



414 Nicollet Mall  
Minneapolis, MN 55401

November 26, 2025

—Via Electronic Filing—

Steven M. Kahl, Executive Director  
North Dakota Public Service Commission  
State Capitol Building, Dept. 408  
600 East Boulevard  
Bismarck, ND 58505-0480

RE: COST OF GAS RIDER CHANGE  
CASE NO. PU-25-8

Dear Mr. Kahl:

Northern States Power Company, doing business as Xcel Energy, is filing this Cost of Gas (COG) for gas used on and after December 1, 2025 in North Dakota. The attached schedules show the new gas cost supporting worksheets and applicable pipeline tariff sheets.

The net effect of the COG is an increase to the Residential rate by \$0.09575 per therm from the November COG rate or 17.22%. This is \$12.73 higher for a typical December North Dakota Residential customer using 133 therms. Compared to November, the Commercial/Industrial price is 14.63% higher and the Interruptible prices are 16.9-17.85% higher. The increase is a result of increased commodity costs as the first cold weather of the 2025-2026 winter season is expected. Compared to last December, prices are 21% higher for Residential customers.

The cost-of-gas rates for December 1, 2025 are:

<u>Customer Class</u>	<u>\$/therm</u>
Residential	\$0.57774
Commercial/Industrial	\$0.56372
Small Interruptible	\$0.50915
Large Interruptible	\$0.50915

Please contact Nicholas Gingher at [nicholas.a.gingher@xcelenergy.com](mailto:nicholas.a.gingher@xcelenergy.com), or me at [lisa.r.peterson@xcelenergy.com](mailto:lisa.r.peterson@xcelenergy.com) or (612) 330-7681 if you have questions regarding this filing.

Sincerely,

/s/

LISA PETERSON  
DIRECTOR, REGULATORY PRICING AND ANALYSIS

Enclosures

Class	Component	Distribution Charge	Current Month COG A	2021-2022 Annual True-Up B	Total Cost of Gas C = A + B	Total Rate
Residential	Basic Service	\$22.25				\$22.25
	Commodity	\$0.07400	\$0.57254	\$0.00520	\$0.57774	\$0.65174
Commercial/Industrial	Basic Service	\$35.00				\$35.00
	Commodity	\$0.18654	\$0.57254	(\$0.00882)	\$0.56372	\$0.75026
Small Interruptible	Basic Service	\$125.00				\$125.00
	Commodity	\$0.14631	\$0.44064	\$0.06851	\$0.50915	\$0.65546
Large Interruptible	Basic Service	\$275.00				\$275.00
	Commodity	\$0.11635	\$0.44064	\$0.06851	\$0.50915	\$0.62550

Units:

Customer Charge - \$ per month

Commodity Charge - \$ per therm

		<u>NATURAL GAS COST COMPONENT</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
<b>Cost Summary</b>	Ref	Prior Cost	Current Adjusts	Current Cost
Annual Demand	(a)	0.13090	0.00100	0.13190
<u>Commodity</u>				
Residential	(b)	0.34589	0.09475	0.44064
C & I	(b)	0.34589	0.09475	0.44064
Sm Interruptible	(b)	0.34589	0.09475	0.44064
Large Interruptible	(b)	0.34589	0.09475	0.44064

		<u>BILLING COST OF GAS BY CLASS (From Column 3)</u>			
<b>Class Summary</b>		Residential	C&I	Small Interruptible	Large Interruptible
Annual Demand		0.13190	0.13190	N / A	N / A
Commodity		0.44064	0.44064	0.44064	0.44064
SUBTOTAL		0.57254	0.57254	0.44064	0.44064
TRUE-UP		0.00520	-0.00882	0.06851	0.06851
MGP		0.00000	0.00000	0.00000	0.00000
<b>TOTAL COG</b>		<b>0.57774</b>	<b>0.56372</b>	<b>0.50915</b>	<b>0.50915</b>

	<u>12-Month Cost</u>	<u>Winter Cost</u>	Total Cost
<b><u>Demand Cost (Residential and Commercial Firm)</u></b>			
1. System Demand Detail Total	\$57,639,829	\$38,144,293	
2. <u>x North Dakota Design Day Ratio</u>	<u>13.98%</u>	<u>13.98%</u>	
3. North Dakota System Demand Allocation	\$8,056,133	\$5,331,305	
4. ND Annual / Seasonal Firm Therm Sales (Forecast)	115,325,706	85,935,502	
5. Demand Unit Cost \$/Therm	\$0.06986	\$0.06204	\$0.13190 (a)
 <b><u>Commodity Cost</u></b>			
6. NNG Annual/Best Effort/Viking/WBI/Xcel Energy Peakshaving			\$60,097,318
7. <u>x ND Portion of Monthly Retail Sales</u>			<u>14.98%</u>
8. ND Portion of Monthly Commodity Costs			\$9,002,578
9. ND Budgeted Calendar Month Retail Therm Sales			20,430,841
10. Commodity Unit Cost \$/Therm (8 / 9)			\$0.44064 (b)
11. Hedging Cost per Therm (informational)	\$0.00177		
 <b><u>Total Gas Cost per Therm</u></b>			
12. Residential/Commercial & Industrial			<b>\$0.57254</b> (a) + (b)
13. Small and Large Interruptible Commodity			<b>\$0.44064</b> (b)

Northern States Power Company

RETAIL CALENDAR-MONTH BUDGETED SALES FORECAST - DEKATHERMS

<u>MN Cal Mo Dkt Sales</u>	Current <u>Month</u>	2026 <u>Jan</u>	2026 <u>Feb</u>	2026 <u>Mar</u>	2026 <u>Apr</u>	2026 <u>May</u>	2026 <u>June</u>	2026 <u>July</u>	2026 <u>Aug</u>	2025 <u>Sept</u>	2025 <u>Oct</u>	2025 <u>Nov</u>	2025 <u>Dec</u>	<u>Annual</u>
MN Total	11,593,909	13,099,937	11,748,712	9,299,648	5,595,157	3,264,338	1,914,128	1,613,622	1,727,716	1,961,908	4,247,934	7,611,361	11,593,909	73,678,370
<u>ND Cal Mo Dkt Sales</u>														
Res, Firm Commercial	1,858,283	2,137,191	1,861,792	1,510,324	916,574	495,389	267,058	191,470	212,156	260,913	595,459	1,225,961	1,858,283	11,532,571
Sm Int	44,610	48,893	39,662	49,767	33,375	26,437	21,262	17,283	21,446	21,299	28,628	42,420	44,610	395,080
Lg Int	140,191	115,315	106,942	132,144	94,185	87,568	79,351	76,721	85,551	86,985	103,855	129,393	140,191	1,238,201
I'dept	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ND Total	2,043,084	2,301,399	2,008,395	1,692,234	1,044,134	609,395	367,671	285,474	319,152	369,197	727,941	1,397,774	2,043,084	13,165,852
NSPM Total	13,636,993	15,401,336	13,757,108	10,991,882	6,639,291	3,873,733	2,281,800	1,899,096	2,046,868	2,331,105	4,975,876	9,009,135	13,636,993	86,844,222

MN & ND Non-Trnsp	13,636,993
MN %	85.02%
ND%	14.98%

**MONTHLY TRUE-UP ESTIMATE OF GAS COST RECOVERY - NORTH DAKOTA**

July 2025 through June 2026

	2025					2026						
<u>ND Gas Cost Recovery</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>
Residential	\$160,223	\$146,862	\$171,641	\$310,651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial & Industrial	\$539,114	\$513,894	\$556,650	\$648,221	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Small Interruptible	\$49,929	\$46,999	\$61,286	\$39,685	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>Large Interruptible</u>	<u>\$252,157</u>	<u>\$248,554</u>	<u>\$281,682</u>	<u>\$253,338</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
<b>Total</b>	<b>\$1,001,423</b>	<b>\$956,309</b>	<b>\$1,071,259</b>	<b>\$1,251,895</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<u>MN-Company Gas Costs</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>
Demand	\$5,064,875	\$4,888,783	\$4,903,886	\$5,068,044	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$8,156,827	\$7,858,528	\$7,796,324	\$8,453,078	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>Peak Shaving</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
<b>Total Costs</b>	<b>\$13,221,702</b>	<b>\$12,747,311</b>	<b>\$12,700,210</b>	<b>\$13,521,122</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<u>ND Allocation Factors</u>												
Weighted Avg Demand *	0.1358	0.1358	0.1358	0.1358	0.1398	0.1398	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Commodity (Monthly Sales)	0.1624	0.1604	0.1657	0.1623	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Peak Shaving (Monthly Sales)	0.1624	0.1604	0.1657	0.1623	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<u>ND Gas Costs</u>												
Demand	\$687,583	\$663,677	\$665,728	\$688,013	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$1,324,669	\$1,260,508	\$1,291,851	\$1,371,935	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>Peak Shaving</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
<b>Total Costs</b>	<b>\$2,012,252</b>	<b>\$1,924,185</b>	<b>\$1,957,579</b>	<b>\$2,059,948</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Over (Under) Recovery	(\$1,010,829)	(\$967,876)	(\$886,320)	(\$808,053)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Tax (@24.4%)	(\$246,642)	(\$236,162)	(\$216,262)	(\$197,165)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Balance	(\$764,187)	(\$731,714)	(\$670,058)	(\$610,888)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Net Balance	(\$764,187)	(\$1,495,900)	(\$2,165,958)	(\$2,776,846)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest Rate	4.25%	4.12%	3.92%	3.82%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Monthly Interest	\$0	(\$31,484)	(\$58,639)	(\$82,740)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Interest		(\$31,484)	(\$90,123)	(\$172,863)	(\$172,863)	(\$172,863)	(\$172,863)	(\$172,863)	(\$172,863)	(\$172,863)	(\$172,863)	(\$172,863)

\* Wtd Average of Design Day (Sched A, Pg 3)

Purchased Gas Adjustment, December 2025  
Northern States Power Company  
Demand Charge Detail

Type	Pipeline	Service Type/ Supplier	Volume Dth per Day	Monthly Demand Rate	No. of Months	Total Annual Cost		12-Month Cost	Winter-Month Cost
						by Supplier	by Pipeline		
<i>FIRM TRANSPORT</i>									
NNG		TF12 112183 (Base)	104,117	\$13.9124	5	\$7,242,586.75		\$7,242,586.75	
		TF12 112183 (Base)	104,117	\$7.7293	7	\$5,633,260.70		\$5,633,260.70	
		TF12 112183 (Variable)	0	\$18.8578	5	\$0.00		\$0.00	
		TF12 112183 (Variable)	0	\$7.7293	7	\$0.00		\$0.00	
		TF5 112183	62,415	\$20.6077	5	\$6,431,147.98			\$6,431,147.98
		TF12 112182 (Base) C/R	0	\$4.3190	12	\$0.00		\$0.00	
		TF12 112182 (Base) LE	0	\$4.9270	12	\$0.00		\$0.00	
		TF12 112182 (Base) Hugo	28,563	\$4.4710	12	\$1,532,462.08		\$1,532,462.08	
		TF12 112182 (Variable) C/R	31,801	\$4.3190	12	\$1,648,182.23		\$1,648,182.23	
		TF12 112182 (Variable) LE	32,608	\$4.9270	12	\$1,927,915.39		\$1,927,915.39	
		TF12 112182 (Variable) Hugo	1,555	\$4.4710	12	\$83,428.86		\$83,428.86	
		TF5 112182 C/R	13,233	\$4.3190	5	\$285,766.64			\$285,766.64
		TF5 112182 LE	15,338	\$4.9270	5	\$377,851.63			\$377,851.63
		TF5 112182 Hugo	1,028	\$4.4710	5	\$22,980.94			\$22,980.94
		TFX 112185 C/R	1,680	\$4.6230	12	\$93,199.68		\$93,199.68	
		TFX 112185 C/R	10,434	\$4.9270	12	\$616,899.82		\$616,899.82	
		TFX 112185 Hugo	9,314	\$4.4710	5	\$208,214.47		\$208,214.47	
		TFX 112185 C/R	48,576	\$4.3190	5	\$1,048,998.72			\$1,048,998.72
		TFX 112185 LE	2,270	\$4.9270	5	\$55,921.45			\$55,921.45
		TFX 112185 Hugo	10,159	\$4.4710	5	\$227,104.45			\$227,104.45
		TFX 112185 Hugo	10,000	\$3.7110	12	\$445,320.00		\$445,320.00	
		TFX 112185 Hugo	4,989	\$4.4710	2	\$44,611.64		\$44,611.64	
		TFX 112185 LE	23,332	\$6.4702	5	\$754,813.53			\$754,813.53
		TFX 112185 LE	23,332	\$4.8670	7	\$794,897.91		\$794,897.91	
		TFX 112186	29,289	\$25.7990	5	\$3,778,134.56			\$3,778,134.56
		TFX 112186	23,864	\$9.6760	7	\$1,616,356.45		\$1,616,356.45	
		TFX 112186 Disc	36,630	\$20.6078	5	\$3,774,318.57			\$3,774,318.57
		TFX 112186 Disc	20,303	\$7.7293	5	\$784,639.89		\$784,639.89	
		TFX 112186 Disc	1,000	\$7.7293	2	\$15,458.60		\$15,458.60	
		TFX 112184	25,000	\$12.5000	5	\$1,562,500.00			\$1,562,500.00
		TFX 122067	30,849	\$9.7238	5	\$1,499,847.53			\$1,499,847.53
		TFX 122067	30,849	\$4.3670	7	\$943,023.08		\$943,023.08	
		TFX 122068	14,413	\$25.7990	5	\$1,859,204.94			\$1,859,204.94
		TFX 122068	14,413	\$9.6760	7	\$976,221.32		\$976,221.32	
		TFX 111739	28,500	\$25.7990	5	\$3,676,357.50	\$49,961,627.31		\$3,676,357.50
VGT		FTA AF0217	87,213	\$7.3778	12	\$7,721,280.86		\$7,721,280.86	
		FTA AF0044	4,239	\$5.6200	5	\$119,115.90			\$119,115.90
		FTA AF0044	32,405	\$5.6200	12	\$2,185,393.20		\$2,185,393.20	
		FTA AF0103	10,000	\$5.6200	12	\$674,400.00		\$674,400.00	
		FTA AF0037	15,600	\$7.3778	12	\$1,381,124.16		\$1,381,124.16	
		FTA AF0329	20,200	\$5.6200	12	\$1,362,288.00		\$1,362,288.00	
		FTA AF0360	22,000	\$7.3778	12	\$1,947,739.20		\$1,947,739.20	
		FTA AF0353	2,500	\$5.6200	12	\$168,600.00		\$168,600.00	
		FTA TBD	30,000	\$9.4290	12	\$3,394,440.00	\$18,954,381.32	\$3,394,440.00	
ANR		FTS 114492	66,500	\$10.4868	9	\$6,276,349.80		\$6,276,349.80	
		FTS 106209	4,829	\$26.9958	12	\$1,564,352.62		\$1,564,352.62	
		FTS 106211	15,171	\$10.4868	5	\$795,476.21			\$795,476.21
		FTS 106211	5,435	\$10.4868	4	\$227,983.03			\$227,983.03
		FTS 135957	22,000	\$10.4868	9	\$2,076,386.40	\$10,940,548.06	\$2,076,386.40	
GLT		FT18539	3,509	\$9.1220	5	\$160,045.49			\$160,045.49
		FT18539	5,370	\$9.1220	7	\$342,895.98		\$342,895.98	
		FT18129	9,248	\$9.1220	5	\$421,801.28	\$924,742.75		\$421,801.28
WBI		FT-1482	8,000	\$11.3625	12	\$1,090,797.12		\$1,090,797.12	
		FT-1125	461	\$11.3625	12	\$62,857.18	\$1,153,654.30	\$62,857.18	
<i>Subtotal Firm Transport:</i>						\$81,934,953.74		\$54,855,583.39	\$27,079,370.35
<i>3rd PARTY SUPPLIES</i>									
VGT		Various				\$1,726,840.00		\$0.00	\$1,726,840.00

Purchased Gas Adjustment, December 2025  
Northern States Power Company  
Demand Charge Detail

Type	Pipeline	Service Type/ Supplier	Volume Dth per Day	Monthly Demand Rate	No. of Months	Total Annual Cost		12-Month Cost	Winter-Month Cost
						by Supplier	by Pipeline		
<i>STORAGE</i>									
	ANR	ANRP: R	15,243	\$1.6964	12	\$310,298.70	\$310,298.70		\$310,298.70
	ANRS	ANRS: R	9,248	\$3.4645	5	\$160,198.48			
		ANRS: R	#REF!	#REF!	7	#REF!	#REF!		#REF!
	NNG	FDD: R	140,230	\$3.2345	12	\$5,442,887.22			\$5,442,887.22
		FDD: R	78,050	\$3.2345	12	<u>\$3,029,432.70</u>	<u>\$8,472,319.92</u>		<u>\$3,029,432.70</u>
		<i>Subtotal Storage:</i>					#REF!		#REF!
<b>TOTAL MN/ND ALLOCATED DEMAND:</b>							#REF!	<u>\$54,855,583.39</u>	#REF!

Purchased Gas Adjustment, December 2025  
Northern States Power Company  
Demand Charge Detail Supporting Worksheet

*NNG Firm Transportation - TF12 Base 112183*

<u>TF12B Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	104,117	104,117	Contract
times Total Rate	\$13.912	\$7.7293	See detail below
times Month/Year	5	7	
Annual Total	\$7,242,586.75	\$5,633,260.70	
	<u>Rate</u>	<u>Rate</u>	
	Nov-Dec	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Discount Tariff Rate - TF12	\$13.912	\$7.7293	see Note 1
Base Tariff Rate - TF12	\$17.417	\$9.676	see Note 1

*NNG Firm Transportation - TF12 Variable 112183*

<u>TF12V Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	0	0	Contract
times Total Rate	\$18.858	\$7.7293	See detail below
times Month/Year	5	7	
Annual Total	\$0.00	\$0.00	
	<u>Rate</u>	<u>Rate</u>	
	Nov-Mar	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Discount Tariff Rate - TF12V	\$18.858	\$7.7293	see Note 1
Base Tariff Rate - TF12V	\$23.609	\$9.6760	see Note 1

*NNG Firm Transportation - TF5 112183*

<u>TF5 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	62,415	Contract
times Total Rate	\$20.608	See detail below
times Month/Year	2	
Annual Total	\$2,572,459.19	
	<u>Rate</u>	
	Nov-Mar	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>Source</u>
Discount Tariff Rate - TF5	\$20.608	see Note 1
Base Tariff Rate - TF5	\$25.799	see Note 1

Purchased Gas Adjustment, December 2025  
Northern States Power Company  
Demand Charge Detail Supporting Worksheet

<i>NNG Firm Transportation - TF12 Base 112182</i>					
TF12B Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo		Source
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	0	0	28,563		Contract
times Discounted Rate	\$4.319	\$4.927	\$4.471		Contract
times Month/Year	12	12	12		Contract
Annual Total	\$0.00	\$0.00	\$1,532,462.08		\$1,532,462.08
TF12B Annual Dollars	Firm Transport	Firm Transport	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	0	0	28,563		
Annual Total	\$0.00	\$0.00	\$4,422,037.97		\$4,422,037.97
TF12B Annual Savings					\$2,889,575.90

<i>NNG Firm Transportation - TF12 Variable 112182</i>					
TF12V Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo		Source
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	31,801	32,608	1,555		Contract
times Discounted Rate	\$4.319	\$4.927	\$4.471		Contract
times Month/Year	12	12	12		Contract
Annual Total	\$1,648,182.23	\$1,927,915.39	\$83,428.86		\$3,659,526.48
TF12V Annual Dollars	Firm Transport	Firm Transport	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	31,801	32,608	1,555		
Annual Total	\$5,907,894.38	\$6,057,816.42	\$288,883.24		\$12,254,594.03
TF12V Annual Savings					\$8,595,067.55

<i>NNG Firm Transportation - TF5 112182</i>					
TF5 Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo		Source
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	13,233	15,338	1,028		Contract
times Discounted Rate	\$4.319	\$4.927	\$4.471		Contract
times Month/Year	5	5	5		Contract
Annual Total	\$285,766.64	\$377,851.63	\$22,980.94		\$686,599.21
TF5 Annual Dollars	Firm Transport	Firm Transport	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	13,233	15,338	1,028		
times Total Rate Nov-Mar	\$20.608	\$20.608	\$20.608		see Note 1
times Month/Year	5	5	5		
Annual Total	\$1,363,508.47	\$1,580,404.51	\$105,923.58		\$3,049,836.56
TF5 Annual Savings					\$2,363,237.36

Purchased Gas Adjustment, December 2025  
Northern States Power Company  
Demand Charge Detail Supporting Worksheet

<i>NNG Firm Transportation - TFX 112185</i>				
TFX Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	48,576	2,270	10,159	Contract
times Discounted Rate	\$4.319	\$4.927	\$4.471	Contract
times Month/Year	5	5	5	Contract
Annual Total	\$1,048,998.72	\$55,921.45	\$227,104.45	\$1,332,024.62
TFX Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	48,576	2,270	10,159	
times Total Rate Nov-Mar	\$20.608	\$20.608	\$20.608	see Note 2
times Month/Year	5	5	5	
Annual Total	\$5,005,198.18	\$233,897.40	\$1,046,768.12	\$6,285,863.69
TFX Annual Savings				\$4,953,839.08

<i>NNG Firm Transportation - TFX 112185</i>				
TFX Annual Dollars	Cedar/Rosemount	Hugo		
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>	<u>Source</u>
Volume (Dth)	1,680	9,314	4,989	Contract
times Discounted Rate	\$4.623	\$4.471	\$4.471	Contract
times Month/Year	12	5	2	Contract
Annual Total	\$93,199.68	\$208,214.47	\$44,611.64	\$346,025.79
TFX Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	1,680	9,314	4,989	
Annual Total	\$330,501.36	\$450,611.32	\$96,547.13	\$877,659.81
TFX Annual Savings				\$531,634.02

<i>NNG Firm Transportation - TFX 112185 Growth Option</i>				
TFX Annual Dollars	Hugo	Lake Elmo	Lake Elmo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	10,000	23,332	23,332	Contract
times Discounted Rate	\$3.711	\$6.470	\$4.867	Contract
times Month/Year	12	5	7	Contract
Annual Total	\$445,320.00	\$754,813.53	\$794,897.91	\$1,995,031.44
TFX Annual Dollars	Firm Transport	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	10,000	23,332		
Annual Total	\$1,967,270.00	\$4,590,034.36	\$6,557,304.36	
TFX Annual Savings				\$4,562,272.92

<i>NNG Firm Transportation - TFX 112185 Growth Option</i>			
TFX Annual Dollars	Cedar/Rosemount		
<u>Discount Rate</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	10,434	Contract	
times Discounted Rate	\$4.927	Contract	
times Month/Year	12	Contract	
Annual Total	\$616,899.82		
TFX Annual Dollars	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>		
Volume (Dth)	10,434		
Annual Total	\$2,052,649.52		\$2,052,649.52
TFX Annual Savings			\$1,435,749.70

Purchased Gas Adjustment, December 2025  
Northern States Power Company  
Demand Charge Detail Supporting Worksheet

<i>NNG Firm Transportation - TFX 112186</i>			
<u>TFX Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	29,289	23,864	Contract
times Total Rate	\$25.799	\$9.676	See Detail Below
times Month/Year	5	7	Contract
Annual Total	\$3,778,134.56	\$1,616,356.45	
	Rate	Rate	
	Nov-Mar	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TFX	\$25.799	\$9.676	see Note 2

<i>NNG Firm Transportation - TFX 112186 Disc</i>				
<u>TFX Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	36,630	20,303	1,000	Contract
times Total Rate	\$20.608	\$7.729	\$7.729	See Detail Below
times Month/Year	5	5	2	Contract
Annual Total	\$3,774,318.57	\$784,639.89	\$15,458.60	
	Rate	Rate	Rate	
	Nov-Mar	Apr-Jun, Sep-Oct	July-Aug	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Discount Tariff Rate - TFX	\$20.6078	\$7.7293	\$7.7293	Contract

<i>NNG Firm Transportation - TFX 112184</i>			
<u>TFX Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Discount Rate	25,000	Contract	
times Discounted Rate	\$12.500	Contract	
times Month/Year	5	Contract	
Annual Total	\$1,562,500.00		
<u>TFX Annual Dollars</u>	<u>Firm Transport</u>		
<u>Full Rate (No Discount)</u>	<u>Value</u>		
Volume (Dth)	25,000		
times Total Rate Nov-Dec	\$25.799		
times Month/Year	5		
Annual Total	\$3,224,875.00		
TFX Annual Savings			\$1,662,375.00

<i>NNG Firm Transportation - TFX 111739</i>			
<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	28,500	Contract	
times Total Rate	\$25.799	See detail below	
times Month/Year	5		
Annual Total	\$3,676,357.50		
	Rate		
	Nov-Mar		
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>Source</u>	
Base Tariff Rate - TFX	\$25.799	see Note 2	

<i>NNG Firm Transportation - TFX 122067</i>			
<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	30,849	30,849	Contract
times Total Rate	\$9.724	\$4.367	See detail below
times Month/Year	5	7	
Annual Total	\$1,499,847.53	\$943,023.08	
	Rate	Rate	
	Nov-Mar	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Discount Rate - TFX	\$9.724	\$4.367	Contract
TFX Full Rate	\$3,979,366.76	\$2,089,464.47	
TFX Annual Savings			\$3,625,960.61

Purchased Gas Adjustment, December 2025  
Northern States Power Company  
Demand Charge Detail Supporting Worksheet

**NGG Firm Transportation - TFX 122068**

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	14,413	14,413	Contract
times Total Rate	\$25.799	\$9.676	See detail below
times Month/Year	5	7	
<b>Annual Total</b>	<b>\$1,859,204.94</b>	<b>\$976,221.32</b>	
	<u>Rate</u>	<u>Rate</u>	
	Nov-Dec	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TFX	\$25.799	\$9.676	see Note 2

**VGT Firm Transportation - FTA AF0360**

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	22,000	Contract
times Total Rate	\$7.3778	See detail below
times Month/Year	3	
<b>Annual Total</b>	<b>\$486,934.80</b>	
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$7.3778	see Note 3
		<u>Term</u>
		> 5 Years

**VGT Firm Transportation - FTA AF0217**

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	87,213	Contract
times Total Rate	\$7.3778	See detail below
times Month/Year	3	
<b>Annual Total</b>	<b>\$1,930,320.21</b>	
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$7.3778	See Note 3
		<u>Term</u>
		> 5 Years

**VGT Firm Transportation - FTA AF0044**

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	4,239	Contract
times Total Rate	\$5.6200	See detail below
times Month/Year	3	
<b>Annual Total</b>	<b>\$71,469.54</b>	
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: Cat 3 FTA Zone 1-1	\$5.6200	See Note 3
		<u>Term</u>
		> 5 Years

**VGT Firm Transportation - FTA AF0044**

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	32,405	Contract
times Total Rate	\$5.6200	See detail below
times Month/Year	12	
<b>Annual Total</b>	<b>\$2,185,393.20</b>	
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: Cat 3 FTA Zone 1-1	\$5.6200	See Note 3
		<u>Term</u>
		> 5 Years

**VGT Firm Transportation - FTA AF0103**

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	10,000	Contract
times Total Rate	\$5.6200	See detail below
times Month/Year	3	
<b>Annual Total</b>	<b>\$168,600.00</b>	
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: Cat 3 FT-A Zone 1-1	\$5.6200	See Note 3
		<u>Term</u>
		> 5 Years

Purchased Gas Adjustment, December 2025  
Northern States Power Company  
Demand Charge Detail Supporting Worksheet

---

*VGT Firm Transportation AF0037*

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	15,600	Contract
times Total Rate	\$7.3778	See detail below
times Month/Year	3	
Annual Total	\$345,281.04	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$7.3778	See Note 3	> 5 Years

---

*VGT Firm Transportation AF0329*

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	20,200	Contract
times Total Rate	\$5.6200	See detail below
times Month/Year	3	
Annual Total	\$340,572.00	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-1	\$5.6200	See Note 3	> 5 Years

---

Purchased Gas Adjustment, December 2025  
Northern States Power Company  
Demand Charge Detail Supporting Worksheet

**VGT Firm Transportation AF0535**

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	2,500	Contract	
times Total Rate	\$5.6200	See detail below	
times Month/Year	3		
<b>Annual Total</b>	<b>\$42,150.00</b>		

  

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-1	\$5.6200	See Note 3	> 5 Years

**VGT Firm Transportation AF0554**

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	30,000	Contract	
times Total Rate	\$9.4290	See detail below	
times Month/Year	12		
<b>Annual Total</b>	<b>\$3,394,440.00</b>		

  

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Contract Negotiated Rate	\$9.4290	See Note 3	> 5 Years

**ANR Firm Transportation - FTS 114492**

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	66,500	Contract	
times Total Rate	\$10.4868	Contract	
times Month/Year	12		
<b>Annual Total</b>	<b>\$8,368,466.40</b>		

  

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	
Base Tariff Rate: ML-7 to ML-7	\$10.4868	Contract	

**ANR Firm Transportation - FTS 106209**

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	4,829	Contract	
times Total Rate	\$26.996	See detail below	
times Month/Year	5		
<b>Annual Total</b>	<b>\$651,813.59</b>		

  

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	
Discounted Rate: SW to ML-7	\$26.996	see Note 4	

**ANR Firm Transportation - FTS 106211**

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	15,171	5,435	Contract
times Total Rate	\$10.4868	\$10.4868	See detail below
times Month/Year	5	7	
<b>Annual Total</b>	<b>\$795,476.21</b>	<b>\$398,970.31</b>	

  

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: ML-7 to ML-7	\$10.4868	See Note 4

**ANR Firm Transportation - FTS 135957**

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	22,000	Contract	
times Total Rate	\$10.4868	See detail below	
times Month/Year	12		
<b>Annual Total</b>	<b>\$2,768,515.20</b>		

  

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: ML-7 to ML-7	\$10.4868	See Note 4

**GLT Firm Transportation - FT18539**

<u>FT Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	3,509	5,370	Contract
times Rate	\$9.122	\$9.122	See detail below
times Month/Year	5	7	
<b>Annual Total</b>	<b>\$160,045.49</b>	<b>\$342,895.98</b>	

  

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Resv Fee: Western to Eastern Zone	\$9.122	see Note 5

Purchased Gas Adjustment, December 2025  
Northern States Power Company  
Demand Charge Detail Supporting Worksheet

**GLT Firm Transportation - FT18071**

<u>FT Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	9,248	Contract
times Rate	\$9.122	See detail below
times Month/Year	5	
Annual Total	\$421,801.28	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Resv Fee: Western to Eastern Zone	\$9.122	see Note 5

**WBI Firm Transportation - FT-1482**

<u>FT-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	8,000	Contract
times Rate	\$11.36247	See detail below
times Month/Year	12	
Annual Total	\$1,090,797.12	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate	\$11.36247	see Note 6

**WBI Firm Transportation - FT1125**

<u>FT-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	461	Contract
times Rate	\$11.36247	See detail below
times Month/Year	12	
Annual Total	\$62,857.18	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate	\$11.36247	see Note 6

**NOTES:**

- [1] NNG Sixth Revised Volume No. 1, Twenty Second Revised Sheet No. 50, Effective October 12, 2023
- [2] NNG Sixth Revised Volume No. 1, Twenty Fifth Revised Sheet No. 51, Effective October 12, 2023
- [3] VGT Volume No. 1, Part 5.0 Statement of Rates, Effective April 1, 2024
- [4] ANR Third Revised Volume No. 1, Part 4.3 Statement of Rates, Effective August 1, 2024
- [5] GLT Third Revised Volume No. 1, Part 4.1 Statement of Rates, Effective February 1, 2019
- [6] WBI Third Revised Volume No. 1, Sixteenth Revised Sheet No. 12, Effective Aug 1, 2023

December-25  
Northern States Power Company

WACOG Worksheet

<i>SUMMARY INFORMATION</i>					
	Firm	Interruptible	Combined	High	Low
NNG	\$4.9500	\$5.5350	\$5.1173	\$6.8339	\$4.2182
VGT	\$3.6931	\$3.8871	\$3.7343	\$3.8357	\$3.6155
WBI	\$4.8674	---	\$4.8674	\$4.8674	\$4.8674
ANR	\$4.6629	---	\$4.6629	\$4.6629	\$4.6629
SYSTEM	---	---	\$4.3997	\$6.8339	\$3.6155

Commod. Supplier	Commodity Rate \$/Mcf
---------------------	-----------------------------

**NNG Firm**

1	\$5.0407
2	\$5.0432
3	\$5.0280
4	\$5.0077
5	\$5.0067
6	\$4.9315
7	\$5.0707
8	\$5.0300
9	\$5.0758
10	\$5.0402
11	\$6.0351
12	\$6.8339
13	\$4.2487
14	\$4.2182
Subtotal	\$4.9500

**NNG Interruptible**

	\$3.693	ANR Storage
	\$4.950	FDD Storage
	\$5.771	Vent Spot Pur
	\$5.181	Demarc Spot Pur
Subtotal	\$5.5350	

**GLT/VGT Firm**

15	\$3.7951
16	\$3.7139
17	\$3.6428
18	\$3.6155
19	\$3.8357
Subtotal	\$3.6931

**VGT Interruptible**

	\$3.887	Emerson Spot Pur
Subtotal	\$3.8871	

**WBI Firm**

20	\$4.8674
Subtotal	\$4.8674

Dec-25  
Northern States Power Company

WACOG Worksheet

**WBI Interruptible**

	\$0.0000
--	----------

Subtotal

**ANR Firm**

21	\$4.6629
----	----------

Subtotal \$4.6629

**NNG Other**

SMS	\$0.0208
-----	----------

Subtotal

**NSP Peakshaving**

LNG Boiloff	\$2.2500
-------------	----------

LNG	\$2.2500
-----	----------

LPG	\$10.4803
-----	-----------

Subtotal \$2.2500

**STORAGE Firm**

	\$2.5500	ANRP
	\$2.5300	ANRS
	\$2.5400	FDD

Balancing Demand

Storage Demand

Subtotal 2.8708

**Hedging Adjustment/Opportunity Sales**

Hedging Adj.	\$0.0000
--------------	----------

Opportunity Sales	
-------------------	--

Subtotal \$0.0000

Commod. Supplier	Commodity Rate \$/Mcf	Commodity Volumes Mcf	Total Commodity Cost \$
---------------------	-----------------------------	-----------------------------	----------------------------------

**TOTAL**

ALL	\$4.3989	13,636,993	\$59,988,020
-----	----------	------------	--------------

Schedule D

Northern States Power Company

Dec 1, 2025

Actual Daily Delivery Variance Charges  
Pursuant to Docket No. G,E999/AA-96-940

Prod. Month	Negative		Positive		Punitive		Critical @ \$113.42/Mcf		WBI @ \$26.61054/Mcf		WBI @ \$22.19326/Mcf	
	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
Jan-24	6,227	\$5,456.11	0	\$0.00	0	\$0.00	0	\$0.00	0	0	0	\$0.00
Feb-24	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	0	0	\$0.00
Mar-24	0	\$0.00	62	\$54.32	0	\$0.00	0	\$0.00	0	0	0	\$0.00
Apr-24	26,543	\$9,335.36	0	\$0.00	0	\$0.00	0	\$0.00	0	0	0	\$0.00
May-24	14,484	\$5,012.91	0	\$0.00	0	\$0.00	0	\$0.00	0	0	0	\$0.00
Jun-24	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	0	0	\$0.00
Jul-24	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	0	0	\$0.00
Aug-24	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	0	0	\$0.00
Sep-24	0	\$0.00	70,549	\$24,417.01	0	\$0.00	0	\$0.00	0	0	0	\$0.00
Oct-24	3,284	\$1,136.60	0	\$0.00	0	\$0.00	0	\$0.00	0	0	0	\$0.00
Nov-24	109,272	\$5,744.13	987	\$864.81	0	\$0.00	0	\$0.00	0	0	0	\$0.00
Dec-24	37,912	\$33,218.50	0	\$0.00	0	\$0.00	0	\$0.00	0	0	25	\$545.00
Jan-25	505	\$442.49	0	\$0.00	0	\$0.00	0	\$0.00	0	0	0	\$0.00
Feb-25	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	0	0	\$0.00
Mar-25	2,871	\$2,515.57	25,404	\$22,258.99	0	\$0.00	0	\$0.00	0	0	0	\$0.00
Apr-25	0	\$0.00	3,433	\$1,187.82	0	\$0.00	0	\$0.00	0	0	0	\$0.00
May-25	0	\$0.00	0	\$1,188.82	0	\$0.00	0	\$0.00	0	0	0	\$0.00
Jun-25	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	0	0	\$0.00
Jul-25	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	0	0	\$0.00
Aug-25	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	0	0	\$0.00
Sep-25	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	0	0	\$0.00
Oct-25	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	0	0	\$0.00

RATE SCHEDULES FTS-1, FTS-4, FTS-4L  
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$2.6657	\$9.9011	\$12.5667	\$22.4678	\$19.4213	\$17.1365	\$14.8516
	- Cmd	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- MIN	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- Ovm	0.0892	0.3461	0.4410	0.8016	0.6983	0.6113	0.5239
SE – Southern (ML-2)	- Res	\$9.9011	\$7.2354	\$9.9011	\$19.8021	\$16.7556	\$14.4708	\$12.1859
	- Cmd	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- MIN	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- Ovm	0.3461	0.2569	0.3517	0.7123	0.6091	0.5221	0.4346
SE – Central (ML-3)	- Res	\$12.5667	\$9.9011	\$6.8546	\$16.7556	\$13.7092	\$11.4243	\$9.1394
	- Cmd	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- MIN	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- Ovm	0.4410	0.3517	0.2326	0.5932	0.4899	0.4029	0.3155
SOUTHWEST AREA (SW)	- Res	\$22.4678	\$19.8021	\$16.7556	\$3.0465	\$9.5203	\$11.8051	\$14.0900
	- Cmd	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- MIN	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- Ovm	0.8016	0.7123	0.5932	0.1033	0.3280	0.4154	0.4983
SW – Southern (ML-5)	- Res	\$19.4213	\$16.7556	\$13.7092	\$9.5203	\$6.4738	\$8.7586	\$11.0435
	- Cmd	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- MIN	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- Ovm	0.6983	0.6091	0.4899	0.3280	0.2247	0.3122	0.3951
SW – Central (ML-6)	- Res	\$17.1365	\$14.4708	\$11.4243	\$11.8051	\$8.7586	\$6.4738	\$8.7586
	- Cmd	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- MIN	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- Ovm	0.6113	0.5221	0.4029	0.4154	0.3122	0.2251	0.3081
NORTHERN (ML-7)	- Res	\$14.8516	\$12.1859	\$9.1394	\$14.0900	\$11.0435	\$8.7586	\$6.4738
	- Cmd	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- MIN	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- Ovm	0.5239	0.4346	0.3155	0.4983	0.3951	0.3081	0.2206

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19 and 4.20.

RATE SCHEDULES FSS & DDS  
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
RATE SCHEDULE FSS 1/ -----		
With Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$2.1126	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124
With Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.5372	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124
Without Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.6926	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124
Without Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.1068	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124

RATE SCHEDULE DDS 3/  
-----

1. Storage Commodity Rate	\$ 0.0030	\$ 0.0004
---------------------------	-----------	-----------

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

STATEMENT OF SURCHARGES

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
6.15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	(\$0.0013)	(\$0.0013)
6.24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	2/	2/

1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.

2/ The currently effective ACA unit charge as published on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) is incorporated herein by reference.

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

RATE SCHEDULE FS  
 -----

	Rate per Dth -----
1. Reservation Rate	
a. Deliverability – Monthly	Market Based
b. Capacity – Monthly	Market Based
c. Deliverability - Daily (3)	Market Based
d. Capacity - Daily (3)	Market Based
2. Injection/Withdrawal Commodity Rate	Market Based
3. Overrun Service Rate (1)	Market Based

RATE SCHEDULE IS  
 -----

	Rate per Dth -----
1. Commodity Rate	Market Based

SURCHARGE APPLICABLE TO  
 FS AND IS SERVICE (2)  
 -----

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. ACA	(4)	(4)

Rate Schedules FS and IS (5)  
 -----

Seller's Injection Use	Market Based
Seller's Withdrawal Use	Market Based

- (1) See Section 5.1.4.2 of Rate Schedule FS for definition.
- (2) See Section 5.1.5 of Rate Schedule FS and Section 5.2.5 of Rate Schedule IS for applicability.
- (3) Rates applicable for Volumetric Rate Capacity Release.
- (4) The currently effective ACA unit charge as published on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) is incorporated herein by reference.
- (5) May be assessed in-kind or on a dollars-per-dekatherm basis.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates  
 Firm Transportation Service  
 Rate Schedule FT 6/

	Western Zone 1/ 2/ 3/ Deliveries	Central Zone 1/ 2/ 3/ Deliveries	Eastern Zone 1/ 2/ 3/ Deliveries
Receipts in Western Zone - -----	(Rates per Dth)	(Rates per Dth)	(Rates per Dth)
Reservation Fee	\$2.754	\$4.586	\$8.186
Utilization Fee	0.00288	0.00544	0.00954
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.09054	0.15079	0.26913
Receipts in Central Zone - -----			
Reservation Fee	\$4.586	\$2.366	\$5.965
Utilization Fee	0.00544	0.00256	0.00666
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.15079	0.07778	0.19612
Receipts in Eastern Zone - -----			
Reservation Fee	\$8.186	\$5.965	\$4.133
Utilization Fee	0.00954	0.00666	0.00410
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.26913	0.19612	0.13587

Limited Firm Transportation Service  
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places:  $LFT = FT \times ((TD - UD)/TD)$  where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

RATE SCHEDULE TF

<u>RESERVATION RATES</u>	<u>MARKET-TO-MARKET</u>			<u>FIELD-TO- FIELD/MARKET DEMARCATATION</u>
	<u>TF12 Base</u>	<u>TF12 Variable</u>	<u>TF5</u>	<u>TFF</u>
Base Tariff Rates 1/ 2/				
Summer (Apr-Oct)	9.676	9.676	-0-	7.485
Winter (Nov-Mar)	<u>17.417</u>	<u>23.609</u>	<u>25.799</u>	<u>13.476</u>

  

COMMODITY RATES 3/ 4/						
<u>TF12 Base, TF12 Var., TF5 &amp; TFF</u>		<u>Market Area 5/</u>	<u>Field Mileage Rate per 100 miles</u>	<u>Out-of Balance</u>	<u>Carlton Surcharge 6/</u>	
<u>Receipt Point</u>	<u>Delivery Point</u>	<u>Commodity</u>	<u>Commodity</u>	<u>Commodity</u>	<u>Maximum</u>	<u>Minimum</u>
Market	Market	0.0260		0.0260	0.0175	0.0000
Field	Market	0.0260	0.0103		0.0175	0.0000
Market	Field		0.0103			
Field	Field		0.0103	0.0217		

- 1/ The minimum reservation rate is equal to zero.
- 2/ Northern and Shipper may agree to charge an average of the maximum TF12 and TF5 or TFF rates during the applicable months of service as set forth in the Firm Throughput Service Agreement without exceeding the maximum rate.
- 3/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Sheet No. 54 and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 4/ The firm transportation services commodity rates are not discountable. The commodity rate is the maximum and minimum commodity rate. The applicable MIDs commodity rate will be in addition to the TF reservation rates. The MIDs rates shown in Sheet Nos. 59-60A represent the throughput commodity rates for any transaction involving MIDs.
- 5/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Sheet Nos. 141, 142C and 147.
- 6/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

RATE SCHEDULE TFX

RESERVATION RATES	MARKET-TO-MARKET		FIELD-TO-FIELD	
	Apr-Oct	Nov-Mar	Apr-Oct	Nov-Mar
Base Tariff Rates 1/ 2/	<u>\$9.676</u>	<u>\$25.799</u>	<u>\$7.485</u>	<u>\$13.476</u>

COMMODITY RATES 3/ 4/

TFX	Market Area 5/	Field Mileage Rate per 100 miles	Out-of-Balance	Carlton Surcharge 6/		
Receipt Point	Delivery Point	Commodity	Commodity	Commodity		
				Maximum	Minimum	
Market	Market	0.0260		0.0260	0.0175	0.0000
Field	Market	0.0260	0.0103		0.0175	0.0000
Market	Field		0.0103			
Field	Field		0.0103	0.0217		

- 1/ The minimum reservation rate is equal to zero.
- 2/ Northern and Shipper may agree to charge an average of the maximum Market Area or Field Area rates during the applicable months of service as set forth in the Firm Throughput Service Agreement without exceeding the maximum rate.
- 3/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Sheet No. 54 and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 4/ The firm transportation services commodity rates are not discountable. The commodity rate is the maximum and minimum commodity rate. The applicable MIDs commodity rate will be in addition to the TFX reservation rates. The MIDs rates shown in Sheet Nos. 59-60A represent the throughput commodity rates for any transaction involving MIDs.
- 5/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Sheet Nos. 141, 142C and 147.
- 6/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

RATE SCHEDULES FDD, PDD, IDD, ILD & SMS

Rate Schedule FDD

Maximum Reservation Charge	3.2345	1/
Maximum Capacity Charge	0.6731	1/
Injection Charge - Firm	0.0232	
Withdrawal Charge - Firm	0.0232	
Annual Rollover Charge	0.6731	1/

Rate Schedule PDD

Maximum Capacity Charge	0.6731	1/
Maximum Monthly Inventory Charge	0.1624	1/
Injection Charge	0.0232	
Withdrawal Charge	0.0232	
Annual Rollover Charge	0.6731	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	0.1624	1/
Injection Charge	0.0232	
Withdrawal Charge	0.0232	
Annual Rollover Charge	0.6731	1/

Rate Schedule ILD

Maximum Charge	11.7500	
Minimum Charge	0.5044	
Performance Obligation Charge	2.0000	

Rate Schedule SMS

Reservation Charge	4.2550	
Commodity Rate	0.0208	

1/ Minimum Rate is zero.

STATEMENT OF RATES  
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<b>Category 1 (Contract Term of Less than 3 Years)</b>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$3.9106
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$4.9080
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$2.6118
Zone 2-2 Minimum Rate	\$0.0000
<b>Category 2 (Contract Term of 3 Years to less than 5 Years)</b>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$3.8583
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$4.8330
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$2.5890
Zone 2-2 Minimum Rate	\$0.0000
<b>Category 3 (Contract Term of 5 or more Years)</b>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$3.8060
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$4.7580
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$2.5662
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN CENTS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES
-----					
RATE SCHEDULE FT-1					
-----					
RESERVATION CHARGE					
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)					
MAXIMUM	RATE PER EQV. DKT PER MO.	1136.247	N.A.	N.A.	1136.247
MINIMUM	RATE PER EQV. DKT PER MO	0.000	N.A.	N.A.	0.000
COMMODITY CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	2.546	N.A.	N.A.	2.546
MINIMUM A/B/C/	RATE PER DKT	2.546	N.A.	N.A.	2.546
SCHEDULED OVERRUN CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	39.186	N.A.	N.A.	39.186
MINIMUM A/B/C/	RATE PER DKT	2.546	N.A.	N.A.	2.546
VOLUMETRIC CAPACITY RELEASE CHARGE					
MAXIMUM	RATE PER DKT	37.356	N.A.	N.A.	37.356
MINIMUM	RATE PER DKT	0.000	N.A.	N.A.	0.000

- 
- A/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR TRANSPORTATION FUEL USE AND LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGES ARE REFLECTED ON SHEET NO. 21A. THESE PERCENTAGES SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
  - B/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR TRANSPORTATION. THE APPLICABLE RATE IS REFLECTED ON SHEET NO. 21B. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
  - C/ SHIPPER MUST REIMBURSE TRANSPORTER FOR THE ACA SURCHARGE. SUCH SURCHARGE SHALL BE THE ACA UNIT CHARGE SPECIFIED IN THE ANNUAL NOTICE ISSUED BY THE FERC ENTITLED "FY [YEAR] GAS ANNUAL CHARGES CORRECTION FOR ANNUAL CHARGES UNIT CHARGE."