



2302 Great Northern Drive
Fargo, ND 58102

June 11, 2026

—Via Electronic Mail and UPS—

Brian Johnson, Executive Director
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

RE: SUPPLEMENTAL COMPLIANCE FILING – FINAL RATES & INTERIM REFUND –
RIDER TARIFFS
CASE NO. PU-24-376

Dear Mr. Johnson:

Northern States Power Company, doing business as Xcel Energy, submits this Supplemental compliance filing pursuant to the ORDER ON SETTLEMENT (ORDER), dated February 5, 2026, issued by the North Dakota Public Service Commission in the above-referenced case.

The approved Settlement Agreement included revisions to the Company's Transmission Cost Rider (TCR) and Renewable Energy Rider (RER) rates. However, the corresponding tariff edits were inadvertently omitted from our Final Rates compliance filing, and the new rider rates were not implemented on May 1, 2026 with final rates as approved in the Order. If approved by the Commission in response to this supplemental filing, the Company will now update the rider rates effective July 1, 2026.

The delay in updating the rider rates resulted in overcollections for the months of May and June 2026. The estimated amount over-collected from the average residential customer for the two months the incorrect rider rates will have been in effect is \$3.34. The resulting over-recovery from the incorrect rider rates for the month of May was \$536,617, and the expected impact in June is \$362,461. Because the over-collections occurred through rider rates, the Company believes it is appropriate to return the over-collections through the rider mechanisms as well. The Company proposes to incorporate the May and June rider over-collections into the TCR and RER trackers when they are filed with the Commission in our annual rider adjustment Petitions in Fall 2026. This will effectively reduce the rider rates for customers in 2027.

As part of our Final Rates compliance filing (as revised April 8, 2026), we provided Schedule 6 that provided supporting calculations for the revised rider rates. We are providing page 1 of that schedule as Schedule 1 to this filing for ease of review. Schedule 2 to this filing contains new bill messages and onserts that will accompany customer bills in July to notify customers of this change to the TCR and RER rates. Lastly, Schedule 3 to this filing provides the revised tariffs with an effective date of July 1, 2026. This schedule includes both Legislative (redline) and Final (clean) versions of the tariff pages, incorporating the rider rate changes as authorized by the Order in this case. As explained above, a true-up for May and June 2026 will be included in the next annual TCR and RER filings.

Pursuant to Section 49-05-05 of the North Dakota Century Code, there is good cause for the Commission to allow the proposed tariff changes on less than thirty days' notice as (1) the Commission already approved the underlying changes to the TCR and RER and, (2) promptly implementing the changes will prevent further over-collection and reduce customer bills.

Supporting Schedules

The following schedules are attached to this Compliance Filing:

- Schedule 1. Page 1 of Schedule 6 to Final Rates Compliance – Revised Rider Rates Summary
- Schedule 2. Bill Messages and Bill Onserts for TCR and RER Rates
- Schedule 3. TCR and RER Tariff Pages (Legislative and Final)

Please contact me at alex.j.nisbet@xcelenergy.com if you have any questions regarding this filing.

Sincerely,

/s/

ALEX NISBET
REGULATORY POLICY SPECIALIST

Enclosures

| <u>Line</u> | <u>Description</u> | | <u>TCR</u> | | <u>RER</u> |
|-------------|---|----|------------|----|------------|
| 1 | Rider Revenue Requirements | \$ | 8,608,417 | \$ | 5,210,625 |
| 2 | Forecasted MWH Sales | | 2,199,929 | | 2,137,961 |
| 3 | Rate Approved (Line 1/Line 2/ 1000) | \$ | 0.003913 | \$ | 0.002437 |
| 4 | Rider Revenue Moved to Base Rates (Line 1 - Line 5) | \$ | 1,862,378 | \$ | 2,968,971 |
| 5 | Revenue Requirements Staying in Rider | \$ | 6,746,039 | \$ | 2,241,654 |
| 6 | New Rider Rate (Line 5 / Line 2 / 1000) | \$ | 0.003066 | \$ | 0.001049 |

Lines 1-3 as shown in applicable rider compliance filings

Line 5 represents the annual rider revenue requirement reflecting the May 1, 2026 rider roll-in.

**Renewable Energy Rider Rate Decrease
Bill Message**

The Renewable Energy Rider (RER) line item on your bill recovers investment costs associated with new and modified renewable energy generation facilities approved by the North Dakota Public Service Commission. These investments reduce fuel and purchased energy costs. Beginning July 1, 2026, the RER rate will decrease from the previously approved rate of \$0.002437 to \$0.001049 per kWh.

Renewable Energy Rider Rate Decrease Customer Notice

Effective July 1, 2026

The Renewable Energy Rider (RER) line item on your bill recovers investment costs associated with new and modified renewable energy generation facilities approved by the North Dakota Public Service Commission. These investments reduce fuel and purchased energy costs. Beginning July 1, 2026, the RER rate will decrease from the previously approved rate of \$0.002437 to \$0.001049 per kWh.

Residential Electric Service – Average Annual Bill

The chart below shows the change to typical customer bills from the RER rate decrease. The comparison does not reflect any other rate changes that may occur at the same time.

| Usage (kWh) | Prior | | | | New | | | | Change In Bill | Percent Change |
|-------------|---------------|------------|---------------|----------|---------------|-------------------|----------------|----------|-----------------|----------------|
| | Other Charges | RER Rate | RER Charge | Bill | Other Charges | New RER Rate | New RER Charge | New Bill | | |
| 400 | \$49.65 | \$0.002437 | \$0.97 | \$50.62 | \$49.65 | \$0.001049 | \$0.42 | \$50.07 | (\$0.55) | -1.09% |
| 500 | \$58.31 | \$0.002437 | \$1.22 | \$59.53 | \$58.31 | \$0.001049 | \$0.52 | \$58.83 | (\$0.70) | -1.18% |
| 600 | \$66.97 | \$0.002437 | \$1.46 | \$68.43 | \$66.97 | \$0.001049 | \$0.63 | \$67.60 | (\$0.83) | -1.21% |
| 750 | \$79.96 | \$0.002437 | \$1.83 | \$81.79 | \$79.96 | \$0.001049 | \$0.79 | \$80.75 | (\$1.04) | -1.27% |
| 1000 | \$101.61 | \$0.002437 | \$2.44 | \$104.05 | \$101.61 | \$0.001049 | \$1.05 | \$102.66 | (\$1.39) | -1.34% |
| 1500 | \$144.92 | \$0.002437 | \$3.66 | \$148.58 | \$144.92 | \$0.001049 | \$1.57 | \$146.49 | (\$2.09) | -1.41% |
| 2000 | \$188.23 | \$0.002437 | \$4.87 | \$193.10 | \$188.23 | \$0.001049 | \$2.10 | \$190.33 | (\$2.77) | -1.43% |

For more information

You may examine the new rate rider details by visiting our website at https://www.xcelenergy.com/company/rates_and_regulations.

**Transmission Cost Rider Rate Decrease
Bill Message**

The Transmission Cost Rider (TCR) line item on your bill recovers investment costs associated with transmission lines, substations, and equipment, in addition to certain regional transmission costs. Beginning July 1, 2026, the TCR rate will decrease from the previously approved rate of \$0.003919 to \$0.003066 per kWh.

Transmission Cost Rider Rate Decrease Customer Notice

Effective July 1, 2026

The Transmission Cost Rider (TCR) line item on your bill recovers investment costs associated with transmission lines, substations, and equipment, in addition to certain regional transmission costs. Beginning July 1, 2026, the TCR rate will decrease from the previously approved rate of \$0.003919 to \$0.003066 per kWh.

Residential Electric Service – Average Bill

The chart below shows the change to customer bills from the TCR rate decrease. The comparison does not reflect any other rate changes that may occur at the same time.

| Usage (kWh) | Previous | | | | New | | | | Change In Bill | Percent Change |
|-------------|---------------|------------|---------------|----------|---------------|-------------------|----------------|----------|-----------------|----------------|
| | Other Charges | TCR Rate | TCR Charge | Bill | Other Charges | New TCR Rate | New TCR Charge | New Bill | | |
| 400 | \$48.64 | \$0.003919 | \$1.57 | \$50.21 | \$48.64 | \$0.003066 | \$1.23 | \$49.87 | (\$0.34) | -0.68% |
| 500 | \$57.05 | \$0.003919 | \$1.96 | \$59.01 | \$57.05 | \$0.003066 | \$1.53 | \$58.58 | (\$0.43) | -0.73% |
| 600 | \$65.46 | \$0.003919 | \$2.35 | \$67.81 | \$65.46 | \$0.003066 | \$1.84 | \$67.30 | (\$0.51) | -0.75% |
| 750 | \$78.07 | \$0.003919 | \$2.93 | \$81.00 | \$78.07 | \$0.003066 | \$2.30 | \$80.37 | (\$0.63) | -0.78% |
| 1000 | \$99.10 | \$0.003919 | \$3.91 | \$103.01 | \$99.10 | \$0.003066 | \$3.07 | \$102.17 | (\$0.84) | -0.82% |
| 1500 | \$141.14 | \$0.003919 | \$5.87 | \$147.01 | \$141.14 | \$0.003066 | \$4.60 | \$145.74 | (\$1.27) | -0.86% |
| 2000 | \$183.19 | \$0.003919 | \$7.83 | \$191.02 | \$183.19 | \$0.003066 | \$6.13 | \$189.32 | (\$1.70) | -0.89% |

For more information

You may examine the updated TCR rate rider by visiting our website at https://www.xcelenergy.com/company/rates_and_regulations.

Legislative

TRANSMISSION COST RIDER

Section No. 5
~~16th~~17th Revised Sheet No. 86

APPLICATION

Applicable to bills for electric service provided under the Company's retail rate schedules.

RIDER

There will be included on each customer's monthly bill a Transmission Cost Rider (TCR) charge for purposes of recovering transmission capital and operating costs not presently reflected in base retail rates. The TCR charge shall be determined by multiplying a customer's monthly billed kWh for electric service by the current TCR rate. The TCR charge shall be calculated prior to the application of any City Fees and/or sales tax.

DETERMINATION OF TCR RATE

The TCR rate is calculated by dividing the forecasted balance of the TCR Tracker Account by the forecasted retail sales. The TCR rate shall be rounded to the nearest \$0.000001 per kWh.

Transmission costs recoverable under this Rider include (i) the annual revenue requirements associated with electric transmission facilities eligible for recovery under NDCC 49.05.04.1, and (ii) federally regulated costs charged to or incurred by the Company to increase regional transmission capacity or reliability. A standardized forecast model will be used to calculate the total revenue requirements for eligible transmission facilities affecting the recovery period. Forecasted retail sales shall be the estimated total retail electric sales for the applicable recovery period.

The TCR rate will be determined annually for each upcoming calendar year recovery period through a TCR rate adjustment application to the North Dakota Public Service Commission.

The TCR rate will apply to monthly billed kWh rendered on and after January 1st of the recovery year. The present TCR rate is:

All Customer Classes \$~~0.0039130~~0.003066 per kWh

C

All approved costs appropriately charged to the TCR Tracker Account shall be eligible for recovery through this Rider, and all revenues recovered through the Rider shall be credited to the TCR Tracker Account.

TRUE-UP

For each 12-month period ending December 31, a true-up will be calculated reflecting the difference between actual TCR revenue and actual qualifying TCR costs. The resulting true-up amount shall be netted with the forecasted TCR cost for the current calendar year. The difference between forecasted TCR revenue and forecasted qualifying TCR costs for the current calendar year is then included in the calculation of the TCR rate proposed for the following calendar year.

For example, Year 1 actual TCR revenue will be compared to actual Year 1 TCR costs and the difference rolled into the forecasted Year 2 costs. Year 2 forecasted TCR revenue is then compared to forecasted Year 2 TCR costs and the difference included in the calculation of the proposed TCR rate to be effective in Year 3.

Date Filed: ~~09-19-25~~06-11-26 By: Bria E. Shea Effective Date: ~~04-01-26~~
07-01-26
President, Northern States Power Company, a Minnesota corporation
Case No. ~~PU-25-257~~PU-24-376 Order Date: ~~11-19-25~~
02-05-26

RENEWABLE ENERGY RIDER

Section No. 5
~~15th~~16th Revised Sheet No. 87

APPLICATION

Applicable to qualifying charges for electric service provided under all Company retail rate schedules.

RENEWABLE ENERGY RIDER

There will be included on each customer's monthly bill a Renewable Energy Rider ("RER") charge for purposes of recovering capital and operating costs of company-owned renewable energy generation not presently reflected in base retail rates. The RER charge shall be determined by multiplying a customer's monthly billed kWh for electric service by the current RER Rate. The RER charge shall be calculated prior to the application of any City Fee and/or sales tax.

DETERMINATION OF RER RATE

The RER Rate is determined by dividing the annual forecasted RER revenue requirement amount by the annual forecasted kWh sales. The annual forecasted RER revenue requirement is the sum of the RER costs for the forecast period and the carryover balance in the RER Tracker Account from the prior period. The RER Rate will be calculated annually, with the approval of the Commission. The present RER Rate is:

All Classes \$0.0024370.001049 per kWh

C

All approved costs appropriately charged to the RER Tracker Account are eligible for recovery through this Rider, and all revenues recovered through the Rider are credited to the RER Tracker Account.

QUALIFYING RENEWABLE ENERGY RIDER COSTS

Qualifying RER costs include all annual revenue requirements eligible for recovery under N.D.C.C. § 49-02, 49-05 and 49-06. These costs include, but are not limited to, depreciation expense, property taxes, and operation and maintenance expenses related to Company-owned renewable energy project costs and capacity-related renewable energy purchased power costs not currently being recovered in base rates or eligible for recovery through the FCR. Eligible projects (or portions of these projects) must have previously been granted an Advance Determination of Prudence by the Commission.

TRUE-UP

For each 12-month period ending December 31, a true-up will be calculated reflecting the difference between actual RER revenue and the actual qualifying RER costs. The resulting true-up shall be netted with the forecasted RER cost for the current calendar year. The difference between forecasted RER revenue and forecasted qualifying RER costs for current calendar year is then included in the calculation of the RER rate proposed for the following calendar year.

For example, Year 1 actual RER revenue will be compared to actual Year 1 RER costs and the difference rolled into the forecasted Year 2 costs. Year 2 forecasted RER revenue is then compared to forecasted Year 2 RER costs and the difference included in the calculation of the proposed RER rate to be effective in Year 3.

Date Filed: 09-10-2506-11-26

By: Bria E. Shea

Effective Date: 04-01-26
07-01-26

Case No. PU-25-248PU-24-376 President, Northern States Power Company, a Minnesota corporation

Order Date: 12-17-25
02-05-26

Final

TRANSMISSION COST RIDER

Section No. 5
17th Revised Sheet No. 86

APPLICATION

Applicable to bills for electric service provided under the Company's retail rate schedules.

RIDER

There will be included on each customer's monthly bill a Transmission Cost Rider (TCR) charge for purposes of recovering transmission capital and operating costs not presently reflected in base retail rates. The TCR charge shall be determined by multiplying a customer's monthly billed kWh for electric service by the current TCR rate. The TCR charge shall be calculated prior to the application of any City Fees and/or sales tax.

DETERMINATION OF TCR RATE

The TCR rate is calculated by dividing the forecasted balance of the TCR Tracker Account by the forecasted retail sales. The TCR rate shall be rounded to the nearest \$0.000001 per kWh.

Transmission costs recoverable under this Rider include (i) the annual revenue requirements associated with electric transmission facilities eligible for recovery under NDCC 49.05.04.1, and (ii) federally regulated costs charged to or incurred by the Company to increase regional transmission capacity or reliability. A standardized forecast model will be used to calculate the total revenue requirements for eligible transmission facilities affecting the recovery period. Forecasted retail sales shall be the estimated total retail electric sales for the applicable recovery period.

The TCR rate will be determined annually for each upcoming calendar year recovery period through a TCR rate adjustment application to the North Dakota Public Service Commission.

The TCR rate will apply to monthly billed kWh rendered on and after January 1st of the recovery year. The present TCR rate is:

| | | |
|----------------------|--------------------|---|
| All Customer Classes | \$0.003066 per kWh | C |
|----------------------|--------------------|---|

All approved costs appropriately charged to the TCR Tracker Account shall be eligible for recovery through this Rider, and all revenues recovered through the Rider shall be credited to the TCR Tracker Account.

TRUE-UP

For each 12-month period ending December 31, a true-up will be calculated reflecting the difference between actual TCR revenue and actual qualifying TCR costs. The resulting true-up amount shall be netted with the forecasted TCR cost for the current calendar year. The difference between forecasted TCR revenue and forecasted qualifying TCR costs for the current calendar year is then included in the calculation of the TCR rate proposed for the following calendar year.

For example, Year 1 actual TCR revenue will be compared to actual Year 1 TCR costs and the difference rolled into the forecasted Year 2 costs. Year 2 forecasted TCR revenue is then compared to forecasted Year 2 TCR costs and the difference included in the calculation of the proposed TCR rate to be effective in Year 3.

RENEWABLE ENERGY RIDER

Section No. 5
16th Revised Sheet No. 87

APPLICATION

Applicable to qualifying charges for electric service provided under all Company retail rate schedules.

RENEWABLE ENERGY RIDER

There will be included on each customer's monthly bill a Renewable Energy Rider ("RER") charge for purposes of recovering capital and operating costs of company-owned renewable energy generation not presently reflected in base retail rates. The RER charge shall be determined by multiplying a customer's monthly billed kWh for electric service by the current RER Rate. The RER charge shall be calculated prior to the application of any City Fee and/or sales tax.

DETERMINATION OF RER RATE

The RER Rate is determined by dividing the annual forecasted RER revenue requirement amount by the annual forecasted kWh sales. The annual forecasted RER revenue requirement is the sum of the RER costs for the forecast period and the carryover balance in the RER Tracker Account from the prior period. The RER Rate will be calculated annually, with the approval of the Commission. The present RER Rate is:

| | |
|-------------|--------------------|
| All Classes | \$0.001049 per kWh |
|-------------|--------------------|

C

All approved costs appropriately charged to the RER Tracker Account are eligible for recovery through this Rider, and all revenues recovered through the Rider are credited to the RER Tracker Account.

QUALIFYING RENEWABLE ENERGY RIDER COSTS

Qualifying RER costs include all annual revenue requirements eligible for recovery under N.D.C.C. § 49-02, 49-05 and 49-06. These costs include, but are not limited to, depreciation expense, property taxes, and operation and maintenance expenses related to Company-owned renewable energy project costs and capacity-related renewable energy purchased power costs not currently being recovered in base rates or eligible for recovery through the FCR. Eligible projects (or portions of these projects) must have previously been granted an Advance Determination of Prudence by the Commission.

TRUE-UP

For each 12-month period ending December 31, a true-up will be calculated reflecting the difference between actual RER revenue and the actual qualifying RER costs. The resulting true-up shall be netted with the forecasted RER cost for the current calendar year. The difference between forecasted RER revenue and forecasted qualifying RER costs for current calendar year is then included in the calculation of the RER rate proposed for the following calendar year.

For example, Year 1 actual RER revenue will be compared to actual Year 1 RER costs and the difference rolled into the forecasted Year 2 costs. Year 2 forecasted RER revenue is then compared to forecasted Year 2 RER costs and the difference included in the calculation of the proposed RER rate to be effective in Year 3.

| | | | | |
|-------------|-----------|---|-----------------|----------|
| Date Filed: | 06-11-26 | By: Bria E. Shea | Effective Date: | 07-01-26 |
| | | President, Northern States Power Company, a Minnesota corporation | | |
| Case No. | PU-24-376 | | Order Date: | 02-05-26 |