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February 26, 2025

Mr. Steve Kahl
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Kahl:

Enclosed is detail for determination of the Energy Adjustment Rider rates by Service Category based on the four months ending January 2025.

Per Commission approval in Case No. PU-17-398, the following changes to the Energy Adjustment Rider are reflected in the rates effective March 1, 2025:

1. All applicable revenues and costs allowed for recovery in the Energy Adjustment Rider are recovered through a one-part fuel cost rate in the Energy Adjustment Rider rates. No fuel-related costs are recovered through base rates for service rendered on and after February 1, 2019.
2. The "E8760" Energy Adjustment Factor Ratios are used to calculate the Class Energy Adjustment Factors (EAF) for each customer service category defined by Customer class. The Class Energy Adjustment Factors (EAF) are applicable on bills rendered on and after February 1, 2019.
3. The recovery of the reagent and emissions allowance costs are now recovered in the Energy Adjustment Rider. The Reagent and Emissions Allowance Adjustment Rider portion of the Environmental Cost Recovery Rider (Electric Rate Schedule Section 13.08) is no longer in effect.
4. The Coyote Station pebble lime reagent is no longer recovered in base rates but is recovered in the Energy Adjustment Rider. This is now included in the Steam Plant Reagents total (Line 6).

Per Commission approval in Case No. PU-21-443, the approved adjustment to exclude the impact of Hoot Lake Solar is reflected in line 7, effective January 1, 2023.

Per Commission approval in Case No. PU-23-27, inclusion of MISO Planning Resource Auction revenues and expenses in the calculation of the Monthly EAR or Fuel Clause Adjustment (FCA) rates, effective May 1, 2023.

Per Commission approval of interim rates in Case No. PU-23-342, Otter Tail ceased forecasting 85 percent of Asset Based Margins based on period ending December 31, 2023. Otter Tail will credit 100% of Asset Based Margins to customers effective January 1, 2024.

Information supporting the adjustments is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider by Service Category approved by the Commission in the Order dated September 26, 2018, in Case No. PU-17-398.

Otter Tail Power Company submits an original and two (2) copies each of the following:

- 1) Calculation of the March 2025 Energy Adjustment Rider based on the four-month period ending January 2025.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail's Plant Conditions for January 2025 marked as Attachment E.
- 7) Monthly Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month and Year to Date marked as Attachment F.

Sincerely,

/s/ DOUG NEWBY
Doug Newby
Energy Recovery Analyst
Regulatory Economics

Enclosures
By electronic filing
cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER BY SERVICE CATEGORY
 FOR BILLING TO BE EFFECTIVE MARCH 1, 2025

Line		(A)	(B)	(C)	(D)	(E)
		2024	2024	2024	2025	Total
<u>ENERGY COSTS & CREDITS</u>		<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>This Period</u>
1	Purchased Power	\$872,669	\$1,057,382	\$1,572,256	\$3,077,059	\$6,579,366
2	Wind Curtailment	69,778.68	(8,731.88)	28,431.71	(21,031.21)	\$68,447
3	Steam Plant Generation	\$2,673,804	\$4,464,428	\$4,825,304	\$4,258,935	\$16,222,471
4	Other Plant Generation	\$884,955	\$845,191	\$2,242,517	\$1,047,795	\$5,020,458
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Steam Plant Reagents	\$186,213	\$321,582	\$437,802	\$394,795	\$1,340,393
7	Hoot Lake Solar Adjustment	\$210,549	\$72,032	\$53,275	\$123,754	\$459,611
8	Emission Allowance Purchase	\$0	\$0	\$0	\$0	\$0
9	Less: Intersystem Sales	(\$222,287)	(\$326,541)	(\$1,209,138)	(\$562,282)	(\$2,320,248)
10	Planning Resource Auction Revenues	(\$83,029)	(\$75,690)	(\$23,490)	\$0	(\$182,209)
11	Net Retail MISO Day 2	\$2,632,005	\$2,516,739	\$9,378,678	\$9,728,975	\$24,256,397
12	Net Retail SPP	(92,179.32)	(26,589.97)	283,847.79	(255,668.93)	(\$90,590)
13						
14	NET ENERGY COSTS	\$7,132,479	\$8,839,803	\$17,589,484	\$17,792,330	\$51,354,095

<u>ASSET-BASED MARGINS</u>		2024	2024	2024	2025	Total
		<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>This Period</u>
15	Asset Based Margin 100%	\$ (123,961)	\$ (66,766)	\$ (629,525)	\$ (252,408)	\$ (1,072,661)
	Prior (over) under recovery (line 30)					15,373,946
16	Adjusted Net Energy Costs (lines 14 + 17 + 18)					\$65,655,380

<u>ENERGY -- KWH</u>		2024	2024	2024	2025	Total
		<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>This Period</u>
17	Retail Sales - kWhs	406,143,181	450,405,129	509,842,218	602,284,529	1,968,675,056
18	System Delivered Cost per kWh					\$0.03335

19	<u>Service Category</u>	E2-E8760 Alloc. Ratio	Class Energy Adjustment Factor (EAF)
19a	Residential	1.0250	\$ 0.03418
19b	Farms	0.9690	\$ 0.03232
19c	General Service	1.0160	\$ 0.03388
19d	Large General Service	0.9670	\$ 0.03225
19e	Irrigation Services	0.9370	\$ 0.03125
19f	Outdoor Lighting	0.7840	\$ 0.02615
19g	OPA	1.0110	\$ 0.03372
19h	Controlled Service Water Heating	1.0350	\$ 0.03452
19i	Controlled Service Interruptible	1.0370	\$ 0.03458
19j	Controlled Service Deferred	0.9630	\$ 0.03212

TRUE UP FOR JANUARY

20	Retail Sales (kWhs) (Col D, Line 20)	602,284,529
21	Net Energy Costs for the System -- Most recent month (Col D Line 14, Col B Line 17)	\$17,539,921
22	COE Recovery Rate Effective for November	\$0.01490
23	Amount Recovered by COE (Line 25 x Line 23)	\$8,974,040
24	(Over) / Under Recovery (Line 21 minus Line 23)	\$8,565,882
25	Cumulative (Over) / Under Recovery (prior month cumulative (over)/under) (Line 27 + Line 28 prior month)	\$15,373,946

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System
January 2025 includes any adjustments

Line No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider			(E) Non-Energy Adj. Rider
				(D) Retail	(E) Other	(F) Total	
1	DA Asset Energy Amount	555.02	\$ 10,610,920.97	\$ 10,962,405.44	\$ -	\$ 10,962,405.44	\$ (351,484.47)
2	DA Non-asset Energy Amount	555.09	\$ (171,015.53)	\$ (171,015.53)	\$ -	\$ (171,015.53)	\$ -
3	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -
4	RT Asset Energy Amount	555.19	\$ (33,443.67)	\$ (33,443.67)	\$ -	\$ (33,443.67)	\$ -
5	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -
6	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -
7							
8	ENERGY CHARGES TOTAL		\$ 10,406,461.77	\$ 10,757,946.24	\$ -	\$ 10,757,946.24	\$ (351,484.47)
9							
10	DA Mkt Admin Amount	555.01	\$ 87,039.10	\$ 86,587.35	\$ -	\$ 86,587.35	\$ 451.75
11	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -
12	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -
13	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -
14	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -
15	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -
16	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -
17	DA Ramp Product	555.63	\$ (8,058.18)	\$ (8,058.18)	\$ -	\$ (8,058.18)	\$ -
18	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 17,597.63	\$ 17,029.15	\$ -	\$ 17,029.15	\$ 568.48
19	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ (47.11)	\$ (47.11)	\$ -	\$ (47.11)	\$ -
20	FTR Mkt Admin Amount	555.13	\$ 2,095.76	\$ 2,095.76	\$ -	\$ 2,095.76	\$ -
21	FTR Hourly Allocation Amount	555.14	\$ (844,923.11)	\$ (844,923.11)	\$ -	\$ (844,923.11)	\$ -
22	FTR Monthly Allocation Amount	555.15	\$ (52,369.09)	\$ (52,369.09)	\$ -	\$ (52,369.09)	\$ -
23	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -
24	FTR Yearly Allocation Amount	555.17	\$ (241,773.59)	\$ (241,773.59)	\$ -	\$ (241,773.59)	\$ -
25	RT Mkt Admin Amount	555.18	\$ 12,487.35	\$ 10,956.96	\$ -	\$ 10,956.96	\$ 1,530.39
26	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -
27	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -
28	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -
29	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -
30	RT Distribution of Losses Amount	555.24	\$ (778,266.80)	\$ (778,266.80)	\$ -	\$ (778,266.80)	\$ -
31	RT Misc Amount	555.25	\$ (3,315.47)	\$ (3,315.47)	\$ -	\$ (3,315.47)	\$ -
32	RT Net Inadvertent Amount	555.27	\$ (69,162.68)	\$ (69,162.68)	\$ -	\$ (69,162.68)	\$ -
33	RT Ramp Product	555.64	\$ (1,263.15)	\$ (1,263.15)	\$ -	\$ (1,263.15)	\$ -
34	RT Revenue Neutrality Uplift Amount	555.28	\$ 243,968.40	\$ 236,085.06	\$ -	\$ 236,085.06	\$ 7,883.34
35	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 9,695.09	\$ 9,382.06	\$ -	\$ 9,382.06	\$ 313.03
36	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ (3,326.47)	\$ -	\$ -	\$ -	\$ (3,326.47)
37	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -
38	FTR Full Funding Guarantee Amount	555.36	\$ 232,956.51	\$ 232,956.51	\$ -	\$ 232,956.51	\$ -
39	FTR Guarantee Uplift Amount	555.37	\$ (47,079.32)	\$ (47,079.32)	\$ -	\$ (47,079.32)	\$ -
40	FTR Auction Revenue Rights Transaction Amount	555.39	\$ (3,196,806.63)	\$ (3,196,806.63)	\$ -	\$ (3,196,806.63)	\$ -
41	FTR Annual Transaction Amount	555.38	\$ 3,172,566.83	\$ 3,172,566.83	\$ -	\$ 3,172,566.83	\$ -

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System
January 2025 includes any adjustments

Line No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider			(E) Non-Energy Adj. Rider
				(D) Retail	(E) Other	(F) Total	
42	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 13,563.64	\$ 13,563.64	\$ -	\$ 13,563.64	\$ -
43	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (204,338.69)	\$ (204,338.69)	\$ -	\$ (204,338.69)	\$ -
44	RT Price Volatility Make Whole Payment	555.42	\$ (25,420.27)	\$ (24,598.86)	\$ -	\$ (24,598.86)	\$ (821.41)
45	DA_ASM_REG	555.43	\$ (110,524.24)	\$ (110,524.24)	\$ -	\$ (110,524.24)	\$ -
46	DA_ASM_SPIN	555.44	\$ (16,759.95)	\$ (16,759.95)	\$ -	\$ (16,759.95)	\$ -
47	DA_ASM_STR	555.66	\$ (391,404.88)	\$ (391,404.88)	\$ -	\$ (391,404.88)	\$ -
48	DA_ASM_SUPP	555.45	\$ (57,579.38)	\$ (57,579.38)	\$ -	\$ (57,579.38)	\$ -
49	RT_ASM_REG	555.46	\$ 7,762.58	\$ 7,762.58	\$ -	\$ 7,762.58	\$ -
50	RT_ASM_SPIN	555.47	\$ -	\$ -	\$ -	\$ -	\$ -
51	RT_ASM_STR	555.67	\$ 20,665.24	\$ 20,665.24	\$ -	\$ 20,665.24	\$ -
52	RT_ASM_SUPP	555.48	\$ 182,203.58	\$ 182,203.58	\$ -	\$ 182,203.58	\$ -
53	RT_ASM_NRGA	555.49	\$ 12,662.99	\$ 12,662.99	\$ -	\$ 12,662.99	\$ -
54	RT_ASM_EXE_DFE_DEP	555.50	\$ (2,190.85)	\$ (2,190.85)	\$ -	\$ (2,190.85)	\$ -
55	RT_ASM_CRDFC	555.51	\$ (57,865.58)	\$ (57,865.58)	\$ -	\$ (57,865.58)	\$ -
56	RT_ASM_REG_DIST	555.52	\$ 15,818.96	\$ 15,818.96	\$ -	\$ 15,818.96	\$ -
57	RT_ASM_SPIN_DIST	555.53	\$ 38,108.24	\$ 38,108.24	\$ -	\$ 38,108.24	\$ -
58	RT_ASM_STR_DIST	555.68	\$ 2,810.08	\$ 2,810.08	\$ -	\$ 2,810.08	\$ -
59	RT_ASM_SUPP_DIST	555.54	\$ -	\$ -	\$ -	\$ -	\$ -
60	RT_ASM_STRDFC	555.69	\$ 12,795.27	\$ 12,795.27	\$ -	\$ 12,795.27	\$ -
61	RT ASM Non-Excessive Energy Amount	555.55	\$ 506,576.32	\$ 976,597.57	\$ -	\$ 976,597.57	\$ (470,021.25)
62	RT ASM Excessive Energy Amount	555.56	\$ (166.42)	\$ (124.35)	\$ -	\$ (124.35)	\$ (42.07)
63	RT Demand Response Allocation Uplift Amount	555.59	\$ 7,673.05	\$ 7,673.05	\$ -	\$ 7,673.05	\$ -
64	RT Schedule 49 Cost Distribution Amount	555.65	\$ 21,159.30	\$ 21,159.30	\$ -	\$ 21,159.30	\$ -
65							
66	ENERGY CHARGES TOTAL		\$ (1,492,435.94)	\$ (1,028,971.73)	\$ -	\$ (1,028,971.73)	\$ (463,464.21)
67							
68	TOTAL MISO DAY 2 CHARGES		\$ 8,914,025.83	\$ 9,728,974.51	\$ -	\$ 9,728,974.51	\$ (814,948.68)
69							
70	Less: MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -
71							
72	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 8,914,025.83	\$ 9,728,974.51	\$ -	\$ 9,728,974.51	\$ (814,948.68)

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System														
January - December 2025														
Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
Virtual Energy														
1	DA Asset Energy Amount	555.02	\$ 10,962,405.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,962,405.44
2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	DA Non-asset Energy Amount	555.09	\$ (171,015.53)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (171,015.53)
4	RT Asset Energy Amount	555.19	\$ (33,443.67)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (33,443.67)
5	RT Distribution of Losses Amount	555.24	\$ (778,266.80)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (778,266.80)
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	TOTAL		\$ 9,979,679.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,979,679.44
Virtual Energy														
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Schedules 16 & 17														
12	DA Mkt Admin Amount	555.01	\$ 86,587.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 86,587.35
13	RT Mkt Admin Amount	555.18	\$ 10,956.96	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,956.96
14	FTR Mkt Admin Amount	555.13	\$ 2,095.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,095.76
15	TOTAL		\$ 99,640.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 99,640.07
Congest & FTRs														
16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amount	555.14	\$ (844,923.11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (844,923.11)
19	FTR Monthly Allocation Amount	555.15	\$ (52,369.09)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (52,369.09)
20	FTR Yearly Allocation Amount	555.17	\$ (241,773.59)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (241,773.59)
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	FTR Full Funding Guarantee Amount	555.36	\$ 232,956.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 232,956.51
23	FTR Guarantee Uplift Amount	555.37	\$ (47,079.32)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (47,079.32)
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ (3,196,806.63)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,196,806.63)
25	FTR Annual Transaction Amount	555.38	\$ 3,172,566.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,172,566.83
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 13,563.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,563.64
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (204,239.69)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (204,239.69)
28	TOTAL		\$ (1,168,203.49)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,168,203.49)
RSG & Make Whole Payments														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 17,029.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,029.15
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ (47.11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (47.11)
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 9,382.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,382.06
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	RT Price Volatility Make Whole Payment	555.42	\$ (24,598.86)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (24,598.86)
34	TOTAL		\$ 1,765.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,765.24
Revenue Neutrality Uplift														
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 236,085.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 236,085.06
36	TOTAL		\$ 236,085.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 236,085.06
Other Charges														
37	RT Misc Amount	555.25	\$ (3,315.47)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,315.47)
38	RT Net Inadvertent Amount	555.27	\$ (69,162.68)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (69,162.68)
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	RT Demand Response Allocation Uplift Amount	555.59	\$ 7,673.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,673.05
41	DA Ramp Product Amount	555.63	\$ (8,058.18)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,058.18)
42	RT Ramp Product Amount	555.64	\$ (1,263.15)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,263.15)
43	RT Schedule 49 Cost Distribution Amount	555.65	\$ 21,159.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,159.30
44	TOTAL		\$ (62,967.13)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (62,967.13)
ASM Charges														
45	DA_ASM_REG	555.43	\$ (110,524.24)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (110,524.24)
46	DA_ASM_SPIN	555.44	\$ (16,759.95)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16,759.95)
47	DA_ASM_STR	555.66	\$ (391,404.88)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (391,404.88)
48	DA_ASM_SUPP	555.45	\$ (57,579.38)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (57,579.38)
49	RT_ASM_REG	555.46	\$ 7,762.58	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,762.58
50	RT_ASM_SPIN	555.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51	RT_ASM_STR	555.67	\$ 20,665.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,665.24
52	RT_ASM_SUPP	555.48	\$ 182,203.58	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 182,203.58
53	RT_ASM_NRGA	555.49	\$ 12,662.99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,662.99
54	RT_ASM_EXC_DFPE_DEP	555.50	\$ (2,190.85)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,190.85)
55	RT_ASM_CRDFC	555.51	\$ (57,865.58)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (57,865.58)
56	RT_ASM_REG_DIST	555.52	\$ 15,818.96	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,818.96
57	RT_ASM_SPIN_DIST	555.53	\$ 38,108.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38,108.24
58	RT_ASM_STR_DIST	555.68	\$ 2,810.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,810.08
59	RT_ASM_SUPP_DIST	555.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	RT_ASM_STRDFC	555.69	\$ 12,795.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,795.27
61	RT ASM Non-Excessive Energy Amount	555.55	\$ 976,597.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 976,597.57
62	RT ASM Excessive Energy Amount	555.56	\$ (124.35)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (124.35)
63	RT_ASM_MISC	555.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
64	TOTAL		\$ 632,975.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 632,975.28
Grandfathered Charge Types														
65	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
66	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
67	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
68	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
69	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
70	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
71	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
72	TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider		\$ 9,728,974.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,728,974.51
73														
74														
75	TOTAL FOR ND ENERGY ADJUSTMENT RIDER		\$ 9,728,974.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,728,974.51

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Detail of MISO Day 2 Charges by Charge Group for Current Month - System
January 2025 includes any adjustments

Line No.	(A) Charge Type Description	(B) Acct	(C) Retail Debits	(D) Retail Credits	(E) Retail Adjustments	(F) Net Retail	(G) Net Intersystem	(H) Total	(I)** MWh Cost	(J)** MWh Revenue
1	Day Ahead & Real Time Asset & Non Asset Energy & Loss									
2	DA Asset Energy Amount	555.02	\$ 24,015,195.17	\$ (13,052,789.73)	\$ -	\$ 10,962,405.44	\$ (351,484.47)	\$ 10,610,920.97	570,275	(334,892)
3	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
4	DA Non-asset Energy Amount	555.09	\$ -	\$ (171,015.53)	\$ -	\$ (171,015.53)	\$ -	\$ (171,015.53)	-	(4,780)
5	RT Asset Energy Amount	555.19	\$ 534,844.24	\$ (373,775.36)	\$ (194,512.55)	\$ (33,443.67)	\$ -	\$ (33,443.67)	11,690	(11,756)
6	RT Distribution of Losses Amount	555.24	\$ 19,580.62	\$ (763,780.57)	\$ (34,066.85)	\$ (778,266.80)	\$ -	\$ (778,266.80)	-	-
7	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
8	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
9	Total		\$ 24,569,620.03	\$ (14,361,361.19)	\$ (228,579.40)	\$ 9,979,679.44	\$ (351,484.47)	\$ 9,628,194.97	581,965	(351,428)
10	Virtual Energy									
12	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
13	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
14	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
15	Schedules 16 & 17									
17	DA Mkt Admin Amount	555.01	\$ 86,587.35	\$ -	\$ -	\$ 86,587.35	\$ 451.75	\$ 87,039.10	-	-
18	RT Mkt Admin Amount	555.18	\$ 11,223.56	\$ -	\$ (266.60)	\$ 10,956.96	\$ 1,530.39	\$ 12,487.35	-	-
19	FTR Mkt Admin Amount	555.13	\$ 2,095.76	\$ -	\$ -	\$ 2,095.76	\$ -	\$ 2,095.76	-	-
20	Total		\$ 99,906.67	\$ -	\$ (266.60)	\$ 99,640.07	\$ 1,982.14	\$ 101,622.21	-	-
21	Congest & FTRs									
23	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
24	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
25	FTR Hourly Allocation Amount	555.14	\$ 75,134.39	\$ (920,057.50)	\$ -	\$ (844,923.11)	\$ -	\$ (844,923.11)	-	-
26	FTR Monthly Allocation Amount	555.15	\$ -	\$ (52,369.09)	\$ -	\$ (52,369.09)	\$ -	\$ (52,369.09)	-	-
27	FTR Yearly Allocation Amount	555.17	\$ -	\$ (241,773.59)	\$ -	\$ (241,773.59)	\$ -	\$ (241,773.59)	-	-
28	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
29	FTR Full Funding Guarantee Amount	555.36	\$ 293,830.54	\$ (60,874.03)	\$ -	\$ 232,956.51	\$ -	\$ 232,956.51	-	-
30	FTR Guarantee Uplift Amount	555.37	\$ 60,874.03	\$ (107,953.35)	\$ -	\$ (47,079.32)	\$ -	\$ (47,079.32)	-	-
31	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 4,311.73	\$ (3,201,118.36)	\$ -	\$ (3,196,806.63)	\$ -	\$ (3,196,806.63)	-	-
32	FTR Annual Transaction Amount	555.38	\$ 3,178,257.98	\$ (5,691.15)	\$ -	\$ 3,172,566.83	\$ -	\$ 3,172,566.83	-	-
33	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 13,560.79	\$ -	\$ 2.85	\$ 13,563.64	\$ -	\$ 13,563.64	-	-
34	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (204,328.19)	\$ (10.50)	\$ (204,338.69)	\$ -	\$ (204,338.69)	-	-
35	Total		\$ 3,625,969.46	\$ (4,794,165.26)	\$ (7.65)	\$ (1,168,203.45)	\$ -	\$ (1,168,203.45)	-	-
36	RSG & Make Whole Payments									
38	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 17,029.15	\$ -	\$ -	\$ 17,029.15	\$ 568.48	\$ 17,597.63	-	-
39	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (47.11)	\$ -	\$ (47.11)	\$ -	\$ (47.11)	-	-
40	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 8,933.45	\$ -	\$ 448.61	\$ 9,382.06	\$ 313.03	\$ 9,695.09	-	-
41	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -	\$ (3,326.47)	\$ (3,326.47)	-	-
42	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (24,605.22)	\$ 6.36	\$ (24,598.86)	\$ (821.41)	\$ (25,420.27)	-	-
43	Total		\$ 25,962.60	\$ (24,652.33)	\$ 454.97	\$ 1,765.24	\$ (3,266.37)	\$ (1,501.13)	-	-
44	Revenue Neutrality Uplift									
46	RT Revenue Neutrality Uplift Amount	555.28	\$ 234,312.44	\$ (10,423.63)	\$ 12,196.25	\$ 236,085.06	\$ 7,883.34	\$ 243,968.40	-	-
47	Total		\$ 234,312.44	\$ (10,423.63)	\$ 12,196.25	\$ 236,085.06	\$ 7,883.34	\$ 243,968.40	-	-
48	Other Charges									
50	RT Misc Amount	555.25	\$ -	\$ -	\$ (3,315.47)	\$ (3,315.47)	\$ -	\$ (3,315.47)	-	-
51	RT Net Inadvertent Amount	555.27	\$ 22,515.52	\$ (78,930.57)	\$ (12,747.63)	\$ (69,162.68)	\$ -	\$ (69,162.68)	-	-
52	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
53	RT Demand Response Allocation Uplift Amount	555.59	\$ 7,615.36	\$ (0.32)	\$ 58.01	\$ 7,673.05	\$ -	\$ 7,673.05	-	-
54	DA Ramp Product Amount	555.63	\$ -	\$ (8,058.18)	\$ -	\$ (8,058.18)	\$ -	\$ (8,058.18)	-	-
55	RT Ramp Product Amount	555.64	\$ 448.19	\$ (1,711.34)	\$ -	\$ (1,263.15)	\$ -	\$ (1,263.15)	-	-
56	RT Schedule 49 Cost Distribution Amount	555.65	\$ -	\$ -	\$ 21,159.30	\$ 21,159.30	\$ -	\$ 21,159.30	-	-
57	Total		\$ 30,579.07	\$ (88,700.41)	\$ 5,154.21	\$ (52,967.13)	\$ -	\$ (52,967.13)	-	-
58	ASM Charges									
60	DA_ASM_REG	555.43	\$ -	\$ (110,524.24)	\$ -	\$ (110,524.24)	\$ -	\$ (110,524.24)	-	(6,954)
61	DA_ASM_SPIN	555.44	\$ -	\$ (16,759.95)	\$ -	\$ (16,759.95)	\$ -	\$ (16,759.95)	-	(2,846)
62	DA_ASM_STR	555.66	\$ -	\$ (391,404.88)	\$ -	\$ (391,404.88)	\$ -	\$ (391,404.88)	-	-
63	DA_ASM_SUPP	555.45	\$ -	\$ (57,579.38)	\$ -	\$ (57,579.38)	\$ -	\$ (57,579.38)	-	(98,099)
64	RT_ASM_REG	555.46	\$ 13,044.76	\$ (5,292.13)	\$ 9.95	\$ 7,762.58	\$ -	\$ 7,762.58	-	-
65	RT_ASM_SPIN	555.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
66	RT_ASM_STR	555.67	\$ 21,177.04	\$ (55.71)	\$ (456.09)	\$ 20,665.24	\$ -	\$ 20,665.24	-	-

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Detail of MISO Day 2 Charges by Charge Group for Current Month - System
January 2025 includes any adjustments

Line No.	(A) Charge Type Description	(B) Acct	(C) Retail Debits	(D) Retail Credits	(E) Retail Adjustments	(F) Net Retail	(G) Net Intersystem	(H) Total	(I)** MWh Cost	(J)** MWh Revenue
67	RT_ASM_SUPP	555.48	\$ 184,476.37	\$ (2,081.34)	\$ (191.45)	\$ 182,203.58	\$ -	\$ 182,203.58	-	-
68	RT_ASM_NRGA	555.49	\$ 13,302.29	\$ (639.30)	\$ -	\$ 12,662.99	\$ -	\$ 12,662.99	-	-
69	RT_ASM_EXE_DFE_DEP	555.50	\$ 4,906.70	\$ (7,097.55)	\$ -	\$ (2,190.85)	\$ -	\$ (2,190.85)	-	-
70	RT_ASM_CRDFC	555.51	\$ 28,072.06	\$ (85,937.54)	\$ (0.10)	\$ (57,865.58)	\$ -	\$ (57,865.58)	-	-
71	RT_ASM_REG_DIST	555.52	\$ 15,820.32	\$ (0.45)	\$ (0.91)	\$ 15,818.96	\$ -	\$ 15,818.96	-	-
72	RT_ASM_SPIN_DIST	555.53	\$ 41,927.25	\$ (2,908.44)	\$ (910.57)	\$ 38,108.24	\$ -	\$ 38,108.24	-	-
73	RT_ASM_STR_DIST	555.68	\$ 2,874.90	\$ (5.10)	\$ (59.72)	\$ 2,810.08	\$ -	\$ 2,810.08	-	-
74	RT_ASM_SUPP_DIST	555.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
75	RT_ASM_STRDFC	555.69	\$ 25,368.60	\$ (12,573.33)	\$ -	\$ 12,795.27	\$ -	\$ 12,795.27	-	-
76	RT ASM Non-Excessive Energy Amount	555.55	\$ 1,599,820.43	\$ (623,082.00)	\$ (140.86)	\$ 976,597.57	\$ (470,021.25)	\$ 506,576.32	57,307	(25,303)
77	RT ASM Excessive Energy Amount	555.56	\$ -	\$ (124.35)	\$ -	\$ (124.35)	\$ (42.07)	\$ (166.42)	148	-
78	Total		\$ 1,950,790.72	\$ (1,316,065.69)	\$ (1,749.75)	\$ 632,975.28	\$ (470,063.32)	\$ 162,911.96	57,455	(133,201)
79										
80	Grandfathered Charge Types									
81	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
82	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
83	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
84	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
85	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
86	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
87	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
88										
89	TOTAL MISO DAY 2 CHARGES		\$ 30,537,140.99	\$ (20,595,368.51)	\$ (212,797.97)	\$ 9,728,974.51	\$ (814,948.68)	\$ 8,914,025.83	639,420	(484,629)
90	Less: MISO RSG Bad Debt									
91	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 30,537,140.99	\$ (20,595,368.51)	\$ (212,797.97)	\$ 9,728,974.51				
92										
93	Net MISO Charges for Retail = (B) + (C) + (D)			\$ 9,728,974.51						
94	Net KWH for retail = ((G) + (H)) * 1,000			154,791,115						154,791,115
95										
96	January 2025 covers time period of 12/26/2024 -- 1/23/2025 ** increased for losses of 2.8%									
97										
98										
99										
100	MISO Book Totals		\$ 9,941,772.48	154,791,115						
101	MISO RSG Bad Debt		\$ -							
102	January Adjustments		\$ (212,797.97)	(9,934,332)						
103	Total MISO		\$ 9,728,974.51	144,856,784						

Otter Tail Power Company Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month - System January 2025 includes any adjustments (Revenue) Expense						
Charge Type Description	(A) Acct	(B) Retail Debits	(C) Retail Credits	(D) Retail Adjustments	(E) Net Retail	(F) and (G)** Charge types with MWH for Retail
Day Ahead & Real Time Asset & Non Asset Energy & Loss						
1	DA Asset Energy Amount	555.19	\$ -	\$ -	\$ -	-
2	DA Non-asset Energy Amount	555.03	\$ -	\$ -	\$ -	-
3	RT Asset Energy Amount	555.09	\$ -	\$ -	\$ -	-
4	RT Non-Asset Energy Amount	555.00	\$ -	\$ -	\$ -	-
5	TOTAL		\$ -	\$ -	\$ -	-
RSG & Make Whole Payments						
6	DA Make-Whole-Payment Distribution Amount	555.02	\$ -	\$ -	\$ -	-
7	RT Make-Whole-Payment Distribution Amount	555.10	\$ -	\$ -	\$ -	-
8	RT Revenue Sufficiency Guarantee Distribution Amount	555.18	\$ -	\$ -	\$ -	-
9	TOTAL		\$ -	\$ -	\$ -	-
Revenue Neutrality Uplift						
10	RT Revenue Neutrality Uplift Distribution Amount	555.15	\$ -	\$ -	\$ -	-
11	TOTAL		\$ -	\$ -	\$ -	-
Other Charges						
12	DA Regulation-Down Distribution Amount	555.04	\$ -	\$ -	\$ -	-
13	DA Regulation-Up Distribution Amount	555.05	\$ -	\$ -	\$ -	-
14	DA Spinning Reserve Distribution Amount	555.06	\$ -	\$ -	\$ -	-
15	DA Supplemental Reserve Distribution Amount	555.07	\$ -	\$ -	\$ -	-
16	RT Contingency Reserve Deployment Failure Amount	555.08	\$ -	\$ -	\$ -	-
17	RT Over-Collected Losses Distribution Amount	555.11	\$ 56.79	\$ (20,970.38)	\$ (13.57)	\$ (20,927.16)
18	RT Regulation-Down Distribution Amount	555.12	\$ -	\$ -	\$ -	-
19	RT Regulation Non-Performance Distribution Amount	555.13	\$ -	\$ -	\$ -	-
20	RT Regulation-Up Distribution Amount	555.14	\$ -	\$ -	\$ -	-
21	RT Spinning Reserve Distribution Amount	555.16	\$ -	\$ -	\$ -	-
22	RT Supplemental Reserve Distribution Amount	555.17	\$ -	\$ -	\$ -	-
23	RT Pseudo Tie Congestion Amount	555.20	\$ 66,563.16	\$ (308,796.75)	\$ -	\$ (242,233.59)
24	RT Pseudo Tie Loss Amount	555.21	\$ 25,718.59	\$ (18,226.77)	\$ -	\$ 7,491.82
25	Miscellaneous Amount	555.23	\$ -	\$ -	\$ -	-
26	ARR Closeout Yearly Amount	555.26	\$ -	\$ -	\$ -	-
27	RT Demand Reduction Distribution Amount	555.28	\$ -	\$ -	\$ -	-
28	RT Schedule 1A3 Amount	555.29	\$ -	\$ -	\$ -	-
29	RT Schedule 1A4 Amount	555.30	\$ -	\$ -	\$ -	-
30	DA Ramp Up Distribution Amount	555.31	\$ -	\$ -	\$ -	-
31	DA Ramp Down Distribution Amount	555.32	\$ -	\$ -	\$ -	-
32	RT Ramp Non Performance Distribution Amount	555.33	\$ -	\$ -	\$ -	-
33	RT Ramp Up Distribution Amount	555.34	\$ -	\$ -	\$ -	-
34	RT Ramp Down Distribution Amount	555.35	\$ -	\$ -	\$ -	-
35	ArrAucTxnAoAmt	555.36	\$ -	\$ -	\$ -	-
36	TOTAL		\$ 92,338.54	\$ (347,993.90)	\$ (13.57)	\$ (255,668.93)
Grandfathered Charge Types						
37	DA GFA Carve Out Distribution Deployment Daily Amount	555.01	\$ -	\$ -	\$ -	-
38	DA GFA Carve Out Distribution Deployment Monthly Amount	555.22	\$ -	\$ -	\$ -	-
39	DA GFA Carve Out Distribution Deployment Yearly Amount	555.27	\$ -	\$ -	\$ -	-
40	TOTAL		\$ -	\$ -	\$ -	-
41	TOTAL SPP CHARGES		\$ 92,338.54	\$ (347,993.90)	\$ (13.57)	\$ (255,668.93)
42	Net SPP Charges for Retail = (B) + (C) + (D)			\$ (255,668.93)		
43	Net KWH for retail = ((F) + (G)) * 1,000					
44	January 2024 covers time period of 12/26/2023 -- 1/23/2024				** (F) and (G) increased for losses of 2.8%	
				Net SPP KWH (adjusted cumulatively)		
45	SPP Book Totals		\$ (255,655.36)	-		
46	Adjustments		\$ (13.57)	-		
47	Total SPP		\$ (255,668.93)	-		

