



A Subsidiary of MDU Resources Group, Inc.

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April 8, 2025

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
Bismarck, ND 58505

**Re: Cost of Gas Adjustment (COG) Rate 88 and Rate 99
Case No. PU-25-007**

In accordance with North Dakota Century Code Section 49-05-05, Montana-Dakota Utilities Co. (Montana-Dakota) electronically submits a Cost of Gas (COG) – Natural Gas change pursuant to the terms of Rate 88 and 99.

The Rate Summary Sheet (35th Revised Sheet No. 3 and 4th Revised Sheet No. 3.1) showing the proposed natural gas rates reflecting the COG effective May 1, 2025 along with currently effective distribution rates is provided in Exhibit 1. The net effect of this filing, calculated pursuant to the terms of Rate 88, is a decrease of \$0.331 per dk for residential customers and firm general customers, a decrease of \$0.340 per dk for small and large interruptible customers, and a decrease of \$0.338 per dk for Air Force interruptible customers.

Montana-Dakota purchases gas supplies under a number of contracts and secures transportation service over a number of pipelines for delivery of the natural gas purchased to Montana-Dakota's distribution system to meet the demands of its customers. The commodity cost of natural gas has decreased \$0.314 per dk since the January 1, 2025 rates due to a decrease in the overall commodity price of gas. In addition, there was an update to the Company's normalized firm dk deliveries, an increase to the allocation of Demand and changes in pipeline and other costs resulted in a decrease of \$0.017 per dk in North Dakota from the currently effective rates.

Montana-Dakota also purchases propane supplies from various wholesale suppliers for the propane service provided in Hettinger, North Dakota. The net effect of this filing is an increase of \$1.639 per dk for all customers from the currently effective rates. The commodity cost of propane has decreased \$0.220 per dk as a result of the change in the overall cost of propane. In addition, this filing reflects the change in the surcharge adjustment, shown in Exhibit 8, to reflect an increase of \$1.859 per dk from the currently effective rates.

The following Exhibits are provided in support of the COG rates to be effective May 1, 2025:

- Exhibit 2 summarizes the cost of gas adjustment, the surcharge adjustment, and the grain drying margin sharing adjustment calculated pursuant to the terms of Rate 88 that will apply during the month of May 2025.
- Exhibit 3, shows the calculation of the current gas cost adjustment that will be applicable to Montana-Dakota's customers for the month of May 2025 along with an explanation of the reasons for the decrease in the market price of gas. The average cost of gas for firm customers, adjusted for losses, is \$5.089 per dk.
- Exhibit 3a is marked as “Confidential” and contains confidential information regarding gas commodity pricing and is designated as Trade Secret in accordance with the Commission’s March 30, 2022 Order in Case No. PU-22-008. Montana-Dakota filed for similar treatment on October 31, 2022 in Case No. PU-23-007 and on October 25, 2023 in Case No. PU-24-007 and on October 25, 2024 in Case No. PU-25-007. Exhibit 3a - Public Copy is included in this filing.
- Exhibit 4 provides a summary of the change in pipeline rates occurring since the last COG filing and a copy of applicable effective pipeline rates along with supporting workpapers.
- Exhibit 5 shows the calculation of the return on storage inventory balances and prepaid demand and commodity balances using the calculation procedure set forth in Rate 88. The overall rate of return of 7.262% applied to the balances was authorized by the Commission in Case No. PU-23-341.
- Exhibit 6 shows the computation of the (over)/under recovered gas cost account balances.
- Exhibit 7 summarizes the cost of gas – propane calculated pursuant to the terms of Rate 99, which apply during the month of May 2024. The average cost of propane for all customers, adjusted for losses, is \$9.660 per dk. The net effect of this filing is an increase of \$1.639 per dk for all customers from the currently effective rates.
- Exhibit 8 shows the calculation of the surcharge adjustment applicable to the cost of gas – propane which will apply during the period May 1, 2025 through April 30, 2026. The surcharge adjustment is \$0.428, which is an increase of \$1.859 per dk.

The COG changes, calculated in accordance with Rate 88 and Rate 99, will amount to a decrease of approximately \$260,400 for natural gas customers and an increase of approximately \$5,100 for propane customers during the month of May 2025. All Montana-Dakota's retail gas customers in North Dakota may be affected by this proposal. There were 114,246 natural gas customers and 330 propane customers in North Dakota as of March 31, 2025.

Please refer all inquiries regarding this filing to:

Mr. Travis R. Jacobson
Vice President of Regulatory Affairs
Montana-Dakota Utilities Co.
400 North Fourth Street
Bismarck, ND 58501

Also, please send copies of all written inquiries, correspondence and pleadings to:

Ms. Allison Waldon
Senior Counsel
MDU Resources Group, Inc.
P. O. Box 5650
Bismarck, ND 58506-5650

If you have any questions regarding this filing, please contact me at (701) 222-7855 or travis.jacobson@mdu.com.

Sincerely,

/s/ Travis R. Jacobson

Travis R. Jacobson
Vice President of Regulatory Affairs

Attachments

cc: A. Waldon

**RATE SUMMARY SHEET
(PROPOSED)**



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 8

35th Revised Sheet No. 3

Canceling 34th Revised Sheet No. 3

RATE SUMMARY SHEET

Page 1 of 3

Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	Rates 88 & 99 Cost of Gas	Total Rate/ Dk
Residential Rate 60	4	\$0.8244 per day	\$0.525	\$4.570	\$5.095
Firm - Wahpeton Rate 62	5	\$0.395 per day	\$0.781	\$4.413	\$5.194
Firm Service Commitments		\$2.35 per day	\$1.409	\$4.413	\$5.822
Residential - Wahpeton Rate 63 1/	6	\$0.395 per day	\$0.781		
Air Force Rate 64	7				
Minot Air Force Base		\$4,000.00 per month			
PAR Site		\$1,000.00 per month			
Firm Service			\$0.530	\$4.570	\$5.100
Interruptible Service - PAR			\$0.414	\$2.682	\$3.096
Interruptible Service - MAFB			\$0.414	\$2.941	\$3.355
Firm General Service Rate 70	13				
Meters rated < 500 cubic feet		\$0.88 per day	\$1.384	\$4.570	\$5.954
Meters rated > 500 cubic feet		\$2.35 per day	\$1.409	\$4.570	\$5.979
Small Interruptible Gas Rate 71	14				
Maximum Rate per Dk		\$450.00 per month	\$0.699	\$2.682	\$3.381
Minimum Rate per Dk		\$450.00 per month	\$0.102	\$2.682	\$2.784
Maximum Rate per Dk (Wahpeton)		\$450.00 per month	\$0.699	\$3.386	\$4.085
Minimum Rate per Dk (Wahpeton)		\$450.00 per month	\$0.102	\$3.386	\$3.488
Optional Seasonal Gas Rate 72	15				
Meters rated < 500 cubic feet		\$0.88 per day	\$1.384	\$4.713	\$6.097
Meters rated > 500 cubic feet		\$2.35 per day	\$1.409	\$4.713	\$6.122
Firm General - Wahpeton Rate 73 1/	16	\$0.395 per day	\$0.781		
Firm Service Commitments		\$2.35 per day	\$1.409		
Contracted Demand Service - Rate 74	17				
Meters rated < 500 cubic feet		\$0.88 per day			
Meters rated > 500 cubic feet		\$2.35 per day			
Distribution Demand Charge			\$8.500		\$8.500
Cost of Gas				\$3.076	\$3.076
Capacity Charge				\$12.960	\$12.960

1/ Service not available until June 2025 when customer's service will cease under Firm Service - Wahpeton Rate 62 and commence under the otherwise Wahpeton-specific Montana-Dakota rate schedule.

Date Filed: April 8, 2025

Effective Date: Effective with service rendered on and after May 1, 2025

Issued By: Travis R. Jacobson
Vice President -
Regulatory Affairs

Case No.: PU-25-007



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 8
4th Revised Sheet No. 3.1
Canceling 3rd Revised Sheet No. 3.1

RATE SUMMARY SHEET

Page 2 of 3

Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	Rates 88 & 99 Cost of Gas	Total Rate/ Dk
Transportation Service	24				
Small Interruptible Rate 81		\$450.00 per month			
Maximum			\$0.699		\$0.699
Minimum			\$0.102		\$0.102
Large Interruptible Rate 82		\$1,800.00 per month			
Maximum			\$0.237		\$0.237
Minimum			\$0.061		\$0.061
Large Interruptible Gas Rate 85	27				
Maximum Rate per Dk		\$1,800.00 per month	\$0.237	\$2.682	\$2.919
Minimum Rate per Dk		\$1,800.00 per month	\$0.061	\$2.682	\$2.743
Residential Rate 90	32	\$0.8244 per day	\$0.525	\$10.064	\$10.589
Firm General Service Rate 92	13				
Meters rated < 500 cubic feet		\$0.88 per day	\$1.384	\$10.064	\$11.448
Meters rated > 500 cubic feet		\$2.35 per day	\$1.409	\$10.064	\$11.473

Date Filed: April 8, 2025

Effective Date: Effective with service rendered on and after May 1, 2025

Issued By: Travis R. Jacobson
Vice President -
Regulatory Affairs

Case No.: PU-25-007

MONTANA-DAKOTA UTILITIES CO.
COST OF GAS TARIFF SHEET
NORTH DAKOTA GAS
EFFECTIVE MAY 2025

	Firm				Small & Large Interruptible	Sm & Lg Interruptible Wahpeton	Air Force Interruptible
	Residential & General Service	Residential & General Wahpeton	Optional Seasonal	Contracted Demand			
<u>Gas Cost Adjustment:</u>							
Gas Cost Level (Exhibit 3)	\$5.089	\$5.089	\$5.232	\$3.276	\$3.472	\$3.472	\$3.456
Prior Filed Gas Cost (Effective 1/1/2025)	5.420	5.420	5.562	3.613	3.812	3.812	3.794
Current Gas Cost Adjustment	(\$0.331)	(\$0.331)	(\$0.330)	(\$0.337)	(\$0.340)	(\$0.340)	(\$0.338)
<u>Surcharge Adjustment:</u>							
Current Adjustment	(\$0.495)	(\$0.676)	(\$0.495)	(\$0.176)	(\$0.790)	(\$0.086)	(\$0.515)
Prior Filed Adjustment	(0.495)	(0.676)	(0.495)	(0.176)	(0.790)	(0.086)	(0.515)
Change in Surcharge Adjustment	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Gas Cost Level	\$5.089	\$5.089	\$5.232	\$3.276	\$3.472	\$3.472	\$3.456
Plus: Surcharge	(0.495)	(0.676)	(0.495)	(0.176)	(0.790)	(0.086)	(0.515)
Total Gas Cost Level in Tariff Rates	\$4.594	\$4.413	\$4.737	\$3.100	\$2.682	\$3.386	\$2.941
<u>Grain Drying Margin Sharing</u>							
Current Adjustment	(\$0.024)	\$0.000	(\$0.024)	(\$0.024)	\$0.000	\$0.000	\$0.000
Prior Filed Gas Cost	(0.024)	0.000	(0.024)	(0.024)	0.000	0.000	0.000
Change in Grain Drying Sharing Margin	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Total Cost of Gas Billed	\$4.570	\$4.413	\$4.713	\$3.076	\$2.682	\$3.386	\$2.941
Net Increase (Decrease) in Gas Costs	(\$0.331)	(\$0.331)	(\$0.330)	(\$0.337)	(\$0.340)	(\$0.340)	(\$0.338)

**MONTANA-DAKOTA UTILITIES CO.
CURRENT GAS COST ADJUSTMENT - NORTH DAKOTA
RESIDENTIAL AND GENERAL SERVICE
EFFECTIVE MAY 2025**

	<u>Amount</u>
Total Gas Costs 1/	\$88,674,024
Dk Requirements - Firm 2/	17,503,925
Average Cost of Gas per dk	\$5.066
Average Cost of Gas as Adjusted for Losses @ 99.55%	5.089
Less: Gas Cost Level in Rates 3/	5.420
Current Gas Cost Adjustment	(\$0.331)

- 1/ Includes all pipeline demand and commodity charges, see Exhibit 3a, page 1. See Exhibit 4 for currently effective pipeline rates. Also includes a return on prepaid demand, commodity and cycle storage balances as shown on Exhibit 5.
- 2/ Normalized dk sales for the twelve months ended December 31, 2024, adjusted for losses at .45%.
- 3/ Gas Cost Level in Current Tariff Rates Case No. PU-25-007 effective January 1, 2025:

Cost of Purchased Gas	\$5.396
Adjustment for Distribution Losses	99.55%
Gas Cost Level in Base Tariff Rates	\$5.420

**MONTANA-DAKOTA UTILITIES CO.
CURRENT GAS COST ADJUSTMENT - NORTH DAKOTA
NORTH DAKOTA - OPTIONAL SEASONAL - RATE 72
EFFECTIVE MAY 2025**

	<u>Amount</u>
Total Gas Costs 1/	\$88,674,024
Less: Annual MDDQ Costs (Excludes Storage Capacity Reservation)	<u>31,595,763</u>
Total Gas Costs excluding MDDQ	\$57,078,261
Firm Service Requirements 1/	17,503,925
Other Gas Costs per Dk (excluding MDDQ)	\$3.261
<u>Winter - October - May</u> Annual MDDQ Costs	31,595,763
Winter Firm Service Requirements	16,226,721
MDDQ Costs per Winter Dk	\$1.947
Add: Other Gas Costs per Dk	<u>3.261</u>
Winter Seasonal Rate	\$5.208
Winter Seasonal Rate, adjusted for losses 2/	\$5.232
Less: Gas Cost Level in Rates 3/	<u>5.562</u>
Current Gas Cost Adjuktment	<u><u>(\$0.330)</u></u>

1/ Exhibit 3, page 1.

2/ Loss factor of 0.45%.

3/ Gas Cost Level in Current Tariff Rates Case No. PU-25-007 effective January 1, 2025:

	<u>Winter</u>
Cost of Purchased Gas	\$5.537
Adjustment for Distribution Losses	99.55%
Gas Cost Level in Base Tariff Rates	\$5.562

**MONTANA-DAKOTA UTILITIES CO.
CURRENT GAS COST ADJUSTMENT - NORTH DAKOTA
FIRM GENERAL CONTRACTED DEMAND
EFFECTIVE MAY 2025**

<u>Cost of Gas</u>	<u>Amount</u>
Total Gas Costs, Excluding Capacity 1/	\$57,078,261
Residential and General Service dk Requirements 2/	17,503,925
Average Cost of Gas per dk	\$3.261
Average Cost of Gas as Adjusted for Losses @ 99.55%	3.276
Less: Gas Cost Level in Rates 3/	<u>3.613</u>
Current Gas Cost Adjustment	<u><u>(\$0.337)</u></u>
<u>Capacity Charge</u>	
Current Monthly Capacity Charge 4/	\$12.96
Prior Filed Capacity Charge 3/	<u>12.95</u>
Current Capacity Charge Adjustment	<u><u>\$0.01</u></u>

- 1/ Includes all pipeline demand and commodity charges, see Exhibit 3, page 2. See Exhibit 4 for currently effective pipeline rates. Also includes a return on prepaid demand, commodity and cycle storage balances as shown on Exhibit 5.
- 2/ Normalized dk sales for the twelve months ended December 31, 2024, adjusted for losses at .45%.
- 3/ Gas Cost Level in Current Tariff Rates Case No. PU-25-007 effective January 1, 2025:

Cost of Purchased Gas	\$3.597
Adjustment for Distribution Losses	0.9955
Gas Cost Level in Base Tariff Rates	\$3.613
Monthly Capacity Charge	\$12.95

- 4/ Annual MDDQ Costs divided by contracted capacity.

**MONTANA-DAKOTA UTILITIES CO.
CURRENT GAS COST ADJUSTMENT - NORTH DAKOTA
INTERRUPTIBLE
EFFECTIVE MAY 2025**

	<u>Amount</u>
Total Gas Costs 1/	\$27,509,957
Dk Requirements - Interruptible	7,960,855
Average Cost of Gas per dk	\$3.456
Average Cost of Gas as Adjusted for Losses @ 99.55%	3.472
Less: Gas Cost Level in Rates 2/	3.812
Current Gas Cost Adjustment	(\$0.340)

- 1/ Includes all pipeline demand and commodity charges, see Exhibit 3a, page 1. See Exhibit 4 for currently effective pipeline rates. Also includes a return on prepaid demand, commodity and cycle storage balances as shown on Exhibit 5.
- 2/ Gas Cost Level in Current Tariff Rates Case No. PU-25-007 effective January 1, 2025:

Cost of Purchased Gas	\$3.795
Adjustment for Distribution Losses	99.55%
Gas Cost Level in Base Tariff Rates	\$3.812

MONTANA-DAKOTA UTILITIES CO.
CURRENT GAS COST ADJUSTMENT - NORTH DAKOTA
AIR FORCE INTERRUPTIBLE
EFFECTIVE MAY 2025

	<u>Amount</u>
Total Gas Costs 1/	\$1,375,156
Dk Requirements - Air Force Interruptible	397,961
Average Cost of Gas per dk	\$3.456
Less: Gas Cost Level in Rates 2/	<u>3.794</u>
Current Gas Cost Adjustment	<u><u>(\$0.338)</u></u>

1/ Includes all pipeline demand and commodity charges, see Exhibit 3a, page 1. See Exhibit 4 for currently effective pipeline rates. Also includes a return on prepaid demand, commodity and cycle storage balances as shown on Exhibit 5.

2/ Gas Cost Level in Current Tariff Rates Case No. PU-25-007 effective January 1, 2025:

Cost of Purchased Gas	\$3.794
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**MONTANA-DAKOTA UTILITIES CO.
SUMMARY OF FIRM DK DELIVERIES, CAPACITY AND
CALCULATION OF INTERRUPTIBLE DEMAND
EFFECTIVE MAY 2025**

	Normalized Firm Dk Deliveries 1/	Percent Firm
Montana	10,570,472	27.515095%
North Dakota	17,503,925	45.562977%
South Dakota	7,500,602	19.524178%
Wyoming	2,841,993	7.397750%
Total	38,416,992	100.000000%

	Total Capacity 2/	%
Montana	127,542	27.545202%
North Dakota	203,135	43.870998%
South Dakota	98,579	21.290073%
Wyoming	33,772	7.293727%
Total	463,028	100.000000%

INTERRUPTIBLE

	Dk volumes	3/	100% Load Factor MDDQ
Montana	3,716,416	3/	10,182
North Dakota	7,960,855	4/	21,811
ND AFB	397,961	5/	1,090
South Dakota	1,850,676	6/	5,070
Wyoming	2,737,179	7/	7,499
Total	16,663,087		45,652

1/ Normalized firm sales volumes for the twelve months ended December 31, 2024, adjusted for losses.

2/ Required capacity reservation.

3/ Reflects level of interruptible dk volumes included in Docket No. 2020.06.076.

4/ Reflects level of interruptible dk volumes included in Case No. PU-23-341, excluding the Air Force.

5/ Reflects level of interruptible dk for Minot Air Force Base in Case No. PU-23-341.

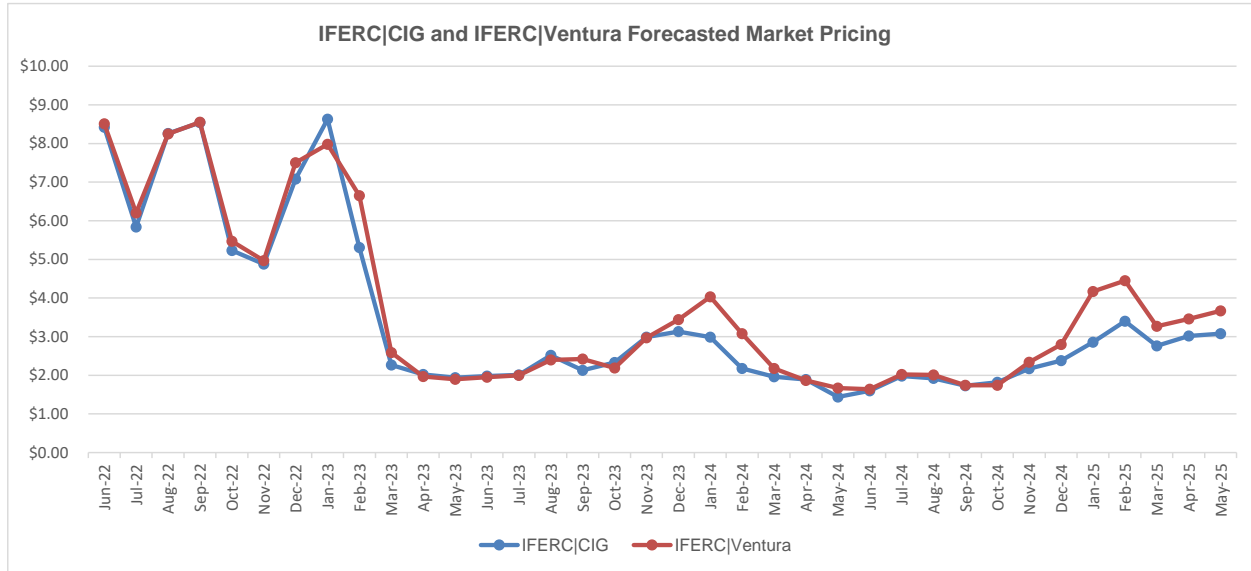
6/ Reflects level of interruptible dk volumes included in Docket No. NG23-014.

7/ Reflects level of interruptible dk volumes included in Docket No. 30013-351-GR-19.

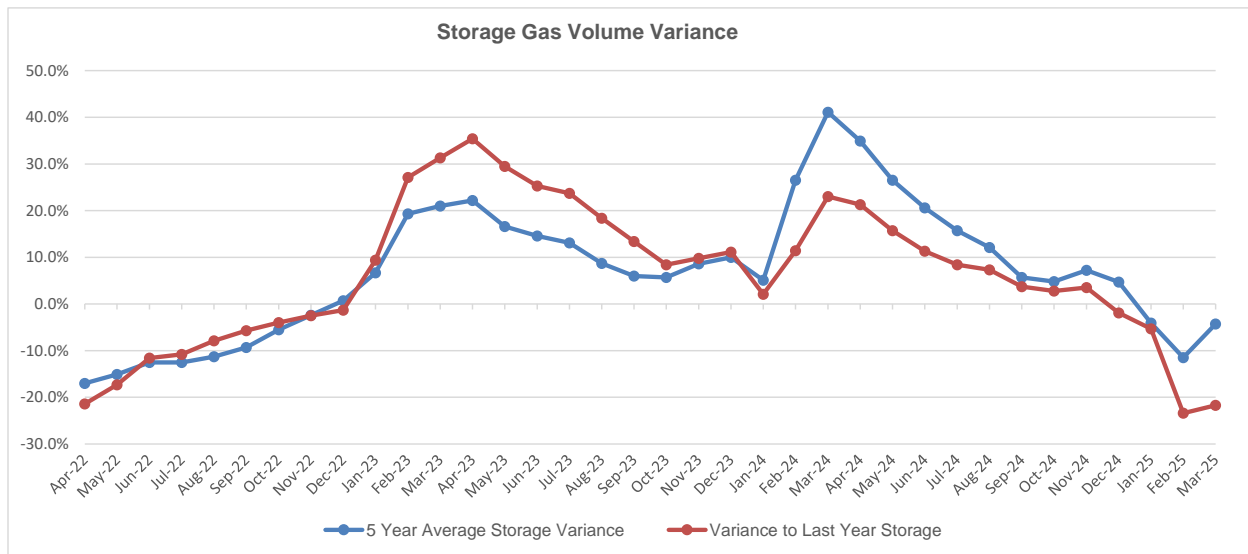
	Loss Factors	Inverse
Montana	0.72%	99.28%
North Dakota	0.45%	99.55%
South Dakota	1.00%	99.00%
Wyoming	0.68%	99.32%

Montana-Dakota Utilites Co.
Market Conditions for Regional Natural Gas
May-25

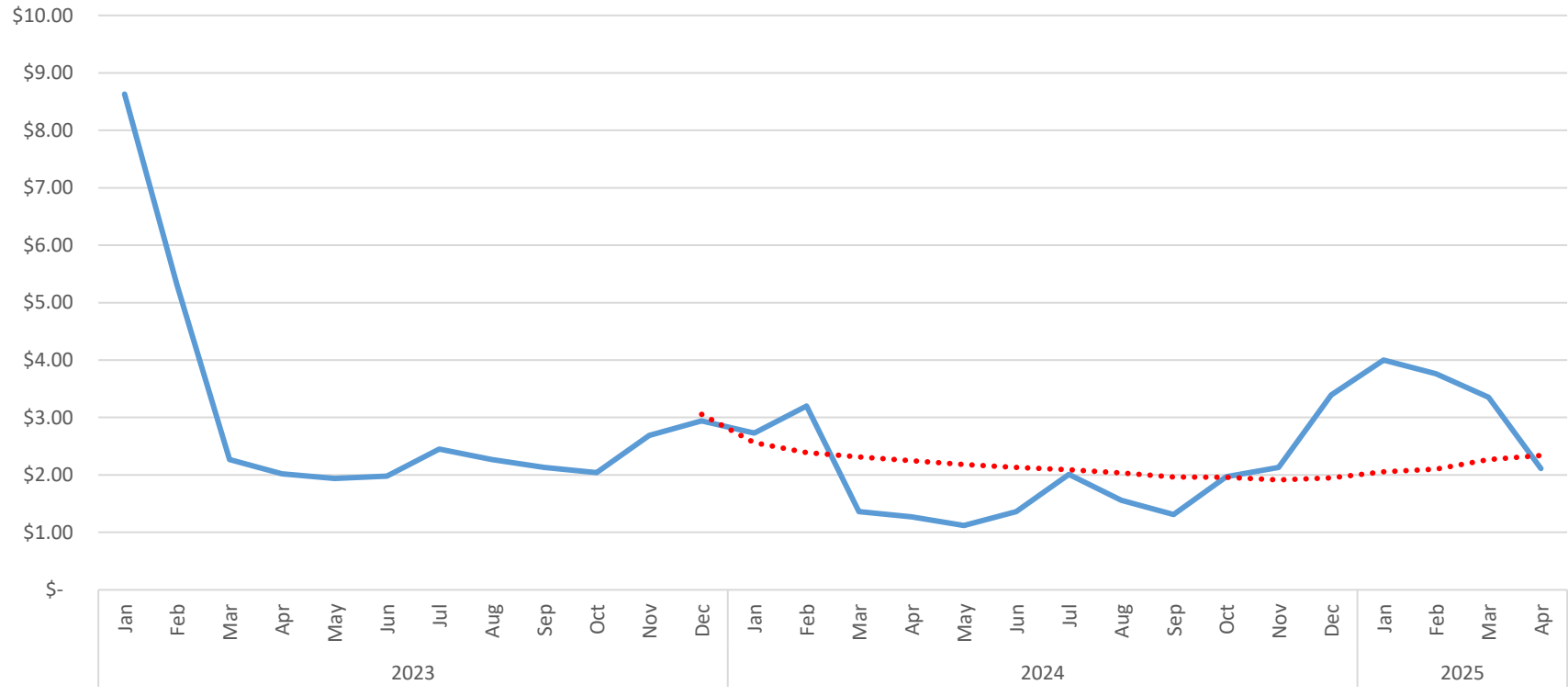
CIG Rocky Mountain Index and NNG-Ventura Index are based on a price discovery survey by several natural gas periodicals, including "Inside FERC Gas Market" and "Gas Daily" by McGraw-Hill Companies. These prices reflect the cost of gas that is willingly paid by sellers and buyers of gas in the region which Montana-Dakota Utilities operates. The pricing trends, displayed below, show the past thirty six months of forecasted pricing and are indicative of the prices Montana-Dakota Utilites pays for gas supplies.



The Department of Energy's (DOE) Energy Information Administration (EIA) provides various publications on energy issues including a national natural gas storage report. The information compiled below displays storage level variance trends at the end of the month. This information can be found on the EIA website: <https://www.eia.gov/>



CIG Rocky Mountains Index Monthly Gas Prices \$/MMBTU



From Inside FERC Gas Market Report

• • • 12-Month Rolling Average

Annual Averages

2023	\$	3.06
2024	\$	1.95
2025	\$	3.31

MONTANA-DAKOTA UTILITIES CO.
CURRENT GAS COST ADJUSTMENT - NORTH DAKOTA
NORTH DAKOTA GAS UTILITY
EFFECTIVE MAY 2025

	<u>Requirements</u>	<u>Per Unit Cost</u>	<u>Amount</u>
<u>RESIDENTIAL AND GENERAL SERVICE</u>			
<i>Demand Costs - MDDQ</i>	203,135		
<i>Transportation & Storage Costs - Dk</i>	17,503,925		
<i>Commodity Costs - Dk</i>	17,503,925		
<i>Return on Rate Base</i>			
Demand Charges			\$128,973
Prepaid Commodity Balances			22,050
Cycle Storage Balances			832,936
<i>Total Return</i>			<u>\$983,959</u>
<i>Total Gas Costs - North Dakota only</i>			<u><u>\$88,674,024</u></u>
<u>INTERRUPTIBLE</u>			
<i>Demand Costs - MDDQ</i>	21,811		
<i>Transportation & Storage Costs - Dk</i>	7,960,855		
<i>Commodity Costs - Dk</i>	7,960,855		
<i>Return on Rate Base</i>			
Demand Charges			\$13,848
Prepaid Commodity Balances			2,368
Cycle Storage Balances			89,434
<i>Total Return</i>			<u>\$105,650</u>
<i>Total Gas Costs - North Dakota only</i>			<u><u>\$27,509,957</u></u>
<u>AIR FORCE INTERRUPTIBLE</u>			
<i>Demand Costs - MDDQ</i>	1,090		
<i>Transportation & Storage Costs - Dk</i>	397,961		
<i>Commodity Costs - Dk</i>	397,961		
<i>Return on Rate Base</i>			
Demand Charges			\$692
Prepaid Commodity Balances			118
Cycle Storage Balances			4,469
<i>Total Return</i>			<u>\$5,279</u>
<i>Total Gas Costs - North Dakota only</i>			<u><u>\$1,375,156</u></u>

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF CURRENT GAS COST ADJUSTMENT
TOTAL SYSTEM COSTS
EFFECTIVE MAY 2025**

	<u>Quantity</u>	<u>Tariff Rate</u>	<u>Amount</u>
System Demand Charges			
Transportation Capacity Reservation (MDDQ)			
WBI FT-1	371,998	dk/Month \$11.36247	\$50,721,793
WBI FT-1 (Valley Exp)		dk/Month 16.30144	
WBI FT-1 (Black Hills Exp)		dk/Month 15.81667	
WBI FT-1 (Wahpeton Exp)		dk/Month 32.24167	
WBI (Capacity Release)		1/	
NW T-FTG-1		dk/Month 12.51525	
Black Hills Gas		dk/Month 0.05325	
South Dakota Interstate Pipeline		dk/Month 11.08924	
Supplemental Transportation Capacity Reservation (MDDQ)			
Northern Border		dk/Month 3.30020	
Viking Gas Transmission		dk/Month 5.62000	
Storage Capacity Reservation (MDDQ)			
WBI FTN-1		dk/Month 0.29045	
WBI FS-1 Capacity Reservation		dk/Month 0.02632	
WBI FS-1 Deliverability Reservation		dk/Month 2.18996	
Total System Contracted Capacity	MDDQ		\$81,864,066
System Commodity Charges			
Transportation Charges			
WBI FT-1 Commodity		dk 0.02686	
WBI FT-1 Commodity (Black Hills Exp)		dk 0.00140	
WBI FT-1 (Wahpeton Exp)		dk 0.00140	
NW T-FTG-1 Commodity		dk 0.03748	
Black Hills Gas Commodity		dk 0.54000	
Viking Gas Transmission		dk 0.01560	
Fuel Charges			
WBI - Fuel - Transportation		dk	
NW - Fuel - Transportation		dk	
NB - Fuel - Transportation		dk	
WBI - Electric Power		dk 0.00567	
Viking - Electric Power		dk 0.00980	
Storage Charges			
WBI FS-1 Injection		dk 0.00959	
WBI FS-1 Withdrawal		dk 0.00959	
WBI - Fuel - Storage		dk	
WBI - Electric Power		dk (0.00056)	
Subtotal - Transportation Costs		dk	
Gas Commodity Charges			
Gas Commodity		dk	
Total System Commodity Cost of Gas	38,416,992	dk	\$113,638,994

1/ Capacity release estimated based on actual releases for the 12 months ending July 2024.

**MONTANA-DAKOTA UTILITIES CO.
SUMMARY OF PIPELINE RATES**

Exhibit 4
Page 1 of 17

Pipeline Rate Changes Since the Last Filing Submitted

WBI Energy Transmission Inc. Docket No. RP25-626-000

On February 28, 2025, WBI Energy Transmission filed its Annual Fuel and Electric Power Reimbursement Adjustment in Docket No. RP25-626-000 to be effective April 1, 2025.

Approximate impact on Montana-Dakota's cost of gas: (2.6) cents per dk for North Dakota.

NorthWestern Energy Docket No. 2024.12.114

On December 16, 2024, NorthWestern Energy filed its Electric and Natural Gas Tax Tracker filing in Docket No. 2024.12.114 to be effective January 1, 2025.

Approximate impact on Montana-Dakota's cost of gas: 0.0 cents per dk for North Dakota.

Pipeline Rate Calculations

Calculation of Northern Border Rate - Exhibit 4, page 2

Calculation of Northwestern Energy Demand and Commodity Charges - Exhibit 4, page 3

Calculation of South Dakota Intrastate Pipeline Transportation Charges - Exhibit 4, page 4

Calculation of Black Hills Gas Transportation Charges - Exhibit 4, page 5

Schedule Of Applicable Effective Pipeline Rates

WBI Energy Transmission, Inc. - Exhibit 4, pages 6 - 11 for Schedules FT-1, FT-1 (Valley Expansion), FTN-1, and FS-1.

Northern Border Pipeline Company - Exhibit 4, page 12 for Schedule T-1.

NorthWestern Energy - Exhibit 4, page 13 for Schedule T-FTG-1.

South Dakota Intrastate Pipeline - Exhibit 4, page 14 for Rate 1.

Black Hills Gas Distribution, LLC - Exhibit 4, Page 15 for Schedule TC.

Viking Gas Transmission Company - Exhibit 4, Page 16 - 17 for Category 3 FT-A.

**MONTANA-DAKOTA UTILITIES CO.
CALCULATION OF NORTHERN BORDER RATE
EFFECTIVE MAY 2025**

Northern Border 1/	
Monchy to Mina Mileage	506.0943
Maximum Rate (Daily)	<u>\$0.021438</u>
Maximum Rate Per 100 Miles	\$0.1085
Northern Border Rate (dk/Month)	<u><u>\$3.3002</u></u>

1/ T-1 & T-1B Daily Reservation Rate, Port of Morgan, MT
to Ventura, IA effective July 1, 2024. See Exhibit 4, page 12.

**MONTANA-DAKOTA UTILITIES CO.
NORTHWESTERN ENERGY DEMAND AND COMMODITY CHARGES
EFFECTIVE MAY 2025**

<u>Demand:</u>	<u>Billing Determinants</u>	<u>Rate</u>	<u>Annual Charge</u>
Monthly Meter Charges 1/	12	\$787.50	\$9,450
MDDQ 2/	10,700	12.441653	1,597,508
			<u>\$1,606,958</u>
Demand charge per dk			<u><u>\$12.51525</u></u>
<u>Commodity: 3/</u>			\$0.03748

1/ One meter rated at >30,000 cubic feet per hour.

2/ Firm Transportation Reservation Rate (T-FTG-1), see Exhibit 4, page 13.
71st Revised Sheet No. 80.1, effective January 1, 2025.

3/ Firm Transmission Commodity Rate (T-FTG-1)
71st Revised Sheet No. 80.1, effective January 1, 2025.

Transportation (max)	\$0.050857
GTAC	<u>(0.013374)</u>
Total T-FTG-1 Rate (max)	<u><u>\$0.037483</u></u>

**MONTANA-DAKOTA UTILITIES CO.
SOUTH DAKOTA INTRASTATE PIPELINE TRANSPORTATION CHARGES
EFFECTIVE MAY 2025**

<u>Demand:</u>	Monthly Rate 1/	Daily Capacity 2/	Total
MDDQ	\$160,741.08		
Estimated Interruptible Credit 3/	(35,100.00)		
	125,641.08	11,330	\$11.08924

1/ 2nd Revised Sheet No. 1 for rate effective September 1, 2023, see Exhibit 4, page 14.

2/ The design day Dk for Montana-Dakota Utilities Co. on Firm Transportation Service.

Design day volumes are not the total pipeline capacity. However, Montana-Dakota is the only firm customer on SDIP, therefore Montana-Dakota is contracted to pay the full monthly rate.

3/ Revenue credit based on actual 12 months of capacity offsets.

**MONTANA-DAKOTA UTILITIES CO.
BLACK HILLS GAS TRANSPORTATION CHARGES
EFFECTIVE MAY 2025**

<u>Demand:</u>	<u>Billing Determinants</u>	<u>Rate</u>	<u>Total</u>
Administrative Fee 1/	12	\$213	\$2,556
Demand charge per dk/Month	4,000		<u>\$0.05325</u>
<u>Commodity: 2/</u> Transportation			<u>\$0.5400</u>

1/ One meter @ \$114/meter and Off-system Firm Transport fee @ \$99/meter. Black Hills WY Gas Second Revised Sheet No. 5, see Exhibit 4, page 15.

2/ Discount Agreement for Montana-Dakota Utilities Co. on Firm Transportation Service Agreement #6001853 effective November 1, 2024 through October 31, 2026.

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN CENTS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES

RATE SCHEDULE FT-1					

RESERVATION CHARGE					
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)					
MAXIMUM	RATE PER EQV. DKT PER MO.	1136.247	N.A.	N.A.	1136.247
MINIMUM	RATE PER EQV. DKT PER MO	0.000	N.A.	N.A.	0.000
COMMODITY CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	2.546	N.A.	N.A.	2.546
MINIMUM A/B/C/	RATE PER DKT	2.546	N.A.	N.A.	2.546
SCHEDULED OVERRUN CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	39.186	N.A.	N.A.	39.186
MINIMUM A/B/C/	RATE PER DKT	2.546	N.A.	N.A.	2.546
VOLUMETRIC CAPACITY RELEASE CHARGE					
MAXIMUM	RATE PER DKT	37.356	N.A.	N.A.	37.356
MINIMUM	RATE PER DKT	0.000	N.A.	N.A.	0.000

-
- A/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR TRANSPORTATION FUEL USE AND LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGES ARE REFLECTED ON SHEET NO. 21A. THESE PERCENTAGES SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
 - B/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR TRANSPORTATION. THE APPLICABLE RATE IS REFLECTED ON SHEET NO. 21B. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
 - C/ SHIPPER MUST REIMBURSE TRANSPORTER FOR THE ACA SURCHARGE. SUCH SURCHARGE SHALL BE THE ACA UNIT CHARGE SPECIFIED IN THE ANNUAL NOTICE ISSUED BY THE FERC ENTITLED "FY [YEAR] GAS ANNUAL CHARGES CORRECTION FOR ANNUAL CHARGES UNIT CHARGE."

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN CENTS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES

RATE SCHEDULE FT-1 (VALLEY EXPANSION) A/B					

RESERVATION CHARGE					
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)					
MAXIMUM	RATE PER EQV. DKT PER MO.	1630.144	N.A.	N.A.	1630.144
MINIMUM	RATE PER EQV. DKT PER MO.	0.000	N.A.	N.A.	0.000
COMMODITY CHARGE					
MAXIMUM C/D/E/	RATE PER DKT	2.546	N.A.	N.A.	2.546
MINIMUM C/D/E/	RATE PER DKT	2.546	N.A.	N.A.	2.546
SCHEDULED OVERRUN CHARGE					
MAXIMUM C/D/E/	RATE PER DKT	39.186	N.A.	N.A.	39.186
MINIMUM C/D/E/	RATE PER DKT	2.546	N.A.	N.A.	2.546
VOLUMETRIC CAPACITY RELEASE CHARGE					
MAXIMUM	RATE PER DKT	53.594	N.A.	N.A.	53.594
MINIMUM	RATE PER DKT	0.000	N.A.	N.A.	0.000

-
- A/ APPLICABLE ONLY FOR INCREMENTAL CAPACITY CERTIFICATED IN DOCKET NO. CP17-257-000.
 - B/ REFER TO RATE SCHEDULE FT-1 FIRM TRANSPORTATION SERVICE FOR ALL TERMS AND CONDITIONS OF SERVICE.
 - C/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR TRANSPORTATION FUEL USE AND LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGES ARE REFLECTED ON SHEET NO. 21A. THESE PERCENTAGES SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
 - D/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR TRANSPORTATION. THE APPLICABLE RATE IS REFLECTED ON SHEET NO. 21B. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
 - E/ SHIPPER MUST REIMBURSE TRANSPORTER FOR THE ACA SURCHARGE. SUCH SURCHARGE SHALL BE THE ACA UNIT CHARGE SPECIFIED IN THE ANNUAL NOTICE ISSUED BY THE FERC ENTITLED "FY [YEAR] GAS ANNUAL CHARGES CORRECTION FOR ANNUAL CHARGES UNIT CHARGE."

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN CENTS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES

RATE SCHEDULE FTN-1					

RESERVATION CHARGE					
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)					
MAXIMUM	RATE PER EQV. DKT PER MO.	29.045	N.A.	N.A.	29.045
MINIMUM	RATE PER EQV. DKT PER MO.	0.933	N.A.	N.A.	0.933
VOLUMETRIC CAPACITY RELEASE CHARGE					
MAXIMUM	RATE PER DKT	0.955	N.A.	N.A.	0.955
MINIMUM	RATE PER DKT	0.031	N.A.	N.A.	0.031

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN CENTS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES

RATE SCHEDULE FS-1					

CAPACITY RESERVATION CHARGE					
MAXIMUM	RATE PER EQV. DKT PER MO.	2.632	N.A.	N.A.	2.632
MINIMUM	RATE PER EQV. DKT PER MO.	0.000	N.A.	N.A.	0.000
CAPACITY DELIVERABILITY CHARGE					
MAXIMUM	RATE PER EQV. DKT PER MO.	218.996	N.A.	N.A.	218.996
MINIMUM	RATE PER EQV. DKT PER MO.	0.000	N.A.	N.A.	0.000
INJECTION CHARGE					
MAXIMUM A/B/	RATE PER DKT	0.959	N.A.	N.A.	0.959
MINIMUM A/B/	RATE PER DKT	0.959	N.A.	N.A.	0.959
WITHDRAWAL CHARGE					
MAXIMUM A/B/	RATE PER DKT	0.959	N.A.	N.A.	0.959
MINIMUM A/B/	RATE PER DKT	0.959	N.A.	N.A.	0.959
SCHEDULED OVERRUN CHARGE					
INJECTION					
MAXIMUM A/B/	RATE PER DKT	21.674	N.A.	N.A.	21.674
MINIMUM A/B/	RATE PER DKT	0.959	N.A.	N.A.	0.959
WITHDRAWAL					
MAXIMUM A/B/	RATE PER DKT	21.674	N.A.	N.A.	21.674
MINIMUM A/B/	RATE PER DKT	0.959	N.A.	N.A.	0.959

-
- A/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR STORAGE FUEL USE AND LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGES ARE REFLECTED ON SHEET NO. 21A. THESE PERCENTAGES SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS INJECTED AND/OR WITHDRAWN BY TRANSPORTER FOR SHIPPER'S ACCOUNT AT TRANSPORTER'S STORAGE FACILITIES.
- B/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR STORAGE. THE APPLICABLE RATE IS REFLECTED ON SHEET NO. 21B. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS INJECTED AND/OR WITHDRAWN BY TRANSPORTER FOR SHIPPER'S ACCOUNT AT TRANSPORTER'S STORAGE FACILITIES.

NOTICE OF CURRENTLY EFFECTIVE RATES

 FUEL USE AND LOST AND UNACCOUNTED FOR GAS ("L&U") REIMBURSEMENT PERCENTAGES

TRANSPORTATION - RATE SCHEDULES FT-1 AND IT-1

	<u>CURRENT PERCENTAGE</u>	<u>DEFERRAL PERCENTAGE</u>	<u>TOTAL PERCENTAGE</u>
Integrated System			
FUEL USE REIMBURSEMENT	0.981%	0.119%	1.100%
L&U REIMBURSEMENT	0.104%	(0.057)%	0.047%

STORAGE - RATE SCHEDULES FS-1 AND IS-1

	<u>CURRENT PERCENTAGE</u>	<u>DEFERRAL PERCENTAGE</u>	<u>TOTAL PERCENTAGE</u>
FUEL USE REIMBURSEMENT	0.053%	(0.054)%	(0.001)%
L&U REIMBURSEMENT	0.260%	(0.240)%	0.020%

NOTICE OF CURRENTLY EFFECTIVE RATES

 ELECTRIC POWER REIMBURSEMENT RATES (CENTS/DKT)

TRANSPORTATION - RATE SCHEDULES FT-1 AND IT-1

	<u>CURRENT RATE</u>	<u>DEFERRAL RATE</u>	<u>TOTAL RATE</u>
Integrated System ELECTRIC POWER REIMBURSEMENT	0.615	(0.048)	0.567
North Badlands System ELECTRIC POWER REIMBURSEMENT	0.000	0.000	0.000
Round Prairie System ELECTRIC POWER REIMBURSEMENT	0.000	0.000	0.000

STORAGE - RATE SCHEDULES FS-1 AND IS-1

	<u>CURRENT RATE</u>	<u>DEFERRAL RATE</u>	<u>TOTAL RATE</u>
ELECTRIC POWER REIMBURSEMENT	0.000	(0.056)	(0.056)

STATEMENT OF RATES

Rate Schedule -----	Long-Term Base Tariff Rate (per 100 Dth-Miles) 1/ -----
T-1 and T-1B	
Daily Reservation Rate - Port of Morgan, MT to Ventura, IA	
Maximum	\$0.021438
Minimum	\$0.000000
Daily Reservation Rate - Ventura, IA to North Hayden, IN	
Maximum	\$0.023013
Minimum	\$0.000000
Commodity Rate - Port of Morgan, MT to North Hayden, IN	
Maximum	\$0.000400
Minimum	\$0.000400

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a primary term of at least twelve consecutive months.

**STATE OF SOUTH DAKOTA
GAS RATE SCHEDULE**

South Dakota Intrastate Pipeline Company
1415 North Airport Road
Pierre, SD 57501

SD P.U.C. Section 3
2nd Revised Sheet No. 1
Cancelling 1st Revised Sheet No. 1

FIRM TRANSPORTATION SERVICE Rate 1

Transportation rate is \$170,620.58 monthly for Firm Service effective November 1, 2019 through August 31, 2023. I

The Transportation rate is \$160,741.08 monthly for Firm Service effective September 1, 2023, if Transporter has not submitted a new application for rates, with an effective date prior to August 31, 2023. I

Revenue credits shall be applicable as set forth in the Contract for Firm Transportation Service. Service under this Firm Transportation Service Schedule shall be subject to the General Terms And Conditions as stated in Section 5. N
N

Date Filed: October 23, 2019

Effective Date: November 1, 2019

Issued by Lisa A. Murphy, Vice President-Chief Financial Officer

Docket No.: NG17-009



STATEMENT OF RATES AND CHARGES
Firm and Interruptible Transportation Service Rates

Service	Sheet No.	Monthly Customer Charge	Base Volumetric Charge (per therm)	Maximum Volumetric Charge (per therm)
On-System Firm Transport	27	\$198.00	\$0.1446	\$0.1446
Off-System Firm Transport	27	\$99.00	\$0.1446	\$0.1446
Off-System Interruptible Transport	27	\$99.00	\$0.1446	\$0.1446
Administrative Fee	32	\$114.00		
Unauthorized Overrun Charge	33			\$0.8000
Supply Scheduling Charge				\$0.0060
Wyoming Integrity Rider	60			\$0.0186

Interruptible Transportation Service is not available to On-System customers.

The Unauthorized Overrun Charge equals \$0.8000 per therm plus the highest spot gas price described on Sheet No. 33.

Wyoming Integrity Rider is applicable to all maximum rate On-System Transportation Service customers.

The Minimum Rate for Transportation Service is \$0.0010 per therm.

Fuel and Lost and Unaccounted For Gas Percentages:

Casper Division

- Transmission Fuel and Lost and Unaccounted For Gas percentage = 0.000%
- Storage Injection Fuel and Lost and Unaccounted For Gas percentage = 2.070%
- Choice Gas Program Service Distribution Fuel and Lost and Unaccounted For Gas Reconciliation percentage = 0.578%
- Distribution and Gas Cost Adjustment Fuel and Lost and Unaccounted For Gas percentage = 0.562%

Cheyenne Division

- Distribution and Gas Cost Adjustment Fuel and Lost and Unaccounted For Gas percentage = 0.837%

Cody Division

- Transmission and Gas Cost Adjustment Fuel and Lost and Unaccounted For Gas percentage = 1.149%

Gillette Division

- Transmission Fuel and Lost and Unaccounted For Gas percentage = 0.350%
- Choice Gas Program Service Distribution Fuel and Lost and Unaccounted for Gas Reconciliation percentage = 0.000%
- Distribution and Gas Cost Adjustment Fuel and Lost and Unaccounted for Gas percentage = 1.295%

Torrington Division

- Choice Gas Program Service Distribution Fuel and Lost and Unaccounted For Gas Reconciliation percentage = 3.250%
- Distribution and Gas Cost Adjustment Fuel and Lost and Unaccounted For Gas percentage = 2.233%

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<hr/>	
Category 1 (Contract Term of Less than 3 Years)	
<hr/>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$6.0888
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$8.0506
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.5344
Zone 2-2 Minimum Rate	\$0.0000
<hr/>	
Category 2 (Contract Term of 3 Years to less than 5 Years)	
<hr/>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.8544
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.7142
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.4324
Zone 2-2 Minimum Rate	\$0.0000
<hr/>	
Category 3 (Contract Term of 5 or more Years)	
<hr/>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.6200
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.3778
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3304
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

Rate Schedule	Base Tariff Rate	Electric Power Cost Recovery Adjustment 2/	Fuel and Loss Retention Percentages 3/
Commodity Rates 1/			
FT-A – Maximum Rates			
Zone 1-1	\$0.0142	\$0.0098	1.00%
Zone 1-2	\$0.0142	\$0.0098	1.11%
Zone 2-2	\$0.0142	\$0.0098	0.11%
Minimum Rate	\$0.0142		
IT and AOT			
Zone 1-1	\$0.2144	\$0.0098	1.00%
Zone 1-2	\$0.2789	\$0.0098	1.11%
Zone 2-2	\$0.1304	\$0.0098	0.11%
Minimum Rate	\$0.0142		

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Electric Power Cost Recovery Adjustment shall be applicable to all transportation rate schedules.
- 3/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

Rate Schedule	Base Tariff Rate	Adjustment Under Section 27 1/	Rate After Current Adjustment
LMS – Monthly Demand Rate	\$1.0000		\$1.0000
LMS – Daily Overrun Rate	\$0.2789		\$0.2789
LMS – Load Management Cost Reconciliation Adjustment		\$0.0634	

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Rate Schedule	Maximum Rate Per Dekatherm	Minimum Rate Per Dekatherm
PAL		
NPL, OPL, and APL Service:		
Daily Commodity Rate	\$0.2789	\$0.0000
RPL Service:		
Daily Reservation Rate	\$0.2789	\$0.0000

**MONTANA-DAKOTA UTILITIES CO.
RETURN ON CYCLE STORAGE BALANCES
AND PREPAID DEMAND AND COMMODITY BALANCES
NORTH DAKOTA GAS
EFFECTIVE MAY 2025**

	General Service		
	Storage Balance 1/	Commodity Balance 2/	Prepaid Demand 1/
October 2024	\$14,995,180	\$400,855	\$6,150,246
November	13,648,759	361,164	5,034,080
December	11,437,698	296,312	2,257,972
January 2025	7,175,882	200,055	(944,057)
February	2,970,144	122,430	(3,400,740)
March	1,195,860	89,246	(4,734,070)
April	1,448,578	93,889	(4,364,916)
May	3,785,045	136,819	(2,537,959)
June	6,995,675	195,811	(67,434)
July	10,309,688	256,703	2,367,915
August	13,712,809	317,674	4,803,264
September	16,871,237	374,588	6,970,532
October	17,584,811	387,560	7,376,125
13 month average	<u>\$9,394,720</u>	<u>\$248,700</u>	<u>\$1,454,689</u>
Rate of Return	7.262%	7.262%	7.262%
Return	\$682,245	\$18,061	\$105,640
Return Requirement	<u>\$832,936</u>	<u>\$22,050</u>	<u>\$128,973</u>

1/ Allocated on percent of Contracted Capacity.

2/ Allocated on Total Normalized Firm Dk Deliveries.

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE
APPLICABLE TO NORTH DAKOTA
FIRM**

	<u>(Over) Under Recovery</u>	<u>Refunds & Other</u>	<u>Interest 1/</u>	<u>Total Net Additions</u>	<u>Actual Dk Sales</u>	<u>Adjustment Per Dk</u>	<u>Total Adjustment Amount</u>	<u>Net Change- Additions less Adjustment</u>	<u>Cumulative Balance</u>
Balance @ July 31, 2024									<u>(\$8,661,724)</u>
August	(\$677,408)	\$0	(\$35,011)	(\$712,419)	329,818	(\$0.368)	(\$121,373)	(\$591,046)	(9,252,770)
September	(428,794)	0	(34,900)	(463,694)	301,769	(0.368)	(111,051)	(352,643)	(9,605,413)
October	232,545	0	(34,532)	198,013	426,271	(0.495)	(177,179) 2/	375,192	(9,230,221)
November	1,038,069	0	(32,338)	1,005,731	874,192	(0.495)	(432,725)	1,438,456	(7,791,765)
December	578,034	0	(26,069)	551,965	2,438,067	(0.495)	(1,206,843)	1,758,808	(6,032,957)
January 2025	1,092,596	0	(20,013)	1,072,583	3,230,595	(0.495)	(1,599,144)	2,671,727	(3,361,230)
February	(65,892)	0	(11,377)	(77,269)	3,139,749	(0.495)	(1,554,176)	1,476,907	(1,884,323)
Balance @ February 28, 2025									<u>(\$1,884,323)</u>

1/ Interest calculated at Three Month Treasury Bill rate.

2/ Reflects 266,339 dk @ (\$0.368) and 159,932 dk @ (\$0.495).

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE
APPLICABLE TO NORTH DAKOTA
INTERRUPTIBLE**

	(Over) Under Recovery	Refunds & Other	Interest 1/	Total Net Additions	Actual Dk Sales	Adjustment Per Dk	Total Adjustment Amount	Net Change- Additions less Adjustment	Cumulative Balance
Balance @ July 31, 2024									<u>(\$507,592)</u>
August	(\$15,428)	\$0	(\$2,049)	(\$17,477)	23,610	(\$0.414)	(\$9,775)	(\$7,702)	(515,294)
September	(16,801)	0	(1,936)	(18,737)	29,880	(0.414)	(12,370)	(6,367)	(521,661)
October	2,010	0	(1,866)	144	29,303	(0.790)	(14,089) 2/	14,233	(507,428)
November	18,677	0	(1,769)	16,908	84,111	(0.790)	(66,448)	83,356	(424,072)
December	64,379	0	(1,416)	62,963	82,626	(0.790)	(65,275)	128,238	(295,834)
January 2025	75,295	0	(992)	74,303	89,121	(0.790)	(70,406)	144,709	(151,125)
February	33,410	0	(507)	32,903	93,852	(0.790)	(74,142)	107,045	(44,080)
Balance @ February 28, 2025									<u>(\$44,080)</u>

1/ Interest calculated at Three Month Treasury Bill rate.

2/ Reflects 24,098 dk @ (\$0.414) and 5,205 dk @ (\$0.790).

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE
APPLICABLE TO NORTH DAKOTA
AIR FORCE**

	(Over) Under Recovery	Refunds & Other	Interest 1/	Total Net Additions	Actual Dk Sales	Adjustment Per Dk	Total Adjustment Amount	Net Change- Additions less Adjustment	Cumulative Balance
Balance @ July 31, 2024									<u>(\$243,417)</u>
August	(\$80,212)	\$0	(\$983)	(\$81,195)	4,770	(\$0.396)	(\$1,888)	(\$79,307)	(322,724)
September	52,579	0	(1,227)	51,352	4,207	(0.396)	(1,667)	53,019	(269,705)
October	(3,694)	0	(968)	(4,662)	6,306	(0.515)	(2,497) 2/	(2,165)	(271,870)
November	143	0	(953)	(810)	18,244	(0.515)	(9,395)	8,585	(263,285)
December	7,387	0	(888)	6,499	43,748	(0.515)	(22,530)	29,029	(234,256)
January 2025	36,478	0	(774)	35,704	58,272	(0.515)	(30,010)	65,714	(168,542)
February	29,303	0	(547)	28,756	68,799	(0.515)	(35,432)	64,188	(104,354)
Balance @ February 28, 2025									<u>(\$104,354)</u>

1/ Interest calculated at Three Month Treasury Bill rate.

2/ Reflects 6,306 dk @ (\$0.396) and 0 dk @ (\$0.515).

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE
APPLICABLE TO NORTH DAKOTA
CONTRACTED DEMAND**

	(Over) Under Recovery	Refunds & Other	Interest 1/	Total Net Additions	Actual Dk Sales	Adjustment Per Dk	Total Adjustment Amount	Net Change- Additions less Adjustment	Cumulative Balance
Balance @ July 31, 2024									<u>(\$274,327)</u>
August	(\$4,847)	\$0	(\$1,124)	(\$5,971)	45,171	\$0.792	\$35,775	(\$41,746)	(316,073)
September	(10,216)	0	(1,197)	(11,413)	38,627	0.792	30,593	(42,006)	(358,079)
October	(10,595)	0	(1,287)	(11,882)	44,855	(0.176)	30,079 2/	(41,961)	(400,040)
November	(8,704)	0	(1,401)	(10,105)	37,261	(0.176)	(6,557)	(3,548)	(403,588)
December	(9,721)	0	(1,362)	(11,083)	51,069	(0.176)	(8,988)	(2,095)	(405,683)
January 2025	235,422	0	(1,347)	234,075	246,888	(0.176)	(43,453)	277,528	(128,155)
February	102,541	0	(373)	102,168	296,539	(0.176)	(52,191)	154,359	26,204
Balance @ February 28, 2025									<u>\$26,204</u>

1/ Interest calculated at Three Month Treasury Bill rate.

2/ Reflects 39,229 dk @ \$0.792 and 5,626 dk @ (\$0.176).

**GREAT PLAINS NATURAL GAS CO.
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE
APPLICABLE TO WAHPETON, NORTH DAKOTA
FIRM**

	(Over) Under Recovery	Interest 1/	Total Net Additions	Actual Dk Sales	Adjustment Per Dk	Total Adjustment Amount	Net Change- Additions less Adjustment	Cumulative Balance
Balance @ August 31, 2024								<u>(\$219,238)</u>
September 2024	\$14,686	(\$829)	\$13,857	5,289	(\$1.1518)	(\$6,092)	\$19,949	(199,289)
October	2,337	(715)	1,622	7,335	(0.6761)	(7,106) 2/	8,728	(190,561)
November	(10,236)	(668)	(10,904)	14,339	(0.6761)	(9,695)	(1,209)	(191,770)
December	16,036	(650)	15,386	102,969	(0.6761)	(69,617)	85,003	(106,767)
January 2025	0	(359)	(359)	111,441	(0.6761)	(75,345)	74,986	(31,781)
February	0	(116)	(116)	70,346	(0.6761)	(47,561)	47,445	15,664
Balance @ February 28, 2025								<u>\$15,664</u>

1/ Interest calculated at the 3 Month Treasury Bill Rate.

2/ Reflects 4,513.3 dk @ (\$1.1518) and 2,822.0 dk @ (\$0.6761).

**GREAT PLAINS NATURAL GAS CO.
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE
APPLICABLE TO WAHPETON, NORTH DAKOTA
INTERRUPTIBLE**

	(Over) Under Recovery	Interest 1/	Total Net Additions	Actual Dk Sales	Adjustment Per Dk	Total Adjustment Amount	Net Change- Additions less Adjustment	Cumulative Balance
Balance @ August 31, 2024								<u>(\$92,955)</u>
September 2024	(\$3,231)	(\$333)	(\$3,564)	23,493	(\$0.4029)	(\$9,465)	\$5,901	(87,054)
October	(1,538)	(297)	(1,835)	9,159	(0.0863)	(2,902) 2/	1,067	(85,987)
November	(6,802)	(287)	(7,089)	26,292	(0.0863)	(2,269)	(4,820)	(90,807)
December	(39,395)	(295)	(39,690)	68,034	(0.0863)	(5,871)	(33,819)	(124,626)
January 2025	0	(412)	(412)	3,918	(0.0863)	(338)	(74)	(124,700)
February	0	(412)	(412)	3,238	(0.0863)	(279)	(133)	(124,833)
Balance @ February 28, 2025								<u>(\$124,833)</u>

1/ Interest calculated at the 3 Month Treasury Bill Rate.

2/ Reflects 6,670.0 dk @ (\$0.4029) and 2,488.6 dk @ (\$0.0863).

MONTANA-DAKOTA UTILITIES CO.
COST OF GAS - PROPANE TARIFF SHEET
NORTH DAKOTA PROPANE
EFFECTIVE MAY 2025

Cost of Gas - Propane

Current Propane Cost (Exhibit 7, Page 2)	\$9.660
Prior Filed Propane Cost	<u>9.880</u>
Current Propane Cost Adjustment	<u><u>(\$0.220)</u></u>

Surcharge Adjustment

Current Adjustment	\$0.428
Prior Filed Adjustment	<u>(1.431)</u>
Change in Surcharge Adjustment	\$1.859

Grain Drying Margin Sharing

Current Adjustment	(\$0.024)
Prior Adjustment	<u>(0.024)</u>
Change in Grain Drying Margin Sharing	\$0.000

Total Cost of Gas Items \$10.064

Net Increase (Decrease) in Gas Costs \$1.639

**MONTANA-DAKOTA UTILITIES CO.
COST OF GAS - PROPANE
NORTH DAKOTA
EFFECTIVE MAY 2025**

Cost of Purchased Propane	\$29,814
Gallons Purchased	33,879
Projected dk Sales	3,100
Propane Cost per Dk	\$9.617
Average Cost of Propane as Adjusted for Losses @ 99.55%	9.660
Less: Propane Cost Level in Rates 1/	<u>9.880</u>
Current Propane Cost Adjustment	<u><u>(\$0.220)</u></u>

1/ Propane Cost Level in Current Rates - Case No. PU-25-007, effective April 1, 2025.

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ADJUSTMENT
APPLICABLE TO NORTH DAKOTA
PROPANE
TO BE EFFECTIVE MAY 1, 2025 THROUGH APRIL 30, 2026**

(Over)/under recovered gas costs @ February 29, 2025 \$2,785

Less: Projected recovery from rates already established

	Volume	Rate	Amount
March	7,300	(\$1.431)	(10,446)
April	5,200	(\$1.431)	(7,441)
	12,500		(17,887)

Additional recovery required \$20,672

Projected sales volumes (dk)

May 2025		3,100	
June		1,100	
July		500	
August		500	
September		500	
October		2,000	
November		4,100	
December		6,900	
January 2026		9,300	
February		7,800	
March		7,300	
April		5,200	
Total			48,300

Total (over)/under recovered gas cost adjustment
to be effective May 1, 2025 through April 30, 2026. \$0.428

**MONTANA-DAKOTA UTILITIES CO.
CALCULATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE
APPLICABLE TO NORTH DAKOTA
PROPANE**

	(Over) Under Recovery	Interest 1/	Total Net Additions	Actual Dk Sales	Adjustment Per Dk	Total Adjustment Amount	Net Change- Additions less Adjustment	Cumulative Balance
Balance @ February 29, 2024								<u>(\$90,229)</u>
March 2024	(\$2,391)	(\$370)	(\$2,761)	5,293	(\$2.049)	(\$10,844)	\$8,083	(82,146)
April	(8,326)	(333)	(8,659)	5,360	(2.049)	(10,982)	2,323	(79,823)
May	(5,364)	(322)	(5,686)	2,151	(1.431)	(3,434) 2/	(2,252)	(82,075)
June	(2,084)	(331)	(2,415)	865	(1.431)	(1,238)	(1,177)	(83,252)
July	(1,496)	(332)	(1,828)	630	(1.431)	(902)	(926)	(84,178)
August	(1,486)	(325)	(1,811)	482	(1.431)	(689)	(1,122)	(85,300)
September	(772)	(307)	(1,079)	517	(1.431)	(738)	(341)	(85,641)
October	216	(294)	(78)	1,222	(1.431)	(1,749)	1,671	(83,970)
November	679	(282)	397	3,393	(1.431)	(4,856)	5,253	(78,717)
December	2,195	(254)	1,941	7,789	(1.431)	(11,146)	13,087	(65,630)
January 2025	18,171	(207)	17,964	9,472	(1.431)	(13,553)	31,517	(34,113)
February	24,192	(100)	24,092	8,948	(1.431)	(12,806)	36,898	2,785
	<u>\$23,534</u>	<u>(\$3,457)</u>	<u>\$20,077</u>	<u>46,122</u>		<u>(\$72,937)</u>	<u>\$93,014</u>	
Balance @ February 28, 2025								<u>\$2,785</u>

1/ Interest calculated at Three Month Treasury Bill rate.

2/ Reflects 576 Dk @ (\$2.049) and 1,575 Dk @ (\$1.431).

**MONTANA-DAKOTA UTILITIES CO.
CALCULATION OF (OVER) UNDER RECOVERY OF GAS COSTS
APPLICABLE TO NORTH DAKOTA
PROPANE**

	<u>1/</u>	<u>2/</u>	<u>3/</u>	<u>Total</u>
<u>March 2024</u>				
Cost of Gas - Actual	\$10.43283	\$11.10076	\$10.43283	
Cost of Gas - Recovered	11.14300	11.14300	11.14300	
(Over) Under recovery per dk	<u>(\$0.71017)</u>	<u>(\$0.04224)</u>	<u>(\$0.71017)</u>	
dk billed	0	2,048	3,245	5,293
(Over) Under recovery	<u>\$0</u>	<u>(\$87)</u>	<u>(\$2,304)</u>	<u>(\$2,391)</u>
<u>April 2024</u>				
Cost of Gas - Actual	\$8.51618	\$10.43283	\$8.51618	
Cost of Gas - Recovered	11.14300	11.14300	11.14300	
(Over) Under recovery per dk	<u>(\$2.62682)</u>	<u>(\$0.71017)</u>	<u>(\$2.62682)</u>	
dk billed	0	3,002	2,358	5,360
(Over) Under recovery	<u>\$0</u>	<u>(\$2,131)</u>	<u>(\$6,195)</u>	<u>(\$8,326)</u>
<u>May 2024</u>				
Cost of Gas - Actual	\$7.73683	\$8.51618	\$7.73683	
Cost of Gas - Recovered	10.48400	11.14300	11.14300	
(Over) Under recovery per dk	<u>(\$2.74717)</u>	<u>(\$2.62682)</u>	<u>(\$3.40617)</u>	
dk billed	1,575	1,187	(611)	2,151
(Over) Under recovery	<u>(\$4,328)</u>	<u>(\$3,117)</u>	<u>\$2,081</u>	<u>(\$5,364)</u>
<u>June 2024</u>				
Cost of Gas - Actual	\$7.61151	\$7.73683	\$7.61151	
Cost of Gas - Recovered	9.99000	10.48400	10.48400	
(Over) Under recovery per dk	<u>(\$2.37849)</u>	<u>(\$2.74717)</u>	<u>(\$2.87249)</u>	
dk billed	594	854	(583)	865
(Over) Under recovery	<u>(\$1,414)</u>	<u>(\$2,345)</u>	<u>\$1,675</u>	<u>(\$2,084)</u>
<u>July 2024</u>				
Cost of Gas - Actual	\$7.33935	\$7.61151	\$7.33935	
Cost of Gas - Recovered	9.99000	9.99000	9.99000	
(Over) Under recovery per dk	<u>(\$2.65065)</u>	<u>(\$2.37849)</u>	<u>(\$2.65065)</u>	
dk billed	0	642	(12)	630
(Over) Under recovery	<u>\$0</u>	<u>(\$1,527)</u>	<u>\$31</u>	<u>(\$1,496)</u>
<u>August 2024</u>				
Cost of Gas - Actual	\$9.01476	\$7.33935	\$9.01476	
Cost of Gas - Recovered	9.99000	9.99000	9.99000	
(Over) Under recovery per dk	<u>(\$0.97524)</u>	<u>(\$2.65065)</u>	<u>(\$0.97524)</u>	
dk billed	0	607	(125)	482
(Over) Under recovery	<u>\$0</u>	<u>(\$1,608)</u>	<u>\$122</u>	<u>(\$1,486)</u>

1/ Consumed in current month.

2/ Consumed in prior month.

3/ True-up of prior month volumes.

**MONTANA-DAKOTA UTILITIES CO.
CALCULATION OF (OVER) UNDER RECOVERY OF GAS COSTS
APPLICABLE TO NORTH DAKOTA
PROPANE**

	1/	2/	3/	Total
<u>September 2024</u>				
Cost of Gas - Actual	\$10.48700	\$9.01476	\$10.48700	
Cost of Gas - Recovered	9.99000	9.99000	9.99000	
(Over) Under recovery per dk	<u>\$0.49700</u>	<u>(\$0.97524)</u>	<u>\$0.49700</u>	
dk billed	0	699	(182)	517
(Over) Under recovery	<u>\$0</u>	<u>(\$681)</u>	<u>(\$91)</u>	<u>(\$772)</u>
<u>October 2024</u>				
Cost of Gas - Actual	\$10.61616	\$10.48700	\$10.61616	
Cost of Gas - Recovered	10.52000	9.99000	9.99000	
(Over) Under recovery per dk	<u>\$0.09616</u>	<u>\$0.49700</u>	<u>\$0.62616</u>	
dk billed	849	765	(392)	1,222
(Over) Under recovery	<u>\$81</u>	<u>\$380</u>	<u>(\$245)</u>	<u>\$216</u>
<u>November 2024</u>				
Cost of Gas - Actual	\$10.76737	\$10.61616	\$10.76737	
Cost of Gas - Recovered	10.52000	10.52000	10.52000	
(Over) Under recovery per dk	<u>\$0.24737</u>	<u>\$0.09616</u>	<u>\$0.24737</u>	
dk billed	0	1,063	2,330	3,393
(Over) Under recovery	<u>\$0</u>	<u>\$102</u>	<u>\$577</u>	<u>\$679</u>
<u>December 2024</u>				
Cost of Gas - Actual	\$10.44297	\$10.76737	\$10.44297	
Cost of Gas - Recovered	10.18700	10.52000	10.52000	
(Over) Under recovery per dk	<u>\$0.25597</u>	<u>\$0.24737</u>	<u>(\$0.07703)</u>	
dk billed	5,071	3,409	(691)	7,789
(Over) Under recovery	<u>\$1,298</u>	<u>\$844</u>	<u>\$53</u>	<u>\$2,195</u>
<u>January 2025</u>				
Cost of Gas - Actual	\$12.85060	\$10.44297	\$12.85060	
Cost of Gas - Recovered	10.18700	10.18700	10.18700	
(Over) Under recovery per dk	<u>\$2.66360</u>	<u>\$0.25597</u>	<u>\$2.66360</u>	
dk billed	0	2,932	6,540	9,472
(Over) Under recovery	<u>\$0</u>	<u>\$750</u>	<u>\$17,421</u>	<u>\$18,171</u>
<u>February 2025</u>				
Cost of Gas - Actual	\$12.90764	\$12.85060	\$12.90764	
Cost of Gas - Recovered	10.18700	10.18700	10.18700	
(Over) Under recovery per dk	<u>\$2.72064</u>	<u>\$2.66360</u>	<u>\$2.72064</u>	
dk billed	0	2,686	6,262	8,948
(Over) Under recovery	<u>\$0</u>	<u>\$7,156</u>	<u>\$17,036</u>	<u>\$24,192</u>

1/ Consumed in current month.

2/ Consumed in prior month.

3/ True-up of prior month volumes.