



*A Subsidiary of MDU Resources Group, Inc.*

400 North Fourth Street  
Bismarck, ND 58501  
701-222-7900  
www.montana-dakota.com

September 8, 2025

Executive Secretary  
North Dakota Public Service Commission  
State Capitol Building  
Bismarck, ND 58505

**Re: Cost of Gas Adjustment (COG) Rate 88 and Rate 99  
Case No. PU-25-007**

In accordance with North Dakota Century Code Section 49-05-05, Montana-Dakota Utilities Co. (Montana-Dakota) electronically submits a Cost of Gas (COG) – Natural Gas change pursuant to the terms of Rate 88 and 99.

The Rate Summary Sheet (37<sup>th</sup> Revised Sheet No. 3 and 5<sup>th</sup> Revised Sheet No. 3.1) showing the proposed natural gas rates reflecting the COG effective October 1, 2025 along with currently effective distribution rates is provided in Exhibit 1. The net effect of this filing, calculated pursuant to the terms of Rate 88, is an increase of \$0.189 per dk for residential customers and firm general customers, an increase of \$0.718 per dk for small and large interruptible customers, and an increase of \$0.220 per dk for Air Force interruptible customers.

Montana-Dakota purchases gas supplies under a number of contracts and secures transportation service over a number of pipelines for delivery of the natural gas purchased to Montana-Dakota's distribution system to meet the demands of its customers. The commodity cost of natural gas has decreased \$0.087 per dk since the May 1, 2025 rates due to a decrease in the overall commodity price of gas. In addition, there was an update to the Company's normalized firm dk deliveries and changes in pipeline and other costs resulted in a decrease of \$0.014 per dk in North Dakota from the currently effective rates. Finally, this filing reflects the annual change in the surcharge adjustment, shown in Exhibit 6, to reflect an increase of \$0.287, and the grain drying margin credit, shown in Exhibit 8, to reflect an increase of \$0.003.

Montana-Dakota also purchases propane supplies from various wholesale suppliers for the propane service provided in Hettinger, North Dakota. The net effect of this filing is an increase of \$0.319 per dk for all customers from the currently effective rates. The commodity cost of propane has increased \$0.316 per dk as a result of the change in the overall cost of propane. In addition, this filing reflects the change in the grain drying margin credit, an increase of \$0.003 per dk.

The following Exhibits are provided in support of the COG rates to be effective October 1, 2025.

- Exhibit 2 summarizes the cost of gas adjustment, the surcharge adjustment, and the grain drying margin sharing adjustment calculated pursuant to the terms of Rate 88 that will apply during the month of October 2025.
- Exhibit 3, shows the calculation of the current gas cost adjustment that will be applicable to Montana-Dakota's customers for the month of October 2025 along with an explanation of the reasons for the decrease in the market price of gas. The average cost of gas for firm customers, adjusted for losses, is \$4.988 per dk.
- Exhibit 3a is marked as "Confidential" and contains confidential information regarding gas commodity pricing and is designated as Trade Secret in accordance with the Commission's March 30, 2022 Order in Case No. PU-22-008. Montana-Dakota filed for similar treatment on October 31, 2022 in Case No. PU-23-007 and on October 25, 2023 in Case No. PU-24-007 and on October 25, 2024 in Case No. PU-25-007. Exhibit 3a - Public Copy is included in this filing.
- Exhibit 4 provides a summary of the change in pipeline rates occurring since the October 2024 PGA filing submitted September 9, 2024 and a copy of applicable effective pipeline rates along with supporting workpapers.
- Exhibit 5 shows the calculation of the return on storage inventory balances and prepaid demand and commodity balances using the calculation procedure set forth in Rate 88. The overall rate of return of 7.262% applied to the balances was authorized by the Commission in Case No. PU-23-341.
- Exhibit 6 shows the calculation of the surcharge adjustment applicable to Montana-Dakota's customers that will apply during the period October 1, 2025 through September 30, 2026.
- Exhibit 7 summarizes the cost of gas – propane calculated pursuant to the terms of Rate 99, which apply during the month of October 2025. The net effect of this filing is an increase of \$0.319 per dk for all customers from the currently effective rates as a result of the annual change in the surcharge and a change in cost of propane from that established in the May 2025 PGA filing. The average cost of propane for all customers, adjusted for losses, is \$9.976 per dk.
- Exhibit 8 shows the grain drying margin sharing provision pursuant to the terms of Rate 88. Ninety percent of the margin revenues collected from grain drying customers served under interruptible service rates will be credited to residential and firm general service customers through the COG. A credit of \$0.021 per dk will be applicable to all residential and general service customers due to the grain drying margin sharing

provision for the period October 1, 2025 through September 30, 2026. Interim rates in Case No. PU-23-341 were implemented January 1, 2024, subject to refund. The net amount collected of \$59,963 has been included in this filing as a credit.

The COG changes, calculated in accordance with Rate 88 and Rate 99, will amount to an increase of approximately \$428,400 for natural gas customers and an increase of approximately \$600 for propane customers during the month of October 2025. All Montana-Dakota's retail gas customers in North Dakota may be affected by this proposal. There were 116,260 natural gas customers and 329 propane customers in North Dakota as of August 31, 2025.

Please refer all inquiries regarding this filing to:

Mr. Travis R. Jacobson  
Vice President of Regulatory Affairs  
Montana-Dakota Utilities Co.  
400 North Fourth Street  
Bismarck, ND 58501

Also, please send copies of all written inquiries, correspondence and pleadings to:

Ms. Allison Waldon  
Senior Counsel  
MDU Resources Group, Inc.  
P. O. Box 5650  
Bismarck, ND 58506-5650

If you have any questions regarding this filing, please contact me at (701) 222-7855 or [travis.jacobson@mdu.com](mailto:travis.jacobson@mdu.com).

Sincerely,

*/s/ Travis R. Jacobson*

Travis R. Jacobson  
Vice President of Regulatory Affairs

Attachments

cc: A. Waldon

**RATE SUMMARY SHEET  
(PROPOSED)**



# Montana-Dakota Utilities Co.

400 N 4th Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

37<sup>th</sup> Revised Sheet No. 3

Canceling 36<sup>th</sup> Revised Sheet No. 3

### RATE SUMMARY SHEET

Page 1 of 3

Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	Rates 88 & 99 Cost of Gas	Total Rate/ Dk
Residential Rate 60	4	\$0.8244 per day	\$0.525	\$4.759	\$5.284
Firm - Wahpeton Rate 62	5	\$0.395 per day	\$0.781	\$4.759	\$5.540
Firm Service Commitments		\$2.35 per day	\$1.409	\$4.759	\$6.168
Residential - Wahpeton Rate 63	6	\$0.395 per day	\$0.781	\$4.759	\$5.540
Air Force Rate 64	7				
Minot Air Force Base		\$4,000.00 per month			
PAR Site		\$1,000.00 per month			
Firm Service			\$0.530	\$4.759	\$5.289
Interruptible Service - PAR			\$0.414	\$3.400	\$3.814
Interruptible Service - MAFB			\$0.414	\$3.161	\$3.575
Firm General Service Rate 70	13				
Meters rated < 500 cubic feet		\$0.88 per day	\$1.384	\$4.759	\$6.143
Meters rated > 500 cubic feet		\$2.35 per day	\$1.409	\$4.759	\$6.168
Small Interruptible Gas Rate 71	14				
Maximum Rate per Dk		\$450.00 per month	\$0.699	\$3.400	\$4.099
Minimum Rate per Dk		\$450.00 per month	\$0.102	\$3.400	\$3.502
Maximum Rate per Dk (Wahpeton)		\$450.00 per month	\$0.699	\$3.400	\$4.099
Minimum Rate per Dk (Wahpeton)		\$450.00 per month	\$0.102	\$3.400	\$3.502
Optional Seasonal Gas Rate 72	15				
Meters rated < 500 cubic feet		\$0.88 per day	\$1.384	\$4.930	\$6.314
Meters rated > 500 cubic feet		\$2.35 per day	\$1.409	\$4.930	\$6.339
Firm General - Wahpeton Rate 73	16	\$0.395 per day	\$0.781	\$4.759	\$5.540
Firm Service Commitments		\$2.35 per day	\$1.409	\$4.759	\$6.168
Contracted Demand Service - Rate 74	17				
Meters rated < 500 cubic feet		\$0.88 per day			
Meters rated > 500 cubic feet		\$2.35 per day			
Distribution Demand Charge			\$8.500		\$8.500
Cost of Gas				\$2.932	\$2.932
Capacity Charge				\$12.840	\$12.840

**Date Filed:** September 8, 2025

**Effective Date:** Effective with service rendered on and after October 1, 2025

**Issued By:** Travis R. Jacobson  
Vice President -  
Regulatory Affairs

**Case No.:** PU-25-007



# Montana-Dakota Utilities Co.

400 N 4th Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
5<sup>th</sup> Revised Sheet No. 3.1  
Canceling 4<sup>th</sup> Revised Sheet No. 3.1

### RATE SUMMARY SHEET

Page 2 of 3

Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	Rates 88 & 99 Cost of Gas	Total Rate/ Dk
Transportation Service	24				
Small Interruptible Rate 81		\$450.00 per month			
Maximum			\$0.699		\$0.699
Minimum			\$0.102		\$0.102
Large Interruptible Rate 82		\$1,800.00 per month			
Maximum			\$0.237		\$0.237
Minimum			\$0.061		\$0.061
Large Interruptible Gas Rate 85	27				
Maximum Rate per Dk		\$1,800.00 per month	\$0.237	\$3.400	\$3.637
Minimum Rate per Dk		\$1,800.00 per month	\$0.061	\$3.400	\$3.461
Residential Rate 90	32	\$0.8244 per day	\$0.525	\$10.383	\$10.908
Firm General Service Rate 92	13				
Meters rated < 500 cubic feet		\$0.88 per day	\$1.384	\$10.383	\$11.767
Meters rated > 500 cubic feet		\$2.35 per day	\$1.409	\$10.383	\$11.792

**Date Filed:** September 8, 2025

**Effective Date:** Effective with service rendered on and after October 1, 2025

**Issued By:** Travis R. Jacobson  
Vice President -  
Regulatory Affairs

**Case No.:** PU-25-007

MONTANA-DAKOTA UTILITIES CO.  
COST OF GAS TARIFF SHEET  
NORTH DAKOTA GAS  
EFFECTIVE OCTOBER 2025

	Firm			Small & Large Interruptible	Air Force Interruptible
	Residential & General Service	Optional Seasonal	Contracted Demand		
<b><u>Gas Cost Adjustment:</u></b>					
Gas Cost Level (Exhibit 3)	\$4.988	\$5.159	\$3.180	\$3.376	\$3.361
Prior Filed Gas Cost (Effective 5/1/2025)	5.089	3.276	3.276	3.472	3.456
Current Gas Cost Adjustment	(\$0.101)	\$1.883	(\$0.096)	(\$0.096)	(\$0.095)
<b><u>Surcharge Adjustment:</u></b>					
Current Adjustment (Exhibit 6)	(\$0.208)	(\$0.208)	(\$0.227)	\$0.024	(\$0.200)
Prior Filed Adjustment	(0.495)	(0.495)	(0.176)	(0.790)	(0.515)
Change in Surcharge Adjustment	\$0.287	\$0.287	(\$0.051)	\$0.814	\$0.315
Gas Cost Level	\$4.988	\$5.159	\$3.180	\$3.376	\$3.361
Plus: Surcharge	(0.208)	(0.208)	(0.227)	0.024	(0.200)
<b>Total Gas Cost Level in Tariff Rates</b>	<b>\$4.780</b>	<b>\$4.951</b>	<b>\$2.953</b>	<b>\$3.400</b>	<b>\$3.161</b>
<b><u>Grain Drying Margin Sharing</u></b>					
Current Adjustment	(\$0.021)	(\$0.021)	(\$0.021)	\$0.000	\$0.000
Prior Filed Gas Cost	(0.024)	(0.024)	(0.024)	0.000	0.000
Change in Grain Drying Sharing Margin	\$0.003	\$0.003	\$0.003	\$0.000	\$0.000
<b>Total Cost of Gas Billed</b>	<b>\$4.759</b>	<b>\$4.930</b>	<b>\$2.932</b>	<b>\$3.400</b>	<b>\$3.161</b>
<b>Net Increase (Decrease) in Gas Costs</b>	<b>\$0.189</b>	<b>\$2.173</b>	<b>(\$0.144)</b>	<b>\$0.718</b>	<b>\$0.220</b>

**MONTANA-DAKOTA UTILITIES CO.  
CURRENT GAS COST ADJUSTMENT - NORTH DAKOTA  
RESIDENTIAL AND GENERAL SERVICE  
EFFECTIVE OCTOBER 2025**

	<u>Amount</u>
<b>Total Gas Costs 1/</b>	\$86,337,126
<b>Dk Requirements - Firm 2/</b>	17,386,986
Average Cost of Gas per dk	\$4.966
Average Cost of Gas as Adjusted for Losses @ 99.55%	4.988
Less: Gas Cost Level in Rates 3/	5.089
<b>Current Gas Cost Adjustment</b>	<b>(\$0.101)</b>

- 1/ Includes all pipeline demand and commodity charges, see Exhibit 3a, page 1. See Exhibit 4 for currently effective pipeline rates. Also includes a return on prepaid demand, commodity and cycle storage balances as shown on Exhibit 5.
- 2/ Normalized dk sales for the twelve months ended June 30, 2025, adjusted for losses at .45%.
- 3/ Gas Cost Level in Current Tariff Rates Case No. PU-25-007 effective May 1, 2025:

Cost of Purchased Gas	\$5.066
Adjustment for Distribution Losses	99.55%
Gas Cost Level in Base Tariff Rates	\$5.089

**MONTANA-DAKOTA UTILITIES CO.  
CURRENT GAS COST ADJUSTMENT - NORTH DAKOTA  
NORTH DAKOTA - OPTIONAL SEASONAL - RATE 72  
EFFECTIVE OCTOBER 2025**

	<u><b>Amount</b></u>
<b>Total Gas Costs 1/</b>	\$86,337,126
Less: Annual MDDQ Costs (Excludes Storage Capacity Reservation)	<u>31,290,158</u>
Total Gas Costs excluding MDDQ	\$55,046,968
Firm Service Requirements 1/	17,386,986
Other Gas Costs per Dk (excluding MDDQ)	\$3.166
<u>Winter - October - May</u> Annual MDDQ Costs	31,290,158
Winter Firm Service Requirements	15,883,756
MDDQ Costs per Winter Dk	\$1.970
Add: Other Gas Costs per Dk	<u>3.166</u>
Winter Seasonal Rate	\$5.136
Winter Seasonal Rate, adjusted for losses 2/	\$5.159
Less: Gas Cost Level in Rates 3/	<u>3.276</u>
<b>Current Gas Cost Adjustment</b>	<b><u><u>\$1.883</u></u></b>

1/ Exhibit 3, page 1.

2/ Loss factor of 0.45%.

3/ Gas Cost Level in Current Tariff Rates Case No. PU-25-007 effective June 1, 2025:

	<u>Summer</u>
Cost of Purchased Gas	\$3.261
Adjustment for Distribution Losses	99.55%
Gas Cost Level in Base Tariff Rates	\$3.276

**MONTANA-DAKOTA UTILITIES CO.  
CURRENT GAS COST ADJUSTMENT - NORTH DAKOTA  
FIRM GENERAL CONTRACTED DEMAND  
EFFECTIVE OCTOBER 2025**

<u><b>Cost of Gas</b></u>	<u><b>Amount</b></u>
Total Gas Costs, Excluding Capacity 1/	\$55,046,968
Residential and General Service dk Requirements 2/	17,386,986
Average Cost of Gas per dk	\$3.166
Average Cost of Gas as Adjusted for Losses @ 99.55%	3.180
Less: Gas Cost Level in Rates 3/	<u>3.276</u>
<b>Current Gas Cost Adjustment</b>	<b><u><u>(\$0.096)</u></u></b>
<u><b>Capacity Charge</b></u>	
Current Monthly Capacity Charge 4/	\$12.84
Prior Filed Capacity Charge 3/	<u>12.96</u>
<b>Current Capacity Charge Adjustment</b>	<b><u><u>(\$0.12)</u></u></b>

- 1/ Includes all pipeline demand and commodity charges, see Exhibit 3, page 2. See Exhibit 4 for currently effective pipeline rates. Also includes a return on prepaid demand, commodity and cycle storage balances as shown on Exhibit 5.
- 2/ Normalized dk sales for the twelve months ended June 30, 2025, adjusted for losses at .45%.
- 3/ Gas Cost Level in Current Tariff Rates Case No. PU-25-007 effective May 1, 2025:

Cost of Purchased Gas	\$3.261
Adjustment for Distribution Losses	0.9955
Gas Cost Level in Base Tariff Rates	\$3.276
Monthly Capacity Charge	\$12.96

- 4/ Annual MDDQ Costs divided by contracted capacity.

**MONTANA-DAKOTA UTILITIES CO.  
CURRENT GAS COST ADJUSTMENT - NORTH DAKOTA  
INTERRUPTIBLE  
EFFECTIVE OCTOBER 2025**

	<u><b>Amount</b></u>
<b>Total Gas Costs 1/</b>	\$26,759,909
<b>Dk Requirements - Interruptible</b>	7,960,855
Average Cost of Gas per dk	\$3.361
Average Cost of Gas as Adjusted for Losses @ 99.55%	3.376
Less: Gas Cost Level in Rates 2/	3.472
<b>Current Gas Cost Adjustment</b>	<b>(\$0.096)</b>

1/ Includes all pipeline demand and commodity charges, see Exhibit 3a, page 1. See Exhibit 4 for currently effective pipeline rates. Also includes a return on prepaid demand, commodity and cycle storage balances as shown on Exhibit 5.

2/ Gas Cost Level in Current Tariff Rates Case No. PU-25-007 effective May 1, 2025:

Cost of Purchased Gas	\$3.456
Adjustment for Distribution Losses	99.55%
Gas Cost Level in Base Tariff Rates	\$3.472

MONTANA-DAKOTA UTILITIES CO.  
CURRENT GAS COST ADJUSTMENT - NORTH DAKOTA  
AIR FORCE INTERRUPTIBLE  
EFFECTIVE OCTOBER 2025

	<u>Amount</u>
<b>Total Gas Costs 1/</b>	\$1,337,663
<b>Dk Requirements - Air Force Interruptible</b>	397,961
Average Cost of Gas per dk	\$3.361
Less: Gas Cost Level in Rates 2/	<u>3.456</u>
<b>Current Gas Cost Adjustment</b>	<b><u><u>(\$0.095)</u></u></b>

1/ Includes all pipeline demand and commodity charges, see Exhibit 3a, page 1. See Exhibit 4 for currently effective pipeline rates. Also includes a return on prepaid demand, commodity and cycle storage balances as shown on Exhibit 5.

2/ Gas Cost Level in Current Tariff Rates Case No. PU-25-007 effective May 1, 2025:

Cost of Purchased Gas	\$3.456
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**MONTANA-DAKOTA UTILITIES CO.  
SUMMARY OF FIRM DK DELIVERIES, CAPACITY AND  
CALCULATION OF INTERRUPTIBLE DEMAND  
EFFECTIVE OCTOBER 2025**

	Normalized Firm Dk Deliveries 1/	Percent Firm
Montana	10,517,669	27.551046%
North Dakota	17,386,986	45.545231%
South Dakota	7,447,582	19.508950%
Wyoming	2,822,970	7.394773%
<b>Total</b>	<b>38,175,207</b>	<b>100.000000%</b>

	Total Capacity 2/	%
Montana	127,542	27.545202%
North Dakota	203,135	43.870998%
South Dakota	98,579	21.290073%
Wyoming	33,772	7.293727%
<b>Total</b>	<b>463,028</b>	<b>100.000000%</b>

**INTERRUPTIBLE**

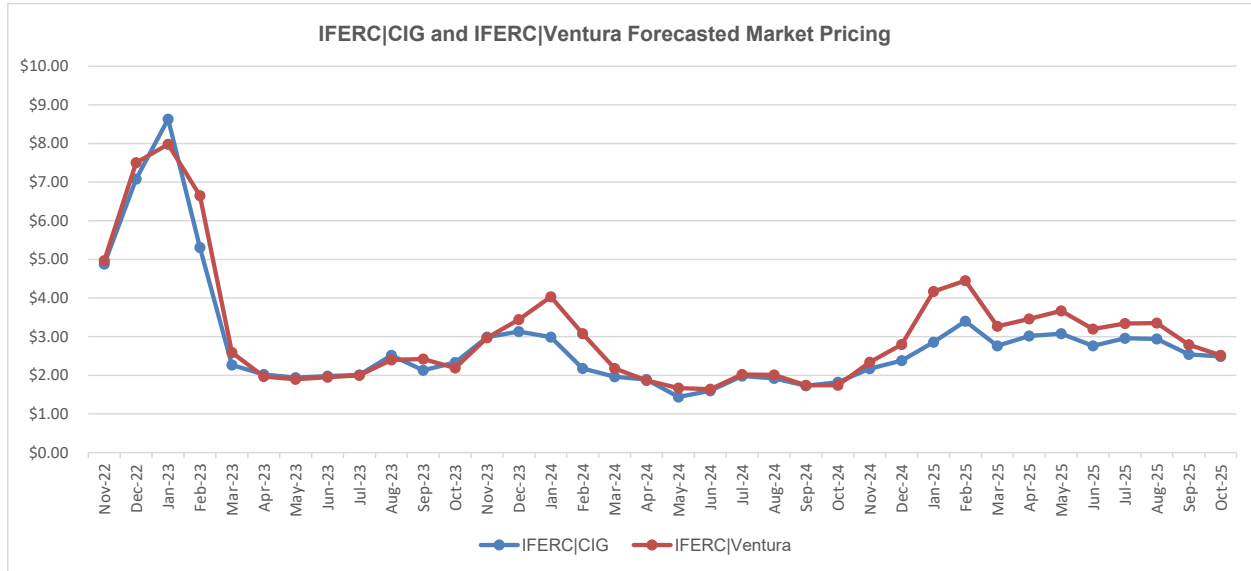
	Dk volumes	100% Load Factor MDDQ
Montana	3,716,416 3/	10,182
North Dakota	7,960,855 4/	21,811
ND AFB	397,961 5/	1,090
South Dakota	1,850,676 6/	5,070
Wyoming	3,371,748 7/	9,238
<b>Total</b>	<b>17,297,656</b>	<b>47,391</b>

- 1/ Normalized firm sales volumes for the twelve months ended June 30, 2025, adjusted for losses.
- 2/ Required capacity reservation.
- 3/ Reflects level of interruptible dk volumes included in Docket No. 2020.06.076.
- 4/ Reflects level of interruptible dk volumes included in Case No. PU-23-341, excluding the Air Force.
- 5/ Reflects level of interruptible dk for Minot Air Force Base in Case No. PU-23-341.
- 6/ Reflects level of interruptible dk volumes included in Docket No. NG23-014.
- 7/ Reflects level of interruptible dk volumes included in Docket No. 30013-415-GR-24.

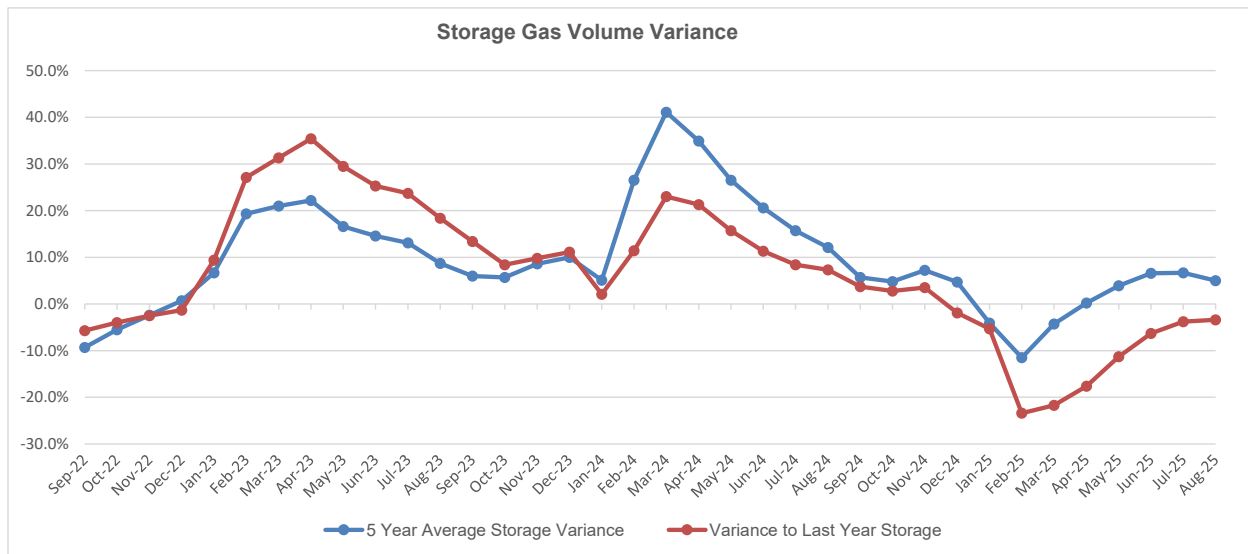
	Loss Factors	Inverse
Montana	0.72%	99.28%
North Dakota	0.45%	99.55%
South Dakota	1.00%	99.00%
Wyoming	0.68%	99.32%

**Montana-Dakota Utilites Co.  
Market Conditions for Regional Natural Gas  
October-25**

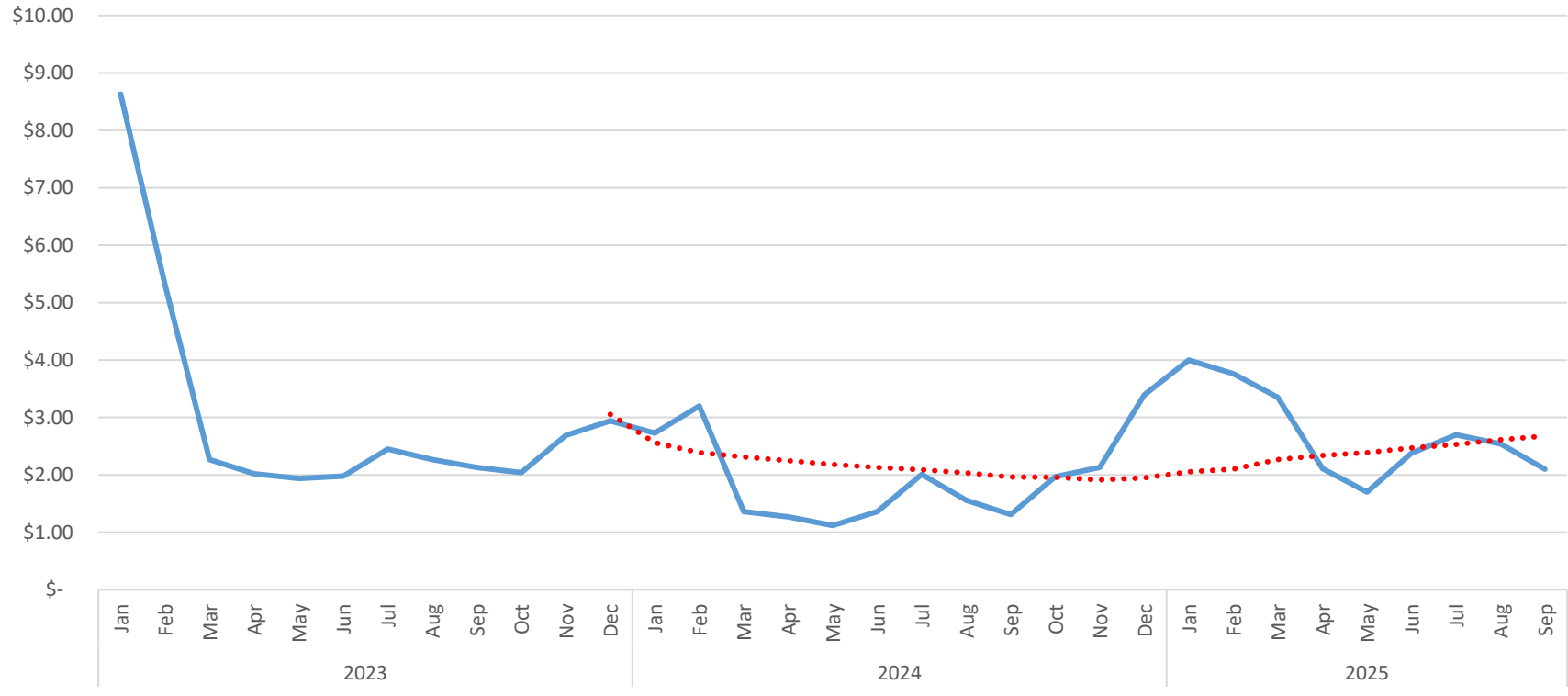
CIG Rocky Mountain Index and NNG-Ventura Index are based on a price discovery survey by several natural gas periodicals, including "Inside FERC Gas Market" and "Gas Daily" by McGraw-Hill Companies. These prices reflect the cost of gas that is willingly paid by sellers and buyers of gas in the region which Montana-Dakota Utilities operates. The pricing trends, displayed below, show the past thirty six months of forecasted pricing and are indicative of the prices Montana-Dakota Utilites pays for gas supplies.



The Department of Energy's (DOE) Energy Information Administration (EIA) provides various publications on energy issues including a national natural gas storage report. The information compiled below displays storage level variance trends at the end of the month. This information can be found on the EIA website: <https://www.eia.gov/>



### CIG Rocky Mountains Index Monthly Gas Prices \$/MMBTU



*From Inside FERC Gas Market Report*

• • • 12-Month Rolling Average

**Annual Averages**

2023	\$ 3.06
2024	\$ 1.95
2025	\$ 2.74

**MONTANA-DAKOTA UTILITIES CO.  
CURRENT GAS COST ADJUSTMENT - NORTH DAKOTA  
NORTH DAKOTA GAS UTILITY  
EFFECTIVE OCTOBER 2025**

	<u>Requirements</u>	<u>Per Unit Cost</u>	<u>Amount</u>
<b><u>RESIDENTIAL AND GENERAL SERVICE</u></b>			
<i>Demand Costs - MDDQ</i>	203,135		
<i>Transportation &amp; Storage Costs - Dk</i>	17,386,986		
<i>Commodity Costs - Dk</i>	17,386,986		
<b><i>Return on Rate Base</i></b>			
Demand Charges			\$164,726
Prepaid Commodity Balances			21,732
Cycle Storage Balances			641,265
<b><i>Total Return</i></b>			<u>\$827,723</u>
<b><i>Total Gas Costs - North Dakota only</i></b>			<u>\$86,337,126</u>
<b><u>INTERRUPTIBLE</u></b>			
<i>Demand Costs - MDDQ</i>	21,811		
<i>Transportation &amp; Storage Costs - Dk</i>	7,960,855		
<i>Commodity Costs - Dk</i>	7,960,855		
<b><i>Return on Rate Base</i></b>			
Demand Charges			\$17,687
Prepaid Commodity Balances			2,333
Cycle Storage Balances			68,854
<b><i>Total Return</i></b>			<u>\$88,874</u>
<b><i>Total Gas Costs - North Dakota only</i></b>			<u>\$26,759,909</u>
<b><u>AIR FORCE INTERRUPTIBLE</u></b>			
<i>Demand Costs - MDDQ</i>	1,090		
<i>Transportation &amp; Storage Costs - Dk</i>	397,961		
<i>Commodity Costs - Dk</i>	397,961		
<b><i>Return on Rate Base</i></b>			
Demand Charges			\$884
Prepaid Commodity Balances			117
Cycle Storage Balances			3,441
<b><i>Total Return</i></b>			<u>\$4,442</u>
<b><i>Total Gas Costs - North Dakota only</i></b>			<u>\$1,337,663</u>

**MONTANA-DAKOTA UTILITIES CO.  
COMPUTATION OF CURRENT GAS COST ADJUSTMENT  
TOTAL SYSTEM COSTS  
EFFECTIVE OCTOBER 2025**

	<u>Quantity</u>		<u>Tariff Rate</u>	<u>Amount</u>
<b>System Demand Charges</b>				
<b>Transportation Capacity Reservation (MDDQ)</b>				
WBI FT-1	371,998	dk/Month	\$11.36247	\$50,721,793
WBI FT-1 (Valley Exp)		dk/Month	16.30144	
WBI FT-1 (Black Hills Exp)		dk/Month	15.81667	
WBI FT-1 (Wahpeton Exp)		dk/Month	32.24167	
WBI (Capacity Release)			1/	
NW T-FTG-1		dk/Month	12.51525	
Black Hills Gas		dk/Month	0.05325	
South Dakota Interstate Pipeline		dk/Month	9.12101	
<b>Supplemental Transportation Capacity Reservation (MDDQ)</b>				
Northern Border		dk/Month	3.30020	
Viking Gas Transmission		dk/Month	5.62000	
<b>Storage Capacity Reservation (MDDQ)</b>				
WBI FTN-1		dk/Month	0.29045	
WBI FS-1 Capacity Reservation		dk/Month	0.02632	
WBI FS-1 Deliverability Reservation		dk/Month	2.18996	
<b>Total System Contracted Capacity</b>		<b>MDDQ</b>		<b>\$81,167,466</b>
 <b>System Commodity Charges</b>				
<b>Transportation Charges</b>				
WBI FT-1 Commodity		dk	0.02696	
WBI FT-1 Commodity (Black Hills Exp)		dk	0.00150	
WBI FT-1 (Wahpeton Exp)		dk	0.00150	
NW T-FTG-1 Commodity		dk	0.04002	
Black Hills Gas Commodity		dk	0.54000	
Viking Gas Transmission		dk	0.01570	
<b>Fuel Charges</b>				
WBI - Fuel - Transportation		dk		
NW - Fuel - Transportation		dk		
NB - Fuel - Transportation		dk		
WBI - Electric Power		dk	0.00567	
Viking - Electric Power		dk	(0.00380)	
<b>Storage Charges</b>				
WBI FS-1 Injection		dk	0.00959	
WBI FS-1 Withdrawal		dk	0.00959	
WBI - Fuel - Storage		dk		
WBI - Electric Power		dk	(0.00056)	
<b>Subtotal - Transportation Costs</b>		<b>dk</b>		
 <b>Gas Commodity Charges</b>				
Gas Commodity		<b>dk</b>		
<b>Total System Commodity Cost of Gas</b>	<b>38,175,207</b>	<b>dk</b>		<b>\$109,557,365</b>

1/ Capacity release estimated based on actual releases for the 12 months ending July 2025.

**Pipeline Rate Changes Since the 2024 Filing Submitted September 9, 2024.**

NorthWestern Energy Docket No. 2024.07.076

On May 31, 2025, NorthWestern Energy filed its Annual Natural Gas Tracker Application filing in Docket No. 2024.07.076 to be effective July 1, 2025.

Approximate impact on Montana-Dakota's cost of gas: 0.0 cents per dk for North Dakota.

Viking Gas Transmission Co. Docket No. RP25-621-001

On February 28, 2025, as amended on March 7, 2025, Viking Gas Transmission Co. filed its annual adjustment to the Electric Power Cost Recovery surcharge in Docket No. RP25-621-001 to be effective April 1, 2025.

Approximate impact on Montana-Dakota's cost of gas: 0.0 cents per dk for North Dakota.

WBI Energy Transmission Inc. Docket No. RP25-626-000

On February 28, 2025, WBI Energy Transmission filed its Annual Fuel and Electric Power Reimbursement Adjustment in Docket No. RP25-626-000 to be effective April 1, 2025.

Approximate impact on Montana-Dakota's cost of gas: (2.6) cents per dk for North Dakota.

NorthWestern Energy Docket No. 2024.12.114

On December 16, 2024, NorthWestern Energy filed its Electric and Natural Gas Tax Tracker filing in Docket No. 2024.12.114 to be effective January 1, 2025.

Approximate impact on Montana-Dakota's cost of gas: 0.0 cents per dk for North Dakota.

NorthWestern Energy Docket No. 2024.10.107

On October 15, 2024, Front Range Pipeline, LLC filed its Application in Docket No. 2024.10.107 to amend it's tariff proposing to increase its rates for transportation of crude petroleum on its pipeline at or under the maximum allowable ceiling pursuant to the 2024 FERC Oil Pipeline Index to be effective December 1, 2024.

Approximate impact on Montana-Dakota's cost of gas: 0.6 cents per dk for North Dakota.

WBI Energy Transmission Inc. Docket No. RP25-118-000

On October 31, 2024, WBI Energy Transmission filed its Wahpeton Expansion Project incremental rates in Docket No. RP25-118-000 to be effective December 1, 2024.

Approximate impact on Montana-Dakota's cost of gas: 19.2 cents per dk for North Dakota.

Viking Gas Transmission Co. Docket No. RP24-1080-000

On September 26, 2024, Viking Gas Transmission Co. filed its Semi-Annual adjustment to its fuel and loss retention percentages in Docket No. RP24-1080-000 to be effective November 1, 2024.

Approximate impact on Montana-Dakota's cost of gas: 0.0 cents per dk for North Dakota.

Viking Gas Transmission Co. Docket No. RP24-1024-000

On August 30, 2024, Viking Gas Transmission Co. filed a revised tariff to implement an interim adjustment to its Electric Power Cost Recovery Adjustment surcharge to be effective October 1, 2024.

Approximate impact on Montana-Dakota's cost of gas: (0.1) cents per dk for North Dakota.

WBI Energy Transmission Inc. Docket No. RP24-1006-000

On August 29, 2024, WBI Energy Transmission filed its Semi-Annual Fuel and Electric Power Reimbursement Adjustment in Docket No. RP24-1006-000 to be effective October 1, 2024.

Approximate impact on Montana-Dakota's cost of gas: 0.6 cents per dk for North Dakota.

**Pipeline Rate Calculations**

Calculation of Northern Border Rate - Exhibit 4, page 3

Calculation of Northwestern Energy Demand and Commodity Charges - Exhibit 4, page 4

Calculation of South Dakota Intrastate Pipeline Transportation Charges - Exhibit 4, page 5

Calculation of Black Hills Gas Transportation Charges - Exhibit 4, page 6

**Schedule Of Applicable Effective Pipeline Rates**

WBI Energy Transmission, Inc. - Exhibit 4, pages 7 - 12 for Schedules FT-1, FT-1 (Valley Expansion), FTN-1, and FS-1.

Northern Border Pipeline Company - Exhibit 4, page 13 for Schedule T-1.

NorthWestern Energy - Exhibit 4, page 14 for Schedule T-FTG-1.

South Dakota Intrastate Pipeline - Exhibit 4, page 15 for Rate 1.

Black Hills Gas Distribution, LLC - Exhibit 4, Page 16 for Schedule TC.

Viking Gas Transmission Company - Exhibit 4, Page 17 - 18 for Category 3 FT-A.

**MONTANA-DAKOTA UTILITIES CO.  
CALCULATION OF NORTHERN BORDER RATE  
EFFECTIVE OCTOBER 2025**

<b>Northern Border 1/</b>	
Monchy to Mina Mileage	506.0943
Maximum Rate (Daily)	<u>\$0.021438</u>
Maximum Rate Per 100 Miles	\$0.1085
<b>Northern Border Rate (dk/Month)</b>	<b><u><u>\$3.3002</u></u></b>

1/ T-1 & T-1B Daily Reservation Rate, Port of Morgan, MT  
to Ventura, IA effective July 1, 2024. See Exhibit 4, page 13.

**MONTANA-DAKOTA UTILITIES CO.  
NORTHWESTERN ENERGY DEMAND AND COMMODITY CHARGES  
EFFECTIVE OCTOBER 2025**

<u>Demand:</u>	<u>Billing Determinants</u>	<u>Rate</u>	<u>Annual Charge</u>
Monthly Meter Charges 1/	12	\$787.50	\$9,450
MDDQ 2/	10,700	12.441653	1,597,508
			<u>\$1,606,958</u>
Demand charge per dk			<u><u>\$12.51525</u></u>
<u>Commodity: 3/</u>			\$0.04002

1/ One meter rated at >30,000 cubic feet per hour.

2/ Firm Transportation Reservation Rate (T-FTG-1), see Exhibit 4, page 14.  
72nd Revised Sheet No. 80.1, effective July 1, 2025.

3/ Firm Transmission Commodity Rate (T-FTG-1)  
72nd Revised Sheet No. 80.1, effective July 1, 2025.

Transportation (max)	\$0.050857
GTAC	<u>(0.010839)</u>
Total T-FTG-1 Rate (max)	<u><u>\$0.040018</u></u>

**MONTANA-DAKOTA UTILITIES CO.  
SOUTH DAKOTA INTRASTATE PIPELINE TRANSPORTATION CHARGES  
EFFECTIVE OCTOBER 2025**

<u>Demand:</u>	<u>Monthly Rate 1/</u>	<u>Daily Capacity 2/</u>	<u>Total</u>
MDDQ	\$160,741.08		
Estimated Interruptible Credit 3/	(57,400.00)		
	103,341.08	11,330	\$9.12101

1/ 2nd Revised Sheet No. 1 for rate effective September 1, 2023, see Exhibit 4, page 15.

2/ The design day Dk for Montana-Dakota Utilities Co. on Firm Transportation Service.

Design day volumes are not the total pipeline capacity. However, Montana-Dakota is the only firm customer on SDIP, therefore Montana-Dakota is contracted to pay the full monthly rate.

3/ Revenue credit based on actual 12 months of capacity offsets.

**MONTANA-DAKOTA UTILITIES CO.  
BLACK HILLS GAS TRANSPORTATION CHARGES  
EFFECTIVE OCTOBER 2025**

<u>Demand:</u>	<u>Billing Determinants</u>	<u>Rate</u>	<u>Total</u>
Administrative Fee 1/	12	\$213	\$2,556
Demand charge per dk/Month	4,000		<u>\$0.05325</u>
<u>Commodity: 2/</u> Transportation			<u>\$0.5400</u>

1/ One meter @ \$114/meter and Off-system Firm Transport fee @ \$99/meter. Black Hills WY Gas Third Revised Sheet No. 5, see Exhibit 4, page 16.

2/ Discount Agreement for Montana-Dakota Utilities Co. on Firm Transportation Service Agreement #6001853 effective November 1, 2024 through October 31, 2026.

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN DOLLARS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES
-----					
RATE SCHEDULE FT-1					
-----					
RESERVATION CHARGE					
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)					
MAXIMUM	RATE PER EQV. DKT PER MO.	11.36247	N.A.	N.A.	11.36247
MINIMUM	RATE PER EQV. DKT PER MO	.00000	N.A.	N.A.	.00000
COMMODITY CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	.02546	N.A.	N.A.	.02546
MINIMUM A/B/C/	RATE PER DKT	.02546	N.A.	N.A.	.02546
SCHEDULED OVERRUN CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	.39186	N.A.	N.A.	.39186
MINIMUM A/B/C/	RATE PER DKT	.02546	N.A.	N.A.	.02546
VOLUMETRIC CAPACITY RELEASE CHARGE					
MAXIMUM	RATE PER DKT	.37356	N.A.	N.A.	.37356
MINIMUM	RATE PER DKT	.00000	N.A.	N.A.	.00000

- 
- A/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR TRANSPORTATION FUEL USE AND LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGES ARE REFLECTED ON SHEET NO. 21A. THESE PERCENTAGES SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
  - B/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR TRANSPORTATION. THE APPLICABLE RATE IS REFLECTED ON SHEET NO. 21B. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
  - C/ SHIPPER MUST REIMBURSE TRANSPORTER FOR THE ACA SURCHARGE. SUCH SURCHARGE SHALL BE THE ACA UNIT CHARGE SPECIFIED IN THE ANNUAL NOTICE ISSUED BY THE FERC ENTITLED "FY [YEAR] GAS ANNUAL CHARGES CORRECTION FOR ANNUAL CHARGES UNIT CHARGE."

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN DOLLARS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES
-----					
RATE SCHEDULE FT-1 (VALLEY EXPANSION) A/B					
-----					
RESERVATION CHARGE					
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)					
MAXIMUM	RATE PER EQV. DKT PER MO.	16.30144	N.A.	N.A.	16.30144
MINIMUM	RATE PER EQV. DKT PER MO.	.00000	N.A.	N.A.	.00000
COMMODITY CHARGE					
MAXIMUM C/D/E/	RATE PER DKT	.02546	N.A.	N.A.	.02546
MINIMUM C/D/E/	RATE PER DKT	.02546	N.A.	N.A.	.02546
SCHEDULED OVERRUN CHARGE					
MAXIMUM C/D/E/	RATE PER DKT	.39186	N.A.	N.A.	.39186
MINIMUM C/D/E/	RATE PER DKT	.02546	N.A.	N.A.	.02546
VOLUMETRIC CAPACITY RELEASE CHARGE					
MAXIMUM	RATE PER DKT	.53594	N.A.	N.A.	.53594
MINIMUM	RATE PER DKT	.00000	N.A.	N.A.	.00000

- 
- A/ APPLICABLE ONLY FOR INCREMENTAL CAPACITY CERTIFICATED IN DOCKET NO. CP17-257-000.
  - B/ REFER TO RATE SCHEDULE FT-1 FIRM TRANSPORTATION SERVICE FOR ALL TERMS AND CONDITIONS OF SERVICE.
  - C/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR TRANSPORTATION FUEL USE AND LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGES ARE REFLECTED ON SHEET NO. 21A. THESE PERCENTAGES SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
  - D/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR TRANSPORTATION. THE APPLICABLE RATE IS REFLECTED ON SHEET NO. 21B. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
  - E/ SHIPPER MUST REIMBURSE TRANSPORTER FOR THE ACA SURCHARGE. SUCH SURCHARGE SHALL BE THE ACA UNIT CHARGE SPECIFIED IN THE ANNUAL NOTICE ISSUED BY THE FERC ENTITLED "FY [YEAR] GAS ANNUAL CHARGES CORRECTION FOR ANNUAL CHARGES UNIT CHARGE."

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN DOLLARS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES
-----					
RATE SCHEDULE FTN-1					
-----					
RESERVATION CHARGE					
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)					
MAXIMUM	RATE PER EQV. DKT PER MO.	.29045	N.A.	N.A.	.29045
MINIMUM	RATE PER EQV. DKT PER MO.	.00933	N.A.	N.A.	.00933
VOLUMETRIC CAPACITY RELEASE CHARGE					
MAXIMUM	RATE PER DKT	.00955	N.A.	N.A.	.00955
MINIMUM	RATE PER DKT	.00031	N.A.	N.A.	.00031

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN DOLLARS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES
-----					
RATE SCHEDULE FS-1					
-----					
CAPACITY RESERVATION CHARGE					
MAXIMUM	RATE PER EQV. DKT PER MO.	.02632	N.A.	N.A.	.02632
MINIMUM	RATE PER EQV. DKT PER MO.	.00000	N.A.	N.A.	.00000
CAPACITY DELIVERABILITY CHARGE					
MAXIMUM	RATE PER EQV. DKT PER MO.	2.18996	N.A.	N.A.	2.18996
MINIMUM	RATE PER EQV. DKT PER MO.	.00000	N.A.	N.A.	.00000
INJECTION CHARGE					
MAXIMUM A/B/	RATE PER DKT	.00959	N.A.	N.A.	.00959
MINIMUM A/B/	RATE PER DKT	.00959	N.A.	N.A.	.00959
WITHDRAWAL CHARGE					
MAXIMUM A/B/	RATE PER DKT	.00959	N.A.	N.A.	.00959
MINIMUM A/B/	RATE PER DKT	.00959	N.A.	N.A.	.00959
SCHEDULED OVERRUN CHARGE					
INJECTION					
MAXIMUM A/B/	RATE PER DKT	.21674	N.A.	N.A.	.21674
MINIMUM A/B/	RATE PER DKT	.00959	N.A.	N.A.	.00959
WITHDRAWAL					
MAXIMUM A/B/	RATE PER DKT	.21674	N.A.	N.A.	.21674
MINIMUM A/B/	RATE PER DKT	.00959	N.A.	N.A.	.00959

- 
- A/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR STORAGE FUEL USE AND LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGES ARE REFLECTED ON SHEET NO. 21A. THESE PERCENTAGES SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS INJECTED AND/OR WITHDRAWN BY TRANSPORTER FOR SHIPPER'S ACCOUNT AT TRANSPORTER'S STORAGE FACILITIES.
- B/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR STORAGE. THE APPLICABLE RATE IS REFLECTED ON SHEET NO. 21B. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS INJECTED AND/OR WITHDRAWN BY TRANSPORTER FOR SHIPPER'S ACCOUNT AT TRANSPORTER'S STORAGE FACILITIES.

NOTICE OF CURRENTLY EFFECTIVE RATES

-----  
 FUEL USE AND LOST AND UNACCOUNTED FOR GAS ("L&U") REIMBURSEMENT PERCENTAGES

TRANSPORTATION - RATE SCHEDULES FT-1 AND IT-1

	<u>CURRENT PERCENTAGE</u>	<u>DEFERRAL PERCENTAGE</u>	<u>TOTAL PERCENTAGE</u>
Integrated System			
FUEL USE REIMBURSEMENT	0.981%	0.119%	1.100%
L&U REIMBURSEMENT	0.104%	(0.057)%	0.047%

STORAGE - RATE SCHEDULES FS-1 AND IS-1

	<u>CURRENT PERCENTAGE</u>	<u>DEFERRAL PERCENTAGE</u>	<u>TOTAL PERCENTAGE</u>
FUEL USE REIMBURSEMENT	0.053%	(0.054)%	(0.001)%
L&U REIMBURSEMENT	0.260%	(0.240)%	0.020%

NOTICE OF CURRENTLY EFFECTIVE RATES  
 -----  
 ELECTRIC POWER REIMBURSEMENT RATES (DOLLARS/DKT)

TRANSPORTATION - RATE SCHEDULES FT-1 AND IT-1

	<u>CURRENT RATE</u>	<u>DEFERRAL RATE</u>	<u>TOTAL RATE</u>
Integrated System ELECTRIC POWER REIMBURSEMENT	.00615	(.00048)	.00567
North Badlands System ELECTRIC POWER REIMBURSEMENT	.00000	.00000	.00000
Round Prairie System ELECTRIC POWER REIMBURSEMENT	.00000	.00000	.00000

STORAGE - RATE SCHEDULES FS-1 AND IS-1

	<u>CURRENT RATE</u>	<u>DEFERRAL RATE</u>	<u>TOTAL RATE</u>
ELECTRIC POWER REIMBURSEMENT	.00000	(.00056)	(.00056)

STATEMENT OF RATES

Rate Schedule -----	Long-Term Base Tariff Rate (per 100 Dth-Miles) 1/ -----
T-1 and T-1B	
Daily Reservation Rate - Port of Morgan, MT to Ventura, IA	
Maximum	\$0.021438
Minimum	\$0.000000
Daily Reservation Rate - Ventura, IA to North Hayden, IN	
Maximum	\$0.023013
Minimum	\$0.000000
Commodity Rate - Port of Morgan, MT to North Hayden, IN	
Maximum	\$0.000400
Minimum	\$0.000400

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a primary term of at least twelve consecutive months.

NATURAL GAS TARIFF



Canceling 72<sup>nd</sup> Revised Sheet No. 80.1  
71<sup>st</sup> Revised Sheet No. 80.1

Schedule No. T-FTG-1

TRANSPORTATION BUSINESS UNIT  
FIRM TRANSPORTATION NATURAL GAS SERVICE

APPLICABILITY: Applicable to Shippers for firm transportation service on the Utility Transmission System under the terms of a Firm Gas Transportation Service Agreement (Agreement) between the Utility Transportation Business Unit (Utility) and Shipper and as subject to Rate Schedule General Terms and Operating Conditions (Rate Schedule GTC-1).

	Total Rate	Tax Portion of Rate	Rate Without Tax
<u>RATES:</u> Net Monthly Bill:			
Monthly Service Charge per Meter:			
Meters Rated @ Cu. Ft. per Hour			
5,000 to 10,000	\$247.00		\$247.00
10,001 to 30,000	\$354.90		\$354.90
> 30,000	\$787.50		\$787.50

PLUS:

Transmission Reservation Rate (MDDQ):			
Maximum Monthly Reservation Rate for			
Maximum Daily Delivery Quantity			
(MDDQ)	\$1.2441653	\$0.2493981	\$0.9947672

Transmission Commodity Rate (Therm):			
Maximum	\$0.0050857	\$0.0000000	\$0.0050857
Minimum	\$0.0017935		\$0.0017935
GTAC Amortization	\$(0.0010839)		\$(0.0010839)

Balancing Penalty Rate Higher of \$25.00/Dekatherm or 150% of Market Price

TAX PORTION OF RATE: This rate represents the amount charged to customers for state and local taxes and fees and is separately disclosed on customer's bill.

PLUS:

OTHER APPLICABLE CHARGES: All charges contained on other applicable rate schedules approved by the Public Service Commission of Montana.

GAS TRANSPORTATION ADJUSTMENT CLAUSE: Pursuant to MPSC Order the above GTAC Amortization shall be in effect until the balance is extinguished.

MINIMUM BILL: Per respective contracts.

(continued)



**STATE OF SOUTH DAKOTA  
GAS RATE SCHEDULE**

South Dakota Intrastate Pipeline Company  
1415 North Airport Road  
Pierre, SD 57501

SD P.U.C. Section 3  
2<sup>nd</sup> Revised Sheet No. 1  
Cancelling 1<sup>st</sup> Revised Sheet No. 1

**FIRM TRANSPORTATION SERVICE                      Rate 1**

Transportation rate is \$170,620.58 monthly for Firm Service effective November 1, 2019 through August 31, 2023. I

The Transportation rate is \$160,741.08 monthly for Firm Service effective September 1, 2023, if Transporter has not submitted a new application for rates, with an effective date prior to August 31, 2023. I

Revenue credits shall be applicable as set forth in the Contract for Firm Transportation Service. Service under this Firm Transportation Service Schedule shall be subject to the General Terms And Conditions as stated in Section 5. N  
N

Date Filed: October 23, 2019

Effective Date: November 1, 2019

Issued by Lisa A. Murphy, Vice President-Chief Financial Officer

Docket No.: NG17-009



**STATEMENT OF RATES AND CHARGES**  
**Firm and Interruptible Transportation Service Rates**

Service	Sheet No.	Monthly Customer Charge	Base Volumetric Charge (per therm)	Maximum Volumetric Charge (per therm)
On-System Firm Transport	27	\$198.00	\$0.1446	\$0.1446
Off-System Firm Transport	27	\$99.00	\$0.1446	\$0.1446
Off-System Interruptible Transport	27	\$99.00	\$0.1446	\$0.1446
Administrative Fee	32	\$114.00		
Unauthorized Overrun Charge	33			\$0.8000
Supply Scheduling Charge				\$0.0060
Wyoming Integrity Rider	60			(\$0.0133)

Interruptible Transportation Service is not available to On-System customers.

The Unauthorized Overrun Charge equals \$0.8000 per therm plus the highest spot gas price described on Sheet No. 33.

Wyoming Integrity Rider is applicable to all maximum rate On-System Transportation Service customers.

The Minimum Rate for Transportation Service is \$0.0010 per therm.

**Fuel and Lost and Unaccounted For Gas Percentages:**

**Casper Division**

Transmission Fuel and Lost and Unaccounted For Gas percentage = 0.669%  
 Storage Injection Fuel and Lost and Unaccounted For Gas percentage = 2.264%  
 Choice Gas Program Service Distribution Fuel and Lost and Unaccounted For Gas Reconciliation percentage = 0.000%  
 Distribution and Gas Cost Adjustment Fuel and Lost and Unaccounted For Gas percentage = 0.000%

**Cheyenne Division**

Distribution and Gas Cost Adjustment Fuel and Lost and Unaccounted For Gas percentage = 0.000%

**Cody Division**

Transmission and Gas Cost Adjustment Fuel and Lost and Unaccounted For Gas percentage = 0.000%

**Gillette Division**

Transmission Fuel and Lost and Unaccounted For Gas percentage = 0.350%  
 Choice Gas Program Service Distribution Fuel and Lost and Unaccounted for Gas Reconciliation percentage = 0.000%  
 Distribution and Gas Cost Adjustment Fuel and Lost and Unaccounted for Gas percentage = 1.543%

**Torrington Division**

Choice Gas Program Service Distribution Fuel and Lost and Unaccounted For Gas Reconciliation percentage = 4.117%  
 Distribution and Gas Cost Adjustment Fuel and Lost and Unaccounted For Gas percentage = 2.225%

STATEMENT OF RATES  
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$6.0888
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$8.0506
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.5344
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.8544
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.7142
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.4324
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.6200
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.3778
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3304
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

Rate Schedule	Base Tariff Rate	Electric Power Cost Recovery Adjustment 2/	Fuel and Loss Retention Percentages 3/
Commodity Rates 1/			
FT-A – Maximum Rates			
Zone 1-1	\$0.0142	\$0.0098	1.00%
Zone 1-2	\$0.0142	\$0.0098	1.11%
Zone 2-2	\$0.0142	\$0.0098	0.11%
Minimum Rate	\$0.0142		
IT and AOT			
Zone 1-1	\$0.2144	\$0.0098	1.00%
Zone 1-2	\$0.2789	\$0.0098	1.11%
Zone 2-2	\$0.1304	\$0.0098	0.11%
Minimum Rate	\$0.0142		

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Electric Power Cost Recovery Adjustment shall be applicable to all transportation rate schedules.
- 3/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

Rate Schedule	Base Tariff Rate	Adjustment Under Section 27 1/	Rate After Current Adjustment
LMS – Monthly Demand Rate	\$1.0000		\$1.0000
LMS – Daily Overrun Rate	\$0.2789		\$0.2789
LMS – Load Management Cost Reconciliation Adjustment		\$0.0634	

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Rate Schedule	Maximum Rate Per Dekatherm	Minimum Rate Per Dekatherm
PAL		
NPL, OPL, and APL Service:		
Daily Commodity Rate	\$0.2789	\$0.0000
RPL Service:		
Daily Reservation Rate	\$0.2789	\$0.0000

**MONTANA-DAKOTA UTILITIES CO.  
RETURN ON CYCLE STORAGE BALANCES  
AND PREPAID DEMAND AND COMMODITY BALANCES  
NORTH DAKOTA GAS  
EFFECTIVE OCTOBER 2025**

	General Service		
	Storage Balance 1/	Commodity Balance 2/	Prepaid Demand 1/
October 2025	\$13,705,834	\$409,353	\$7,438,243
November	12,509,099	366,197	6,138,119
December	9,756,845	266,947	3,183,321
January 2026	842,671	148,472	(302,929)
February	(5,442,015)	64,945	(2,853,109)
March	(6,928,167)	45,193	(4,432,921)
April	(5,665,302)	61,974	(4,239,443)
May	(353,825)	132,556	(2,456,257)
June	6,582,525	224,729	(15,403)
July	13,311,352	314,145	2,409,786
August	16,034,038	350,325	4,834,975
September	19,499,108	396,371	7,025,477
October	20,175,020	405,353	7,423,458
13 month average	<u>\$7,232,860</u>	<u>\$245,120</u>	<u>\$1,857,947</u>
Rate of Return	7.262%	7.262%	7.262%
Return	\$525,250	\$17,801	\$134,924
Return Requirement	<u>\$641,265</u>	<u>\$21,732</u>	<u>\$164,726</u>

1/ Allocated on percent of Contracted Capacity.

2/ Allocated on Total Normalized Firm Dk Deliveries.

**MONTANA-DAKOTA UTILITIES CO.**  
**COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ADJUSTMENT**  
**APPLICABLE TO NORTH DAKOTA**  
**FIRM**  
**TO BE EFFECTIVE OCTOBER 1, 2025 THROUGH SEPTEMBER 30, 2026**

(Over)/under recovered gas costs @ July 31, 2025 (\$4,079,780)

Less: Projected recovery from rates already established

	Volume	Rate	Amount
August	254,000	(\$0.495)	(\$125,730)
September	367,000	(0.495)	(181,665)
	621,000		(\$307,395)

Additional recovery required (\$3,772,385)

Wahpeton- (Over)/under recovered gas costs @ July 31, 2025 \$116,581

August - Wahpeton, ND	5,000	(\$0.676)	(\$3,381)
September - Wahpeton, ND	5,000	(0.6761)	(\$3,381)
	10,000		(6,762)

Wahpeton - Additional recovery required \$123,343

Total Additional recovery required (\$3,649,042)

Projected sales volumes (dk)

October 2025	1,234,000		
November	2,120,000		
December	2,942,000		
January 2026	3,222,000		
February	2,747,000		
March	2,272,000		
April	1,372,000		
May	575,000		
June	237,000		
July	244,000		
August	244,000		
September	362,000		
Total			<u>17,571,000</u>

Total (over)/under recovered gas cost adjustment  
to be effective October 1, 2025 through September 30, 2026 (\$0.208)

**MONTANA-DAKOTA UTILITIES CO.  
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ADJUSTMENT  
APPLICABLE TO NORTH DAKOTA  
INTERRUPTIBLE  
TO BE EFFECTIVE OCTOBER 1, 2025 THROUGH SEPTEMBER 30, 2026**

(Over)/under recovered gas costs @ July 31, 2025 (\$14,933)

Less: Projected recovery from rates already established

	Volume	Rate	Amount
August	20,000	(\$0.790)	(\$15,800)
September	24,000	(0.790)	(18,960)
	44,000		(\$34,760)
Additional recovery required			\$19,827

Projected sales volumes (dk)

October 2025	98,000	
November	108,000	
December	96,000	
January 2026	60,000	
February	110,000	
March	95,000	
April	83,000	
May	56,000	
June	35,000	
July	29,000	
August	27,000	
September	33,000	
Total		830,000

Total (over)/under recovered gas cost adjustment  
to be effective October 1, 2025 through September 30, 2026 **\$0.024**

**MONTANA-DAKOTA UTILITIES CO.  
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ADJUSTMENT  
APPLICABLE TO NORTH DAKOTA  
AIR FORCE INTERRUPTIBLE  
TO BE EFFECTIVE OCTOBER 1, 2025 THROUGH SEPTEMBER 30, 2026**

(Over)/under recovered gas costs @ July 31, 2025 (\$78,376)

Less: Projected recovery from rates already established

	Volume	Rate	Amount
August	5,000	(\$0.515)	(\$2,575)
September	4,000	(0.515)	(2,060)
	9,000		(\$4,635)

Additional recovery required (\$73,741)

Projected sales volumes (dk)

October 2025		6,000	
November		18,000	
December		44,000	
January 2026		58,000	
February		69,000	
March		65,000	
April		46,000	
May		29,000	
June		15,000	
July		9,000	
August		5,000	
September		4,000	
Total			<u>368,000</u>

Total (over)/under recovered gas cost adjustment  
to be effective October 1, 2025 through September 30, 2026 (\$0.200)

**MONTANA-DAKOTA UTILITIES CO.  
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ADJUSTMENT  
APPLICABLE TO NORTH DAKOTA  
CONTRACTED DEMAND  
TO BE EFFECTIVE OCTOBER 1, 2025 THROUGH SEPTEMBER 30, 2026**

(Over)/under recovered gas costs @ July 31, 2025 (\$530,685)

Less: Projected recovery from rates already established

	Volume	Rate	Amount
August	94,000	(\$0.176)	(\$16,544)
September	114,000	(0.176)	(20,064)
	208,000		(\$36,608)

Additional recovery required (\$494,077)

Wahpeton- (Over)/under recovered gas costs @ July 31, 2025 (125,898)

August - Wahpeton, ND	49,000	(\$0.086)	(\$4,229)
September - Wahpeton, ND	23,000	(0.086)	(\$1,985)
	72,000		(6,214)

Wahpeton - Additional recovery required (\$119,684)

Total Additional recovery required (613,761)

Projected sales volumes (dk)

October 2025	162,000	
November	183,000	
December	215,000	
January 2026	148,000	
February	311,000	
March	291,000	
April	298,000	
May	274,000	
June	237,000	
July	202,000	
August	191,000	
September	189,000	
Total		2,701,000

Total (over)/under recovered gas cost adjustment  
to be effective October 1, 2025 through September 30, 2026 (\$0.227)

**MONTANA-DAKOTA UTILITIES CO.  
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE  
APPLICABLE TO NORTH DAKOTA  
FIRM**

	(Over) Under Recovery	Refunds & Other	Interest 1/	Total Net Additions	Actual Dk Sales	Adjustment Per Dk	Total Adjustment Amount	Net Change- Additions less Adjustment	Cumulative Balance
<b>Balance @ July 31, 2024</b>									<b><u>(\$8,661,724)</u></b>
August	(\$677,408)	\$0	(\$35,011)	(\$712,419)	329,818	(\$0.368)	(\$121,373)	(\$591,046)	(9,252,770)
September	(428,794)	0	(34,900)	(463,694)	301,769	(0.368)	(111,051)	(352,643)	(9,605,413)
October	232,545	0	(34,532)	198,013	426,271	(0.495)	(177,179) 2/	375,192	(9,230,221)
November	1,038,069	0	(32,338)	1,005,731	874,192	(0.495)	(432,725)	1,438,456	(7,791,765)
December	578,034	0	(26,069)	551,965	2,438,067	(0.495)	(1,206,843)	1,758,808	(6,032,957)
January 2025	1,092,596	0	(19,710)	1,072,886	3,230,595	(0.495)	(1,599,144)	2,672,030	(3,360,927)
February	(65,892)	0	(10,654)	(76,546)	3,139,749	(0.495)	(1,554,176)	1,477,630	(1,883,297)
March	(419,705)	(14,902) 3/, 4/	(5,354) 4/	(439,961)	2,629,199	(0.495)	(1,301,454)	861,493	(1,021,804)
April	(562,137)	0	(2,964)	(565,101)	1,714,009	(0.495)	(848,434)	283,333	(738,471)
May	(1,077,975)	0	(2,217)	(1,080,192)	936,201	(0.495)	(463,420)	(616,772)	(1,355,243)
June	(1,829,868)	0	(4,510)	(1,834,378)	605,084	(0.495)	(299,517)	(1,534,861)	(2,890,104)
July	(1,355,274)	0	(9,989)	(1,365,263)	354,722	(0.495)	(175,587)	(1,189,676)	(4,079,780)
	<u>(\$3,475,809)</u>	<u>(\$14,902)</u>	<u>(\$218,248)</u>	<u>(\$3,708,959)</u>	<u>16,979,676</u>		<u>(\$8,290,903)</u>	<u>\$4,581,944</u>	
<b>Balance @ July 31, 2025</b>									<b><u>(\$4,079,780)</u></b>

1/ Interest calculated at Three Month Treasury Bill rate.

2/ Reflects 266,339 dk @ (\$0.368) and 159,932 dk @ (\$0.495).

3/ Revenues credited to Unrecovered Purchased Gas Costs due to interim rate refund (\$13,624).

4/ January - February North Dakota/Wahpeton Demand Adjustment: (\$1,278) deferral, \$786 interest.

**MONTANA-DAKOTA UTILITIES CO.  
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE  
APPLICABLE TO NORTH DAKOTA  
INTERRUPTIBLE**

	(Over) Under Recovery	Refunds & Other	Interest 1/	Total Net Additions	Actual Dk Sales	Adjustment Per Dk	Total Adjustment Amount	Net Change- Additions less Adjustment	Cumulative Balance
<b>Balance @ July 31, 2024</b>									<b><u>(\$507,592)</u></b>
August	(\$15,428)	\$0	(\$2,049)	(\$17,477)	23,610	(\$0.414)	(\$9,775)	(\$7,702)	(515,294)
September	(16,801)	0	(1,936)	(18,737)	29,880	(0.414)	(12,370)	(6,367)	(521,661)
October	2,010	0	(1,866)	144	29,303	(0.790)	(14,089) 2/	14,233	(507,428)
November	18,677	0	(1,769)	16,908	84,111	(0.790)	(66,448)	83,356	(424,072)
December	52,651	0	(1,416)	51,235	82,626	(0.790)	(65,275)	116,510	(307,562)
January 2025	71,299	0	(992)	70,307	89,121	(0.790)	(70,406)	140,713	(166,849)
February	32,562	0	(507)	32,055	93,852	(0.790)	(74,142)	106,197	(60,652)
March	6,505	1 3/	(142)	6,364	87,779	(0.790)	(69,346)	75,710	15,058
April	(29,224)	0	113	(29,111)	59,770	(0.790)	(47,218)	18,107	33,165
May	(46,891)	0	171	(46,720)	36,762	(0.790)	(29,042)	(17,678)	15,487
June	(38,111)	0	103	(38,008)	23,892	(0.790)	(18,875)	(19,133)	(3,646)
July	(26,240)	0	32	(26,208)	18,888	(0.790)	(14,921)	(11,287)	(14,933)
	<u>\$11,009</u>	<u>\$1</u>	<u>(\$10,258)</u>	<u>\$752</u>	<u>659,594</u>		<u>(\$491,907)</u>	<u>\$492,659</u>	
<b>Balance @ July 31, 2025</b>									<b><u>(\$14,933)</u></b>

1/ Interest calculated at Three Month Treasury Bill rate.

2/ Reflects 24,098 dk @ (\$0.414) and 5,205 dk @ (\$0.790).

3/ Revenues credited to Unrecovered Purchased Gas Costs to interim rate refund.

**MONTANA-DAKOTA UTILITIES CO.  
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE  
APPLICABLE TO NORTH DAKOTA  
AIR FORCE**

	(Over) Under Recovery	Refunds & Other	Interest 1/	Total Net Additions	Actual Dk Sales	Adjustment Per Dk	Total Adjustment Amount	Net Change- Additions less Adjustment	Cumulative Balance
<b>Balance @ July 31, 2024</b>									<b><u>(\$243,417)</u></b>
August	(\$80,212)	\$0	(\$983)	(\$81,195)	4,770	(\$0.396)	(\$1,888)	(\$79,307)	(322,724)
September	52,579	0	(1,227)	51,352	4,207	(0.396)	(1,667)	53,019	(269,705)
October	(3,694)	0	(968)	(4,662)	6,306	(0.515)	(2,497) 2/	(2,165)	(271,870)
November	143	0	(953)	(810)	18,244	(0.515)	(9,395)	8,585	(263,285)
December	7,387	0	(888)	6,499	43,748	(0.515)	(22,530)	29,029	(234,256)
January 2025	36,478	0	(774)	35,704	58,272	(0.515)	(30,010)	65,714	(168,542)
February	29,303	0	(547)	28,756	68,799	(0.515)	(35,432)	64,188	(104,354)
March	17,989	0	(323)	17,666	65,367	(0.515)	(33,663)	51,329	(53,025)
April	(6,495)	0	(148)	(6,643)	46,424	(0.515)	(23,909)	17,266	(35,759)
May	(20,655)	0	(92)	(20,747)	29,100	(0.515)	(14,987)	(5,760)	(41,519)
June	(24,025)	0	(113)	(24,138)	14,617	(0.515)	(7,527)	(16,611)	(58,130)
July	(24,453)	0	(174)	(24,627)	8,504	(0.515)	(4,381)	(20,246)	(78,376)
	<u>(\$15,655)</u>	<u>\$0</u>	<u>(\$7,190)</u>	<u>(\$22,845)</u>	<u>368,358</u>		<u>(\$187,886)</u>	<u>\$165,041</u>	
<b>Balance @ July 31, 2025</b>									<b><u>(\$78,376)</u></b>

1/ Interest calculated at Three Month Treasury Bill rate.

2/ Reflects 6,306 dk @ (\$0.396) and 0 dk @ (\$0.515).

**MONTANA-DAKOTA UTILITIES CO.  
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE  
APPLICABLE TO NORTH DAKOTA  
CONTRACTED DEMAND**

	(Over) Under Recovery	Refunds & Other	Interest 1/	Total Net Additions	Actual Dk Sales	Adjustment Per Dk	Total Adjustment Amount	Net Change- Additions less Adjustment	Cumulative Balance
<b>Balance @ July 31, 2024</b>									<b><u>(\$274,327)</u></b>
August	(\$4,847)	\$0	(\$1,124)	(\$5,971)	45,171	\$0.792	\$35,775	(\$41,746)	(316,073)
September	(10,216)	0	(1,197)	(11,413)	38,627	0.792	30,593	(42,006)	(358,079)
October	(10,595)	0	(1,287)	(11,882)	44,855	(0.176)	30,079 2/	(41,961)	(400,040)
November	(8,704)	0	(1,401)	(10,105)	37,261	(0.176)	(6,557)	(3,548)	(403,588)
December	2,007	0	(1,362)	645	51,069	(0.176)	(8,988)	9,633	(393,955)
January 2025	239,418	0	(1,316)	238,102	246,888	(0.176)	(43,453)	281,555	(112,400)
February	103,389	0	(331)	103,058	296,539	(0.176)	(52,191)	155,249	42,849
March	31,144	1 3/	208	31,353	305,526	(0.176)	(53,772)	85,125	127,974
April	(157,306)	0	502	(156,804)	309,325	(0.176)	(54,441)	(102,363)	25,611
May	(306,687)	0	139	(306,548)	277,433	(0.176)	(48,828)	(257,720)	(232,109)
June	(251,102)	0	(772)	(251,874)	245,685	(0.176)	(43,240)	(208,634)	(440,743)
July	(134,642)	0	(1,515)	(136,157)	262,587	(0.176)	(46,215)	(89,942)	(530,685)
	<u>(\$508,141)</u>	<u>\$1</u>	<u>(\$9,456)</u>	<u>(\$517,596)</u>	<u>2,160,966</u>		<u>(\$261,238)</u>	<u>(\$256,358)</u>	
<b>Balance @ July 31, 2025</b>									<b><u>(\$530,685)</u></b>

1/ Interest calculated at Three Month Treasury Bill rate.

2/ Reflects 39,229 dk @ \$0.792 and 5,626 dk @ (\$0.176).

3/ Revenues credited to Unrecovered Purchased Gas Costs due to interim rate refund.

**GREAT PLAINS NATURAL GAS CO.  
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE  
APPLICABLE TO WAHPETON, NORTH DAKOTA  
FIRM**

	(Over) Under Recovery	Interest 1/	Total Net Additions	Actual Dk Sales	Adjustment Per Dk	Total Adjustment Amount	Net Change- Additions less Adjustment	Cumulative Balance
<b>Balance @ August 31, 2024</b>								<b><u>(\$219,238)</u></b>
September 2024	\$14,686	(\$829)	\$13,857	5,289	(\$1.1518)	(\$6,092)	\$19,949	(199,289)
October	2,337	(715)	1,622	7,335	(0.6761)	(7,106) 2/	8,728	(190,561)
November	(10,236)	(668)	(10,904)	14,339	(0.6761)	(9,695)	(1,209)	(191,770)
December	16,036	(650)	15,386	102,969	(0.6761)	(69,617)	85,003	(106,767)
January 2025	0	(359)	(359)	111,441	(0.6761)	(75,345)	74,986	(31,781)
February	0	(116)	(116)	70,346	(0.6761)	(47,561)	47,445	15,664
March	0	38	38	61,073	(0.6761)	(41,292)	41,330	56,994
April	0	171	171	42,272	(0.6761)	(28,580)	28,751	85,745
May	0	266	266	23,255	(0.6761)	(15,723)	15,989	101,734
June	0	316	316	13,308	(0.6761)	(8,997)	9,313	111,047
July	0	347	347	7,672	(0.6761)	(5,187)	5,534	116,581
<b>Balance @ July 31, 2025</b>								<b><u>\$116,581</u></b>

1/ Interest calculated at the 3 Month Treasury Bill Rate.

2/ Reflects 4,513.3 dk @ (\$1.1518) and 2,822.0 dk @ (\$0.6761).

**GREAT PLAINS NATURAL GAS CO.  
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE  
APPLICABLE TO WAHPETON, NORTH DAKOTA  
INTERRUPTIBLE**

	(Over) Under Recovery	Interest 1/	Total Net Additions	Actual Dk Sales	Adjustment Per Dk	Total Adjustment Amount	Net Change- Additions less Adjustment	Cumulative Balance
<b>Balance @ August 31, 2024</b>								<b><u>(\$92,955)</u></b>
September 2024	(\$3,231)	(\$333)	(\$3,564)	23,493	(\$0.4029)	(\$9,465)	\$5,901	(87,054)
October	(1,538)	(297)	(1,835)	9,159	(0.0863)	(2,902) 2/	1,067	(85,987)
November	(6,802)	(287)	(7,089)	26,292	(0.0863)	(2,269)	(4,820)	(90,807)
December	(39,395)	(295)	(39,690)	68,034	(0.0863)	(5,871)	(33,819)	(124,626)
January 2025	0	(412)	(412)	3,918	(0.0863)	(338)	(74)	(124,700)
February	0	(412)	(412)	3,238	(0.0863)	(279)	(133)	(124,833)
March	0	(409)	(409)	2,795	(0.0863)	(241)	(168)	(125,001)
April	0	(409)	(409)	2,307	(0.0863)	(199)	(210)	(125,211)
May	0	(412)	(412)	2,324	(0.0863)	(201)	(211)	(125,422)
June	0	(410)	(410)	1,963	(0.0863)	(169)	(241)	(125,663)
July	0	(411)	(411)	2,043	(0.0863)	(176)	(235)	(125,898)
<b>Balance @ July 31, 2025</b>								<b><u>(\$125,898)</u></b>

1/ Interest calculated at the 3 Month Treasury Bill Rate.

2/ Reflects 6,670.0 dk @ (\$0.4029) and 2,488.6 dk @ (\$0.0863).

**MONTANA-DAKOTA UTILITIES CO.**  
**CALCULATION OF (OVER) UNDER RECOVERY OF GAS COSTS**  
**APPLICABLE TO NORTH DAKOTA**  
**FIRM**

	Residential and Firm General				Seasonal			
	1/	2/	3/	Total	1/	2/	3/	Total
<u>August 2024</u>								
Cost of Gas - Actual	\$2.26315	\$1.93858	\$2.26315		\$2.52413	\$2.62443	\$2.52413	
Cost of Gas - Recovered	4.09100	4.09100	4.09100		2.54400	2.54400	2.54400	
(Over) Under recovery per dk	(\$1.82785)	(\$2.15242)	(\$1.82785)		(\$0.01987)	\$0.08043	(\$0.01987)	
dk billed	0	241,815	85,826	327,641	0	0	2,177	2,177
(Over) Under recovery	\$0	(\$520,488)	(\$156,877)	(\$677,365)	\$0	\$0	(\$43)	(\$43)
<u>September 2024</u>								
Cost of Gas - Actual	\$3.63445	\$2.26315	\$3.63445		\$1.87872	\$2.52413	\$1.87872	
Cost of Gas - Recovered	3.83400	4.09100	4.09100		2.28900	2.54400	2.54400	
(Over) Under recovery per dk	(\$0.19955)	(\$1.82785)	(\$0.45655)		(\$0.41028)	(\$0.01987)	(\$0.66528)	
dk billed	93,594	229,659	(22,404)	300,849	189	0	731	920
(Over) Under recovery	(\$18,676)	(\$419,782)	\$10,228	(\$428,230)	(\$78)	\$0	(\$486)	(\$564)
<u>October 2024</u>								
Cost of Gas - Actual	\$5.45429	\$3.63445	\$5.45429		\$2.75173	\$1.87872	\$2.75173	
Cost of Gas - Recovered	3.93900	3.83400	3.83400		4.06100	2.28900	2.28900	
(Over) Under recovery per dk	\$1.51529	(\$0.19955)	\$1.62029		(\$1.30927)	(\$0.41028)	\$0.46273	
dk billed	159,904	242,298	23,763	425,965	28	0	278	306
(Over) Under recovery	\$242,301	(\$48,351)	\$38,503	\$232,453	(\$37)	\$0	\$129	\$92
<u>November 2024</u>								
Cost of Gas - Actual	\$4.10413	\$5.45429	\$4.10413		\$4.25052	\$2.75173	\$4.25052	
Cost of Gas - Recovered	3.93900	3.93900	3.93900		4.06100	4.06100	4.06100	
(Over) Under recovery per dk	\$0.16513	\$1.51529	\$0.16513		\$0.18952	(\$1.30927)	\$0.18952	
dk billed	0	661,924	211,862	873,786	0	0	406	406
(Over) Under recovery	\$0	\$1,003,007	\$34,985	\$1,037,992	\$0	\$0	\$77	\$77
<u>December 2024</u>								
Cost of Gas - Actual	\$5.07774	\$4.10413	\$5.07774		\$5.15083	\$4.25052	\$5.15083	
Cost of Gas - Recovered	4.62200	3.93900	3.93900		4.76200	4.06100	4.06100	
(Over) Under recovery per dk	\$0.45574	\$0.16513	\$1.13874		\$0.38883	\$0.18952	\$1.08983	
dk billed	824,138	1,797,021	(183,890)	2,437,269	68	0	730	798
(Over) Under recovery	\$375,593	\$296,742	(\$209,402)	\$462,933	\$26	\$0	\$796	\$822
<u>January 2025</u>								
Cost of Gas - Actual	\$5.44062	\$5.07774	\$5.44062		\$5.98099	\$5.15083	\$5.98099	
Cost of Gas - Recovered	5.42000	4.62200	4.62200		5.56200	4.76200	4.76200	
(Over) Under recovery per dk	\$0.02062	\$0.45574	\$0.81862		\$0.41899	\$0.38883	\$1.21899	
dk billed	1,178,311	2,121,646	(70,204)	3,229,753	81	0	761	842
(Over) Under recovery	\$24,297	\$966,919	(\$57,471)	\$933,745	\$34	\$0	\$927	\$961

1/ Consumed in current month.  
2/ Consumed in prior month.  
3/ True-up of prior month volumes.

**MONTANA-DAKOTA UTILITIES CO.  
CALCULATION OF (OVER) UNDER RECOVERY OF GAS COSTS  
APPLICABLE TO NORTH DAKOTA  
FIRM**

	Residential and Firm General				Seasonal			
	1/	2/	3/	Total	1/	2/	3/	Total
<u>February 2025</u>								
Cost of Gas - Actual	\$5.12073	\$5.44062	\$5.12073		\$5.82730	\$5.98099	\$5.82730	
Cost of Gas - Recovered	5.42000	5.42000	5.42000		5.56200	5.56200	5.56200	
(Over) Under recovery per dk	(\$0.29927)	\$0.02062	(\$0.29927)		\$0.26530	\$0.41899	\$0.26530	
dk billed	0	2,110,176	1,028,743	3,138,919	0	0	830	830
(Over) Under recovery	\$0	\$43,512	(\$307,872)	(\$264,360)	\$0	\$0	\$220	\$220
<u>March 2025</u>								
Cost of Gas - Actual	\$5.17536	\$5.12073	\$5.17536		\$5.40506	\$5.82730	\$5.40506	
Cost of Gas - Recovered	5.42000	5.42000	5.42000		5.56200	5.56200	5.56200	
(Over) Under recovery per dk	(\$0.24464)	(\$0.29927)	(\$0.24464)		(\$0.15694)	\$ 0.26530	\$ (0.15694)	
dk billed	0	2,107,413	520,978	2,628,391	0	0	808	808
(Over) Under recovery	\$0	(\$630,685)	(\$127,452)	(\$758,137)	\$0	\$0	(\$127)	(\$127)
<u>April 2025</u>								
Cost of Gas - Actual	\$4.41814	\$5.17536	\$4.41814		\$4.74113	\$5.40506	\$4.74113	
Cost of Gas - Recovered	5.42000	5.42000	5.42000		5.56200	5.56200	5.56200	
(Over) Under recovery per dk	(\$1.00186)	(\$0.24464)	(\$1.00186)		(\$0.82087)	(\$0.15694)	(\$0.82087)	
dk billed	0	1,345,160	368,141	1,713,301	0	0	708	708
(Over) Under recovery	\$0	(\$329,080)	(\$368,826)	(\$697,906)	\$0	\$0	(\$581)	(\$581)
<u>May 2025</u>								
Cost of Gas - Actual	\$2.42266	\$4.41814	\$2.42266		\$4.03068	\$4.74113	\$4.03068	
Cost of Gas - Recovered	5.08900	5.42000	5.42000		5.23200	5.56200	5.56200	
(Over) Under recovery per dk	(\$2.66634)	(\$1.00186)	(\$2.99734)		(\$1.20132)	(\$0.82087)	(\$1.53132)	
dk billed	241,601	784,791	(90,724)	935,668	14	0	519	533
(Over) Under recovery	(\$644,190)	(\$786,250)	\$271,929	(\$1,158,511)	(\$17)	\$0	(\$795)	(812)
<u>June 2025</u>								
Cost of Gas - Actual	\$1.06263	\$2.42266	\$1.06263		\$3.89539	\$4.03068	\$3.89539	
Cost of Gas - Recovered	5.08900	5.08900	5.08900		3.27600	5.23200	5.23200	
(Over) Under recovery per dk	(\$4.02637)	(\$2.66634)	(\$4.02637)		\$0.61939	(\$1.20132)	(\$1.33661)	
dk billed	0	444,568	158,796	603,364	676	0	1,044	1,720
(Over) Under recovery	\$0	(\$1,185,370)	(\$639,371)	(\$1,824,741)	\$418	\$0	(\$1,396)	(978)
<u>July 2025</u>								
Cost of Gas - Actual	\$1.83261	\$1.06263	\$1.83261		\$3.18618	\$3.89539	\$3.18618	
Cost of Gas - Recovered	5.08900	5.08900	5.08900		3.27600	3.27600	3.27600	
(Over) Under recovery per dk	(\$3.25639)	(\$4.02637)	(\$3.25639)		(\$0.08982)	\$0.61939	(\$0.08982)	
dk billed	0	235,808	115,869	351,677	0	0	3,045	3,045
(Over) Under recovery	\$0	(\$949,451)	(\$377,314)	(\$1,326,765)	\$0	\$0	(\$273)	(\$273)

- 1/ Consumed in current month.
- 2/ Consumed in prior month.
- 3/ True-up of prior month volumes.

**MONTANA-DAKOTA UTILITIES CO.  
CALCULATION OF (OVER) UNDER RECOVERY OF GAS COSTS  
APPLICABLE TO NORTH DAKOTA  
INTERRUPTIBLE**

	1/	2/	3/	Total
<u>August 2024</u>				
Cost of Gas - Actual	\$2.16277	\$1.95148	\$2.16277	
Cost of Gas - Recovered	2.71200	2.71200	2.71200	
(Over) Under recovery per dk	(\$0.54923)	(\$0.76052)	(\$0.54923)	
dk billed	0	11,645	11,965	23,610
(Over) Under recovery	\$0	(\$8,856)	(\$6,572)	(\$15,428)
<u>September 2024</u>				
Cost of Gas - Actual	\$2.04756	\$2.16277	\$2.04756	
Cost of Gas - Recovered	2.45900	2.71200	2.71200	
(Over) Under recovery per dk	(\$0.41144)	(\$0.54923)	(\$0.66444)	
dk billed	5,815	13,724	10,341	29,880
(Over) Under recovery	(\$2,393)	(\$7,537)	(\$6,871)	(\$16,801)
<u>October 2024</u>				
Cost of Gas - Actual	\$2.88860	\$2.04756	\$2.88860	
Cost of Gas - Recovered	2.57000	2.45900	2.45900	
(Over) Under recovery per dk	\$0.31860	(\$0.41144)	\$0.42960	
dk billed	5,205	11,890	12,208	29,303
(Over) Under recovery	\$1,658	(\$4,892)	\$5,244	\$2,010
<u>November 2024</u>				
Cost of Gas - Actual	\$2.75812	\$2.88860	\$2.75812	
Cost of Gas - Recovered	2.57000	2.57000	2.57000	
(Over) Under recovery per dk	\$0.18812	\$0.31860	\$0.18812	
dk billed	0	21,874	62,237	84,111
(Over) Under recovery	\$0	\$6,969	\$11,708	\$18,677
<u>December 2024</u>				
Cost of Gas - Actual	\$3.65144	\$2.75812	\$3.65144	
Cost of Gas - Recovered	3.01700	2.57000	2.57000	
(Over) Under recovery per dk	\$0.63444	\$0.18812	\$1.08144	
dk billed	12,464	34,851	35,311	82,626
(Over) Under recovery	\$7,908	\$6,556	\$38,187	\$52,651
<u>January 2025</u>				
Cost of Gas - Actual	\$4.23363	\$3.65144	\$4.23363	
Cost of Gas - Recovered	3.81200	3.01700	3.01700	
(Over) Under recovery per dk	\$0.42163	\$0.63444	\$1.21663	
dk billed	15,065	43,202	30,854	89,121
(Over) Under recovery	\$6,352	\$27,409	\$37,538	\$71,299

1/ Consumed in current month.  
2/ Consumed in prior month.  
3/ True-up of prior month volumes.

**MONTANA-DAKOTA UTILITIES CO.  
CALCULATION OF (OVER) UNDER RECOVERY OF GAS COSTS  
APPLICABLE TO NORTH DAKOTA  
INTERRUPTIBLE**

	1/	2/	3/	Total
<u>February 2025</u>				
Cost of Gas - Actual	\$4.07322	\$4.23363	\$4.07322	
Cost of Gas - Recovered	3.81200	3.81200	3.81200	
(Over) Under recovery per dk	\$0.26122	\$0.42163	\$0.26122	
dk billed	0	50,156	43,696	93,852
(Over) Under recovery	\$0	\$21,148	\$11,414	\$32,562
<u>March 2025</u>				
Cost of Gas - Actual	\$3.65034	\$4.07322	\$3.65034	
Cost of Gas - Recovered	3.81200	3.81200	3.81200	
(Over) Under recovery per dk	(\$0.16166)	\$0.26122	(\$0.16166)	
dk billed	0	48,940	38,839	87,779
(Over) Under recovery	\$0	\$12,784	(\$6,279)	\$6,505
<u>April 2025</u>				
Cost of Gas - Actual	\$2.98915	\$3.65034	\$2.98915	
Cost of Gas - Recovered	3.81200	3.81200	3.81200	
(Over) Under recovery per dk	(\$0.82285)	(\$0.16166)	(\$0.82285)	
dk billed	0	30,184	29,586	59,770
(Over) Under recovery	\$0	(\$4,880)	(\$24,344)	(\$29,224)
<u>May 2025</u>				
Cost of Gas - Actual	\$1.94197	\$2.98915	\$1.94197	
Cost of Gas - Recovered	3.47200	3.81200	3.81200	
(Over) Under recovery per dk	(\$1.53003)	(\$0.82285)	(\$1.87003)	
dk billed	3,208	19,829	13,725	36,762
(Over) Under recovery	(\$4,908)	(\$16,316)	(\$25,667)	(\$46,891)
<u>June 2025</u>				
Cost of Gas - Actual	\$1.80207	\$1.94197	\$1.80207	
Cost of Gas - Recovered	3.47200	3.47200	3.47200	
(Over) Under recovery per dk	(\$1.66993)	(\$1.53003)	(\$1.66993)	
dk billed	0	12,778	11,114	23,892
(Over) Under recovery	\$0	(\$19,552)	(\$18,559)	(\$38,111)
<u>July 2025</u>				
Cost of Gas - Actual	\$2.42921	\$1.80207	\$2.42921	
Cost of Gas - Recovered	3.47200	3.47200	3.47200	
(Over) Under recovery per dk	(\$1.04279)	(\$1.66993)	(\$1.04279)	
dk billed	0	10,434	8,454	18,888
(Over) Under recovery	\$0	(\$17,424)	(\$8,816)	(\$26,240)

- 1/ Consumed in current month.  
2/ Consumed in prior month.  
3/ True-up of prior month volumes.

**MONTANA-DAKOTA UTILITIES CO.**  
**CALCULATION OF (OVER) UNDER RECOVERY OF GAS COSTS**  
**APPLICABLE TO NORTH DAKOTA**  
**AIR FORCE**

	1/	2/	3/	Total
<u>August 2024</u>				
Cost of Gas - Actual	\$11.38509	\$1.18046	\$11.38509	
Cost of Gas - Recovered	2.70000	2.70000	2.70000	
(Over) Under recovery per dk	\$8.68509	(\$1.51954)	\$8.68509	
dk billed	0	11,920	(7,150)	4,770
(Over) Under recovery	\$0	(\$18,113)	(\$62,099)	(\$80,212)
<u>September 2024</u>				
Cost of Gas - Actual	\$2.03788	\$11.38509	\$2.03788	
Cost of Gas - Recovered	2.44700	2.70000	2.70000	
(Over) Under recovery per dk	(\$0.40912)	\$8.68509	(\$0.66212)	
dk billed	0	5,923	(1,716)	4,207
(Over) Under recovery	\$0	\$51,443	\$1,136	\$52,579
<u>October 2024</u>				
Cost of Gas - Actual	\$2.57210	\$2.03788	\$2.57210	
Cost of Gas - Recovered	2.55700	2.44700	2.44700	
(Over) Under recovery per dk	\$0.01510	(\$0.40912)	\$0.12510	
dk billed	0	8,392	(2,086)	6,306
(Over) Under recovery	\$0	(\$3,433)	(\$261)	(\$3,694)
<u>November 2024</u>				
Cost of Gas - Actual	\$2.74428	\$2.57210	\$2.74428	
Cost of Gas - Recovered	2.55700	2.55700	2.55700	
(Over) Under recovery per dk	\$0.18728	\$0.01510	\$0.18728	
dk billed	0	19,015	(771)	18,244
(Over) Under recovery	\$0	\$287	(\$144)	\$143
<u>December 2024</u>				
Cost of Gas - Actual	\$3.64835	\$2.74428	\$3.64835	
Cost of Gas - Recovered	3.00300	2.55700	2.55700	
(Over) Under recovery per dk	\$0.64535	\$0.18728	\$1.09135	
dk billed	0	44,640	(892)	43,748
(Over) Under recovery	\$0	\$8,360	(\$973)	\$7,387
<u>January 2025</u>				
Cost of Gas - Actual	\$4.21459	\$3.64835	\$4.21459	
Cost of Gas - Recovered	3.79400	3.00300	3.00300	
(Over) Under recovery per dk	\$0.42059	\$0.64535	\$1.21159	
dk billed	0	60,265	(1,993)	58,272
(Over) Under recovery	\$0	\$38,892	(\$2,414)	\$36,478

- 1/ Consumed in current month.  
2/ Consumed in prior month.  
3/ True-up of prior month volumes.

**MONTANA-DAKOTA UTILITIES CO.  
CALCULATION OF (OVER) UNDER RECOVERY OF GAS COSTS  
APPLICABLE TO NORTH DAKOTA  
AIR FORCE**

	1/	2/	3/	Total
<u>February 2025</u>				
Cost of Gas - Actual	\$4.05458	\$4.21459	\$4.05458	
Cost of Gas - Recovered	3.79400	3.79400	3.79400	
(Over) Under recovery per dk	\$0.26058	\$0.42059	\$0.26058	
dk billed	0	71,090	(2,291)	68,799
(Over) Under recovery	\$0	\$29,900	(\$597)	\$29,303
<u>March 2025</u>				
Cost of Gas - Actual	\$3.63356	\$4.05458	\$3.63356	
Cost of Gas - Recovered	3.79400	3.79400	3.79400	
(Over) Under recovery per dk	(\$0.16044)	\$0.26058	(\$0.16044)	
dk billed	0	67,636	(2,269)	65,367
(Over) Under recovery	\$0	\$17,625	\$364	\$17,989
<u>April 2025</u>				
Cost of Gas - Actual	\$2.97422	\$3.63356	\$2.97422	
Cost of Gas - Recovered	3.79400	3.79400	3.79400	
(Over) Under recovery per dk	(\$0.81978)	(\$0.16044)	(\$0.81978)	
dk billed	0	47,870	(1,446)	46,424
(Over) Under recovery	\$0	(\$7,680)	\$1,185	(\$6,495)
<u>May 2025</u>				
Cost of Gas - Actual	\$1.65407	\$2.97422	\$1.65407	
Cost of Gas - Recovered	3.45600	3.79400	3.79400	
(Over) Under recovery per dk	(\$1.80193)	(\$0.81978)	(\$2.13993)	
dk billed	0	31,525	(2,425)	29,100
(Over) Under recovery	\$0	(\$25,844)	\$5,189	(\$20,655)
<u>June 2025</u>				
Cost of Gas - Actual	\$0.85277	\$1.65407	\$0.85277	
Cost of Gas - Recovered	3.45600	3.45600	3.45600	
(Over) Under recovery per dk	(\$2.60323)	(\$1.80193)	(\$2.60323)	
dk billed	0	17,504	(2,887)	14,617
(Over) Under recovery	\$0	(\$31,540)	\$7,515	(\$24,025)
<u>July 2025</u>				
Cost of Gas - Actual	\$1.67287	\$0.85277	\$1.67287	
Cost of Gas - Recovered	3.45600	3.45600	3.45600	
(Over) Under recovery per dk	(\$1.78313)	(\$2.60323)	(\$1.78313)	
dk billed	0	11,327	(2,823)	8,504
(Over) Under recovery	\$0	(\$29,487)	\$5,034	(\$24,453)

- 1/ Consumed in current month.  
2/ Consumed in prior month.  
3/ True-up of prior month volumes.

**MONTANA-DAKOTA UTILITIES CO.  
CALCULATION OF (OVER) UNDER RECOVERY OF GAS COSTS  
APPLICABLE TO NORTH DAKOTA  
CONTRACTED DEMAND**

	1/	2/	3/	Total
<u>August 2024</u>				
Cost of Gas - Actual	\$2.41968	\$2.45157	\$2.41968	
Cost of Gas - Recovered	2.54400	2.54400	2.54400	
(Over) Under recovery per dk	(\$0.12432)	(\$0.09243)	(\$0.12432)	
dk billed	0	24,104	21,067	45,171
(Over) Under recovery	\$0	(\$2,228)	(\$2,619)	(\$4,847)
<u>September 2024</u>				
Cost of Gas - Actual	\$1.87956	\$2.41968	\$1.87956	
Cost of Gas - Recovered	2.28900	2.54400	2.54400	
(Over) Under recovery per dk	(\$0.40944)	(\$0.12432)	(\$0.66444)	
dk billed	2,901	27,234	8,492	38,627
(Over) Under recovery	(\$1,188)	(\$3,386)	(\$5,642)	(\$10,216)
<u>October 2024</u>				
Cost of Gas - Actual	\$2.32877	\$1.87956	\$2.32877	
Cost of Gas - Recovered	2.39200	2.28900	2.28900	
(Over) Under recovery per dk	(\$0.06323)	(\$0.40944)	\$0.03977	
dk billed	5,626	26,266	12,963	44,855
(Over) Under recovery	(\$356)	(\$10,755)	\$516	(\$10,595)
<u>November 2024</u>				
Cost of Gas - Actual	\$2.58093	\$2.32877	\$2.58093	
Cost of Gas - Recovered	2.39200	2.39200	2.39200	
(Over) Under recovery per dk	\$0.18893	(\$0.06323)	\$0.18893	
dk billed	0	62,434	(25,173)	37,261
(Over) Under recovery	\$0	(\$3,948)	(\$4,756)	(\$8,704)
<u>December 2024</u>				
Cost of Gas - Actual	\$3.48554	\$2.58093	\$3.48554	
Cost of Gas - Recovered	2.82000	2.39200	2.39200	
(Over) Under recovery per dk	\$0.66554	\$0.18893	\$1.09354	
dk billed	10,419	67,551	(26,901)	51,069
(Over) Under recovery	\$6,935	\$12,762	(\$29,418)	(\$9,721)
<u>January 2025</u>				
Cost of Gas - Actual	\$4.03617	\$3.48554	\$4.03617	
Cost of Gas - Recovered	3.61300	2.82000	2.82000	
(Over) Under recovery per dk	\$0.42317	\$0.66554	\$1.21617	
dk billed	53,937	40,071	152,880	246,888
(Over) Under recovery	\$22,824	\$26,669	\$185,929	\$235,422

- 1/ Consumed in current month.  
2/ Consumed in prior month.  
3/ True-up of prior month volumes.

**MONTANA-DAKOTA UTILITIES CO.  
CALCULATION OF (OVER) UNDER RECOVERY OF GAS COSTS  
APPLICABLE TO NORTH DAKOTA  
CONTRACTED DEMAND**

	1/	2/	3/	Total
<u>February 2025</u>				
Cost of Gas - Actual	\$3.87504	\$4.03617	\$3.87504	
Cost of Gas - Recovered	3.61300	3.61300	3.61300	
(Over) Under recovery per dk	<u>\$0.26204</u>	<u>\$0.42317</u>	<u>\$0.26204</u>	
dk billed	0	154,138	142,401	296,539
(Over) Under recovery	<u>\$0</u>	<u>\$65,226</u>	<u>\$37,315</u>	<u>\$102,541</u>
<u>March 2025</u>				
Cost of Gas - Actual	\$3.45212	\$3.87504	\$3.45212	
Cost of Gas - Recovered	3.61300	3.61300	3.61300	
(Over) Under recovery per dk	<u>(\$0.16088)</u>	<u>\$0.26204</u>	<u>(\$0.16088)</u>	
dk billed	0	190,928	114,598	305,526
(Over) Under recovery	<u>\$0</u>	<u>\$50,031</u>	<u>(\$18,437)</u>	<u>\$31,594</u>
<u>April 2025</u>				
Cost of Gas - Actual	\$2.79393	\$3.45212	\$2.79393	
Cost of Gas - Recovered	3.61300	3.61300	3.61300	
(Over) Under recovery per dk	<u>(\$0.81907)</u>	<u>(\$0.16088)</u>	<u>(\$0.81907)</u>	
dk billed	0	148,815	160,510	309,325
(Over) Under recovery	<u>\$0</u>	<u>(\$23,941)</u>	<u>(\$131,469)</u>	<u>(\$155,410)</u>
<u>May 2025</u>				
Cost of Gas - Actual	\$2.18242	\$2.79393	\$2.18242	
Cost of Gas - Recovered	3.27600	3.61300	3.61300	
(Over) Under recovery per dk	<u>(\$1.09358)</u>	<u>(\$0.81907)</u>	<u>(\$1.43058)</u>	
dk billed	34,577	133,724	109,132	277,433
(Over) Under recovery	<u>(\$37,813)</u>	<u>(\$109,529)</u>	<u>(\$156,122)</u>	<u>(\$303,464)</u>
<u>June 2025</u>				
Cost of Gas - Actual	\$2.33935	\$2.18242	\$2.33935	
Cost of Gas - Recovered	3.27600	3.27600	3.27600	
(Over) Under recovery per dk	<u>(\$0.93665)</u>	<u>(\$1.09358)</u>	<u>(\$0.93665)</u>	
dk billed	0	121,699	123,986	245,685
(Over) Under recovery	<u>\$0</u>	<u>(\$133,088)</u>	<u>(\$116,131)</u>	<u>(\$249,219)</u>
<u>July 2025</u>				
Cost of Gas - Actual	\$2.96962	\$2.33935	\$2.96962	
Cost of Gas - Recovered	3.27600	3.27600	3.27600	
(Over) Under recovery per dk	<u>(\$0.30638)</u>	<u>(\$0.93665)</u>	<u>(\$0.30638)</u>	
dk billed	0	84,719	177,868	262,587
(Over) Under recovery	<u>\$0</u>	<u>(\$79,352)</u>	<u>(\$54,495)</u>	<u>(\$133,847)</u>

- 1/ Consumed in current month.  
2/ Consumed in prior month.  
3/ True-up of prior month volumes.

MONTANA-DAKOTA UTILITIES CO.  
COST OF GAS - PROPANE TARIFF SHEET  
NORTH DAKOTA PROPANE  
EFFECTIVE OCTOBER 2025

**Cost of Gas - Propane**

Current Propane Cost (Exhibit 7, Page 2)	\$9.976
Prior Filed Propane Cost	<u>9.660</u>
Current Propane Cost Adjustment	<u><u>\$0.316</u></u>

**Surcharge Adjustment**

Current Adjustment	\$0.428
Prior Filed Adjustment	<u>0.428</u>
Change in Surcharge Adjustment	\$0.000

**Grain Drying Margin Sharing**

Current Adjustment	(\$0.021)
Prior Adjustment	<u>(0.024)</u>
Change in Grain Drying Margin Sharing	\$0.003

<b>Total Cost of Gas Items</b>	<b><u><u>\$10.383</u></u></b>
<b>Net Increase (Decrease) in Gas Costs</b>	<b><u><u>\$0.319</u></u></b>

**MONTANA-DAKOTA UTILITIES CO.  
COST OF GAS - PROPANE  
NORTH DAKOTA  
EFFECTIVE OCTOBER 2025**

Cost of Purchased Propane	\$18,869
Gallons Purchased	20,765
Projected dk Sales	1,900
Propane Cost per Dk	\$9.931
Average Cost of Propane as Adjusted for Losses @ 99.55%	9.976
Less: Propane Cost Level in Rates 1/	<u>9.660</u>
Current Propane Cost Adjustment	<u><u>\$0.316</u></u>

1/ Propane Cost Level in Current Rates - Case No. PU-25-007, effective May 1, 2025.

**MONTANA-DAKOTA UTILITIES CO.  
CALCULATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE  
APPLICABLE TO NORTH DAKOTA  
PROPANE**

	<u>(Over) Under Recovery</u>	<u>Interest 1/</u>	<u>Total Net Additions</u>	<u>Actual Dk Sales</u>	<u>Adjustment Per Dk</u>	<u>Total Adjustment Amount</u>	<u>Net Change- Additions less Adjustment</u>	<u>Cumulative Balance</u>
<b>Balance @ February 28, 2025</b>								<b><u><u>\$2,785</u></u></b>
March 2025	\$7,126	\$27	\$7,153	4,704	(\$1.431)	(\$6,731)	\$13,884	16,669
April	(1,912)	73	(1,839)	4,193	(1.431)	(6000)	4,162	20,831
May	(3,274)	87	(3,187)	2,203	0.428	(187) 2/	(3,000)	17,831
June	(2,108)	75	(2,033)	1,209	0.428	517	(2,550)	15,281
July	(918)	66	(852)	680	0.428	291	(1,144)	14,137
<b>Balance @ July 31, 2025</b>								<b><u><u>\$14,137</u></u></b>

1/ Interest calculated at Three Month Treasury Bill rate.

2/ Reflects 608 Dk @ (\$1.431) and 1,595 Dk @ \$0.428

**MONTANA-DAKOTA UTILITIES CO.  
NORTH DAKOTA GAS / PROPANE  
GRAIN DRYING MARGIN SHARING PROVISION  
EFFECTIVE OCTOBER 1, 2025 THROUGH SEPTEMBER 30, 2026**

Rate 71 Grain Drying Credit - Balance @ July 31, 2024			(\$417,586)
Additional Credits 1/			(340,361)
Additional Credits-Interim 2/			(\$59,963)
Less: Reduction to Credit Balance			<u>(432,426)</u>
Balance @ July 31, 2025			<u><u>(\$385,484)</u></u>
Less: Projected recovery from current amortization			
	<u>Dk</u>	<u>Rate</u>	<u>Amount</u>
August	260,000	(\$0.024)	(\$6,240)
September	<u>373,000</u>	(0.024)	<u>(8,952)</u>
	633,000		(\$15,192)
Balance @ September 30, 2025			<u><u>(\$370,292)</u></u>
Projected Residential & General Service Sales Volumes			17,571,000
Grain Drying Margin Sharing Credit			<u><u>(\$0.021)</u></u>

1/ Represents 90% of margin from Grain Drying sales as shown on Exhibit 8, page 2.

2/ Represents 93.377% of margin from Grain Drying interim revenues collected as shown on Exhibit 8, page 3.

**MONTANA-DAKOTA UTILITIES CO.  
NORTH DAKOTA GAS / PROPANE  
GRAIN DRYING MARGIN SHARING PROVISION  
EFFECTIVE OCTOBER 1, 2025 THROUGH SEPTEMBER 30, 2026**

<u>Additional Credits</u>	<u>Grain Drying Sales</u>	<u>Distribution Charge</u>	<u>Distribution Delivery Revenue</u>	<u>Basic Service Charge</u>
August 2024	785.0	\$0.566	\$444	\$23,175
September	11,671.6	0.566	6,606	23,400
October	10,051.2	0.566	5,689	23,400
November	56,377.1	0.566	31,909	23,400
December	25,888.4	0.699	18,096	23,400
January 2025	13,880.4	0.699	9,702	23,400
February	14,067.2	0.699	9,833	22,950
March	10,275.7	0.699	7,183	22,950
April	9,853.1	0.699	6,887	22,950
May	3,583.6	0.699	2,505	22,950
June	500.2	0.699	350	22,950
July	285.5	0.699	200	23,850
Total	<u>157,219.0</u>		<u>\$99,404</u>	<u>\$278,775</u>

<u>Additional Credits</u>	<u>Total Margin</u>	<u>Grain Drying Margin Sharing Credit @ 90%</u>
August 2024	\$23,619	(\$21,257)
September	30,006	(27,005)
October	29,089	(26,180)
November	55,309	(49,778)
December	41,496	(37,346)
January 2025	33,102	(29,792)
February	32,783	(29,505)
March	30,133	(27,120)
April	29,837	(26,853)
May	25,455	(22,910)
June	23,300	(20,970)
July	24,050	(21,645)
Total	<u>\$378,179</u>	<u>(\$340,361)</u>

**MONTANA-DAKOTA UTILITIES CO.  
NORTH DAKOTA GAS  
GRAIN DRYING MARGIN SHARING PROVISION  
INTERIM REVENUE WORKPAPER - CASE NO. PU-23-341**

<u>Additional Credits - Interim</u>	<u>Total Interim Collected From Dryers 1/</u>	<u>Credit Pricing Differential Amount @ 90%</u>
January 2024	\$2,143	(\$1,929)
February	7,003	(6,303)
March	6,408	(5,767)
April	5,864	(5,278)
May	5,110	(4,599)
June	5,083	(4,575)
July	5,070	(4,563)
August	4,926	(4,433)
September	6,258	(5,632)
October	6,067	(5,460)
November	11,536	(10,382)
December	5,884	(5,296)
Total	<u>\$71,352</u>	<u>(\$64,217)</u>
Inverse of Interim Refund 2/	93.377%	<b>(\$59,963)</b>

1/ 20.856% interim rate effective with service rendered on and after January 1, 2024 through November 30, 2024.

2/                   6.623%    Refund Factor - Montana-Dakota's Refund Plan filed March 19, 2025.  
                      93.377%    Inverse of Refund Factor

NOTE: Final rates implemented in Case No. PU-23-341 effective December 1, 2024.