,373)
MISO RECB Sch.26/26a	RECB Expense	12,843,981	10,822,204	11,277,229	10,413,026	12,065,572	13,941,926	15,371,848	15,070,242	12,560,748	11,392,750	11,146,512	12,142,380	149,048,418
MISO RECB Sch.26/26a	RECB Revenue	13,233,229	11,336,415	11,351,034	10,722,036	12,459,782	13,178,646	15,036,532	14,894,419	12,377,882	11,688,730	11,394,329	13,053,965	150,726,999
MISO RECB Sch.26/26a	CWIP Balance													
NERC Order 754 NSPM	Plant In-Service	10,683,600	10,683,600	10,683,600	10,683,600	10,683,600	10,683,600	10,683,600	10,683,600	10,683,600	10,683,600	10,683,600	10,683,600	128,203,200
NERC Order 754 NSPM	Depreciation Reserve	306,190	326,133	346,075	366,018	385,960	405,903	425,846	445,787	465,730	485,672	505,615	525,557	4,990,486
NERC Order 754 NSPM	Accumulated Deferred Taxes	181,425	200,772	219,505	238,851	267,411	286,451	305,490	324,530	343,570	362,610	381,649	400,689	3,512,953
NERC Order 754 NSPM	Average Rate Base	10,205,956	10,166,666	10,127,991	10,088,702	10,040,200	10,001,218	9,962,236	9,923,254	9,884,271	9,845,289	9,806,307	9,767,325	119,819,416
NERC Order 754 NSPM	Tax Depreciation Expense	87,850	87,850	87,850	87,850	87,850	87,850	87,850	87,850	87,850	87,850	87,850	87,850	1,054,205
NERC Order 754 NSPM	CPI-TAX INTEREST													
NERC Order 754 NSPM	Debt Return	16,840	16,775	16,711	16,646	16,581	16,516	16,451	16,386	16,321	16,256	16,191	16,126	197,702
NERC Order 754 NSPM	Equity Return	42,440	42,276	42,112	41,948	41,784	41,620	41,456	41,292	41,128	40,964	40,800	40,636	498,249
NERC Order 754 NSPM	Current Income Tax Requirement	(2,075)	(2,128)	(2,181)	(2,233)	(2,285)	(2,337)	(2,389)	(2,441)	(2,493)	(2,545)	(2,597)	(2,649)	(28,465)
NERC Order 754 NSPM	Book Depreciation	19,942	19,942	19,942	19,942	19,942	19,942	19,942	19,942	19,942	19,942	19,942	19,942	239,309
NERC Order 754 NSPM	AFUDC													
NERC Order 754 NSPM	Deferred Taxes	19,040	19,040	19,040	19,040	19,040	19,040	19,040	19,040	19,040	19,040	19,040	19,040	228,477
NERC Order 754 NSPM	Property Tax Expense	10,180	10,180	10,180	10,180	10,180	10,180	10,180	10,180	10,180	10,180	10,180	10,180	122,157
NERC Order 754 NSPM	OATT Credit	20,809	20,754	20,700	20,645	20,590	20,535	20,480	20,425	20,370	20,315	20,260	20,205	82,907
NERC Order 754 NSPM	Total Revenue Requirement	85,557	85,331	85,109	84,883	84,657	84,431	84,205	83,979	83,753	83,527	83,301	83,075	1,174,522
NERC Order 754 NSPM	Rider Revenue Requirement	4,456	4,444	4,432	4,421	4,410	4,399	4,388	4,377	4,366	4,355	4,344	4,333	17,753
Nighthawk Substation	CWIP Balance	3,826	3,826	3,826	3,826	3,826	3,826	3,826	3,826	3,826	3,826	3,826	3,826	15,304
Nighthawk Substation	Plant In-Service	5,788,400	5,788,400	5,788,400	5,788,400	5,788,400	5,788,400	5,788,400	5,788,400	5,788,400	5,788,400	5,788,400	5,788,400	69,460,803
Nighthawk Substation	Depreciation Reserve	179,871	190,684	201,497	212,310	223,123	233,936	244,749	255,563	266,376	277,189	288,002	298,815	2,872,115
Nighthawk Substation	Accumulated Deferred Taxes	122,518	132,283	141,737	151,502	161,267	171,032	180,797	190,562	200,327	210,092	219,857	229,622	2,144,441
Nighthawk Substation	Average Rate Base	5,495,244	5,474,666	5,454,088	5,433,510	5,412,932	5,392,354	5,371,776	5,351,198	5,330,620	5,310,042	5,289,464	5,268,886	64,526,343
Nighthawk Substation	Tax Depreciation Expense	45,087	45,087	45,087	45,087	45,087	45,087	45,087	45,087	45,087	45,087	45,087	45,087	541,049
Nighthawk Substation	CPI-TAX INTEREST													
Nighthawk Substation	Debt Return	9,067	9,033	9,000	8,966	8,932	8,898	8,864	8,830	8,796	8,762	8,728	8,694	106,468
Nighthawk Substation	Equity Return	22,851	22,765	22,680	22,594	22,508	22,422	22,336	22,250	22,164	22,078	21,992	21,906	268,322
Nighthawk Substation	Current Income Tax Requirement	(585)	(613)	(640)	(668)	(696)</								

Project Pointer to NSPM Rider Project of Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
NSPM Steel Pole ELR	Depreciation Reserve	46,360	79,927	114,119	148,935	215,188	313,148	411,645	510,679	609,982	709,285	814,142	926,556	4,899,965
NSPM Steel Pole ELR	Accumulated Deferred Taxes	(602,982)	(543,761)	(486,421)	(427,200)	(369,860)	(310,639)	(253,299)	(195,019)	(135,798)	(78,458)	(19,237)	38,103	(3,384,570)
NSPM Steel Pole ELR	Average Rate Base	33,906,758	38,415,337	41,742,376	45,541,920	54,601,692	62,082,508	63,192,337	64,763,813	67,412,457	70,600,201	73,313,377	75,380,628	690,953,404
NSPM Steel Pole ELR	Tax Depreciation Expense	347,237	347,237	347,237	347,237	347,237	347,237	347,237	347,237	347,237	347,237	347,237	347,237	4,166,849
NSPM Steel Pole ELR	CPI-TAX INTEREST	62,827	76,241	88,154	101,896	83,453	32,529	36,310	41,849	52,025	64,817	64,132	56,458	760,689
NSPM Steel Pole ELR	Debt Return	55,946	63,385	68,875	75,144	90,093	102,436	104,267	106,860	111,231	116,490	120,967	124,378	1,140,073
NSPM Steel Pole ELR	Equity Return	140,996	159,744	173,579	189,378	227,052	258,160	262,775	269,310	280,323	293,579	304,861	313,458	2,873,215
NSPM Steel Pole ELR	Current Income Tax Requirement	(17,292)	(6,265)	2,249	11,988	28,346	32,184	35,068	39,139	46,067	54,476	59,690	62,428	348,079
NSPM Steel Pole ELR	Book Depreciation	31,572	33,568	34,192	34,816	66,253	97,960	98,497	99,034	99,303	99,303	104,857	112,414	911,768
NSPM Steel Pole ELR	AFUDC													
NSPM Steel Pole ELR	Deferred Taxes	58,280	58,280	58,280	58,280	58,280	58,280	58,280	58,280	58,280	58,280	58,280	58,280	699,365
NSPM Steel Pole ELR	Property Tax Expense	15,423	15,423	15,423	15,423	15,423	15,423	15,423	15,423	15,423	15,423	15,423	15,423	185,071
NSPM Steel Pole ELR	OATT Credit													134,353
NSPM Steel Pole ELR	Total Revenue Requirement	284,924	324,135	352,598	385,029	485,447	564,443	574,310	588,046	610,627	637,551	664,079	552,028	6,023,217
NSPM Steel Pole ELR	Rider Revenue Requirement	14,661	16,679	18,143	19,812	24,979	29,044	29,552	30,258	31,420	32,806	34,171	28,405	309,930
NSPM Steel Pole ELR - Moved to Base	CWIP Balance	327,578	327,578	327,578	327,578	340,364	9,940	9,996	10,054	10,111	10,169			1,700,955
NSPM Steel Pole ELR - Moved to Base	Plant In-Service	19,746,877	19,746,877	19,746,877	19,746,877	19,746,877	20,078,311	20,078,311	20,078,311	20,078,311	20,078,311	20,088,508	20,088,508	239,302,956
NSPM Steel Pole ELR - Moved to Base	Depreciation Reserve	882,747	918,830	954,913	990,995	1,027,078	1,063,463	1,100,152	1,136,840	1,173,528	1,210,216	1,246,914	1,283,621	12,989,298
NSPM Steel Pole ELR - Moved to Base	Accumulated Deferred Taxes	780,205	808,459	835,816	864,070	905,777	933,583	961,388	989,193	1,016,998	1,044,803	1,072,609	1,100,414	11,313,314
NSPM Steel Pole ELR - Moved to Base	Average Rate Base	18,429,539	18,365,208	18,301,768	18,237,436	18,166,039	18,108,893	18,045,083	17,980,647	17,916,211	17,851,775	17,787,320	17,722,827	216,912,745
NSPM Steel Pole ELR - Moved to Base	Tax Depreciation Expense	136,080	136,080	136,080	136,080	136,080	136,080	136,080	136,080	136,080	136,080	136,080	136,080	1,632,966
NSPM Steel Pole ELR - Moved to Base	CPI-TAX INTEREST	1,242	1,247	1,251	1,256	1,261	651	36	37	37	37	18		7,073
NSPM Steel Pole ELR - Moved to Base	Debt Return	30,409	30,303	30,198	30,092	29,974	29,880	29,774	29,668	29,562	29,455	29,349	29,243	357,906
NSPM Steel Pole ELR - Moved to Base	Equity Return	76,636	76,369	76,105	75,837	75,540	75,303	75,037	74,770	74,502	74,234	73,966	73,697	901,995
NSPM Steel Pole ELR - Moved to Base	Current Income Tax Requirement	1,836	1,751	1,667	1,582	1,488	1,312	1,126	1,039	953	866	777	687	15,083
NSPM Steel Pole ELR - Moved to Base	Book Depreciation	36,083	36,083	36,083	36,083	36,083	36,385	36,688	36,688	36,688	36,688	36,688	36,707	436,956
NSPM Steel Pole ELR - Moved to Base	AFUDC					1,932	1,000	57	57	57	58	29		3,190
NSPM Steel Pole ELR - Moved to Base	Deferred Taxes	27,805	27,805	27,805	27,805	27,805	27,805	27,805	27,805	27,805	27,805	27,805	27,805	333,662
NSPM Steel Pole ELR - Moved to Base	Property Tax Expense	18,816	18,816	18,816	18,816	18,816	18,816	18,816	18,816	18,816	18,816	18,816	18,816	225,787
NSPM Steel Pole ELR - Moved to Base	OATT Credit													36,574
NSPM Steel Pole ELR - Moved to Base	Total Revenue Requirement	191,584	191,125	190,673	190,215	191,638	190,501	189,303	188,843	188,382	187,922	187,439	150,381	2,238,006
NSPM Steel Pole ELR - Moved to Base	Rider Revenue Requirement	9,858	9,855	9,811	9,788									39,292
Prairie Substation Capbank Remove	CWIP Balance													
Prairie Substation Capbank Remove	Plant In-Service	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	29,114,851
Prairie Substation Capbank Remove	Depreciation Reserve	194,824	198,785	202,746	206,707	210,667	214,628	218,589	222,550	226,511	230,472	234,433	238,394	2,599,305
Prairie Substation Capbank Remove	Accumulated Deferred Taxes	198,888	201,369	203,772	206,253	209,915	212,357	214,798	217,240	219,682	222,123	224,565	227,007	2,557,969
Prairie Substation Capbank Remove	Average Rate Base	2,034,506	2,028,064	2,021,701	2,015,259	2,007,635	2,001,233	1,994,830	1,988,428	1,982,025	1,975,623	1,969,220	1,962,817	23,981,342
Prairie Substation Capbank Remove	Tax Depreciation Expense	12,647	12,647	12,647	12,647	12,647	12,647	12,647	12,647	12,647	12,647	12,647	12,647	151,759
Prairie Substation Capbank Remove	CPI-TAX INTEREST													
Prairie Substation Capbank Remove	Debt Return	3,357	3,346	3,336	3,325	3,313	3,302	3,291	3,281	3,270	3,260	3,249	3,239	39,569
Prairie Substation Capbank Remove	Equity Return	8,460	8,433	8,407	8,380	8,348	8,322	8,295	8,269	8,242	8,215	8,189	8,162	99,722
Prairie Substation Capbank Remove	Current Income Tax Requirement	715	707	698	690	679	671	662	654	645	636	628	619	8,004
Prairie Substation Capbank Remove	Book Depreciation	3,961	3,961	3,961	3,961	3,961	3,961	3,961	3,961	3,961	3,961	3,961	3,961	47,530
Prairie Substation Capbank Remove	AFUDC													
Prairie Substation Capbank Remove	Deferred Taxes	2,442	2,442	2,442	2,442	2,442	2,442	2,442	2,442	2,442	2,442	2,442	2,442	29,300
Prairie Substation Capbank Remove	Property Tax Expense	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	27,742
Prairie Substation Capbank Remove	OATT Credit	4,157	4,148	4,139	4,130									16,572
Prairie Substation Capbank Remove	Total Revenue Requirement	17,090	17,053	17,017	16,980	21,055	21,009	20,963	20,917	20,872	20,826	20,780	20,734	235,295
Prairie Substation Capbank Remove	Rider Revenue Requirement	879	877	876	874									3,506
Raptor Distribution Substation	CWIP Balance													
Raptor Distribution Substation	Plant In-Service	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	28,488,193
Raptor Distribution Substation	Depreciation Reserve	223,449	227,470	231,491	235,512	239,534	243,555	247,576	251,597	255,618	259,639	263,660	267,681	2,946,781
Raptor Distribution Substation	Accumulated Deferred Taxes	184,487	186,837	189,113	191,463	194,933	197,246	199,559	201,872	204,185	206,498	208,811	211,124	2,376,125
Raptor Distribution Substation	Average Rate Base	1,968,090	1,961,719	1,955,422	1,949,051	1,941,560	1,935,226	1,928,892	1,922,558	1,916,224	1,909,890	1,903,556	1,897,222	23,189,412
Raptor Distribution Substation	Tax Depreciation Expense	12,199	12,199	12,199	12,199	12,199	12,199	12,199	12,199	12,199	12,199	12,199	12,199	146,386
Raptor Distribution Substation	CPI-TAX INTEREST													
Raptor Distribution Substation	Debt Return	3,247	3,237	3,226	3,216	3,204	3,193	3,183	3,172	3,162	3,151	3,141	3,130	38,263
Raptor Distribution Substation	Equity Return	8,184	8,157	8,131	8,105	8,074	8,047	8,021	7,995	7,969	7,942	7,916	7,890	96,429
Raptor Distribution Substation	Current Income Tax Requirement	749	740	732	723	713	705	696	688	679	671	662	654	8,410
Raptor Distribution Substation	Book Depreciation	4,021	4,021	4,021	4,021	4,021	4,021	4,021	4,021	4,021	4,021	4,021	4,021	48,252
Raptor Distribution Substation	AFUDC													
Raptor Distribution Substation	Deferred Taxes	2,313	2,313	2,313	2,313	2,313	2,313	2,313	2,313	2,313	2,313	2,313	2,313	27,756
Raptor Distribution Substation	Property Tax Expense	2,262	2,262	2,262	2,262	2,262	2,262	2,262	2,262	2,262	2,262	2,262	2,262	27,145
Raptor Distribution Substation	OATT Credit	4,064	4,056	4,047	4,038									16,205
Raptor Distribution Substation	Total Revenue Requirement	16,712	16,675	16,639	16,602	20,586	20,541	20,496	20,451	20,405	20,360	20,315	20,269	230,050
Raptor Distribution Substation	Rider Revenue Requirement	860	858	856	854									3,428
Rider Revenue	Rider Revenue Requirement	0	0	0	0	0	0	0	0	0	0	0	0	0
Rogers Lake 115 kv	CWIP Balance													
Rogers Lake 115 kv	Plant In-Service	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	119,949,675
Rogers Lake 115 kv	Depreciation Reserve	459,690	476,202	492,713	509,225	525,737	542,248	558,760	575,271	591,783	608,294	624,806	641,317	6,60

Project Pointer to NSPM Rider Project of Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
S&E - NSP Line - Moved to Base	Total Revenue Requirement	18,993	18,943	18,894	18,844	23,357	23,302	23,240	23,178	23,116	23,054	22,992	22,930	260,843
S&E - NSP Line - Moved to Base	Rider Revenue Requirement	987	984	982	979									3,932
S&E - NSP Sub	CWIP Balance	9,040	9,040	499,040	499,040	499,040	989,040	989,040	989,040	1,479,040	1,479,040	1,479,040	(42,906)	8,876,539
S&E - NSP Sub	Plant In-Service	24,578,966	24,578,966	24,578,966	24,578,966	24,578,966	24,578,966	24,578,966	24,578,966	24,578,966	24,578,966	24,578,966	24,578,966	26,590,912
S&E - NSP Sub	Depreciation Reserve	1,896,757	1,936,882	1,977,008	2,017,134	2,057,259	2,097,385	2,137,510	2,177,636	2,217,762	2,257,887	2,298,013	2,339,781	25,411,014
S&E - NSP Sub	Accumulated Deferred Taxes	1,696,581	1,728,766	1,759,930	1,792,116	1,823,280	1,855,466	1,886,630	1,918,305	1,950,491	1,981,655	2,013,841	2,045,005	22,452,067
S&E - NSP Sub	Average Rate Base	21,014,732	20,942,420	21,116,131	21,288,819	21,217,530	21,390,218	21,563,929	21,492,128	21,664,817	21,838,527	21,766,216	21,939,105	257,234,572
S&E - NSP Sub	Tax Depreciation Expense	156,010	156,010	156,010	156,010	156,010	156,010	156,010	156,010	156,010	156,010	156,010	156,010	1,872,124
S&E - NSP Sub	CPI-TAX INTEREST			923	1,849	1,856	2,786	3,719	3,733	4,670	5,610	5,631	3,288	34,063
S&E - NSP Sub	Debt Return	34,674	34,555	34,842	35,127	35,009	35,294	35,580	35,462	35,747	36,034	35,914	36,200	424,437
S&E - NSP Sub	Equity Return	87,386	87,086	87,808	88,526	88,230	88,948	89,670	89,371	90,090	90,812	90,511	91,230	1,069,667
S&E - NSP Sub	Current Income Tax Requirement	1,025	928	1,459	1,990	1,897	2,429	2,963	2,871	3,406	3,942	3,852	3,858	30,623
S&E - NSP Sub	Book Depreciation	40,126	40,126	40,126	40,126	40,126	40,126	40,126	40,126	40,126	40,126	40,126	41,768	483,149
S&E - NSP Sub	AFUDC													
S&E - NSP Sub	Deferred Taxes	31,675	31,675	31,675	31,675	31,675	31,675	31,675	31,675	31,675	31,675	31,675	31,675	380,099
S&E - NSP Sub	Property Tax Expense	23,420	23,420	23,420	23,420	23,420	23,420	23,420	23,420	23,420	23,420	23,420	23,420	281,037
S&E - NSP Sub	OATT Credit	42,708	42,607	42,908	43,208	43,109	43,409	43,711	43,611	43,912	44,215	44,115	44,634	522,146
S&E - NSP Sub	Total Revenue Requirement	175,598	175,183	176,421	177,655	177,247	178,482	179,723	179,314	180,554	181,794	181,383	183,517	2,146,867
S&E - NSP Sub	Rider Revenue Requirement	9,036	9,014	9,078	9,141	9,120	9,184	9,248	9,227	9,290	9,354	9,333	9,443	110,469
S&E - NSP Sub - Moved to Base	CWIP Balance	(104)	(104)	(104)	(104)									(418)
S&E - NSP Sub - Moved to Base	Plant In-Service	19,847,967	19,847,967	19,847,967	19,847,967	19,847,967	19,847,967	19,847,967	19,847,967	19,847,967	19,847,967	19,847,967	19,847,967	238,175,603
S&E - NSP Sub - Moved to Base	Depreciation Reserve	1,086,713	1,119,115	1,151,517	1,183,919	1,216,321	1,248,723	1,281,126	1,313,528	1,345,930	1,378,332	1,410,734	1,443,136	15,179,094
S&E - NSP Sub - Moved to Base	Accumulated Deferred Taxes	1,035,990	1,062,993	1,089,140	1,116,143	1,156,006	1,182,581	1,209,156	1,235,731	1,262,306	1,288,881	1,315,456	1,342,031	14,296,412
S&E - NSP Sub - Moved to Base	Average Rate Base	17,741,361	17,681,955	17,623,407	17,564,001	17,491,789	17,432,864	17,373,887	17,314,910	17,255,932	17,196,955	17,137,978	17,079,001	208,894,039
S&E - NSP Sub - Moved to Base	Tax Depreciation Expense	127,176	127,176	127,176	127,176	127,176	127,176	127,176	127,176	127,176	127,176	127,176	127,176	1,526,111
S&E - NSP Sub - Moved to Base	CPI-TAX INTEREST													
S&E - NSP Sub - Moved to Base	Debt Return	29,273	29,175	29,079	28,981	28,861	28,764	28,667	28,570	28,472	28,375	28,278	28,180	344,675
S&E - NSP Sub - Moved to Base	Equity Return	73,774	73,527	73,280	73,037	72,773	72,492	72,246	72,001	71,756	71,511	71,265	71,020	868,651
S&E - NSP Sub - Moved to Base	Current Income Tax Requirement	1,800	1,720	1,642	1,562	1,465	1,380	1,307	1,228	1,148	1,069	990	911	16,228
S&E - NSP Sub - Moved to Base	Book Depreciation	32,402	32,402	32,402	32,402	32,402	32,402	32,402	32,402	32,402	32,402	32,402	32,402	388,826
S&E - NSP Sub - Moved to Base	AFUDC													
S&E - NSP Sub - Moved to Base	Deferred Taxes	26,575	26,575	26,575	26,575	26,575	26,575	26,575	26,575	26,575	26,575	26,575	26,575	318,900
S&E - NSP Sub - Moved to Base	Property Tax Expense	18,912	18,912	18,912	18,912	18,912	18,912	18,912	18,912	18,912	18,912	18,912	18,912	226,943
S&E - NSP Sub - Moved to Base	OATT Credit	35,749	35,666	35,584	35,501									142,501
S&E - NSP Sub - Moved to Base	Total Revenue Requirement	146,988	146,646	146,309	145,967	180,952	180,531	180,109	179,687	179,266	178,844	178,422	178,000	2,021,721
S&E - NSP Sub - Moved to Base	Rider Revenue Requirement	7,563	7,546	7,528	7,511									30,149
So Wash Elec Reliab SWERU	CWIP Balance	171,746	(3,869)	(3,869)	(3,869)	(3,869)	(3,869)	(3,869)	(3,869)	(3,869)	(3,869)	(3,869)	(3,869)	129,184
So Wash Elec Reliab SWERU	Plant In-Service	9,851,885	10,088,501	10,098,501	10,098,501	10,098,501	10,098,501	10,098,501	10,098,501	10,098,501	10,098,501	10,098,501	10,098,501	120,925,395
So Wash Elec Reliab SWERU	Depreciation Reserve	205,073	224,056	243,906	263,791	283,676	303,561	323,445	343,330	363,215	383,100	402,985	422,870	3,763,008
So Wash Elec Reliab SWERU	Accumulated Deferred Taxes	65,648	83,722	101,222	119,296	136,796	154,870	172,370	190,157	208,230	225,730	243,804	261,304	1,963,149
So Wash Elec Reliab SWERU	Average Rate Base	9,751,986	9,755,845	9,754,428	9,721,487	9,684,102	9,646,144	9,608,759	9,571,087	9,533,128	9,495,744	9,457,785	9,420,400	115,400,896
So Wash Elec Reliab SWERU	Tax Depreciation Expense	84,899	84,899	84,899	84,899	84,899	84,899	84,899	84,899	84,899	84,899	84,899	84,899	1,018,793
So Wash Elec Reliab SWERU	CPI-TAX INTEREST	662	409											1,071
So Wash Elec Reliab SWERU	Debt Return	16,091	16,097	16,095	16,040	15,979	15,916	15,854	15,792	15,730	15,668	15,605	15,544	190,411
So Wash Elec Reliab SWERU	Equity Return	40,552	40,568	40,562	40,425	40,270	40,112	39,958	39,802	39,646	39,490	39,334	39,178	479,875
So Wash Elec Reliab SWERU	Current Income Tax Requirement	(2,501)	(2,309)	(2,163)	(2,196)	(2,246)	(2,297)	(2,347)	(2,398)	(2,449)	(2,499)	(2,550)	(2,600)	(28,557)
So Wash Elec Reliab SWERU	Book Depreciation	18,152	18,983	19,850	19,885	19,885	19,885	19,885	19,885	19,885	19,885	19,885	19,885	235,948
So Wash Elec Reliab SWERU	AFUDC													
So Wash Elec Reliab SWERU	Deferred Taxes	17,787	17,787	17,787	17,787	17,787	17,787	17,787	17,787	17,787	17,787	17,787	17,787	213,443
So Wash Elec Reliab SWERU	Property Tax Expense	9,387	9,387	9,387	9,387	9,387	9,387	9,387	9,387	9,387	9,387	9,387	9,387	112,647
So Wash Elec Reliab SWERU	OATT Credit	19,465	19,669	19,866	19,829	19,776	19,723	19,670	19,618	19,565	19,513	19,460	19,407	235,561
So Wash Elec Reliab SWERU	Total Revenue Requirement	80,003	80,844	81,652	81,500	81,285	81,067	80,852	80,635	80,417	80,202	79,983	79,768	968,207
So Wash Elec Reliab SWERU	Rider Revenue Requirement	4,164	4,217	4,268	4,261	4,249	4,238	4,226	4,215	4,203	4,192	4,180	4,169	50,583
TACT	CWIP Balance	(0)	(0)	(0)	(0)									(0)
TACT	Plant In-Service	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	183,846,724
TACT	Depreciation Reserve	1,080,933	1,105,944	1,130,955	1,155,966	1,180,977	1,205,988	1,230,999	1,256,010	1,281,022	1,306,033	1,331,044	1,356,055	14,621,926
TACT	Accumulated Deferred Taxes	994,466	1,012,823	1,030,598	1,048,955	1,076,053	1,094,119	1,112,185	1,130,250	1,148,316	1,166,382	1,184,447	1,202,513	13,201,106
TACT	Average Rate Base	13,257,667	13,214,298	13,171,513	13,128,145	13,076,035	13,023,959	12,989,882	12,946,805	12,903,728	12,860,652	12,817,575	12,774,498	156,173,757
TACT	Tax Depreciation Expense	89,403	89,403	89,403	89,403	89,403	89,403	89,403	89,403	89,403	89,403	89,403	89,403	1,072,834
TACT	CPI-TAX INTEREST													
TACT	Debt Return	21,875	21,804	21,733	21,661	21,575	21,504	21,433	21,362	21,291	21,220	21,149	21,078	257,687
TACT	Equity Return	55,130	54,949	54,772	54,591	54,375	54,195	54,016	53,837	53,658	53,479	53,300	53,121	649,423
TACT	Current Income Tax Requirement	2,842	2,784	2,727	2,668	2,598	2,540	2,483	2,425	2,367	2,309	2,251	2,194	30,188
TACT	Book Depreciation	25,011	25,011	25,011	25,011	25,011	25,011	25,011	25,011	25,011	25,011	25,011	25,011	300,133
TACT	AFUDC													
TACT	Deferred Taxes	18,066	18,066	18,066	18,066	18,066	18,066	18,066	18,066	18,066	18,066	18,066	18,066	216,788
TACT	Property Tax Expense	14,598	14,598	14,598	14,598	14,598	14,598	14,598	14,598	14,598	14,598	14,598	14,598	175,176
TACT	OATT Credit	26,904	26,843	26,783	26,723									107,253
TACT	Total Revenue Requirement	110,618	110,369	110,123	109,873	136,223	135,915	135,607	135,299	134,991	134,683	134,375	134,067	1,522,142
TACT	Rider Revenue Requirement	5,692	5,679	5,666	5,654									22,691
Wilmarth-TC Thru Flow Mitigation	CWIP Balance													
Wilmarth-TC Thru Flow Mitigation	Plant In-Service	7,588,251	7,588,251	7,588,251	7,588,251	7,588,251	7,588,251	7,588,251	7,588,251	7,588,251	7,588,251	7,588,251	7,588,251	91,059,010
Wilmarth-TC Thru Flow Mitigation	Depreciation Reserve	79,361	92,956	106,552	120,148	133,743	147,339	160,935	174,530	188,126	201,721	215,317	228,913	1,849,641
Wilmarth-TC Thru Flow Mitigation	Accumulated Deferred Taxes	44,778	58,400	71,589	85,211	98,400	112,022	125,212	138,617</					

Service Schedule	Average Customers	MWH Sales			Test Year Revenue (\$1,000's)						Increase	
		Summer	Winter	Annual	Summer		Winter		Annual		Amount	Percent
					Present	Final	Present	Final	Present	Final		
Residential												
Residential	83,111	228,699	540,483	769,182	30,413	34,188	61,599	69,742	92,012	103,929	11,917	12.95%
Residential TOD	40	1,026	2,211	3,237	90	97	181	197	271	294	24	8.79%
Load Management	391	379	3,237	3,616	46	48	285	309	331	357	26	7.86%
Res Total	83,542	230,103	545,932	776,035	30,548	34,333	62,065	70,248	92,614	104,581	11,967	12.92%
C&I - Non-Demand												
Small General	8,198	27,362	64,818	92,180	3,672	3,996	7,582	8,284	11,254	12,280	1,026	9.11%
Small General TOD	721	1,174	2,867	4,041	196	212	402	437	598	649	51	8.60%
Load Management	86	188	1,482	1,671	20	21	133	142	153	163	10	6.28%
C&I N-D Total	9,005	28,724	69,167	97,891	3,888	4,229	8,117	8,863	12,005	13,092	1,087	9.05%
C&I - Demand												
General	3,950	226,468	434,041	660,509	27,459	29,475	46,062	49,797	73,521	79,272	5,750	7.82%
General TOD	202	68,948	121,410	190,358	6,856	7,478	10,999	12,097	17,855	19,575	1,720	9.63%
Peak-Controlled	48	9,974	19,365	29,338	1,091	1,182	1,992	2,158	3,083	3,340	257	8.33%
Peak-Controlled TOD	15	45,620	92,882	138,501	3,566	3,847	6,806	7,362	10,372	11,209	837	8.07%
Energy-Controlled	57	80,808	128,403	209,212	6,657	7,355	10,388	11,470	17,045	18,825	1,780	10.44%
Real Time Pricing	0	0	0	0	0	0	0	0	0	0	0	
C&I Dmd Total	4,273	431,818	796,100	1,227,918	45,630	49,338	76,247	82,883	121,877	132,221	10,344	8.49%
C&I Total	13,278	460,542	865,267	1,325,809	49,518	53,567	84,364	91,746	133,882	145,313	11,431	8.54%
Public Authorities												
Small Mun Pumping	60	215	446	661	29	31	53	58	81	89	7	9.14%
Municipal Pumping	86	4,671	8,614	13,285	592	637	957	1,038	1,549	1,675	127	8.17%
Siren Service	0	0	0	0	0	0	1	1	1	1	0	6.56%
PA Total	146	4,886	9,060	13,946	622	669	1,010	1,097	1,631	1,765	134	8.22%
Lighting												
System Service	0	185	528	714	172	198	347	400	518	598	80	15.45%
Energy	0	2,077	5,926	8,004	245	279	529	594	774	873	98	12.70%
Metered Energy	115	1,099	3,136	4,236	84	91	238	258	322	349	26	8.22%
Protective Lighting	0	715	2,193	2,908	132	135	280	287	411	422	10	2.51%
Lighting Total	115	4,077	11,784	15,861	633	703	1,394	1,538	2,026	2,242	215	10.62%
Total Retail	97,081	699,608	1,432,043	2,131,650	81,320	89,272	148,833	164,629	230,154	253,900	23,747	10.32%
Other Rev Increase					0	38	0	76	0	114	114	
Interdept. Increase												
Total Revenue	97,081	699,608	1,432,043	2,131,650	81,320	89,310	148,833	164,705	230,154	254,015	23,861	10.37%
Interdept Present												
Retail + ID	97,081	699,608	1,432,043	2,131,650	81,320	89,310	148,833	164,705	230,154	254,015	23,861	10.37%

REVENUE BY MAJOR RATE CLASS BY REVENUE TYPE

	Revenue (\$1,000's)							
	Total		Base		Fuel		Rider	
	Present	Final	Present	Final	Present	Final	Amount	Final
Residential Regular	63,924	72,295	49,165	58,995	12,952	13,300	1,807	0
Res Space Heating	28,750	32,347	21,360	25,684	6,489	6,663	901	0
Total Residential	92,674	104,642	70,525	84,678	19,441	19,964	2,708	0
Small Comm. & Ind.	104,625	113,398	76,565	89,288	24,672	24,110	3,388	0
Large Comm. & Ind.	29,609	32,275	19,578	23,471	8,786	8,804	1,245	0
Total Comm. & Ind.	134,234	145,673	96,144	112,759	33,458	32,914	4,632	0
Street Lighting	1,615	1,820	1,331	1,549	239	271	45	0
Public Authorities	1,631	1,765	1,226	1,420	357	345	49	0
Total Retail	230,154	253,900	169,226	200,406	53,494	53,494	7,434	0
Other Revenues Incr.		114		114				
Interdept Rev Incr		0		0		0		0
Retail + Increases	230,154	254,015	169,226	200,521	53,494	53,494	7,434	0
Interdept Present Rev.	0	0	0	0	0	0	0	0
Retail + Interdept	230,154	254,015	169,226	200,521	53,494	53,494	7,434	0

	Revenue Increase							
	Total		Base		Fuel		Rider	
	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
Residential Regular	8,371	13.10%	9,830	19.99%	349	2.69%	-1,807	-100.0%
Res Space Heating	3,597	12.51%	4,324	20.24%	174	2.69%	-901	-100.0%
Total Residential	11,968	12.91%	14,153	20.07%	523	2.69%	-2,708	-100.0%
Small Comm. & Ind.	8,774	8.39%	12,723	16.62%	-561	-2.28%	-3,388	-100.0%
Large Comm. & Ind.	2,665	9.00%	3,893	19.88%	17	0.20%	-1,245	-100.0%
Total Comm. & Ind.	11,439	8.52%	16,616	17.28%	-544	-1.63%	-4,632	-100.0%
Street Lighting	205	12.68%	217	16.33%	33	13.65%	-45	-100.0%
Public Authorities	134	8.22%	194	15.83%	-11	-3.21%	-49	-100.0%
Total Retail	23,747	10.32%	31,181	18.43%	0	0.00%	-7,434	-100.0%
Other Revenues Incr.	114		114		0		0	
Interdept Rev Incr	0		0		0		0	
Retail + Increases	23,861	10.37%	31,295	18.49%	0	0.00%	-7,434	-100.0%
Interdept Present Rev.	0		0		0		0	
Retail + Interdept	23,861	10.37%	31,295	18.49%	0	0.00%	-7,434	-100.0%

Fuel Cost - Retail	Present			Final		
	Summer	Winter	Annual	Summer	Winter	Annual
Retail	2.457 ¢	2.535 ¢	2.510 ¢	2.457 ¢	2.535 ¢	2.510 ¢
Residential	2.449 ¢	2.527 ¢	2.502 ¢	2.516 ¢	2.596 ¢	2.570 ¢
C&I - Non-Demand	2.535 ¢	2.616 ¢	2.590 ¢	2.495 ¢	2.574 ¢	2.549 ¢
C&I-Dmd - Non-TOD			2.556 ¢			2.473 ¢
C&I-Dmd -TOD On-Peak			3.212 ¢			3.072 ¢
C&I-Dmd -TOD Off-Peak			1.996 ¢			2.106 ¢
Lighting			1.843 ¢			2.095 ¢

		Present	Final	Present	Final
Residential (D01, D03)		Base Rates		Rates + Fuel	
Customer / Mo.	Overhead	\$15.00	\$21.50	\$15.00	\$21.50
	Overhead - Electric Sp Ht	\$15.00	\$21.50	\$15.00	\$21.50
	Underground	\$15.00	\$21.50	\$15.00	\$21.50
	Underground - Electric Sp Ht	\$15.00	\$21.50	\$15.00	\$21.50
Energy / kWh	Summer	8.548 ¢	9.536 ¢	10.997 ¢	12.052 ¢
	Winter	6.949 ¢	7.937 ¢	9.476 ¢	10.533 ¢
	Winter - Electric Space Heat	6.248 ¢	7.236 ¢	8.775 ¢	9.832 ¢

Residential Time of Day (D02, D04)		Base Rates		Rates + Fuel	
Customer / Mo.	Overhead	\$17.00	\$21.50	\$17.00	\$21.50
	Overhead - Electric Sp Ht	\$17.00	\$21.50	\$17.00	\$21.50
	Underground	\$17.00	\$21.50	\$17.00	\$21.50
	Underground - Electric Sp Ht	\$17.00	\$21.50	\$17.00	\$21.50
Energy / kWh	On-Peak Summer	17.070 ¢	18.180 ¢	19.519 ¢	20.696 ¢
	On-Peak Winter	12.798 ¢	13.908 ¢	15.325 ¢	16.504 ¢
	On-Peak Winter -Elec. Sp Ht	11.298 ¢	12.418 ¢	13.825 ¢	15.014 ¢
	Off-Peak Summer	3.450 ¢	4.365 ¢	5.899 ¢	6.881 ¢
	Off-Peak Winter	3.450 ¢	4.365 ¢	5.977 ¢	6.961 ¢

Energy-Controlled Non-Demand (D05)		Base Rates		Rates + Fuel	
Customer / Mo.		\$5.25	\$5.25	\$5.25	\$5.25
Energy / kWh	Standard Resid.	4.9480 ¢	5.9960 ¢	7.450 ¢	8.566 ¢
	Standard Comm.	4.9480 ¢	5.9960 ¢	7.538 ¢	8.545 ¢
	Optional Resid. - Summer	8.548 ¢	9.536 ¢	10.997 ¢	12.052 ¢
	Optional Comm.- Summer	8.639 ¢	9.582 ¢	11.174 ¢	12.077 ¢

			Present	Final	Present	Final
Limited Off-Peak (D10)			Base Rates		Rates + Fuel	
Customer / Mo.	Residential		\$5.25	\$5.25	\$5.25	\$5.25
	Commercial	Sec. 1 Phase	\$5.25	\$5.25	\$5.25	\$5.25
	Commercial	Sec. 3 Phase	\$7.50	\$7.50	\$7.50	\$7.50
Energy / kWh	Commercial	Primary	\$33.00	\$33.00	\$33.00	\$33.00
	Residential	On-Peak	31.000 ¢	31.000 ¢	33.502 ¢	33.570 ¢
	Commercial	On-Peak	31.000 ¢	31.000 ¢	33.590 ¢	33.549 ¢
	Residential	Secondary	3.450 ¢	4.365 ¢	5.952 ¢	6.935 ¢
	Commercial	Secondary	3.450 ¢	4.365 ¢	6.040 ¢	6.914 ¢
	Commercial	Primary	3.360 ¢	4.275 ¢	5.950 ¢	6.824 ¢

			Present	Final	Present	Final
Small General (D12, D15)			Base Rates		Rates + Fuel	
Customer / Mo.	Metered (D12)		\$16.75	\$22.00	\$16.75	\$22.00
Energy / kWh	Summer		8.639 ¢	9.582 ¢	11.174 ¢	12.077 ¢
	Winter		7.038 ¢	7.981 ¢	9.654 ¢	10.555 ¢

			Present	Final	Present	Final
Small Municipal Pumping (D40)			Base Rates		Rates + Fuel	
Customer / Mo.	Overhead		\$16.75	\$22.00	\$16.75	\$22.00
Energy / kWh	Summer		8.639 ¢	9.582 ¢	11.174 ¢	12.077 ¢
	Winter		7.038 ¢	7.981 ¢	9.654 ¢	10.555 ¢

			Present	Final	Present	Final
Small General TOD (D14, D18, D19, D34)			Base Rates		Rates + Fuel	
Customer / Mo.	TOD Metered (D14)		\$18.75	\$22.00	\$18.75	\$22.00
	KWH Metered (D19)		\$16.75	\$22.00	\$16.75	\$22.00
	Unmetered (D18)		\$13.75	\$13.75	\$13.75	\$13.75
	Low Wattage <100W (D34)		\$0.32	\$0.33	\$0.32	\$0.33
Energy / kWh	Low Wattage <400W (D34)		\$1.35	\$1.40	\$1.35	\$1.40
	On-Peak Summer		14.956 ¢	15.933 ¢	17.491 ¢	18.428 ¢
	On-Peak Winter		11.406 ¢	12.383 ¢	14.022 ¢	14.957 ¢
	Off-Peak Summer		3.450 ¢	4.365 ¢	5.985 ¢	6.860 ¢
	Off-Peak Winter		3.450 ¢	4.365 ¢	6.066 ¢	6.939 ¢
	Constant Use - Summer		7.477 ¢	8.414 ¢	10.012 ¢	10.909 ¢
	Constant Use - Winter		6.235 ¢	7.171 ¢	8.851 ¢	9.745 ¢

		Present	Final	Present	Final
Demand-Metered Voltage Discounts		Base Rates		Rates + Fuel	
Voltage Discount / kWh	Primary	0.090 ¢	0.090 ¢	0.090 ¢	0.090 ¢
	Transmission Transformed	0.180 ¢	0.120 ¢	0.180 ¢	0.120 ¢
	Transmission	0.240 ¢	0.180 ¢	0.240 ¢	0.180 ¢
Voltage Discount / kW	Primary	\$0.50	\$0.40	\$0.50	\$0.40
	Transmission Transformed	\$1.40	\$1.70	\$1.40	\$1.70
	Transmission	\$2.10	\$2.60	\$2.10	\$2.60

General (D16)		Base Rates		Rates + Fuel	
Customer / Mo.		\$26.10	\$28.50	\$26.10	\$28.50
Demand / kW	Summer	\$15.38	\$17.44	\$15.38	\$17.44
	Winter	\$11.03	\$13.09	\$11.03	\$13.09
Energy / kWh		4.193 ¢	4.845 ¢	6.749 ¢	7.318 ¢
Energy Credit / kWh		-1.250 ¢	-1.450 ¢	-1.250 ¢	-1.450 ¢

Municipal Pumping (D41)		Base Rates		Rates + Fuel	
Customer / Mo.		\$26.10	\$28.50	\$26.10	\$28.50
Demand / kW	Summer	\$15.38	\$17.44	\$15.38	\$17.44
	Winter	\$11.03	\$13.09	\$11.03	\$13.09
Energy / kWh		4.193 ¢	4.845 ¢	6.749 ¢	7.318 ¢
Energy Credit / kWh		-1.250 ¢	-1.450 ¢	-1.250 ¢	-1.450 ¢

General Time of Day (D17)		Base Rates		Rates + Fuel	
Customer / Mo.		\$29.10	\$31.50	\$29.10	\$31.50
On-Peak Demand / kW	Summer	\$15.38	\$17.44	\$15.38	\$17.44
	Winter	\$11.03	\$13.09	\$11.03	\$13.09
Off-Peak Demand / kW		\$2.10	\$2.60	\$2.10	\$2.60
Energy / kWh	On-Peak	5.674 ¢	6.828 ¢	8.886 ¢	9.900 ¢
	Off-Peak	3.018 ¢	3.632 ¢	5.014 ¢	5.738 ¢
Energy Credit / kWh		-1.250 ¢	-1.450 ¢	-1.250 ¢	-1.450 ¢

Peak-Controlled (D20)		Base Rates		Rates + Fuel	
Customer / Mo.		\$58.00	\$58.00	\$58.00	\$58.00
Firm Demand / kW	Summer	\$15.38	\$17.44	\$15.38	\$17.44
	Winter	\$11.03	\$13.09	\$11.03	\$13.09
Control Demand / kW	Tier 2 - Level A	\$9.23	\$11.12	\$9.23	\$11.12
	Tier 2 - Level B	\$8.49	\$10.33	\$8.49	\$10.33
	Tier 2 - Level C	\$8.02	\$9.85	\$8.02	\$9.85
	Tier 1 - Level A	\$8.64	\$10.51	\$8.64	\$10.51
	Tier 1 - Level B	\$7.80	\$9.62	\$7.80	\$9.62
	Tier 1 - Level C	\$7.21	\$9.00	\$7.21	\$9.00
Energy / kWh		4.193 ¢	4.845 ¢	6.749 ¢	7.318 ¢
Energy Credit / kWh		-1.250 ¢	-1.450 ¢	-1.250 ¢	-1.450 ¢

		Present	Final	Present	Final
Peak-Controlled TOD (D21)		Base Rates		Rates + Fuel	
Customer / Mo.		\$58.00	\$58.00	\$58.00	\$58.00
On-Peak Demand / kW	Summer	\$15.38	\$17.44	\$15.38	\$17.44
	Winter	\$11.03	\$13.09	\$11.03	\$13.09
Control Demand / kW	Tier 2 - Level A	\$9.23	\$11.12	\$9.23	\$11.12
	Tier 2 - Level B	\$8.49	\$10.33	\$8.49	\$10.33
	Tier 2 - Level C	\$8.02	\$9.85	\$8.02	\$9.85
	Tier 1 - Level A	\$8.64	\$10.51	\$8.64	\$10.51
	Tier 1 - Level B	\$7.80	\$9.62	\$7.80	\$9.62
	Tier 1 - Level C	\$7.21	\$9.00	\$7.21	\$9.00
Off-Peak Demand / kW		\$2.10	\$2.60	\$2.10	\$2.60
Energy / kWh	On-Peak	5.674 ¢	6.828 ¢	8.886 ¢	9.900 ¢
	Off-Peak	3.018 ¢	3.632 ¢	5.014 ¢	5.738 ¢
Energy Credit / kWh		-1.2500 ¢	-1.4500 ¢	-1.2500 ¢	-1.4500 ¢

		Present	Final	Present	Final
Tier 1 Energy-Controlled Rider (D22)		Base Rates		Rates + Fuel	
Customer / Mo.		\$58.00	\$58.00	\$58.00	\$58.00
On-Peak Demand / kW	Summer	\$15.38	\$17.44	\$15.38	\$17.44
	Winter	\$11.03	\$13.09	\$11.03	\$13.09
Control Demand / kW	Tier 1 - Level A	\$8.64	\$10.51	\$8.64	\$10.51
	Tier 1 - Level B	\$7.80	\$9.62	\$7.80	\$9.62
	Tier 1 - Level C	\$7.21	\$9.00	\$7.21	\$9.00
Off-Peak Demand / kW		\$2.10	\$2.60	\$2.10	\$2.60
Energy / kWh	Firm On-Peak	5.674 ¢	6.828 ¢	8.886 ¢	9.900 ¢
	Firm Off-Peak	3.018 ¢	3.632 ¢	5.014 ¢	5.738 ¢
	Controllable On-Peak	5.454 ¢	6.602 ¢	8.666 ¢	9.674 ¢
	Controllable Off-Peak	2.918 ¢	3.528 ¢	4.914 ¢	5.634 ¢
	Control Period Energy	10.000 ¢	10.000 ¢	13.212 ¢	13.072 ¢
Energy Credit / kWh		-1.250 ¢	-1.450 ¢	-1.250 ¢	-1.450 ¢

		Present	Final	Present	Final
Fire & Civil Defense Siren (D42)		Base Rates		Rates + Fuel	
HP Capacity / Mo.		\$0.61	\$0.65	\$0.61	\$0.65
Min Charge / Mo.		\$2.90	\$3.12	\$2.90	\$3.12

		Present	Final	Present	Final
Automatic Protective Lighting (D11)		Base Rates		Rates + Fuel	
Area	100 W HPSodium	\$7.88	\$8.21	\$8.63	\$9.06
	175 W Mercury	\$7.88	\$8.21	\$9.18	\$9.68
	250 W HPSodium	\$13.13	\$13.61	\$15.09	\$15.84
	400 W Mercury	\$13.13	\$13.61	\$16.07	\$16.95
	30-45 W LED	\$6.76	\$7.09	\$6.97	\$7.33
	110-165 W LED	\$11.42	\$11.90	\$12.24	\$12.84
Directional	250 W HPSodium	\$14.48	\$15.03	\$16.44	\$17.26
	400 W HPSodium	\$17.59	\$18.20	\$20.67	\$21.70
	400 W Mercury	\$16.51	\$17.08	\$19.45	\$20.42
	110-165 W LED	\$14.21	\$14.76	\$15.03	\$15.70
	170-250 W LED	\$16.49	\$17.10	\$17.72	\$18.49
Street Lighting System (D30)		Base Rates		Rates + Fuel	
Overhead	100 W HPSodium	\$12.03	\$14.30	\$12.78	\$15.15
	150 W HPSodium	\$13.12	\$15.36	\$14.21	\$16.60
	250 W HPSodium	\$16.22	\$18.38	\$18.18	\$20.61
	400 W HPSodium	\$19.18	\$21.26	\$22.26	\$24.76
	30-40 W LED	\$12.22	\$14.49	\$12.47	\$14.77
	50-75 W LED	\$13.21	\$15.45	\$13.62	\$15.92
	110-165 W LED	\$16.86	\$19.02	\$17.85	\$20.15
	200-250 W LED	\$20.39	\$22.47	\$21.95	\$24.25
Underground	100 W HPSodium	\$22.06	\$24.33	\$22.81	\$25.18
	150 W HPSodium	\$23.21	\$25.45	\$24.30	\$26.69
	30-40 W LED	\$22.25	\$24.52	\$22.50	\$24.80
	50-75 W LED	\$23.30	\$25.54	\$23.71	\$26.01
Decorative UG	100 W HPSodium	\$34.47	\$36.67	\$35.22	\$37.52
	150 W HPSodium	\$35.59	\$37.74	\$36.68	\$38.98
	250 W HPSodium	\$38.09	\$40.12	\$40.05	\$42.35

		Present	Final	Present	Final
Street Lighting Purchased (Closed) (D31)		Base Rates		Rates + Fuel	
Group 1	<30 W LED	\$1.17	\$1.43	\$1.33	\$1.61
	30-45 W LED	\$1.42	\$1.72	\$1.67	\$2.00
	50-75 W LED	\$1.88	\$2.23	\$2.29	\$2.70
	110-165 W LED	\$3.45	\$4.08	\$4.44	\$5.21
	200-250 W LED	\$5.05	\$5.91	\$6.61	\$7.69
	175 W Mercury	\$5.61	\$6.65	\$6.91	\$8.12
	250 W Mercury	\$7.12	\$8.34	\$8.94	\$10.41
	400 W Mercury	\$10.29	\$11.95	\$13.23	\$15.29
	70 W HPSodium	\$3.40	\$4.14	\$3.92	\$4.73
	100 W HPSodium	\$4.05	\$4.88	\$4.80	\$5.73
	150 W HPSodium	\$5.03	\$5.99	\$6.12	\$7.23
	200 W HPSodium	\$6.23	\$7.35	\$7.74	\$9.07
	250 W HPSodium	\$7.51	\$8.79	\$9.47	\$11.02
	310 W HPSodium	\$9.15	\$10.65	\$11.69	\$13.53
	400 W HPSodium	\$10.69	\$12.39	\$13.77	\$15.89
	1000 W HPSodium	\$22.49	\$25.74	\$29.71	\$33.94

Street Lighting Energy - Metered (D33)		Base Rates		Rates + Fuel	
Customer / Mo.		\$5.25	\$6.25	\$5.25	\$6.25
Energy Charge per kWh		5.250 ¢	5.940 ¢	7.093 ¢	8.035 ¢

Street Lighting Purchased (Closed) (D32)		Base Rates		Rates + Fuel	
	1000 L Incandescent	\$2.82	\$2.86	\$3.41	\$3.53
	4000 L Incandescent	\$5.25	\$5.24	\$7.13	\$7.38

		Present	Final
Standby Service Rider			
Customer / Mo.		\$29.10	\$31.50
Demand / Contract kW	Unscheduled Maintenance Secondary	\$3.14	\$4.04
	Unscheduled Maintenance Primary	\$2.64	\$3.64
	Unscheduled Maintenance Transmission Transformed	\$1.74	\$2.34
	Unscheduled Maintenance Transmission	\$1.04	\$1.44
	scheduled Maintenance Secondary	\$3.04	\$3.94
	scheduled Maintenance Primary	\$2.54	\$3.54
	scheduled Maintenance Transmission Transformed	\$1.64	\$2.24
	scheduled Maintenance Transmission	\$0.94	\$1.34
	Non-Firm Secondary	\$1.60	\$2.60
	Non-Firm Maintenance Primary	\$1.10	\$2.20
	Non-Firm Transmission Transformed	\$0.20	\$0.90
	Non-Firm Transmission	\$0.00	\$0.00

RESIDENTIAL SERVICE (Overhead) - D01

	Energy in kWh	Monthly Bill		Increase	
		Present	Final	Amount	Percent
WINTER	250	\$39.56	\$47.83	\$8.27	20.90%
	300	\$44.47	\$53.10	\$8.62	19.39%
	400	\$54.30	\$63.63	\$9.33	17.19%
	500	\$64.12	\$74.16	\$10.04	15.66%
	600	\$73.95	\$84.70	\$10.75	14.53%
	700	\$83.77	\$95.23	\$11.46	13.67%
	750	\$88.69	\$100.50	\$11.81	13.32%
	850	\$98.51	\$111.03	\$12.52	12.71%
	1000	\$113.25	\$126.83	\$13.58	11.99%
	1500	\$162.37	\$179.49	\$17.12	10.54%
	2000	\$211.50	\$232.16	\$20.66	9.77%
	3000	\$309.75	\$337.49	\$27.74	8.96%
	SUMMER	4000	\$408.00	\$442.81	\$34.82
5000		\$506.24	\$548.14	\$41.90	8.28%
250		\$43.37	\$51.63	\$8.26	19.06%
300		\$49.04	\$57.66	\$8.62	17.57%
400		\$60.38	\$69.71	\$9.32	15.44%
500		\$71.73	\$81.76	\$10.03	13.98%
600		\$83.08	\$93.81	\$10.74	12.92%
700		\$94.42	\$105.86	\$11.44	12.12%
750		\$100.10	\$111.89	\$11.79	11.78%
850		\$111.44	\$123.94	\$12.50	11.22%
1000		\$128.46	\$142.02	\$13.56	10.55%
1500		\$185.19	\$202.28	\$17.09	9.23%
2000		\$241.92	\$262.54	\$20.62	8.52%
3000	\$355.38	\$383.06	\$27.68	7.79%	
4000	\$468.85	\$503.58	\$34.73	7.41%	
5000	\$582.31	\$624.10	\$41.79	7.18%	
AVERAGE MONTHLY	250	\$40.83	\$49.10	\$8.27	20.25%
	300	\$46.00	\$54.62	\$8.62	18.74%
	400	\$56.33	\$65.66	\$9.33	16.56%
	500	\$66.66	\$76.70	\$10.04	15.06%
	600	\$76.99	\$87.74	\$10.74	13.95%
	700	\$87.32	\$98.77	\$11.45	13.11%
	750	\$92.49	\$104.29	\$11.80	12.76%
	850	\$102.82	\$115.33	\$12.51	12.17%
	1000	\$118.32	\$131.89	\$13.57	11.47%
	1500	\$169.98	\$187.09	\$17.11	10.07%
	2000	\$221.64	\$242.28	\$20.64	9.31%
	3000	\$324.96	\$352.68	\$27.72	8.53%
	4000	\$428.28	\$463.07	\$34.79	8.12%
5000	\$531.60	\$573.46	\$41.86	7.87%	

RESIDENTIAL SERVICE - SPACE HEATING (Overhead) - D01

	Energy in kWh	Monthly Bill		Increase	
		Present	Final	Amount	Percent
WINTER	250	\$37.81	\$46.08	\$8.27	21.87%
	300	\$42.37	\$51.00	\$8.62	20.35%
	400	\$51.50	\$60.83	\$9.33	18.12%
	500	\$60.62	\$70.66	\$10.04	16.56%
	600	\$69.74	\$80.49	\$10.75	15.41%
	750	\$83.43	\$95.24	\$11.81	14.16%
	850	\$92.55	\$105.07	\$12.52	13.52%
	1000	\$106.24	\$119.82	\$13.58	12.78%
	1500	\$151.86	\$168.98	\$17.12	11.27%
	2000	\$197.48	\$218.14	\$20.66	10.46%
	3000	\$288.72	\$316.46	\$27.74	9.61%
	4000	\$379.96	\$414.77	\$34.82	9.16%
5000	\$471.19	\$513.09	\$41.90	8.89%	
SUMMER	250	\$43.37	\$51.63	\$8.26	19.06%
	300	\$49.04	\$57.66	\$8.62	17.57%
	400	\$60.38	\$69.71	\$9.32	15.44%
	500	\$71.73	\$81.76	\$10.03	13.98%
	600	\$83.08	\$93.81	\$10.74	12.92%
	750	\$100.10	\$111.89	\$11.79	11.78%
	850	\$111.44	\$123.94	\$12.50	11.22%
	1000	\$128.46	\$142.02	\$13.56	10.55%
	1500	\$185.19	\$202.28	\$17.09	9.23%
	2000	\$241.92	\$262.54	\$20.62	8.52%
	3000	\$355.38	\$383.06	\$27.68	7.79%
	4000	\$468.85	\$503.58	\$34.73	7.41%
5000	\$582.31	\$624.10	\$41.79	7.18%	
AVERAGE MONTHLY	250	\$39.66	\$47.93	\$8.27	20.85%
	300	\$44.59	\$53.22	\$8.62	19.33%
	400	\$54.46	\$63.79	\$9.33	17.13%
	500	\$64.32	\$74.36	\$10.04	15.60%
	600	\$74.19	\$84.93	\$10.74	14.48%
	750	\$88.98	\$100.79	\$11.80	13.27%
	850	\$98.85	\$111.36	\$12.51	12.66%
	1000	\$113.65	\$127.22	\$13.57	11.94%
	1500	\$162.97	\$180.08	\$17.11	10.50%
	2000	\$212.29	\$232.94	\$20.64	9.72%
	3000	\$310.94	\$338.66	\$27.72	8.91%
	4000	\$409.59	\$444.38	\$34.79	8.49%
5000	\$508.23	\$550.09	\$41.86	8.24%	

RESIDENTIAL SERVICE (Underground) - D03

	Energy in kWh	Monthly Bill		Increase	
		Present	Final	Amount	Percent
WINTER	250	\$39.56	\$47.83	\$8.27	20.90%
	300	\$44.47	\$53.10	\$8.62	19.39%
	400	\$54.30	\$63.63	\$9.33	17.19%
	500	\$64.12	\$74.16	\$10.04	15.66%
	600	\$73.95	\$84.70	\$10.75	14.53%
	750	\$88.69	\$100.50	\$11.81	13.32%
	850	\$98.51	\$111.03	\$12.52	12.71%
	1000	\$113.25	\$126.83	\$13.58	11.99%
	1500	\$162.37	\$179.49	\$17.12	10.54%
	2000	\$211.50	\$232.16	\$20.66	9.77%
	3000	\$309.75	\$337.49	\$27.74	8.96%
	4000	\$408.00	\$442.81	\$34.82	8.53%
5000	\$506.24	\$548.14	\$41.90	8.28%	
SUMMER	250	\$43.37	\$51.63	\$8.26	19.06%
	300	\$49.04	\$57.66	\$8.62	17.57%
	400	\$60.38	\$69.71	\$9.32	15.44%
	500	\$71.73	\$81.76	\$10.03	13.98%
	600	\$83.08	\$93.81	\$10.74	12.92%
	750	\$100.10	\$111.89	\$11.79	11.78%
	850	\$111.44	\$123.94	\$12.50	11.22%
	1000	\$128.46	\$142.02	\$13.56	10.55%
	1500	\$185.19	\$202.28	\$17.09	9.23%
	2000	\$241.92	\$262.54	\$20.62	8.52%
	3000	\$355.38	\$383.06	\$27.68	7.79%
	4000	\$468.85	\$503.58	\$34.73	7.41%
5000	\$582.31	\$624.10	\$41.79	7.18%	
AVERAGE MONTHLY	250	\$40.83	\$49.10	\$8.27	20.25%
	300	\$46.00	\$54.62	\$8.62	18.74%
	400	\$56.33	\$65.66	\$9.33	16.56%
	500	\$66.66	\$76.70	\$10.04	15.06%
	600	\$76.99	\$87.74	\$10.74	13.95%
	750	\$92.49	\$104.29	\$11.80	12.76%
	850	\$102.82	\$115.33	\$12.51	12.17%
	1000	\$118.32	\$131.89	\$13.57	11.47%
	1500	\$169.98	\$187.09	\$17.11	10.07%
	2000	\$221.64	\$242.28	\$20.64	9.31%
	3000	\$324.96	\$352.68	\$27.72	8.53%
	4000	\$428.28	\$463.07	\$34.79	8.12%
5000	\$531.60	\$573.46	\$41.86	7.87%	

RESIDENTIAL SERVICE - SPACE HEATING (Underground) - D03

	Energy in kWh	Monthly Bill		Increase	
		Present	Final	Amount	Percent
WINTER	250	\$37.81	\$46.08	\$8.27	21.87%
	300	\$42.37	\$51.00	\$8.62	20.35%
	400	\$51.50	\$60.83	\$9.33	18.12%
	500	\$60.62	\$70.66	\$10.04	16.56%
	600	\$69.74	\$80.49	\$10.75	15.41%
	750	\$83.43	\$95.24	\$11.81	14.16%
	850	\$92.55	\$105.07	\$12.52	13.52%
	1000	\$106.24	\$119.82	\$13.58	12.78%
	1500	\$151.86	\$168.98	\$17.12	11.27%
	2000	\$197.48	\$218.14	\$20.66	10.46%
	3000	\$288.72	\$316.46	\$27.74	9.61%
	4000	\$379.96	\$414.77	\$34.82	9.16%
5000	\$471.19	\$513.09	\$41.90	8.89%	
SUMMER	250	\$43.37	\$51.63	\$8.26	19.06%
	300	\$49.04	\$57.66	\$8.62	17.57%
	400	\$60.38	\$69.71	\$9.32	15.44%
	500	\$71.73	\$81.76	\$10.03	13.98%
	600	\$83.08	\$93.81	\$10.74	12.92%
	750	\$100.10	\$111.89	\$11.79	11.78%
	850	\$111.44	\$123.94	\$12.50	11.22%
	1000	\$128.46	\$142.02	\$13.56	10.55%
	1500	\$185.19	\$202.28	\$17.09	9.23%
	2000	\$241.92	\$262.54	\$20.62	8.52%
	3000	\$355.38	\$383.06	\$27.68	7.79%
	4000	\$468.85	\$503.58	\$34.73	7.41%
5000	\$582.31	\$624.10	\$41.79	7.18%	
AVERAGE MONTHLY	250	\$39.66	\$47.93	\$8.27	20.85%
	300	\$44.59	\$53.22	\$8.62	19.33%
	400	\$54.46	\$63.79	\$9.33	17.13%
	500	\$64.32	\$74.36	\$10.04	15.60%
	600	\$74.19	\$84.93	\$10.74	14.48%
	750	\$88.98	\$100.79	\$11.80	13.27%
	850	\$98.85	\$111.36	\$12.51	12.66%
	1000	\$113.65	\$127.22	\$13.57	11.94%
	1500	\$162.97	\$180.08	\$17.11	10.50%
	2000	\$212.29	\$232.94	\$20.64	9.72%
	3000	\$310.94	\$338.66	\$27.72	8.91%
	4000	\$409.59	\$444.38	\$34.79	8.49%
5000	\$508.23	\$550.09	\$41.86	8.24%	

RESIDENTIAL TIME OF DAY SERVICE (Overhead) - D02

On-Peak = 35%

	Energy in kWh	Monthly Bill		Increase	
		Present	Final	Amount	Percent
WINTER	250	\$40.99	\$47.25	\$6.26	15.27%
	300	\$45.79	\$52.40	\$6.61	14.43%
	400	\$55.39	\$62.70	\$7.31	13.20%
	500	\$64.99	\$73.00	\$8.02	12.33%
	600	\$74.59	\$83.31	\$8.72	11.69%
	750	\$88.98	\$98.76	\$9.77	10.98%
	850	\$98.58	\$109.06	\$10.48	10.63%
	1000	\$112.98	\$124.51	\$11.53	10.21%
	1500	\$160.97	\$176.01	\$15.05	9.35%
	2000	\$208.95	\$227.52	\$18.56	8.88%
	3000	\$304.93	\$330.53	\$25.60	8.39%
	4000	\$400.91	\$433.54	\$32.63	8.14%
5000	\$496.88	\$536.54	\$39.66	7.98%	
SUMMER	250	\$44.54	\$50.79	\$6.25	14.04%
	300	\$50.05	\$56.65	\$6.60	13.19%
	400	\$61.06	\$68.36	\$7.30	11.96%
	500	\$72.08	\$80.08	\$8.01	11.11%
	600	\$83.09	\$91.80	\$8.71	10.48%
	750	\$99.61	\$109.37	\$9.76	9.80%
	850	\$110.63	\$121.09	\$10.46	9.45%
	1000	\$127.15	\$138.66	\$11.51	9.05%
	1500	\$182.23	\$197.24	\$15.02	8.24%
	2000	\$237.30	\$255.82	\$18.52	7.81%
	3000	\$347.45	\$372.99	\$25.53	7.35%
	4000	\$457.61	\$490.15	\$32.54	7.11%
5000	\$567.76	\$607.31	\$39.55	6.97%	
AVERAGE MONTHLY	250	\$42.18	\$48.43	\$6.26	14.83%
	300	\$47.21	\$53.82	\$6.61	14.00%
	400	\$57.28	\$64.59	\$7.31	12.76%
	500	\$67.35	\$75.36	\$8.01	11.90%
	600	\$77.42	\$86.14	\$8.71	11.26%
	750	\$92.53	\$102.29	\$9.77	10.56%
	850	\$102.60	\$113.07	\$10.47	10.21%
	1000	\$117.70	\$129.23	\$11.52	9.79%
	1500	\$168.05	\$183.09	\$15.04	8.95%
	2000	\$218.40	\$236.95	\$18.55	8.49%
	3000	\$319.11	\$344.68	\$25.57	8.01%
	4000	\$419.81	\$452.41	\$32.60	7.77%
5000	\$520.51	\$560.13	\$39.62	7.61%	

RESIDENTIAL TIME OF DAY SERVICE - SPACE HEATING (Overhead) - D02

On-Peak = 35%

	Energy in kWh	Monthly Bill		Increase	
		Present	Final	Amount	Percent
WINTER	250	\$39.68	\$45.95	\$6.27	15.79%
	300	\$44.22	\$50.84	\$6.62	14.97%
	400	\$53.29	\$60.62	\$7.33	13.75%
	500	\$62.36	\$70.40	\$8.03	12.88%
	600	\$71.44	\$80.18	\$8.74	12.23%
	750	\$85.05	\$94.85	\$9.80	11.52%
	850	\$94.12	\$104.62	\$10.51	11.16%
	1000	\$107.73	\$119.29	\$11.57	10.74%
	1500	\$153.09	\$168.19	\$15.10	9.86%
	2000	\$198.45	\$217.09	\$18.63	9.39%
	3000	\$289.18	\$314.88	\$25.70	8.89%
	4000	\$379.91	\$412.68	\$32.77	8.63%
5000	\$470.63	\$510.47	\$39.83	8.46%	
SUMMER	250	\$44.54	\$50.79	\$6.25	14.04%
	300	\$50.05	\$56.65	\$6.60	13.19%
	400	\$61.06	\$68.36	\$7.30	11.96%
	500	\$72.08	\$80.08	\$8.01	11.11%
	600	\$83.09	\$91.80	\$8.71	10.48%
	750	\$99.61	\$109.37	\$9.76	9.80%
	850	\$110.63	\$121.09	\$10.46	9.45%
	1000	\$127.15	\$138.66	\$11.51	9.05%
	1500	\$182.23	\$197.24	\$15.02	8.24%
	2000	\$237.30	\$255.82	\$18.52	7.81%
	3000	\$347.45	\$372.99	\$25.53	7.35%
	4000	\$457.61	\$490.15	\$32.54	7.11%
5000	\$567.76	\$607.31	\$39.55	6.97%	
AVERAGE MONTHLY	250	\$41.30	\$47.56	\$6.26	15.16%
	300	\$46.16	\$52.77	\$6.61	14.33%
	400	\$55.88	\$63.20	\$7.32	13.10%
	500	\$65.60	\$73.62	\$8.02	12.23%
	600	\$75.32	\$84.05	\$8.73	11.59%
	750	\$89.90	\$99.69	\$9.79	10.89%
	850	\$99.62	\$110.11	\$10.49	10.53%
	1000	\$114.20	\$125.75	\$11.55	10.11%
	1500	\$162.80	\$177.87	\$15.07	9.26%
	2000	\$211.40	\$230.00	\$18.60	8.80%
	3000	\$308.61	\$334.25	\$25.64	8.31%
	4000	\$405.81	\$438.50	\$32.69	8.06%
5000	\$503.01	\$542.75	\$39.74	7.90%	

SMALL GENERAL SERVICE

	Energy in kWh	Monthly Bill		Increase	
		Present	Final	Amount	Percent
WINTER	250	\$41.76	\$48.39	\$6.63	15.88%
	300	\$46.76	\$53.67	\$6.91	14.78%
	400	\$56.76	\$64.22	\$7.46	13.15%
	500	\$66.76	\$74.78	\$8.01	12.00%
	600	\$76.76	\$85.33	\$8.57	11.16%
	750	\$91.77	\$101.16	\$9.40	10.24%
	1000	\$116.77	\$127.55	\$10.78	9.23%
	1500	\$166.79	\$180.33	\$13.54	8.12%
	2000	\$216.80	\$233.11	\$16.31	7.52%
	3000	\$316.82	\$338.66	\$21.84	6.89%
	4000	\$416.84	\$444.21	\$27.37	6.57%
5000	\$516.87	\$549.76	\$32.90	6.36%	
SUMMER	250	\$45.56	\$52.19	\$6.64	14.57%
	300	\$51.32	\$58.23	\$6.91	13.47%
	400	\$62.84	\$70.31	\$7.47	11.88%
	500	\$74.36	\$82.39	\$8.02	10.79%
	600	\$85.89	\$94.46	\$8.58	9.98%
	750	\$103.17	\$112.58	\$9.41	9.12%
	1000	\$131.98	\$142.77	\$10.79	8.18%
	1500	\$189.59	\$203.16	\$13.56	7.15%
	2000	\$247.21	\$263.54	\$16.33	6.61%
	3000	\$362.44	\$384.31	\$21.88	6.04%
	4000	\$477.67	\$505.08	\$27.42	5.74%
5000	\$592.89	\$625.85	\$32.96	5.56%	
AVERAGE MONTHLY	250	\$43.02	\$49.66	\$6.63	15.42%
	300	\$48.28	\$55.19	\$6.91	14.31%
	400	\$58.79	\$66.25	\$7.46	12.70%
	500	\$69.30	\$77.31	\$8.02	11.57%
	600	\$79.81	\$88.38	\$8.57	10.74%
	750	\$95.57	\$104.97	\$9.40	9.84%
	1000	\$121.84	\$132.63	\$10.78	8.85%
	1500	\$174.39	\$187.94	\$13.55	7.77%
	2000	\$226.93	\$243.25	\$16.32	7.19%
	3000	\$332.03	\$353.88	\$21.85	6.58%
	4000	\$437.12	\$464.50	\$27.38	6.26%
5000	\$542.21	\$575.13	\$32.92	6.07%	

COMPARISON OF MONTHLY BILLS AT PRESENT & FINAL RATES

GENERAL SERVICE (Secondary Voltage)

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Final	Amount	Percent
15	3,000	200	\$426.24	\$466.14	\$39.90	9.36%
15	6,000	400	\$639.19	\$685.69	\$46.50	7.27%
15	9,000	600	\$814.63	\$861.73	\$47.10	5.78%
25	5,000	200	\$693.01	\$757.90	\$64.90	9.36%
25	10,000	400	\$1,047.91	\$1,123.81	\$75.89	7.24%
25	15,000	600	\$1,340.32	\$1,417.21	\$76.89	5.74%
50	10,000	200	\$1,359.91	\$1,487.31	\$127.39	9.37%
50	20,000	400	\$2,069.73	\$2,219.12	\$149.39	7.22%
50	30,000	600	\$2,654.54	\$2,805.93	\$151.38	5.70%
75	15,000	200	\$2,026.82	\$2,216.71	\$189.89	9.37%
75	30,000	400	\$3,091.54	\$3,314.43	\$222.88	7.21%
75	45,000	600	\$3,968.77	\$4,194.64	\$225.88	5.69%
100	20,000	200	\$2,693.73	\$2,946.12	\$252.39	9.37%
100	40,000	400	\$4,113.36	\$4,409.74	\$296.38	7.21%
100	60,000	600	\$5,282.99	\$5,583.35	\$300.37	5.69%
200	40,000	200	\$5,361.36	\$5,863.74	\$502.38	9.37%
200	80,000	400	\$8,200.62	\$8,790.97	\$590.36	7.20%
200	120,000	600	\$10,539.87	\$11,138.21	\$598.33	5.68%
300	60,000	200	\$8,028.99	\$8,781.35	\$752.37	9.37%
300	120,000	400	\$12,287.87	\$13,172.21	\$884.33	7.20%
300	180,000	600	\$15,796.76	\$16,693.06	\$896.30	5.67%
500	100,000	200	\$13,364.25	\$14,616.59	\$1,252.34	9.37%
500	200,000	400	\$20,462.39	\$21,934.68	\$1,472.29	7.20%
500	300,000	600	\$26,310.54	\$27,802.77	\$1,492.23	5.67%
1,000	200,000	200	\$26,702.39	\$29,204.68	\$2,502.29	9.37%
1,000	400,000	400	\$40,898.68	\$43,840.86	\$2,942.18	7.19%
1,000	600,000	600	\$52,594.97	\$55,577.04	\$2,982.07	5.67%
3,000	600,000	200	\$80,054.97	\$87,557.04	\$7,502.07	9.37%
3,000	1,200,000	400	\$122,643.85	\$131,465.58	\$8,821.73	7.19%
3,000	1,800,000	600	\$157,732.72	\$166,674.12	\$8,941.40	5.67%
5,000	1,000,000	200	\$133,407.56	\$145,909.40	\$12,501.84	9.37%
5,000	2,000,000	400	\$204,389.01	\$219,090.30	\$14,701.29	7.19%
5,000	3,000,000	600	\$262,870.47	\$277,771.21	\$14,900.73	5.67%

GENERAL SERVICE (Primary Voltage)

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Final	Amount	Percent
15	3,000	200	\$416.04	\$457.44	\$41.40	9.95%
15	6,000	400	\$626.29	\$674.29	\$48.00	7.66%
15	9,000	600	\$799.03	\$847.63	\$48.60	6.08%
25	5,000	200	\$676.01	\$743.40	\$67.40	9.97%
25	10,000	400	\$1,026.41	\$1,104.81	\$78.39	7.64%
25	15,000	600	\$1,314.32	\$1,393.71	\$79.39	6.04%
50	10,000	200	\$1,325.91	\$1,458.31	\$132.39	9.99%
50	20,000	400	\$2,026.73	\$2,181.12	\$154.39	7.62%
50	30,000	600	\$2,602.54	\$2,758.93	\$156.38	6.01%
75	15,000	200	\$1,975.82	\$2,173.21	\$197.39	9.99%
75	30,000	400	\$3,027.04	\$3,257.43	\$230.38	7.61%
75	45,000	600	\$3,890.77	\$4,124.14	\$233.38	6.00%
100	20,000	200	\$2,625.73	\$2,888.12	\$262.39	9.99%
100	40,000	400	\$4,027.36	\$4,333.74	\$306.38	7.61%
100	60,000	600	\$5,178.99	\$5,489.35	\$310.37	5.99%
200	40,000	200	\$5,225.36	\$5,747.74	\$522.38	10.00%
200	80,000	400	\$8,028.62	\$8,638.97	\$610.36	7.60%
200	120,000	600	\$10,331.87	\$10,950.21	\$618.33	5.98%
300	60,000	200	\$7,824.99	\$8,607.35	\$782.37	10.00%
300	120,000	400	\$12,029.87	\$12,944.21	\$914.33	7.60%
300	180,000	600	\$15,484.76	\$16,411.06	\$926.30	5.98%
500	100,000	200	\$13,024.25	\$14,326.59	\$1,302.34	10.00%
500	200,000	400	\$20,032.39	\$21,554.68	\$1,522.29	7.60%
500	300,000	600	\$25,790.54	\$27,332.77	\$1,542.23	5.98%
1,000	200,000	200	\$26,022.39	\$28,624.68	\$2,602.29	10.00%
1,000	400,000	400	\$40,038.68	\$43,080.86	\$3,042.18	7.60%
1,000	600,000	600	\$51,554.97	\$54,637.04	\$3,082.07	5.98%
3,000	600,000	200	\$78,014.97	\$85,817.04	\$7,802.07	10.00%
3,000	1,200,000	400	\$120,063.85	\$129,185.58	\$9,121.73	7.60%
3,000	1,800,000	600	\$154,612.72	\$163,854.12	\$9,241.40	5.98%
5,000	1,000,000	200	\$130,007.56	\$143,009.40	\$13,001.84	10.00%
5,000	2,000,000	400	\$200,089.01	\$215,290.30	\$15,201.29	7.60%
5,000	3,000,000	600	\$257,670.47	\$273,071.21	\$15,400.73	5.98%

GENERAL TOD SERVICE (Secondary Voltage)

40% On-Peak
 60% Off-Peak

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Final	Amount	Percent
15	3,000	200	\$423.66	\$471.69	\$48.03	11.34%
15	6,000	400	\$631.02	\$693.78	\$62.76	9.95%
15	9,000	600	\$800.87	\$872.36	\$71.49	8.93%
25	5,000	200	\$686.70	\$765.15	\$78.45	11.42%
25	10,000	400	\$1,032.29	\$1,135.29	\$103.00	9.98%
25	15,000	600	\$1,315.39	\$1,432.94	\$117.55	8.94%
50	10,000	200	\$1,344.29	\$1,498.79	\$154.50	11.49%
50	20,000	400	\$2,035.49	\$2,239.09	\$203.60	10.00%
50	30,000	600	\$2,601.68	\$2,834.38	\$232.70	8.94%
75	15,000	200	\$2,001.89	\$2,232.44	\$230.55	11.52%
75	30,000	400	\$3,038.68	\$3,342.88	\$304.20	10.01%
75	45,000	600	\$3,887.97	\$4,235.82	\$347.85	8.95%
100	20,000	200	\$2,659.49	\$2,966.09	\$306.60	11.53%
100	40,000	400	\$4,041.88	\$4,446.67	\$404.80	10.02%
100	60,000	600	\$5,174.26	\$5,637.26	\$462.99	8.95%
200	40,000	200	\$5,289.88	\$5,900.67	\$610.80	11.55%
200	80,000	400	\$8,054.65	\$8,861.84	\$807.19	10.02%
200	120,000	600	\$10,319.43	\$11,243.02	\$923.59	8.95%
300	60,000	200	\$7,920.26	\$8,835.26	\$914.99	11.55%
300	120,000	400	\$12,067.43	\$13,277.02	\$1,209.59	10.02%
300	180,000	600	\$15,464.59	\$16,848.77	\$1,384.18	8.95%
500	100,000	200	\$13,181.04	\$14,704.43	\$1,523.39	11.56%
500	200,000	400	\$20,092.98	\$22,107.36	\$2,014.38	10.03%
500	300,000	600	\$25,754.92	\$28,060.29	\$2,305.37	8.95%
1,000	200,000	200	\$26,332.98	\$29,377.36	\$3,044.38	11.56%
1,000	400,000	400	\$40,156.86	\$44,183.22	\$4,026.36	10.03%
1,000	600,000	600	\$51,480.74	\$56,089.08	\$4,608.34	8.95%
3,000	600,000	200	\$78,940.74	\$88,069.08	\$9,128.34	11.56%
3,000	1,200,000	400	\$120,412.39	\$132,486.66	\$12,074.28	10.03%
3,000	1,800,000	600	\$154,384.03	\$168,204.25	\$13,820.22	8.95%
5,000	1,000,000	200	\$131,548.50	\$146,760.80	\$15,212.30	11.56%
5,000	2,000,000	400	\$200,667.91	\$220,790.11	\$20,122.20	10.03%
5,000	3,000,000	600	\$257,287.31	\$280,319.41	\$23,032.10	8.95%

GENERAL TOD SERVICE (Primary Voltage)

40% On-Peak
 60% Off-Peak

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Final	Amount	Percent
15	3,000	200	\$413.46	\$462.99	\$49.53	11.98%
15	6,000	400	\$618.12	\$682.38	\$64.26	10.40%
15	9,000	600	\$785.27	\$858.26	\$72.99	9.29%
25	5,000	200	\$669.70	\$750.65	\$80.95	12.09%
25	10,000	400	\$1,010.79	\$1,116.29	\$105.50	10.44%
25	15,000	600	\$1,289.39	\$1,409.44	\$120.05	9.31%
50	10,000	200	\$1,310.29	\$1,469.79	\$159.50	12.17%
50	20,000	400	\$1,992.49	\$2,201.09	\$208.60	10.47%
50	30,000	600	\$2,549.68	\$2,787.38	\$237.70	9.32%
75	15,000	200	\$1,950.89	\$2,188.94	\$238.05	12.20%
75	30,000	400	\$2,974.18	\$3,285.88	\$311.70	10.48%
75	45,000	600	\$3,809.97	\$4,165.32	\$355.35	9.33%
100	20,000	200	\$2,591.49	\$2,908.09	\$316.60	12.22%
100	40,000	400	\$3,955.88	\$4,370.67	\$414.80	10.49%
100	60,000	600	\$5,070.26	\$5,543.26	\$472.99	9.33%
200	40,000	200	\$5,153.88	\$5,784.67	\$630.80	12.24%
200	80,000	400	\$7,882.65	\$8,709.84	\$827.19	10.49%
200	120,000	600	\$10,111.43	\$11,055.02	\$943.59	9.33%
300	60,000	200	\$7,716.26	\$8,661.26	\$944.99	12.25%
300	120,000	400	\$11,809.43	\$13,049.02	\$1,239.59	10.50%
300	180,000	600	\$15,152.59	\$16,566.77	\$1,414.18	9.33%
500	100,000	200	\$12,841.04	\$14,414.43	\$1,573.39	12.25%
500	200,000	400	\$19,662.98	\$21,727.36	\$2,064.38	10.50%
500	300,000	600	\$25,234.92	\$27,590.29	\$2,355.37	9.33%
1,000	200,000	200	\$25,652.98	\$28,797.36	\$3,144.38	12.26%
1,000	400,000	400	\$39,296.86	\$43,423.22	\$4,126.36	10.50%
1,000	600,000	600	\$50,440.74	\$55,149.08	\$4,708.34	9.33%
3,000	600,000	200	\$76,900.74	\$86,329.08	\$9,428.34	12.26%
3,000	1,200,000	400	\$117,832.39	\$130,206.66	\$12,374.28	10.50%
3,000	1,800,000	600	\$151,264.03	\$165,384.25	\$14,120.22	9.33%
5,000	1,000,000	200	\$128,148.50	\$143,860.80	\$15,712.30	12.26%
5,000	2,000,000	400	\$196,367.91	\$216,990.11	\$20,622.20	10.50%
5,000	3,000,000	600	\$252,087.31	\$275,619.41	\$23,532.10	9.33%

PEAK-CONTROLLED SERVICE (Secondary Voltage)

Tier 2 Perf Factor B - No Firm Demand

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Final	Amount	Percent
50	10,000	200	\$1,192.31	\$1,306.31	\$113.99	9.56%
50	20,000	400	\$1,902.13	\$2,038.12	\$135.99	7.15%
50	30,000	600	\$2,486.94	\$2,624.93	\$137.98	5.55%
75	15,000	200	\$1,759.47	\$1,930.46	\$170.99	9.72%
75	30,000	400	\$2,824.19	\$3,028.18	\$203.98	7.22%
75	45,000	600	\$3,701.42	\$3,908.39	\$206.98	5.59%
100	20,000	200	\$2,326.63	\$2,554.62	\$227.99	9.80%
100	40,000	400	\$3,746.26	\$4,018.24	\$271.98	7.26%
100	60,000	600	\$4,915.89	\$5,191.85	\$275.97	5.61%
150	30,000	200	\$3,460.94	\$3,802.93	\$341.98	9.88%
150	60,000	400	\$5,590.39	\$5,998.35	\$407.97	7.30%
150	90,000	600	\$7,344.83	\$7,758.78	\$413.95	5.64%
200	40,000	200	\$4,595.26	\$5,051.24	\$455.98	9.92%
200	80,000	400	\$7,434.52	\$7,978.47	\$543.96	7.32%
200	120,000	600	\$9,773.77	\$10,325.71	\$551.93	5.65%
300	60,000	200	\$6,863.89	\$7,547.85	\$683.97	9.96%
300	120,000	400	\$11,122.77	\$11,938.71	\$815.93	7.34%
300	180,000	600	\$14,631.66	\$15,459.56	\$827.90	5.66%
400	80,000	200	\$9,132.52	\$10,044.47	\$911.96	9.99%
400	160,000	400	\$14,811.03	\$15,898.94	\$1,087.91	7.35%
400	240,000	600	\$19,489.55	\$20,593.42	\$1,103.87	5.66%
500	100,000	200	\$11,401.15	\$12,541.09	\$1,139.94	10.00%
500	200,000	400	\$18,499.29	\$19,859.18	\$1,359.89	7.35%
500	300,000	600	\$24,347.44	\$25,727.27	\$1,379.83	5.67%
1,000	200,000	200	\$22,744.29	\$25,024.18	\$2,279.89	10.02%
1,000	400,000	400	\$36,940.58	\$39,660.36	\$2,719.78	7.36%
1,000	600,000	600	\$48,636.87	\$51,396.54	\$2,759.67	5.67%
3,000	600,000	200	\$68,116.87	\$74,956.54	\$6,839.67	10.04%
3,000	1,200,000	400	\$110,705.75	\$118,865.08	\$8,159.33	7.37%
3,000	1,800,000	600	\$145,794.62	\$154,073.62	\$8,279.00	5.68%
5,000	1,000,000	200	\$113,489.46	\$124,888.90	\$11,399.44	10.04%
5,000	2,000,000	400	\$184,470.91	\$198,069.80	\$13,598.89	7.37%
5,000	3,000,000	600	\$242,952.37	\$256,750.71	\$13,798.33	5.68%

PEAK-CONTROLLED TOD SERVICE (Secondary Voltage)

40% On-Peak
 60% Off-Peak

Tier 2 Perf Factor B - No Firm Demand

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Final	Amount	Percent
50	10,000	200	\$1,173.69	\$1,314.79	\$141.10	12.02%
50	20,000	400	\$1,864.89	\$2,055.09	\$190.20	10.20%
50	30,000	600	\$2,431.08	\$2,650.38	\$219.30	9.02%
75	15,000	200	\$1,731.54	\$1,943.19	\$211.65	12.22%
75	30,000	400	\$2,768.33	\$3,053.63	\$285.30	10.31%
75	45,000	600	\$3,617.62	\$3,946.57	\$328.95	9.09%
100	20,000	200	\$2,289.39	\$2,571.59	\$282.20	12.33%
100	40,000	400	\$3,671.78	\$4,052.17	\$380.40	10.36%
100	60,000	600	\$4,804.16	\$5,242.76	\$438.59	9.13%
150	30,000	200	\$3,405.08	\$3,828.38	\$423.30	12.43%
150	60,000	400	\$5,478.66	\$6,049.26	\$570.59	10.41%
150	90,000	600	\$7,177.25	\$7,835.14	\$657.89	9.17%
200	40,000	200	\$4,520.78	\$5,085.17	\$564.40	12.48%
200	80,000	400	\$7,285.55	\$8,046.34	\$760.79	10.44%
200	120,000	600	\$9,550.33	\$10,427.52	\$877.19	9.18%
300	60,000	200	\$6,752.16	\$7,598.76	\$846.59	12.54%
300	120,000	400	\$10,899.33	\$12,040.52	\$1,141.19	10.47%
300	180,000	600	\$14,296.49	\$15,612.27	\$1,315.78	9.20%
400	80,000	200	\$8,983.55	\$10,112.34	\$1,128.79	12.57%
400	160,000	400	\$14,513.10	\$16,034.69	\$1,521.58	10.48%
400	240,000	600	\$19,042.66	\$20,797.03	\$1,754.38	9.21%
500	100,000	200	\$11,214.94	\$12,625.93	\$1,410.99	12.58%
500	200,000	400	\$18,126.88	\$20,028.86	\$1,901.98	10.49%
500	300,000	600	\$23,788.82	\$25,981.79	\$2,192.97	9.22%
1,000	200,000	200	\$22,371.88	\$25,193.86	\$2,821.98	12.61%
1,000	400,000	400	\$36,195.76	\$39,999.72	\$3,803.96	10.51%
1,000	600,000	600	\$47,519.64	\$51,905.58	\$4,385.94	9.23%
3,000	600,000	200	\$66,999.64	\$75,465.58	\$8,465.94	12.64%
3,000	1,200,000	400	\$108,471.29	\$119,883.16	\$11,411.88	10.52%
3,000	1,800,000	600	\$142,442.93	\$155,600.75	\$13,157.82	9.24%
5,000	1,000,000	200	\$111,627.40	\$125,737.30	\$14,109.90	12.64%
5,000	2,000,000	400	\$180,746.81	\$199,766.61	\$19,019.80	10.52%
5,000	3,000,000	600	\$237,366.21	\$259,295.91	\$21,929.70	9.24%

TIER 1 ENERGY-CONTROLLED RIDER (Secondary Voltage)
Perf Factor C - No Firm Demand

40% On-Peak
 60% Off-Peak

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Final	Amount	Percent
50	10,000	200	\$1,094.89	\$1,233.01	\$138.12	12.61%
50	20,000	400	\$1,771.29	\$1,958.03	\$186.74	10.54%
50	30,000	600	\$2,322.68	\$2,538.04	\$215.36	9.27%
75	15,000	200	\$1,613.34	\$1,820.52	\$207.18	12.84%
75	30,000	400	\$2,627.93	\$2,908.04	\$280.11	10.66%
75	45,000	600	\$3,455.02	\$3,778.06	\$323.04	9.35%
100	20,000	200	\$2,131.79	\$2,408.03	\$276.24	12.96%
100	40,000	400	\$3,484.58	\$3,858.05	\$373.48	10.72%
100	60,000	600	\$4,587.36	\$5,018.08	\$430.71	9.39%
150	30,000	200	\$3,168.68	\$3,583.04	\$414.36	13.08%
150	60,000	400	\$5,197.86	\$5,758.08	\$560.21	10.78%
150	90,000	600	\$6,852.05	\$7,498.12	\$646.07	9.43%
200	40,000	200	\$4,205.58	\$4,758.05	\$552.48	13.14%
200	80,000	400	\$6,911.15	\$7,658.10	\$746.95	10.81%
200	120,000	600	\$9,116.73	\$9,978.16	\$861.43	9.45%
300	60,000	200	\$6,279.36	\$7,108.08	\$828.71	13.20%
300	120,000	400	\$10,337.73	\$11,458.16	\$1,120.43	10.84%
300	180,000	600	\$13,646.09	\$14,938.23	\$1,292.14	9.47%
400	80,000	200	\$8,353.15	\$9,458.10	\$1,104.95	13.23%
400	160,000	400	\$13,764.30	\$15,258.21	\$1,493.90	10.85%
400	240,000	600	\$18,175.46	\$19,898.31	\$1,722.86	9.48%
500	100,000	200	\$10,426.94	\$11,808.13	\$1,381.19	13.25%
500	200,000	400	\$17,190.88	\$19,058.26	\$1,867.38	10.86%
500	300,000	600	\$22,704.82	\$24,858.39	\$2,153.57	9.49%
1,000	200,000	200	\$20,795.88	\$23,558.26	\$2,762.38	13.28%
1,000	400,000	400	\$34,323.76	\$38,058.52	\$3,734.76	10.88%
1,000	600,000	600	\$45,351.64	\$49,658.78	\$4,307.14	9.50%
3,000	600,000	200	\$62,271.64	\$70,558.78	\$8,287.14	13.31%
3,000	1,200,000	400	\$102,855.29	\$114,059.56	\$11,204.28	10.89%
3,000	1,800,000	600	\$135,938.93	\$148,860.35	\$12,921.42	9.51%
5,000	1,000,000	200	\$103,747.40	\$117,559.30	\$13,811.90	13.31%
5,000	2,000,000	400	\$171,386.81	\$190,060.61	\$18,673.80	10.90%
5,000	3,000,000	600	\$226,526.21	\$248,061.91	\$21,535.70	9.51%

1. Authorized Annual Interim Increase	\$27,371,168	January 18, 2025 Order on Interim Rates
2. Approved Annual Base Rate Increase	\$23,860,810	Compliance Schedule 5
3. Interim Refund	\$3,510,358	Line 1 - Line 2
4. Percent of Interim That Is Refundable	12.8250%	Line 3 / Line 1
5. Estimated Interim Revenue Collected	\$32,573,304	Interim Collections February 2025 - April 2026, Page 2
6. Estimated Interim Revenue To Be Refunded	\$4,177,526	Line 4 x Line 5
7. Estimated Interest	\$210,443	Page 3
8. Estimated Total Interim Refund	\$4,387,969	Line 6 + Line 7
9. COVID Topside Adjustment	\$781,000	November 19, 2025 Settlement Agreement
10. Estimated Total Refund	\$5,168,969	Line 8 + Line 9
11. Estimated Total Refund Factor	15.8687%	Line 10 / Line 5

<u>Impact by Class</u>	<u>Commercial</u>			
	<u>Residential</u>	<u>Non-Demand</u>	<u>C&I Demand</u>	<u>Lighting</u>
12. Estimated Interim Revenues	\$13,482,335	\$1,711,269	\$17,079,772	\$299,929
13. Estimated Average Number of Customers	83,542	9,065	4,359	2,062
14. Estimated Average Interim Revenue per Customer (Line 12 / Line 13)	\$161.38	\$188.77	\$3,918.53	\$145.43
15. Estimated Average Refund per Customer (Line 11 * Line 14)	\$25.61	\$29.95	\$621.82	\$23.08

	A <u>Estimated Interim Revenue</u> <u>Collected</u>	B <u>% Refundable</u> Attachment A, Line 3	C <u>Estimated Interim Revenue</u> <u>to Refund</u> A * B
Feb-25	\$943,597	12.8250%	\$121,016
Mar-25	\$2,232,400	12.8250%	\$286,305
Apr-25	\$1,970,731	12.8250%	\$252,746
May-25	\$1,847,862	12.8250%	\$236,988
Jun-25	\$2,112,755	12.8250%	\$270,961
Jul-25	\$2,692,188	12.8250%	\$345,273
Aug-25	\$2,577,402	12.8250%	\$330,552
Sep-25	\$2,559,817	12.8250%	\$328,297
Oct-25	\$2,300,145	12.8250%	\$294,994
Nov-25	\$1,408,437	12.8250%	\$180,632
Dec-25	\$2,898,027	12.8250%	\$371,672
Jan-26	\$2,270,055	12.8250%	\$291,135
Feb-26	\$2,415,012	12.8250%	\$309,725
Mar-26	\$2,466,323	12.8250%	\$316,306
Apr-26	\$1,878,553	12.8250%	\$240,924
May-26	\$0	12.8250%	\$0
Jun-26	\$0	12.8250%	\$0
Total	\$32,573,304		\$4,177,526

Interim rate effective February 1, 2025 through April 30, 2026.

<u>Revenue</u> <u>Month</u>	<u>A</u> <u>Beginning</u> <u>Balance</u> prior month C + prior month G	<u>B</u> <u>Interim Revenue</u> <u>to Refund</u> Attachment B	<u>C</u> <u>Ending</u> <u>Balance</u> A + B	<u>D</u> <u>Average</u> <u>Balance</u> (A + C)/2	<u>E</u> <u>Number</u> <u>of Days</u> ¹	<u>F</u> <u>Annual</u> <u>Interest Rate</u> ²	<u>G</u> <u>Monthly</u> <u>Interest</u> D * E * F/365
Feb-25	\$0	\$121,016	\$121,016	\$60,508	28	7.50%	\$348
Mar-25	\$121,364	\$286,305	\$407,670	\$264,517	31	7.50%	\$1,685
Apr-25	\$409,355	\$252,746	\$662,101	\$535,728	30	7.50%	\$3,302
May-25	\$665,403	\$236,988	\$902,392	\$783,898	31	7.50%	\$4,993
Jun-25	\$907,385	\$270,961	\$1,178,346	\$1,042,865	30	7.50%	\$6,429
Jul-25	\$1,184,774	\$345,273	\$1,530,048	\$1,357,411	31	7.50%	\$8,647
Aug-25	\$1,538,694	\$330,552	\$1,869,246	\$1,703,970	31	7.50%	\$10,854
Sep-25	\$1,880,100	\$328,297	\$2,208,397	\$2,044,248	30	7.38%	\$12,400
Oct-25	\$2,220,796	\$294,994	\$2,515,790	\$2,368,293	31	7.23%	\$14,543
Nov-25	\$2,530,333	\$180,632	\$2,710,965	\$2,620,649	30	7.00%	\$15,078
Dec-25	\$2,726,042	\$371,672	\$3,097,714	\$2,911,878	31	6.83%	\$16,891
Jan-26	\$3,114,606	\$291,135	\$3,405,740	\$3,260,173	31	6.75%	\$18,690
Feb-26	\$3,424,430	\$309,725	\$3,734,156	\$3,579,293	28	6.75%	\$18,534
Mar-26	\$3,752,690	\$316,306	\$4,068,995	\$3,910,843	31	6.75%	\$22,420
Apr-26	\$4,091,416	\$240,924	\$4,332,340	\$4,211,878	30	6.75%	\$23,367
May-26	\$4,355,707	\$0	\$4,355,707	\$4,355,707	31	6.75%	\$24,971
Jun-26	\$4,380,678	\$0	\$4,380,678	\$4,380,678	9	6.75%	\$7,291
Total		\$4,177,526					\$210,443
Total Refund and Interest				\$4,387,969			

¹ Interim rate effective February 1, 2025 through April 30, 2026.

² Prime Rate of interest from the Federal Reserve Statistical Release H15 - Bank Prime Loan - Monthly Average

BILL MESSAGE and BILL INSERT for FINAL RATES

PROPOSED BILL MESSAGE

Your bill reflects a 10.37% overall electric base rate increase approved by the N.D. Public Service Commission effective May 1, 2026. The Commission's Order also results in a partial refund of interim rates in place since February 1, 2025. The refund will be issued as a bill credit beginning in June 2026.

Change in North Dakota Electricity Rates

On Dec. 2, 2024, Xcel Energy submitted an application to the North Dakota Public Service Commission to increase its base electricity rates. The company requested an increase of \$44.56 million (19.34%) in electric rates in 2025, or about \$22.43 per month for a typical non-electric heating residential customer using 750 kilowatt-hours. By law, Xcel Energy was allowed to implement a \$27.37 million interim (or temporary) rate increase on February 1, 2025, while the request was being reviewed. On Feb. 5, 2026, the Commission approved a \$23.86 million or 10.37% overall annual base rate increase effective May 1, 2026.

Because interim rates were higher than final approved rates, Xcel Energy will refund approximately \$5.2 million, including interest and earnings sharing requirements, to our customers as a bill credit beginning in June. The credit each customer will receive is determined by the amount of interim rate charges paid. On average, a typical residential customer will receive a total bill credit of approximately \$25.61.

The tables below show estimated monthly bills under previous base rates, the interim rates that began on Feb. 1, 2025, and the new base rates in effect as of May 1, 2026. The fixed monthly Customer Charge for all residential customers is now \$21.50. The Small General Service Customer charge is \$22.00 per month.

The new energy rates that go into effect on May. 1, 2026, do not affect the charges on your monthly bill for the cost of fuel and power purchases incurred by Xcel Energy. Fuel and power purchase costs are variable and recovered through a Fuel Cost Charge that is adjusted monthly. Xcel Energy does not benefit from this charge but instead passes these costs to customers on a dollar-for-dollar basis.

For more information

For more details, visit our website at

https://www.xcelenergy.com/company/rates_and_regulations/filings/northdakota_electric_rate_case. Residential customers also may contact Xcel Energy at **800-895-4999** and business customers may call us at **800-481-4700**. You also may contact the North Dakota Public Service Commission at **701-328-2400**.

This chart compares estimated monthly electric bills under previous, interim, and new rate schedules:

Customer Classification	Average Monthly kWh Usage	Previous Monthly Cost	Interim Monthly Cost	Final Monthly Cost
Residential - Overhead line service	716	\$88.98	\$100.06	\$100.54
Residential - Underground line service	1,067	\$125.24	\$140.58	\$139.29
Energy-Controlled (Dual Fuel)	1,039	\$86.27	\$95.43	\$94.24
Small General Service	937	\$115.22	\$129.40	\$125.66
Small General Time-of-Day Service	707	\$98.82	\$111.44	\$106.02
General Service	13,935	\$1,564.35	\$1,751.84	\$1,688.04
General Time-of-Day Service	78,350	\$7,397.71	\$8,236.29	\$8,109.82
Peak-Controlled Service	50,511	\$6,877.96	\$7,752.87	\$7,589.29
Peak-Controlled Time-of-Day Service	764,791	\$53,090.16	\$58,244.49	\$57,031.97
Small Municipal Pumping	914	\$112.80	\$126.70	\$123.11
Municipal Pumping	12,921	\$1,517.33	\$1,701.99	\$1,642.91

Note: Monthly bill amounts include estimated costs of fuel and power purchases.

Monthly Basic Service Charges

Customer classification	Previous	New
Residential		
Overhead line	\$15.00	\$21.50
Overhead line – electric heating	\$15.00	\$21.50
Underground line	\$15.00	\$21.50
Underground line – electric heating	\$15.00	\$21.50
Small Commercial		
Small General	\$16.75	\$22.00
Small General Time-of-Day	\$18.75	\$22.00
Commercial and Industrial		
General	\$26.10	\$28.50
General Time-of-Day	\$29.10	\$31.50
Peak-Controlled	\$58.00	\$58.00
Peak-Controlled Time-of-Day	\$58.00	\$58.00

Energy (per kWh) and Demand (per kW) Rates*

Customer classification	Previous	New
Residential		
Energy: Summer (June-Sept)	8.548 ¢	9.536 ¢
Energy: Winter (Other months)	6.949 ¢	7.937 ¢
Energy: Winter - electric heating	6.248 ¢	7.236 ¢
Small General		
Energy: Summer	8.639 ¢	9.582 ¢
Energy: Winter	7.038 ¢	7.981 ¢
Small General Time-of-Day		
Energy: On-Peak Summer	14.956 ¢	15.933 ¢
Energy: On-Peak Winter	11.406 ¢	12.383 ¢
Energy: Off-Peak Summer	3.450 ¢	4.365 ¢
Energy: Off-Peak Winter	3.450 ¢	4.365 ¢
General		
Energy	4.193 ¢	4.845 ¢
Demand: Summer	\$15.38	\$17.44
Demand: Winter	\$11.03	\$13.09
General Time-of-Day		
Energy: On-Peak	5.674 ¢	6.828 ¢
Energy: Off-Peak	3.018 ¢	3.632 ¢
Demand: Summer	\$15.38	\$17.44
Demand: Winter	\$11.03	\$13.09

*Does not include the Fuel Cost Charge

North Dakota Electric Rate Book – NDPSC No. 2

Sheet No. 3-1, revision 3
Sheet No. 5-TOC-2, revision 15
Sheet No. 5-1, revision 12
Sheet No. 5-2, revision 12
Sheet No. 5-7, revision 12
Sheet No. 5-9, revision 12
Sheet No. 5-13, revision 13
Sheet No. 5-19, revision 12
Sheet No. 5-21, revision 12
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Sheet No. 5-28, revision 12
Sheet No. 5-32, revision 12
Sheet No. 5-33, revision 6
Sheet No. 5-34, revision 4
Sheet No. 5-36, revision 11
Sheet No. 5-37, revision 6
Sheet No. 5-38, revision 6
Sheet No. 5-59, revision 14
Sheet No. 5-60, revision 12
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Sheet No. 5-68, revision 12
Sheet No. 5-70, revision 12
Sheet No. 5-76.1, revision 5
Sheet No. 5-78, revision 11
Sheet No. 5-80, revision 11
Sheet No. 5-82, revision 12
Sheet No. 5-84, revision 6
Sheet No. 5-88, revision 12
Sheet No. 5-91, revision 8
Sheet No. 6-4, revision 4
Sheet No. 6-25, revision 4
Sheet No. 6-26, revision 4

Legislative

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

NORTH DAKOTA COMMUNITIES SERVED

Section No. 3

~~2nd~~^{3rd} Revised Sheet No. 1

Communities

Service Center Location

Barnes Township	Fargo	+
Berthold	Minot	
Burlington	Minot	
Burlington Township	Minot	+
Buxton	Grand Forks	
Cummings (Unincorporated)	Grand Forks	
Des Lacs	Minot	+
<u>Ervin Township</u>	<u>Grand Forks</u>	<u>N</u>
Falconer Township	Grand Forks	
Fargo*	Fargo	+
Grand Forks*	Grand Forks	
Grand Forks Township	Grand Forks	+
Harrison Township	Minot	
Hatton*	Grand Forks	
Kirkelie Township	Minot	+
Larimore*	Grand Forks	+
Larimore Township	Grand Forks	
Mayville	Grand Forks	+
Mayville Township	Grand Forks	
Minot	Minot	
Nedrose Township	Minot	+
Portland	Grand Forks	
Reed Twp <u>Township</u>	Fargo	<u>I</u>
Reynolds	Grand Forks	+
Sundre Township	Minot	
Thompson	Grand Forks	+
<u>Viking Township</u>	<u>Fargo</u>	<u>N</u>
<u>Walle Township</u>	<u>Grand Forks</u>	<u>N</u>
West Fargo	Fargo	

* City Fee applicable – See City Fee Rider.

Date Filed: 03-26-24/12-02-24 By: ~~Christopher B. Clark~~Bria E. Shea Effective Date: 10-01-24/05-01-

26

President, Northern States Power Company, a Minnesota corporation

Case No. PU-20-441/PU-24-376

Order Date: 08-18-24/02-05-

26

NORTH DAKOTA ELECTRIC RATE BOOK – NDPSC NO. 2

RATE SCHEDULES

Section No. 5

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Date Filed:	12-02-24 ⁰⁴⁻⁰⁸⁻²⁶	By: Ryan J. Long ^{Bria E. Shea}	Effective Date:	02-01-25 05-01-26
Case No.	PU-24-376	President, Northern States Power Company, a Minnesota corporation	Order Date:	01-08- 25 ⁰²⁻⁰⁵⁻²⁶

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

RESIDENTIAL SERVICES
RATE CODES D01 (Overhead Service),
D03 (Underground Service)

Section No. 5
~~11th~~12th Revised Sheet No. 1

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating	
Overhead (D01)	\$15.00 <u>21.50</u>	\$15.00 <u>21.50</u>	<u>C</u>
Underground (D03)	\$15.00 <u>21.50</u>	\$15.00 <u>21.50</u>	<u>C</u>
Energy Charge per kWh			
June - September	8.54 <u>89.536¢</u>	8.54 <u>89.536¢</u>	<u>C</u>
October – May	6.94 <u>97.937¢</u>	6.24 <u>87.236¢</u>	<u>C</u>

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

~~INTERIM RATE ADJUSTMENT~~

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025-~~

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LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due.

OTHER PROVISIONS

This schedule is subject to the provisions contained in the Rules for Application of Residential Rates.

Date Filed: ~~12-02-24~~04-08-26

By: ~~Ryan J. Long~~Bria E. Shea

Effective Date: ~~02-01-~~
~~2505-01-26~~

President, Northern States Power Company, a Minnesota corporation

Case No. PU-24-376

Order Date: ~~01-08-~~
~~2502-05-26~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
RATE CODES D02 (Overhead Service,
D04 (Underground Service)**

Section No. 5
~~11th~~12th Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating	
Overhead (D02)	\$17.00 <u>21.50</u>	\$17.00 <u>21.50</u>	<u>C</u>
Underground (D04)	\$17.00 <u>21.50</u>	\$17.00 <u>21.50</u>	<u>C</u>
On-Peak Energy Charge per kWh			
June - September	17.07 <u>18.180¢</u>	17.07 <u>18.180¢</u>	<u>C</u>
October - May - Standard	12.79 <u>13.908¢</u>	11.29 <u>12.418¢</u>	<u>C</u>
Off-Peak Energy Charge per kWh	3.45 <u>4.365¢</u>	3.45 <u>4.365¢</u>	<u>C</u>

INTERIM RATE ADJUSTMENT

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due.

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

Date Filed: ~~12-02-24~~04-08-26 By: ~~Ryan J. Long~~Bria E. Shea Effective Date: ~~02-01-25~~
05-01-26
President, Northern States Power Company, a Minnesota corporation
Case No. PU-24-376 Order Date: ~~01-08-~~
2502-05-26

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED)
RATE CODE D05**

Section No. 5
~~11th~~12th Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control ("Controlled Load"). The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

RATE

Customer Charge per Month		\$5.25	
Energy Charge – per kWh	Residential	Commercial	
Optional	4.9485.996¢	4.9485.996¢	<u>C</u>
June - September	8.5489.536¢	8.6399.582¢	<u>C</u>
October – May - Standard	4.9485.996¢	4.9485.996¢	<u>C</u>

INTERIM RATE ADJUSTMENT

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due.

(Continued on Sheet No. 5-8)

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President, Northern States Power Company, a Minnesota corporation
Case No. PU-24-376 Order Date: ~~01-08-~~2502-05-26

LIMITED OFF-PEAK SERVICE
RATE CODE D10

Section No. 5
~~11th~~12th Revised Sheet No. 9

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage	
Single Phase	\$5.25
Three Phase	\$7.50
Primary Voltage	\$33.00

Energy Charge per kWh	Residential	Commercial	
Secondary Voltage	3.454.365¢	3.454.365¢	<u>C</u>
Primary Voltage	--	3.364.275¢	<u>C</u>
Non-Authorized	31.00¢	31.00¢	

~~**INTERIM RATE ADJUSTMENT**~~

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-10)

Date Filed:	12-02-24 <u>04-08-26</u>	By:	Ryan J. Long <u>Bria E. Shea</u>	Effective Date:	02-01- <u>2505-01-26</u>
Case No.	PU-24-376			Order Date:	01-08- <u>2502-05-26</u>

President, Northern States Power Company, a Minnesota corporation

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PROTECTIVE LIGHTING SERVICE
 RATE CODE D11**

Section No. 5
~~12th~~^{13th} Revised Sheet No. 13

AVAILABILITY

Available to any customer for illumination of areas of private property. Types of lighting include Mercury Vapor (MV), High Pressure Sodium (HPS) and Light Emitting Diode (LED). Company will provide all electric energy and own, operate, and maintain the protective lighting system including the fixture, lamp, ballast, photocell, mounting brackets, and all necessary wiring.

RATE

Wattage and Type Monthly Charge per Fixture

Area Lighting

100W HPS (1)	\$ 7.88 <u>8.21</u>	C
175W MV (1)	\$ 7.88 <u>8.21</u>	
250W HPS (1)	\$ 13.13 <u>13.61</u>	
400W MV (1)	\$ 13.13 <u>13.61</u>	
30-45W LED	\$ 6.76 <u>7.09</u>	
110-165W LED	\$ 11.42 <u>11.90</u>	C

Directional Lighting

250W HPS (1)	\$ 14.48 <u>15.03</u>	C
400W MV (1)	\$ 16.51 <u>17.08</u>	
400W HPS (1)	\$ 17.59 <u>18.20</u>	
110-165W LED	\$ 14.21 <u>14.76</u>	
170-250W LED	\$ 16.49 <u>17.10</u>	C

(1) Available to existing installations only.

INTERIM RATE ADJUSTMENT

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-14)

Date Filed:	12-02-24 <u>04-08-26</u>	By:	Ryan J. Long <u>Bria E. Shea</u>	Effective Date:	02-01- <u>2505-01-26</u>
Case No.	PU-24-376		President, Northern States Power Company, a Minnesota corporation	Order Date:	01-08- <u>2502-05-26</u>

**SMALL GENERAL SERVICE
RATE CODE D12**

Section No. 5
~~11th~~12th Revised Sheet No. 19

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month ~~\$16.75~~22.00

Energy Charge per kWh

June - September ~~8.6399~~5.82¢

Other Months ~~7.0387~~9.81¢

~~INTERIM RATE ADJUSTMENT~~

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-20)

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2505-01-26

President, Northern States Power Company, a Minnesota corporation

Case No. PU-24-376

Order Date: ~~01-08-~~
2502-05-26

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL GENERAL TIME OF DAY SERVICE
 RATE CODES D14, D18, D19, D34**

Section No. 5
~~11th~~^{12th} Revised Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month			
Time of Day Metered (D14)	\$ 18.75 ^{22.00}		<u>C</u>
kWh Metered (D19)	\$ 16.75 ^{22.00}		<u>C</u>
Unmetered (D18)	\$13.75		
Low Wattage per Device (D34)			
0-100 Watts	\$0.32 ^{\$0.33}		<u>C</u>
Low Wattage per Device (D34)	\$1.35 ^{\$1.40}		<u>C</u>
101-400 Watts			

	<u>Oct-May</u>	<u>Jun-Sep</u>	
Energy Charge per kWh			
On-Peak Period Energy	11.40 ^{12.383¢}	14.95 ^{15.933¢}	<u>C</u>
Off-Peak Period Energy	3.45 ^{0.365¢}	3.45 ^{0.365¢}	<u>C</u>
Continuous 24 Hour Energy	6.23 ^{7.171¢}	7.47 ^{8.414¢}	<u>C</u>

~~INTERIM RATE ADJUSTMENT~~

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-22)

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Case No.	PU-24-376			Order Date:	01-08- 2502-05-26

President, Northern States Power Company, a Minnesota corporation

**GENERAL SERVICE
 RATE CODE D16**

Section No. 5
~~44th~~^{12th} Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month	\$26.40 ^{28.50}		<u>C</u>
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW	\$11.03 ^{13.09}	\$15.38 ^{17.44}	<u>C</u>
Energy Charge per kWh	4.19 ^{34.845¢}		<u>C</u>
Energy Charge Credit	1.25 ^{1.45¢}		<u>C</u>
All kWh in Excess of 400 Hours Times the Billing Demand			
Voltage Discounts per Month	<u>January – December</u>		
	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.50 ^{0.40}	0.090¢	<u>C</u>
Transmission Transformed Voltage	\$1.40 ^{1.70}	0.180 ^{0.120¢}	<u>C</u>
Transmission Voltage	\$2.10 ^{2.60}	0.240 ^{0.180¢}	<u>C</u>

INTERIM RATE ADJUSTMENT

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

DETERMINATION OF DEMAND

The adjusted demand in kW for billing purposes shall be the maximum actual demand in kW rounded to the nearest whole kW if the customer's power factor is 90% or greater. If the customer power factor is less than 90%, the maximum actual demand in kW shall be multiplied by an amount equal to 90% divided by the customer power factor in percent, with the result rounded to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. In no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-26)

Date Filed:	12-02-24 ⁰⁴⁻⁰⁸⁻²⁶	By:	Ryan J. Long ^{Bria E. Shea}	Effective Date:	02-01- 2505-01-26
Case No.	PU-24-376		President, Northern States Power Company, a Minnesota corporation	Order Date:	01-08- 2502-05-26

GENERAL TIME OF DAY SERVICE
RATE CODE D17

Section No. 5
~~11th~~^{12th} Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month			
Time of Day Metered (D17)		\$ 29.40 <u>31.50</u>	<u>C</u>
Service at Secondary Voltage			
Demand Charge per Month per kW			
On-Peak Period Demand	Oct-May	\$11.03 <u>13.09</u>	\$15.38 <u>17.44</u> <u>C</u>
Off-Peak Period Demand in Excess of			
On-Peak Period Demand		\$2.40 <u>2.60</u>	\$2.40 <u>2.60</u> <u>C</u>
Energy Charge per kWh			
On-Peak Period Energy		6.67 <u>46.828¢</u>	<u>C</u>
Off-Peak Period Energy		3.01 <u>83.632¢</u>	<u>C</u>
Energy Charge Credit			
All kWh in Excess of 400 Hours Times		4.25 <u>0.450¢</u>	<u>C</u>
the Sum of On-Peak Period and Excess			
Off-Peak Period Billing Demand			
Voltage Discounts per Month			
Primary Voltage	Per kW		<u>C</u>
Transmission Transformed Voltage			<u>C</u>
Transmission Voltage	Per kWh		<u>C</u>
		\$0.60 <u>0.40</u>	0.090¢
		\$1.40 <u>1.70</u>	0.1800 <u>0.120¢</u>
		\$2.40 <u>2.60</u>	0.2400 <u>0.180¢</u>

INTERIM RATE ADJUSTMENT

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-29)

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Case No.	PU-24-376			Order Date:	01-08- <u>2502-05-26</u>

President, Northern States Power Company, a Minnesota corporation

**PEAK-CONTROLLED SERVICE
 RATE CODE D20**

Section No. 5
~~11th~~ Revised Sheet No. 32

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$58.00

Service at Secondary Voltage

Demand Charge per Month per kW	<u>Tier 1</u>	<u>Tier 2</u>	
Firm Demand			
June - September	\$15.38 <u>17.44</u>	\$15.38 <u>17.44</u>	<u>C</u>
October – May	\$11.03 <u>13.09</u>	\$11.03 <u>13.09</u>	<u>C</u>
Controllable Demand (Jan-Dec)			
Level A: < 65% PF (Tier 1 Closed)	\$8.64 <u>10.51</u>	\$9.23 <u>11.12</u>	<u>C</u>
Level B: ≥ 65% and < 85% PF	\$7.89 <u>9.62</u>	\$8.49 <u>10.33</u>	<u>C</u>
Level C: ≥ 85% PF	\$7.24 <u>9.00</u>	\$8.02 <u>9.85</u>	<u>C</u>
Energy Charge per kWh	4.19 <u>3.845¢</u>		<u>C</u>
Energy Charge Credit			
All kWh in Excess of 400 Hours	1.25 <u>1.450¢</u>		<u>C</u>
Times the Billing Demand			
Voltage Discounts per Month	<u>January - December</u>		
	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.59 <u>0.40</u>	0.090¢	<u>C</u>
Transmission Transformed Voltage	\$1.40 <u>1.70</u>	0.18 <u>0.120¢</u>	<u>C</u>
Transmission Voltage	\$2.10 <u>2.60</u>	0.24 <u>0.180¢</u>	<u>C</u>

INTERIM RATE ADJUSTMENT

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

(Continued on Sheet No. 5-33)

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 President, Northern States Power Company, a Minnesota corporation
 Case No. PU-24-376 Order Date: ~~01-08-~~2502-05-26

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401
NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED SERVICE
RATE CODE D20**

Section No. 5
~~11th~~12th Revised Sheet No. 32

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-33)

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~~25~~05-01-26
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~~25~~02-05-26

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
~~5th~~^{6th} Revised Sheet No. 33

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as ~~the~~ a numerator for the average unadjusted maximum demand during of the July and August less the customer's Predetermined Demand Level divided by a denominator for the maximum annual calendar month unadjusted ~~maximum~~ Controllable Demand. The numerator is calculated by averaging the 6 highest customer demand days during the calendar months of July and August (3 days from July and 3 days from August) whereby the highest days shall be the customer's greatest 15-minute load intervals recorded occurring from 1:00 p.m. to 7:00 p.m. (13:00 to 19:00) on non-holiday weekdays; this average is then reduced by the customer's Predetermined Demand Level for the same period. The numerator is then divided by the denominator which is calculated as the customer's or which has been permanently shifted out of normal control period times; divided by the unadjusted maximum annual unadjusted highest 15-minute interval demand less the customer's Predetermined Demand Level. Controllable Demand. Customers claiming permanent load shifts must provide verification/verifiable documentation to Company; in compliance with Company's based on NSP's established criteria.

$$PF\% = \frac{[Average(Six\ highest\ non\ holiday\ demand\ weekdays)_{Jul-Aug}^{13:00-19:00} - PDL]}{(Maximum\ annual\ unadjusted\ demand - PDL)}$$

DETERMINATION OF DEMAND

Maximum Actual Demand in kilowatts shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual Demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand. In these months the Firm Demand shall be the Adjusted Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's adjusted demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

(Continued on Sheet No. 5-34)

Date Filed: 03-26-2112-02-24

By: Christopher B. ClarkBria E. Shea

Effective Date: 10-01-
2405-01-26

President, Northern States Power Company, a Minnesota corporation

Case No. PU-20-441PU-24-376

Order Date: 08-18-
2402-05-26

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
~~5th~~^{6th} Revised Sheet No. 33

Minimum Demand to be billed each month as either Firm Demand, Controllable Demand or a combination of both, shall not be less than the current month's Adjusted Demand in kW.

(Continued on Sheet No. 5-34)

Date Filed: ~~03-26-21~~¹²⁻⁰²⁻²⁴ By: ~~Christopher B. Clark~~^{Bria E. Shea} Effective Date: ~~10-01-~~²¹~~05-01-26~~
Case No. ~~PU-20-441~~^{PU-24-376} Order Date: ~~08-18-~~²¹~~02-05-26~~
President, Northern States Power Company, a Minnesota corporation

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 34

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

~~**ANNUAL MINIMUM DEMAND CHARGE**~~

~~The annual minimum demand charge shall be no less than six times and average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.~~

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OTHER PROVISIONS

Peak-Controlled Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.
2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

Date Filed: ~~03-26-24~~¹²⁻⁰²⁻²⁴ By: ~~Christopher B. Clark~~^{Bria E. Shea} Effective Date: ~~10-01-~~²⁴⁰⁵⁻⁰¹⁻²⁶
President, Northern States Power Company, a Minnesota corporation
Case No. ~~PU-20-441~~^{PU-24-376} Order Date: ~~08-18-~~²⁴⁰²⁻⁰⁵⁻²⁶

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
 RATE CODE D21**

Section No. 5
~~10th~~11th Revised Sheet No. 36

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$58.00

Service at Secondary Voltage
 Demand Charge per Month per kW
 Firm Demand

	<u>Tier 1</u>	<u>Tier 2</u>	
June - September	\$15.38 <u>17.44</u>	\$15.38 <u>17.44</u>	<u>C</u>
Other Months	\$11.03 <u>13.09</u>	\$11.03 <u>13.09</u>	<u>C</u>
Controllable Demand (Jan-Dec)			
Level A: < 65% PF(Tier 1 Closed)	\$8.64 <u>10.51</u>	\$9.23 <u>11.12</u>	<u>C</u>
Level B: ≥ 65% and < 85% PF	\$7.80 <u>9.62</u>	\$8.49 <u>10.33</u>	<u>C</u>
Level C: ≥ 85% PF	\$7.21 <u>9.00</u>	\$8.02 <u>9.85</u>	<u>C</u>

Off-Peak Period Demand in Excess of On-Peak
 Period Demand per kW \$~~2.10~~2.60 C

Energy Charge per kWh
 On-Peak Period Energy ~~5.67~~46.828¢ C
 Off-Peak Period Energy ~~3.04~~83.632¢ C

Energy Charge Credit
 All kWh in Excess of 400 Hours Times the Sum of
 On-Peak Period and Excess Off-Peak Period
 Billing Demand ~~1.25~~01.450¢ C

	<u>January – December</u>		
	<u>Per kW</u>	<u>Per kWh</u>	
Voltage Discounts per Month			
Primary Voltage	\$0.50 <u>0.40</u>	0.090¢	<u>C</u>
Transmission Transformed Voltage	\$1.40 <u>1.70</u>	0.18 <u>00.120¢</u>	<u>C</u>
Transmission Voltage	\$2.10 <u>2.60</u>	0.24 <u>00.180¢</u>	<u>C</u>

~~INTERIM RATE ADJUSTMENT~~ ND

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge-Rider" to service provided beginning February 1, 2025.~~ ND
ND

(Continued on Sheet No. 5-37)

Date Filed: ~~12-02-24~~04-08-26 By: ~~Ryan J. Long~~Bria E. Shea Effective Date: ~~02-01-~~
~~2505-01-26~~

President, Northern States Power Company, a Minnesota corporation
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~~2502-05-26~~

PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21

Section No. 5
~~5th~~6th Revised Sheet No. 37

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as a numerator for the average unadjusted maximum demand during July and August less the customer's Predetermined Demand Level divided by a denominator for the maximum annual unadjusted Controllable Demand. The numerator is calculated by averaging the 6 highest customer demand days during the calendar months of July and August (3 days from July and 3 days from August) whereby the highest days shall be the customer's greatest 15-minute load intervals recorded from 1:00 p.m. to 7:00 p.m. (13:00 to 19:00) on non-holiday weekdays; this average is then reduced by the customer's Predetermined Demand Level for the same period. The numerator is then divided by the denominator which is calculated as the customer's maximum annual unadjusted highest 15-minute interval demand less the customer's Predetermined Demand Level. Customers claiming permanent load shifts must provide verifiable documentation to Company in compliance with Company's established criteria.

$$PF\% = \frac{[Average(Six highest non holiday demand weekdays)_{Jul-Aug}^{13:00-19:00} - PDL]}{\langle Maximum annual unadjusted demand - PDL \rangle}$$

DETERMINATION OF DEMAND

Maximum Actual On-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the billing month.

Adjusted On-Peak Period Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

Maximum Actual Off-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the billing month rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW.

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

(Continued on Sheet No. 5-38)

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~~2402-05-26~~

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
~~5th~~6th Revised Sheet No. 38

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted On-Peak Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted On-Peak Period Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted On-Peak Period Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted On-Peak Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand, In the months the Firm Demand shall be the Adjusted On-Peak Period Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's Adjusted On-Peak Period Demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

Minimum On-Peak Demand to be Billed each month as Firm Demand, Controllable Demand or combinations of both, shall not be less than the current month's Adjusted On-Peak period Demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

~~ANNUAL MINIMUM DEMAND CHARGE~~

~~The annual minimum demand charge shall be no less than six times the average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.~~

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OTHER PROVISIONS

Peak-Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

(Continued on Sheet No. 5-39)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**STREET LIGHTING SYSTEM SERVICE
 RATE CODE D30**

Section No. 5
~~13th~~^{14th} Revised Sheet No. 59

AVAILABILITY

Available for the year-round illumination of public roadways with standard street lighting facilities and equipment furnished by the Company. Underground service is limited to areas served by a Company-owned underground electric distribution system. The Company will provide all electric energy and install, own, operate, and maintain the street lighting system. Available types of lighting include High Pressure Sodium (HPS) and Light Emitting Diode (LED).

RATE

Wattage and Type	Monthly Charge Per Fixture		
	Overhead	Underground	Decorative
100W HPS	\$12.03 ^{\$14.30}	\$22.06 ^{\$24.33}	\$34.47 ^{\$36.67}
150W HPS	\$13.12 ^{\$15.36}	\$23.21 ^{\$25.45}	\$35.59 ^{\$37.74}
250W HPS	\$16.22 ^{\$18.38}		\$38.09 ^{\$40.12}
400W HPS	\$19.18 ^{\$21.26}		
30-40W LED	\$12.22 ^{\$14.49}	\$22.25 ^{\$24.52}	
50-75W LED	\$13.21 ^{\$15.45}	\$23.30 ^{\$25.54}	
110-165W LED	\$16.86 ^{\$19.02}		
200-250W LED	\$20.39 ^{\$22.47}		

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APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

INTERIM RATE ADJUSTMENT

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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Date Filed: ~~12-02-24~~⁰⁴⁻⁰⁸⁻²⁶ By: ~~Ryan J. Long~~^{Bria E. Shea} Effective Date: ~~02-01-~~²⁵⁰⁵⁻⁰¹⁻²⁶
 Case No. PU-24-376 President, Northern States Power Company, a Minnesota corporation Order Date: ~~01-08-~~²⁵⁰²⁻⁰⁵⁻²⁶

**STREET LIGHTING SERVICE - UNMETERED
 (CLOSED)
 RATE CODES D31, D32**

Section No. 5
~~14th~~^{12th} Revised Sheet No. 60

AVAILABILITY

Available for year-round illumination of public roadways by Company approved street lighting systems owned by customer. The Company will provide all electric energy necessary to operate the lights. Street lighting systems must include standards with a maximum height of 50 feet, fixtures, photocells, and conductors necessary for connection to the Company's distribution facilities. Service is limited to existing lighting systems being served under this schedule.

The Company will provide maintenance service for High Pressure Sodium (HPS), Mercury Vapor (MV), and Incandescent (INCD) types of lighting. Maintenance service is not provided for Light Emitting Diode (LED) lighting.

RATE

Wattage and Type (D31)

Monthly Charge Per Fixture

< 30W LED	\$1.171.43	<u>\$1.171.43</u>	C
30-45W LED	\$1.421.72	<u>\$1.421.72</u>	
50-75W LED	\$1.882.23	<u>\$1.882.23</u>	
110-165W LED	\$3.454.08	<u>\$3.454.08</u>	
200-250W LED	\$5.055.91	<u>\$5.055.91</u>	C
70W HPS	\$3.404.14	<u>\$3.404.14</u>	C
100W HPS	\$4.054.88	<u>\$4.054.88</u>	
150W HPS	\$5.035.99	<u>\$5.035.99</u>	
200W HPS	\$6.237.35	<u>\$6.237.35</u>	
250W HPS	\$7.548.79	<u>\$7.548.79</u>	
310W HPS	\$9.1510.65	<u>\$9.1510.65</u>	
400W HPS	\$10.6912.39	<u>\$10.6912.39</u>	
1,000W HPS	\$22.4925.74	<u>\$22.4925.74</u>	C
175W MV	\$5.646.65	<u>\$5.646.65</u>	C
250W MV	\$7.128.34	<u>\$7.128.34</u>	C
400W MV	\$10.2911.95	<u>\$10.2911.95</u>	C

Lumens and Type (1 Lamp per Fixture) (D32)

1,000 L INCD	\$2.822.86	<u>\$2.822.86</u>	C
4,000 L INCD	\$5.255.24	<u>\$5.255.24</u>	C

~~INTERIM RATE ADJUSTMENT~~

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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(Continued on Sheet No. 5-61)

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**STREET LIGHTING ENERGY SERVICE – METERED
RATE CODE D33**

Section No. 5
~~12th~~13th Revised Sheet No. 63

AVAILABILITY

Available for year-round illumination of public roadways by street lighting systems owned and maintained by customer. A customer-owned lighting system must include all necessary underground cables extending between standards and to the Company's meter at a central distribution point of connection designated by Company. The Company will provide all electric energy necessary according to the operating schedule in the Rules for Application of Street Lighting Rates.

RATE

Customer Charge per Meter per Month \$5.256.25
Energy Charge per kWh ~~5.25~~05.940¢

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~~INTERIM RATE ADJUSTMENT~~

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider

MONTHLY MINIMUM CHARGE

Customer charge.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40

Section No. 5
~~11th~~12th Revised Sheet No. 67

AVAILABILITY

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE (See Sheet No. 5-19 for rates)

~~INTERIM RATE ADJUSTMENT~~

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

~~ND~~
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APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

INSTALLATION OF DEMAND METERS

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as the customer's maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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By: ~~Ryan J. Long~~Bria E. Shea

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2505-01-26

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Case No. PU-24-376

Order Date: ~~01-08-~~
2502-05-26

**MUNICIPAL PUMPING SERVICE
RATE CODE D41**

Section No. 5
~~44th~~12th Revised Sheet No. 68

AVAILABILITY

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE (See Sheet No. 5-25 for rates)

INTERIM RATE ADJUSTMENT

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-69)

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**FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE D42**

Section No. 5
~~11th~~12th Revised Sheet No. 70

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

~~6465~~¢ per month per horsepower of connected capacity.

C

MINIMUM CHARGE

~~\$2,903.12~~ net per month.

C

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

INTERIM RATE ADJUSTMENT

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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2502-05-26

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

FUEL COST RIDER (Continued)

Section No. 5
~~4th~~^{5th} Revised Sheet No. 76.1

FUEL COST FACTOR

The qualifying system cost of fuel per kWh is the sum of the costs defined in the previous section for the most recent four-month period divided by the qualifying kilowatt-hour (kWh) sales for the same period. Qualifying kWh sales are system kWh sales excluding intersystem sales.

The Fuel Cost Factor (FCF) for each service category is the qualifying system cost of fuel per kWh multiplied by the corresponding service category ratio (shown below) plus the applicable Fuel Cost True-Up Factor. The applicable billing FCF (rounded to the nearest \$0.00001) reflects a daily pro-ration of the FCFs for the calendar months included in the billing cycle and is applied to monthly billed kWh to determine the FCR Charge.

SERVICE CATEGORY RATIO

<u>Service Category</u>	<u>Associated Rate Codes</u>	<u>Ratio</u>
Residential	D01, D02, D03, D04, D05, D10	1.0094 ^{1.0240}
C&I Non-Demand	D05, D10, D12, D14, D18, D19, D34, D40, D42	1.0129 ^{1.0155}
C&I Demand Non-TOD	D16, D20, D41	1.0069 ^{0.9852}
C&I Demand TOD On-Peak	D17, D21, D22, D62, D63	1.2181 ^{1.2241}
C&I Demand TOD Off-Peak	D17, D21, D22, D62, D63	0.8392 ^{0.8390}
Outdoor Lighting	D11, D30, D31, D32, D33	0.7813 ^{0.8346}

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FUEL COST TRUE-UP FACTOR

The Fuel Cost True-Up Factor for each service category is the product of the applicable service category ratio and the net of 1) the North Dakota balance of unrecovered Qualifying System Cost of Fuel from prior months divided by the North Dakota retail kWh sales for the most recent four month period, 2) the North Dakota retail customer share of intersystem sales margin credit per kWh, and 3) the North Dakota retail customer share of Renewable Energy Credit sales proceeds per kWh.

(Continued on Sheet No. 5-76.2)

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~~2105-01-26~~
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~~2102-05-26~~

**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
~~10th~~11th Revised Sheet No. 78

AVAILABILITY

Available to Residential Service customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

RIDER

Residential Central Air Conditioning. A \$10.00 discount will apply to the energy and fuel cost charges during the billing months of June through September.

Residential Electric Water Heating. A \$2.00 discount will apply to energy and fuel cost charges during each billing month provided total energy use is not less than 300 kWh.

INTERIM RATE ADJUSTMENT

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.
6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

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2505-01-26

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2502-05-26

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER**

Section No. 5
~~10th~~^{11th} Revised Sheet No. 80

AVAILABILITY

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

RIDER

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

INTERIM RATE ADJUSTMENT

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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TERMS AND CONDITIONS OF SERVICE

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.
6. Availability is limited to customers located within the operating range of radio control transmitters.
7. Those air conditioning units that the Company is not able to install control equipment on will be excluded.

(Continued on Sheet No. 80.1)

Date Filed: ~~12-02-24~~⁰⁴⁻⁰⁸⁻²⁶ By: ~~Ryan J. Long~~^{Bria E. Shea} Effective Date: ~~02-01-~~
~~2505-01-26~~
President, Northern States Power Company, a Minnesota corporation
Case No. PU-24-376 Order Date: ~~01-08-~~
~~2502-05-26~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STANDBY SERVICE RIDER

Section No. 5
~~11th~~12th Revised Sheet No. 82

AVAILABILITY

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

Under this tariff the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

RATE

	<u>Firm Standby</u>		<u>Non-Firm Standby</u>	
	<u>Unscheduled Maintenance</u>	<u>Scheduled Maintenance</u>		
Customer Charge per Month	\$29,403.50	\$29,403.50	\$29,403.50	<u>C</u>
Demand Charge per Month per kW of Contracted Standby Capacity:				
Secondary Voltage Service	\$3,144.04	\$3,043.94	\$1,602.60	<u>C</u>
Primary Voltage Service	\$2,643.64	\$2,543.54	\$1,402.20	<u>C</u>
Transmission Transformed Voltage Service	\$1,742.34	\$1,642.24	\$0,200.90	<u>C</u>
Transmission Voltage Service	\$1,041.44	\$0,941.34	\$0.00	<u>C</u>

INTERIM RATE ADJUSTMENT

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

~~ND~~
~~ND~~
~~ND~~

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-82.1)

Date Filed:	12-02-24 <u>04-08-26</u>	By:	Ryan J. Long <u>Bria E. Shea</u>	Effective Date:	02-01-25 <u>05-01-26</u>
Case No.	PU-24-376		President, Northern States Power Company, a Minnesota corporation	Order Date:	01-08-25 <u>02-05-26</u>

COMPETITIVE RESPONSE RIDER

Section No. 5
~~5th~~^{6th} Revised Sheet No. 84

AVAILABILITY

The Competitive Response Rider (CRR) is available, at Company's discretion, to 1) any existing demand-metered commercial and industrial customer with a minimum load of 2 MW and the ability to obtain its energy requirements from an alternate electric supplier, or 2) any prospective demand-metered commercial and industrial customer with a projected minimum initial load of 10 MW and the ability to locate its facilities outside the Company's service territory. This Rider will require a written electric service agreement (ESA) between the Company and the customer

RATE

Standard service rates and provisions apply, including controllable service provisions, except that under this Rider demand charges and/or energy charges may be reduced for qualifying customers, as described below.

INTERIM RATE ADJUSTMENT

~~A 16.17% Interim rate surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

~~ND~~
~~ND~~
~~ND~~

TERMS AND CONDITIONS OF SERVICE

1. The required minimum load served under the CRR is 2 MW for existing customers and 10 MW for prospective customers. Customer must provide Company with data and written assurances of their ability to meet certain load requirements described herein. Company will request the Commission to treat as trade secret any information provided to the Commission that meets the requirements for such protection.
2. Customer must execute an ESA, or amend its existing ESA, with the Company to include:
 - a. The size of the load served under this Rider.
 - b. The term of service under this Rider, which must be at least one year and no longer than five years for existing customers and new customers, beginning on the date the customer begins taking service under this Rider.
 - c. The rate being provided under this Rider, which must recover at least the incremental cost of providing service during the term of the ESA, including any applicable on-peak or off-peak differential. The ESA must also include an annual minimum charge to fully recover distribution costs.
 - d. The effective date of the rate, which must be at least 60 days after the date upon which the Company files its petition for Commission approval of the ESA.
3. Any rate offered under this Rider shall not be available for any month in which the load served under this Rider falls below the required minimum load level.

The minimum rate under this schedule shall recover at least the incremental cost of providing the service, including any energy-related marginal costs plus the cost of any incremental capacity, and any marginal customer-related costs. The goal of this calculation is to establish a floor price to ensure that the revenue requirement of other Customers will not increase due to the addition of the new load.

(Continued on Sheet No. 5-85)

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By: ~~Ryan J. Long~~^{Bria E. Shea}

Effective Date: ~~02-01-~~
~~25~~⁰⁵⁻⁰¹⁻²⁶

Case No. PU-24-376 President, Northern States Power Company, a Minnesota corporation

Order Date: ~~01-08-~~
~~25~~⁰²⁻⁰⁵⁻²⁶

**TIER 1 ENERGY-CONTROLLED SERVICE RIDER
RATE CODE D22**

Section No. 5
~~11th~~12th Revised Sheet No. 88

AVAILABILITY

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

RATE

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

Energy Charge per kWh		
Firm On-Peak Period Energy	5.6746.828 ¢	<u>C</u>
Firm Off-Peak Period Energy	3.0183.632 ¢	
Controllable On-Peak Period Energy	5.4546.602 ¢	
Controllable Off-Peak Period Energy	2.9183.528 ¢	<u>C</u>
Control Period Energy	10.00¢	

~~INTERIM RATE ADJUSTMENT~~

~~A 16.17% Interim rate surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

~~ND~~
~~ND~~
~~ND~~

TERMS AND CONDITIONS OF SERVICE

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
 - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
 - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

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INTERIM RATE SURCHARGE RIDER

Section No. 5
~~7th~~^{8th} Revised Sheet No. 91

CANCELED

AVAILABILITY

~~The 16.17% Interim Rate Surcharge applies to:-~~

- ~~1. Customer, Energy, Demand and Minimum Charges-~~
- ~~2. Energy Charge Credits-~~
- ~~3. Limited Energy Surcharges-~~
- ~~4. Controllable Demand Credits-~~
- ~~5. Voltage Discounts-~~
- ~~6. Fixed Charges for Low Wattage Unmetered Devices-~~
- ~~7. Lighting Rates per Luminaire and Lighting Rates per Unit-~~
- ~~8. Small Municipal Pumping Service~~
- ~~9. Municipal Pumping Service~~
- ~~10. Siren Service Rate per Horsepower-~~
- ~~11. Residential Controlled Air Conditioning and Water Heating Rider Discounts (Energy Charges)-~~
- ~~12. Commercial and Industrial Controlled Air Conditioning Rider Credits-~~
- ~~13. Standby Service Rider~~
- ~~14. Competitive Response Rider~~
- ~~15. Tier 1 Energy-Controlled Service Rider-~~

~~The Interim Rate Surcharge does not apply to:-~~

- ~~1. Fuel Cost Rider-~~
- ~~2. Net Energy Billing Service-~~
- ~~3. Late Payment Charge-~~
- ~~4. Transmission Cost Recovery Rider-~~
- ~~5. Renewable Energy Rider~~
- ~~6. Manual Meter Reading~~
- ~~7. Bill Credit Rider~~

~~This temporary Interim Rate Surcharge Rider will expire when final rates become effective.-~~

RATE

~~Each rate schedule that the Interim Rate Surcharge applies to contains the following text:-~~

INTERIM RATE ADJUSTMENT

~~A 16.17% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 1, 2025.~~

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Date Filed: ~~12-02-24~~⁰⁴⁻⁰⁸⁻²⁶

By: ~~Ryan J. Long~~^{Bria E. Shea}

Effective Date: ~~02-01-~~
~~2505-01-26~~

President, Northern States Power Company, a Minnesota corporation

Case No. PU-24-376

Order Date: ~~01-08-~~
~~2502-05-26~~

1.7 SERVICE CALLS

When a customer calls and reports an electrical problem, the Company will, as soon as reasonably possible, when required send out service personnel to determine the necessary action to correct the problem.

If the electrical problem is in the customer's facilities, the service personnel will attempt to restore service by fuse replacement or minor temporary repair. The customer will be charged for labor and all materials furnished.

If the electrical problem is in the Company's facilities or if the electrical problem is of the following nature, repairs thereof will be made as soon as reasonably possible, and the Company will waive any such charges:

- A. Voltage measurement is the only service rendered.
- B. The Company is called to the customer's premises by the Fire or Police Department.
- C. Storm conditions require the presence of service personnel in the customer's vicinity and the Company dispatcher notified the service personnel when dispatched to waive charges.

1.8 DEDICATED SWITCHING SERVICE

The Company will provide dedicated switching service for Company distribution facilities when customers request a specific time or during a specific time window for de-energizing electric service to a designated facility to allow them to connect, change, or maintain their equipment.

The customer will be charged by separate invoice for labor costs at the following rate:

<u>Requested Appointment Date</u>	<u>Charge Per Hour</u>	
Monday through Saturday	\$300.00 <u>\$800.00</u>	<u>C</u>
Sunday and Federally Observed Holidays	\$400.00 <u>\$1,000.00</u>	<u>C</u>

The following terms and conditions shall apply to this optional service:

- A. Customers are to contact the Company four to five business days in advance of a preferred appointment date and must contact Company a minimum of two days before a requested appointment date. ±
- B. Appointments may be rescheduled by Company in extreme circumstances, such as a severe storm or public safety concerns.
- C. Hours charged include travel time to and from customer site.

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~3rd~~^{4th} Revised Sheet No. 26

5.1 STANDARD INSTALLATION (Continued)

- b. Non-Residential. Company will extend, on private property to a Company-designated service location, a distribution lateral, the total cost of which must not exceed a sum equal to three and one half (3.5) times the customer's anticipated annual revenues, excluding the portion of the revenue representing fuel-cost recovery. When the cost of the necessary extension exceeds this limit, the customer will be charged the difference.

Excess Footage Charge

Excess single phase primary or secondary extension ~~\$13.20~~^{\$10.50} per circuit foot

C

Excess three phase primary or secondary extension ~~\$20.80~~^{\$17.00} per circuit foot

C

2. Winter Construction. When underground facilities are installed between October 1 and April 15 (inclusive), because of failure of customer to meet all requirements of the Company by September 30, or because the customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to a Winter Construction Charge when winter conditions of ground frost and/or snow exist for the entire length of underground service. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install underground facilities during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company will individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. All winter construction charges are non-refundable and are in addition to any normal construction charges. If the Company's gas and electric facilities are installed in a joint trench for any portion, the Company will waive the lower of the gas and electric winter construction charges on the joint portion.

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Winter Construction Charge

Thawing ~~\$685.00~~^{\$70.00} per frost burner

C

Service, primary or secondary distribution Extension ~~\$8.90~~^{\$18.00} per trench foot

C

3. Unusual Installation Costs. The customer is required to pay the excess installation cost incurred by the Company because of:
- a. surface or subsurface conditions that impede the installation of distribution facilities,
 - b. delays caused by customer, or
 - c. paving of streets, alleys or other areas prior to the installation of underground facilities.

Such payment, if any, will be determined by the Company based on actual costs.

(Continued on Sheet No. 6-27)

Date Filed: ~~03-26-24~~¹²⁻⁰²⁻²⁴

By: ~~Christopher B. Clark~~^{Bria E. Shea}

Effective Date: ~~10-01-~~

~~24~~⁰⁵⁻⁰¹⁻²⁶

President, Northern States Power Company, a Minnesota corporation

Case No. ~~PU-20-441~~^{PU-24-376}

Order Date: ~~08-18-~~

~~24~~⁰²⁻⁰⁵⁻²⁶

Final

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

NORTH DAKOTA COMMUNITIES SERVED

Section No. 3
 3rd Revised Sheet No. 1

Communities

Service Center Location

Barnes Township	Fargo	
Berthold	Minot	
Burlington	Minot	
Burlington Township	Minot	
Buxton	Grand Forks	
Cummings (Unincorporated)	Grand Forks	
Des Lacs	Minot	
Ervin Township	Grand Forks	N
Falconer Township	Grand Forks	
Fargo*	Fargo	
Grand Forks*	Grand Forks	
Grand Forks Township	Grand Forks	
Harrison Township	Minot	
Hatton*	Grand Forks	
Kirkelie Township	Minot	
Larimore*	Grand Forks	
Larimore Township	Grand Forks	
Mayville	Grand Forks	
Mayville Township	Grand Forks	
Minot	Minot	
Nedrose Township	Minot	
Portland	Grand Forks	
Reed Township.	Fargo	T
Reynolds	Grand Forks	
Sundre Township	Minot	
Thompson	Grand Forks	
Viking Township	Fargo	N
Walle Township	Grand Forks	N
West Fargo	Fargo	

* City Fee applicable – See City Fee Rider.

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NORTH DAKOTA ELECTRIC RATE BOOK – NDPSC NO. 2

RATE SCHEDULES
TABLE OF CONTENTS (Continued)

Section No. 5
15th Revised Sheet No. TOC-2

<u>Item</u>	<u>Sheet No.</u>
<u>RIDER</u>	
1. Fuel Cost Rider	5-76
2. City Fee Rider	5-77
3. Residential Controlled Air Conditioning and Water Heating Rider	5-78
4. Commercial and Industrial Controlled Air Conditioning Rider	5-80
5. Off Season Load Rider	5-81
6. Standby Service Rider	5-82
7. Competitive Response Rider	5-84
8. Transmission Cost Rider.....	5-86
9. Renewable Energy Rider	5-87
10. Tier 1 Energy-Controlled Service Rider.....	5-88
11. Manual Meter Reading Rider	5-92
12. Bill Credit Rider	5-93

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

RESIDENTIAL SERVICES
RATE CODES D01 (Overhead Service),
D03 (Underground Service)

Section No. 5
12th Revised Sheet No. 1

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating	
Overhead (D01)	\$21.50	\$21.50	C
Underground (D03)	\$21.50	\$21.50	C
Energy Charge per kWh			
June - September	9.536¢	9.536¢	C
October – May	7.937¢	7.236¢	C

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due.

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OTHER PROVISIONS

This schedule is subject to the provisions contained in the Rules for Application of Residential Rates.

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
RATE CODES D02 (Overhead Service,
D04 (Underground Service)**

Section No. 5
12th Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating	
Overhead (D02)	\$21.50	\$21.50	C
Underground (D04)	\$21.50	\$21.50	C
On-Peak Energy Charge per kWh			
June - September	18.180¢	18.180¢	C
October – May – Standard	13.908¢	12.418¢	C
Off-Peak Energy Charge per kWh	4.365¢	4.365¢	C

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due.

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**ENERGY-CONTROLLED SERVICE
 (NON-DEMAND METERED)
 RATE CODE D05**

Section No. 5
 12th Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control ("Controlled Load"). The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

RATE

Customer Charge per Month		\$5.25	
Energy Charge – per kWh	Residential	Commercial	
Optional	5.996¢	5.996¢	C
June - September	9.536¢	9.582¢	C
October – May - Standard	5.996¢	5.996¢	C

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

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APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due.

(Continued on Sheet No. 5-8)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

LIMITED OFF-PEAK SERVICE
RATE CODE D10

Section No. 5
12th Revised Sheet No. 9

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage	
Single Phase	\$5.25
Three Phase	\$7.50
Primary Voltage	\$33.00

Energy Charge per kWh	Residential	Commercial
Secondary Voltage	4.365¢	4.365¢
Primary Voltage	--	4.275¢
Non-Authorized	31.00¢	31.00¢

C
C

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

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LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-10)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PROTECTIVE LIGHTING SERVICE
RATE CODE D11**

Section No. 5
13th Revised Sheet No. 13

AVAILABILITY

Available to any customer for illumination of areas of private property. Types of lighting include Mercury Vapor (MV), High Pressure Sodium (HPS) and Light Emitting Diode (LED). Company will provide all electric energy and own, operate, and maintain the protective lighting system including the fixture, lamp, ballast, photocell, mounting brackets, and all necessary wiring.

RATE

Wattage and Type

Monthly Charge per Fixture

Area Lighting

100W HPS (1)	\$8.21
175W MV (1)	\$8.21
250W HPS (1)	\$13.61
400W MV (1)	\$13.61
30-45W LED	\$7.09
110-165W LED	\$11.90

C
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C

Directional Lighting

250W HPS (1)	\$15.03
400W MV (1)	\$17.08
400W HPS (1)	\$18.20
110-165W LED	\$14.76
170-250W LED	\$17.10

C
|
C

(1) Available to existing installations only.

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

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- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-14)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**SMALL GENERAL SERVICE
RATE CODE D12**

Section No. 5
12th Revised Sheet No. 19

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month	\$22.00	C
Energy Charge per kWh		
June - September	9.582¢	C
Other Months	7.981¢	C

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

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LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-20)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**SMALL GENERAL TIME OF DAY SERVICE
 RATE CODES D14, D18, D19, D34**

Section No. 5
 12th Revised Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month			
Time of Day Metered (D14)	\$22.00		C
kWh Metered (D19)	\$22.00		C
Unmetered (D18)	\$13.75		
Low Wattage per Device (D34)			
0-100 Watts	\$0.33		C
Low Wattage per Device (D34)	\$1.40		C
101-400 Watts			

	<u>Oct-May</u>	<u>Jun-Sep</u>	
Energy Charge per kWh			
On-Peak Period Energy	12.383¢	15.933¢	C
Off-Peak Period Energy	4.365¢	4.365¢	C
Continuous 24 Hour Energy	7.171¢	8.414¢	C

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-22)

Date Filed:	04-08-26	By: Bria E. Shea	Effective Date:	05-01-26
		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-24-376		Order Date:	02-05-26

**GENERAL SERVICE
 RATE CODE D16**

Section No. 5
 12th Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		\$28.50		C
Service at Secondary Voltage	<u>Oct-May</u>		<u>Jun-Sep</u>	
Demand Charge per Month per kW	\$13.09		\$17.44	C
Energy Charge per kWh		4.845¢		C
Energy Charge Credit		1.45¢		C
All kWh in Excess of 400 Hours Times the Billing Demand				
Voltage Discounts per Month	<u>January – December</u>			
	<u>Per kW</u>		<u>Per kWh</u>	
Primary Voltage	\$0.40		0.090¢	C
Transmission Transformed Voltage	\$1.70		0.120¢	C
Transmission Voltage	\$2.60		0.180¢	C

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

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LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

DETERMINATION OF DEMAND

The adjusted demand in kW for billing purposes shall be the maximum actual demand in kW rounded to the nearest whole kW if the customer's power factor is 90% or greater. If the customer power factor is less than 90%, the maximum actual demand in kW shall be multiplied by an amount equal to 90% divided by the customer power factor in percent, with the result rounded to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. In no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-26)

Date Filed:	04-08-26	By: Bria E. Shea	Effective Date:	05-01-26
		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-24-376		Order Date:	02-05-26

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL TIME OF DAY SERVICE
 RATE CODE D17**

Section No. 5
 12th Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month			
Time of Day Metered (D17)		\$31.50	C
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW			
On-Peak Period Demand	\$13.09	\$17.44	C
Off-Peak Period Demand in Excess of	\$2.60	\$2.60	C
On-Peak Period Demand			
Energy Charge per kWh			
On-Peak Period Energy	6.828¢		C
Off-Peak Period Energy	3.632¢		C
Energy Charge Credit			
All kWh in Excess of 400 Hours Times	1.450¢		C
the Sum of On-Peak Period and Excess			
Off-Peak Period Billing Demand			
Voltage Discounts per Month	<u>January - December</u>		
Primary Voltage	<u>Per kW</u>	<u>Per kWh</u>	C
Transmission Transformed Voltage	\$0.40	0.090¢	C
Transmission Voltage	\$1.70	0.120¢	C
	\$2.60	0.180¢	C

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-29)

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Case No.	PU-24-376		Order Date:	02-05-26

**PEAK-CONTROLLED SERVICE
 RATE CODE D20**

Section No. 5
 12th Revised Sheet No. 32

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month		\$58.00	
Service at Secondary Voltage			
Demand Charge per Month per kW	<u>Tier 1</u>	<u>Tier 2</u>	
Firm Demand			
June - September	\$17.44	\$17.44	C
October – May	\$13.09	\$13.09	C
Controllable Demand (Jan-Dec)			
Level A: < 65% PF (Tier 1 Closed)	\$10.51	\$11.12	C
Level B: ≥ 65% and < 85% PF	\$9.62	\$10.33	C
Level C: ≥ 85% PF	\$9.00	\$9.85	C
Energy Charge per kWh		4.845¢	C
Energy Charge Credit			
All kWh in Excess of 400 Hours		1.450¢	C
Times the Billing Demand			
Voltage Discounts per Month	<u>January - December</u>		
	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.40	0.090¢	C
Transmission Transformed Voltage	\$1.70	0.120¢	C
Transmission Voltage	\$2.60	0.180¢	C

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-33)

Date Filed:	04-08-26	By: Bria E. Shea	Effective Date:	05-01-26
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Case No.	PU-24-376		Order Date:	02-05-26

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
6th Revised Sheet No. 33

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as a numerator for the average unadjusted maximum demand during July and August less the customer's Predetermined Demand Level divided by a denominator for the maximum annual unadjusted maximum Controllable Demand. The numerator is calculated by averaging the 6 highest customer demand days during the calendar months of July and August (3 days from July and 3 days from August) whereby the highest days shall be the customer's greatest 15-minute load intervals recorded from 1:00 p.m. to 7:00 p.m. (13:00 to 19:00) on non-holiday weekdays; this average is then reduced by the customer's Predetermined Demand Level for the same period. The numerator is then divided by the denominator which is calculated as the customer's Predetermined Demand Level. Customers claiming permanent load shifts must provide verifiable documentation to Company in compliance with Company's established criteria.

$$PF\% = \frac{[Average(Six\ highest\ non\ holiday\ demand\ weekdays)_{Jul-Aug}^{13:00-19:00} - PDL]}{\langle Maximum\ annual\ unadjusted\ demand - PDL \rangle}$$

DETERMINATION OF DEMAND

Maximum Actual Demand in kilowatts shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual Demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand. In these months the Firm Demand shall be the Adjusted Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's adjusted demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

Minimum Demand to be billed each month as either Firm Demand, Controllable Demand or a combination of both, shall not be less than the current month's Adjusted Demand in kW.

(Continued on Sheet No. 5-34)

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		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-24-376		Order Date:	02-05-26

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
4th Revised Sheet No. 34

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

OTHER PROVISIONS

Peak-Controlled Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
 RATE CODE D21**

Section No. 5
 11th Revised Sheet No. 36

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month		\$58.00	
Service at Secondary Voltage			
Demand Charge per Month per kW			
Firm Demand			
		<u>Tier 1</u>	<u>Tier 2</u>
June - September		\$17.44	\$17.44
Other Months		\$13.09	\$13.09
Controllable Demand (Jan-Dec)			
Level A: < 65% PF(Tier 1 Closed)		\$10.51	\$11.12
Level B: ≥ 65% and < 85% PF		\$9.62	\$10.33
Level C: ≥ 85% PF		\$9.00	\$9.85
Off-Peak Period Demand in Excess of On-Peak Period Demand per kW		\$2.60	
Energy Charge per kWh			
On-Peak Period Energy		6.828¢	
Off-Peak Period Energy		3.632¢	
Energy Charge Credit			
All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand		1.450¢	
Voltage Discounts per Month		<u>January – December</u>	
Primary Voltage		<u>Per kW</u>	<u>Per kWh</u>
Transmission Transformed Voltage		\$0.40	0.090¢
Transmission Voltage		\$1.70	0.120¢
		\$2.60	0.180¢

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(Continued on Sheet No. 5-37)

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		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-24-376		Order Date:	02-05-26

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
6th Revised Sheet No. 37

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as a numerator for the average unadjusted maximum demand during July and August less the customer's Predetermined Demand Level divided by a denominator for the maximum annual unadjusted Controllable Demand. The numerator is calculated by averaging the 6 highest customer demand days during the calendar months of July and August (3 days from July and 3 days from August) whereby the highest days shall be the customer's greatest 15-minute load intervals recorded from 1:00 p.m. to 7:00 p.m. (13:00 to 19:00) on non-holiday weekdays; this average is then reduced by the customer's Predetermined Demand Level for the same period. The numerator is then divided by the denominator which is calculated as the customer's maximum annual unadjusted highest 15-minute interval demand less the customer's Predetermined Demand Level. Customers claiming permanent load shifts must provide verifiable documentation to Company in compliance with Company's established criteria.

$$PF\% = \frac{[Average(Six\ highest\ non\ holiday\ demand\ weekdays)_{Jul-Aug}^{13:00-19:00} - PDL]}{\langle Maximum\ annual\ unadjusted\ demand - PDL \rangle}$$

DETERMINATION OF DEMAND

Maximum Actual On-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the billing month.

Adjusted On-Peak Period Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

Maximum Actual Off-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the billing month rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW.

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

(Continued on Sheet No. 5-38)

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		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-24-376		Order Date:	02-05-26

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
6th Revised Sheet No. 38

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted On-Peak Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted On-Peak Period Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted On-Peak Period Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted On-Peak Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand, In the months the Firm Demand shall be the Adjusted On-Peak Period Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's Adjusted On-Peak Period Demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

Minimum On-Peak Demand to be Billed each month as Firm Demand, Controllable Demand or combinations of both, shall not be less than the current month's Adjusted On-Peak period Demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

OTHER PROVISIONS

Peak-Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

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(Continued on Sheet No. 5-39)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**STREET LIGHTING SYSTEM SERVICE
RATE CODE D30**

Section No. 5
14th Revised Sheet No. 59

AVAILABILITY

Available for the year-round illumination of public roadways with standard street lighting facilities and equipment furnished by the Company. Underground service is limited to areas served by a Company-owned underground electric distribution system. The Company will provide all electric energy and install, own, operate, and maintain the street lighting system. Available types of lighting include High Pressure Sodium (HPS) and Light Emitting Diode (LED).

RATE

<u>Wattage and Type</u>	<u>Monthly Charge Per Fixture</u>		
	<u>Overhead</u>	<u>Underground</u>	<u>Decorative</u>
100W HPS	\$14.30	\$24.33	\$36.67
150W HPS	\$15.36	\$25.45	\$37.74
250W HPS	\$18.38		\$40.12
400W HPS	\$21.26		
30-40W LED	\$14.49	\$24.52	
50-75W LED	\$15.45	\$25.54	
110-165W LED	\$19.02		
200-250W LED	\$22.47		

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APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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**STREET LIGHTING SERVICE - UNMETERED
 (CLOSED)
 RATE CODES D31, D32**

Section No. 5
 12th Revised Sheet No. 60

AVAILABILITY

Available for year-round illumination of public roadways by Company approved street lighting systems owned by customer. The Company will provide all electric energy necessary to operate the lights. Street lighting systems must include standards with a maximum height of 50 feet, fixtures, photocells, and conductors necessary for connection to the Company's distribution facilities. Service is limited to existing lighting systems being served under this schedule.

The Company will provide maintenance service for High Pressure Sodium (HPS), Mercury Vapor (MV), and Incandescent (INCD) types of lighting. Maintenance service is not provided for Light Emitting Diode (LED) lighting.

RATE

<u>Wattage and Type (D31)</u>	<u>Monthly Charge Per Fixture</u>	
< 30W LED	\$1.43	C
30-45W LED	\$1.72	
50-75W LED	\$2.23	
110-165W LED	\$4.08	
200-250W LED	\$5.91	C
70W HPS	\$4.14	C
100W HPS	\$4.88	
150W HPS	\$5.99	
200W HPS	\$7.35	
250W HPS	\$8.79	
310W HPS	\$10.65	
400W HPS	\$12.39	
1,000W HPS	\$25.74	C
175W MV	\$6.65	C
250W MV	\$8.34	C
400W MV	\$11.95	C
<u>Lumens and Type (1 Lamp per Fixture) (D32)</u>		
1,000 L INCD	\$2.86	C
4,000 L INCD	\$5.24	C

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(Continued on Sheet No. 5-61)

**STREET LIGHTING ENERGY SERVICE – METERED
RATE CODE D33**

Section No. 5
13th Revised Sheet No. 63

AVAILABILITY

Available for year-round illumination of public roadways by street lighting systems owned and maintained by customer. A customer-owned lighting system must include all necessary underground cables extending between standards and to the Company's meter at a central distribution point of connection designated by Company. The Company will provide all electric energy necessary according to the operating schedule in the Rules for Application of Street Lighting Rates.

RATE

Customer Charge per Meter per Month	\$6.25	C
Energy Charge per kWh	5.940¢	C

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

Fuel Cost Rider	D
Renewable Energy Rider	D
Transmission Cost Rider	D

MONTHLY MINIMUM CHARGE

Customer charge.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40**

Section No. 5
12th Revised Sheet No. 67

AVAILABILITY

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE (See Sheet No. 5-19 for rates)

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

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MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

INSTALLATION OF DEMAND METERS

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as the customer's maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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**MUNICIPAL PUMPING SERVICE
RATE CODE D41**

Section No. 5
12th Revised Sheet No. 68

AVAILABILITY

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE (See Sheet No. 5-25 for rates)

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

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MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-69)

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Case No.	PU-24-376		Order Date:	02-05-26

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE D42**

Section No. 5
12th Revised Sheet No. 70

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

65¢ per month per horsepower of connected capacity.

C

MINIMUM CHARGE

\$3.12 net per month.

C

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

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The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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		President, Northern States Power Company, a Minnesota corporation		
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

FUEL COST RIDER (Continued)

Section No. 5
 5th Revised Sheet No. 76.1

FUEL COST FACTOR

The qualifying system cost of fuel per kWh is the sum of the costs defined in the previous section for the most recent four-month period divided by the qualifying kilowatt-hour (kWh) sales for the same period. Qualifying kWh sales are system kWh sales excluding intersystem sales.

The Fuel Cost Factor (FCF) for each service category is the qualifying system cost of fuel per kWh multiplied by the corresponding service category ratio (shown below) plus the applicable Fuel Cost True-Up Factor. The applicable billing FCF (rounded to the nearest \$0.00001) reflects a daily pro-ration of the FCFs for the calendar months included in the billing cycle and is applied to monthly billed kWh to determine the FCR Charge.

SERVICE CATEGORY RATIO

<u>Service Category</u>	<u>Associated Rate Codes</u>	<u>Ratio</u>
Residential	D01, D02, D03, D04, D05, D10	1.0240
C&I Non-Demand	D05, D10, D12, D14, D18, D19, D34, D40, D42	1.0155
C&I Demand Non-TOD	D16, D20, D41	0.9852
C&I Demand TOD On-Peak	D17, D21, D22, D62, D63	1.2241
C&I Demand TOD Off-Peak	D17, D21, D22, D62, D63	0.8390
Outdoor Lighting	D11, D30, D31, D32, D33	0.8346

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FUEL COST TRUE-UP FACTOR

The Fuel Cost True-Up Factor for each service category is the product of the applicable service category ratio and the net of 1) the North Dakota balance of unrecovered Qualifying System Cost of Fuel from prior months divided by the North Dakota retail kWh sales for the most recent four month period, 2) the North Dakota retail customer share of intersystem sales margin credit per kWh, and 3) the North Dakota retail customer share of Renewable Energy Credit sales proceeds per kWh.

(Continued on Sheet No. 5-76.2)

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**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
11th Revised Sheet No. 78

AVAILABILITY

Available to Residential Service customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

RIDER

Residential Central Air Conditioning. A \$10.00 discount will apply to the energy and fuel cost charges during the billing months of June through September.

Residential Electric Water Heating. A \$2.00 discount will apply to energy and fuel cost charges during each billing month provided total energy use is not less than 300 kWh.

TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.
6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

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**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER**

Section No. 5
11th Revised Sheet No. 80

AVAILABILITY

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

RIDER

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

TERMS AND CONDITIONS OF SERVICE

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.
6. Availability is limited to customers located within the operating range of radio control transmitters.
7. Those air conditioning units that the Company is not able to install control equipment on will be excluded.

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(Continued on Sheet No. 80.1)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STANDBY SERVICE RIDER

Section No. 5
 12th Revised Sheet No. 82

AVAILABILITY

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

Under this tariff the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

RATE

	<u>Firm Standby</u>		<u>Non-Firm Standby</u>	
	<u>Unscheduled Maintenance</u>	<u>Scheduled Maintenance</u>		
Customer Charge per Month	\$31.50	\$31.50	\$31.50	C
Demand Charge per Month per kW of Contracted Standby Capacity:				
Secondary Voltage Service	\$4.04	\$3.94	\$2.60	C
Primary Voltage Service	\$3.64	\$3.54	\$2.20	C
Transmission Transformed Voltage Service	\$2.34	\$2.24	\$0.90	C
Transmission Voltage Service	\$1.44	\$1.34	\$0.00	C

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

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(Continued on Sheet No. 5-82.1)

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COMPETITIVE RESPONSE RIDER

Section No. 5
6th Revised Sheet No. 84

AVAILABILITY

The Competitive Response Rider (CRR) is available, at Company's discretion, to 1) any existing demand-metered commercial and industrial customer with a minimum load of 2 MW and the ability to obtain its energy requirements from an alternate electric supplier, or 2) any prospective demand-metered commercial and industrial customer with a projected minimum initial load of 10 MW and the ability to locate its facilities outside the Company's service territory. This Rider will require a written electric service agreement (ESA) between the Company and the customer

RATE

Standard service rates and provisions apply, including controllable service provisions, except that under this Rider demand charges and/or energy charges may be reduced for qualifying customers, as described below.

TERMS AND CONDITIONS OF SERVICE

1. The required minimum load served under the CRR is 2 MW for existing customers and 10 MW for prospective customers. Customer must provide Company with data and written assurances of their ability to meet certain load requirements described herein. Company will request the Commission to treat as trade secret any information provided to the Commission that meets the requirements for such protection. D
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2. Customer must execute an ESA, or amend its existing ESA, with the Company to include:
 - a. The size of the load served under this Rider.
 - b. The term of service under this Rider, which must be at least one year and no longer than five years for existing customers and new customers, beginning on the date the customer begins taking service under this Rider.
 - c. The rate being provided under this Rider, which must recover at least the incremental cost of providing service during the term of the ESA, including any applicable on-peak or off-peak differential. The ESA must also include an annual minimum charge to fully recover distribution costs.
 - d. The effective date of the rate, which must be at least 60 days after the date upon which the Company files its petition for Commission approval of the ESA.
3. Any rate offered under this Rider shall not be available for any month in which the load served under this Rider falls below the required minimum load level.

The minimum rate under this schedule shall recover at least the incremental cost of providing the service, including any energy-related marginal costs plus the cost of any incremental capacity, and any marginal customer-related costs. The goal of this calculation is to establish a floor price to ensure that the revenue requirement of other Customers will not increase due to the addition of the new load.

(Continued on Sheet No. 5-85)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**TIER 1 ENERGY-CONTROLLED SERVICE RIDER
RATE CODE D22**

Section No. 5
12th Revised Sheet No. 88

AVAILABILITY

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

RATE

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

Energy Charge per kWh		
Firm On-Peak Period Energy	6.828¢	C
Firm Off-Peak Period Energy	3.632¢	
Controllable On-Peak Period Energy	6.602¢	
Controllable Off-Peak Period Energy	3.528¢	C
Control Period Energy	10.00¢	

TERMS AND CONDITIONS OF SERVICE

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
 - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
 - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

INTERIM RATE SURCHARGE RIDER

Section No. 5
8th Revised Sheet No. 91

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1.7 SERVICE CALLS

When a customer calls and reports an electrical problem, the Company will, as soon as reasonably possible, when required send out service personnel to determine the necessary action to correct the problem.

If the electrical problem is in the customer's facilities, the service personnel will attempt to restore service by fuse replacement or minor temporary repair. The customer will be charged for labor and all materials furnished.

If the electrical problem is in the Company's facilities or if the electrical problem is of the following nature, repairs thereof will be made as soon as reasonably possible, and the Company will waive any such charges:

- A. Voltage measurement is the only service rendered.
- B. The Company is called to the customer's premises by the Fire or Police Department.
- C. Storm conditions require the presence of service personnel in the customer's vicinity and the Company dispatcher notified the service personnel when dispatched to waive charges.

1.8 DEDICATED SWITCHING SERVICE

The Company will provide dedicated switching service for Company distribution facilities when customers request a specific time or during a specific time window for de-energizing electric service to a designated facility to allow them to connect, change, or maintain their equipment.

The customer will be charged by separate invoice for labor costs at the following rate:

<u>Requested Appointment Date</u>	<u>Charge Per Hour</u>	
Monday through Saturday	\$800.00	C
Sunday and Federally Observed Holidays	\$1,000.00	C

The following terms and conditions shall apply to this optional service:

- A. Customers are to contact the Company four to five business days in advance of a preferred appointment date and must contact Company a minimum of two days before a requested appointment date.
- B. Appointments may be rescheduled by Company in extreme circumstances, such as a severe storm or public safety concerns.
- C. Hours charged include travel time to and from customer site.

SECTION 5 - STANDARD INSTALLATION AND EXTENSION RULES

5.1 STANDARD INSTALLATION

A. Service at Secondary and Primary Voltage.

Secondary voltage service is defined as single or three phase alternating current from 208 volts up to but not including 2,400 volts. Primary distribution voltage service is defined as three phase alternating current from 2,400 volts up to but not including 69,000 volts.

The Company will provide permanent service at the standard voltage and phase available in the area to the service location designated by the Company. The Company reserves the right to designate the type of facilities to be installed either overhead or underground. Primary and Secondary service types cannot be located on the same contiguous property. Secondary service voltage is not permitted for customers already supplied with primary service voltage, and primary service voltage is not permitted for customers already supplied with secondary service voltage. If requested by the Company, the customer shall execute an agreement or service form pertaining to the installation, operation and maintenance of the facilities. Payments required under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, will be made on a nonrefundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company are the property of the Company, and any payment by customer will not entitle the customer to any ownership interest or rights therein.

Unless otherwise stipulated in the applicable agreement or service form, and prior to any installation by the Company, the customer is required to provide the necessary right-of-way for the installation of the Company's facilities and to have the property developed so that the Company's facilities will be installed in a permanent location and can be installed without any delays caused by the customer.

For the purposes of Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company's costs are all direct and indirect expenses, including material, labor, overhead and applicable taxes incurred by the Company due to such an installation as determined by allocations under the Company's usual accounting methods.

The Company will install, own and maintain on an individual project basis the distribution facilities necessary to provide permanent service. The customer will be required to pay to the Company, in addition to the applicable rate, the following amounts, if applicable:

1. *Service Installation*

- a. Residential. Company will extend, on private property, to a Company-designated service location, a service lateral a maximum distance of 100 feet. When the necessary extension to a Company designated service location exceed these limits, the customer will be charged for the additional extension according to the Excess Footage Charge set below. Customers requesting a preferred service location will also be charged the Excess Footage Charge for each circuit foot Company extends the installation beyond Company's designated service location.

Excess Footage Charge

Services \$10.00 per circuit foot

(Continued on Sheet No. 6-26)

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5.1 STANDARD INSTALLATION (Continued)

- b. Non-Residential. Company will extend, on private property to a Company-designated service location, a distribution lateral, the total cost of which must not exceed a sum equal to three and one half (3.5) times the customer's anticipated annual revenues, excluding the portion of the revenue representing fuel-cost recovery. When the cost of the necessary extension exceeds this limit, the customer will be charged the difference.

Excess Footage Charge

Excess single phase primary or secondary extension	\$10.50 per circuit foot	C
Excess three phase primary or secondary extension	\$17.00 per circuit foot	C

2. *Winter Construction*. When underground facilities are installed between October 1 and April 15 (inclusive), because of failure of customer to meet all requirements of the Company by September 30, or because the customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to a Winter Construction Charge when winter conditions of ground frost and/or snow exist for the entire length of underground service. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install underground facilities during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company will individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. All winter construction charges are non-refundable and are in addition to any normal construction charges. If the Company's gas and electric facilities are installed in a joint trench for any portion, the Company will waive the lower of the gas and electric winter construction charges on the joint portion.

Winter Construction Charge

Thawing	\$870.00 per frost burner	C
Service, primary or secondary distribution Extension	\$18.00 per trench foot	C

3. *Unusual Installation Costs*. The customer is required to pay the excess installation cost incurred by the Company because of:
- surface or subsurface conditions that impede the installation of distribution facilities,
 - delays caused by customer, or
 - paving of streets, alleys or other areas prior to the installation of underground facilities.

Such payment, if any, will be determined by the Company based on actual costs.

(Continued on Sheet No. 6-27)