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March 14, 2025

Mr. Steve Kahl  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Kahl:

Enclosed is a revised calculation of the March 15, 2025, Energy Adjustment Rider based on the four-month period ending January 2025 with the applicable updated Class Energy Adjustment Factors for each customer service category, per Commission approval of rates in Case No. PU-23-342. Additionally, rates under the service categories Controlled Service Water Heating and Controlled Service Deferred were reorganized to create alignment of rate classes within the appropriate customer class. The system average energy rate has not changed.

Sincerely,

/s/ *DOUG NEWBY*  
Doug Newby  
Energy Recovery Analyst  
Regulatory Economics

Enclosures  
By electronic filing  
cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER BY SERVICE CATEGORY  
 FOR BILLING TO BE EFFECTIVE MARCH 15, 2025

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2024 October	2024 November	2024 December	2025 January	Total This Period
1	Purchased Power	\$872,669	\$1,057,382	\$1,572,256	\$3,077,059	\$6,579,366
2	Wind Curtailment	69,778.68	(8,731.88)	28,431.71	(21,031.21)	\$68,447
3	Steam Plant Generation	\$2,673,804	\$4,464,428	\$4,825,304	\$4,258,935	\$16,222,471
4	Other Plant Generation	\$884,955	\$845,191	\$2,242,517	\$1,047,795	\$5,020,458
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Steam Plant Reagents	\$186,213	\$321,582	\$437,802	\$394,795	\$1,340,393
7	Hoot Lake Solar Adjustment	\$210,549	\$72,032	\$53,275	\$123,754	\$459,611
8	Emission Allowance Purchase	\$0	\$0	\$0	\$0	\$0
9	Less: Intersystem Sales	(\$222,287)	(\$326,541)	(\$1,209,138)	(\$562,282)	(\$2,320,248)
10	Planning Resource Auction Revenues	(\$83,029)	(\$75,690)	(\$23,490)	\$0	(\$182,209)
11	Net Retail MISO Day 2	\$2,632,005	\$2,516,739	\$9,378,678	\$9,728,975	\$24,256,397
12	Net Retail SPP	(92,179.32)	(26,589.97)	283,847.79	(255,668.93)	(\$90,590)
13						
14	NET ENERGY COSTS	\$7,132,479	\$8,839,803	\$17,589,484	\$17,792,330	\$51,354,095

Line	ASSET-BASED MARGINS	2024	2024	2024	2025	Total
		October	November	December	January	This Period
	Asset Based Margin 100%	\$ (123,961)	\$ (66,766)	\$ (629,525)	\$ (252,408)	\$ (1,072,661)
15	Prior (over) under recovery (line 30)					15,373,946
16	Adjusted Net Energy Costs (lines 14 + 17 + 18)					<u>\$65,655,380</u>

Line	ENERGY -- KWH	2024	2024	2024	2025	Total
		October	November	December	January	This Period
17	Retail Sales - kWhs	406,143,181	450,405,129	509,842,218	602,284,529	1,968,675,056
18	System Delivered Cost per kWh					\$0.03335

Line	Service Category	Class Energy	
		E2-E8760 Alloc. Ratio	Adjustment Factor (EAF)
19a	Residential	1.0770	\$ 0.03592
19b	Farms	1.0080	\$ 0.03362
19c	General Service	1.0610	\$ 0.03538
19d	Large General Service	0.9610	\$ 0.03205
19e	Irrigation Services	0.9540	\$ 0.03182
19f	Outdoor Lighting	0.9080	\$ 0.03028
19g	OPA	1.0310	\$ 0.03438
19h	Controlled Service Water Heating/ Deferred	0.9730	\$ 0.03245
19i	Controlled Service Interruptible	0.9850	\$ 0.03285
19j	Controlled Service Off Peak	1.0540	\$ 0.03515

**TRUE UP FOR JANUARY**

20	Retail Sales (kWhs) (Col D, Line 20)	602,284,529
21	Net Energy Costs for the System -- Most recent month (Col D Line 14, Col B Line 17)	\$17,539,921
22	COE Recovery Rate Effective for November	\$0.01490
23	Amount Recovered by COE (Line 25 x Line 23)	\$8,974,040
24	(Over) / Under Recovery (Line 21 minus Line 23)	\$8,565,882
25	Cumulative (Over) / Under Recovery (prior month cumulative (over)/under) (Line 27 + Line 28 prior month)	<b>\$15,373,946</b>