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July 29, 2025

Mr. Steve Kahl
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Kahl:

Enclosed is detail for determination of the Energy Adjustment Rider rates by Service Category based on the four months ending June 2025.

Per Commission approval in Case No. PU-17-398, the following changes to the Energy Adjustment Rider are reflected in the rates effective August 1, 2025:

1. All applicable revenues and costs allowed for recovery in the Energy Adjustment Rider are recovered through a one-part fuel cost rate in the Energy Adjustment Rider rates. No fuel-related costs are recovered through base rates for service rendered on and after February 1, 2019.
2. The "E8760" Energy Adjustment Factor Ratios are used to calculate the Class Energy Adjustment Factors (EAF) for each customer service category defined by Customer class. The Class Energy Adjustment Factors (EAF) are applicable on bills rendered on and after February 1, 2019.
3. The recovery of the reagent and emissions allowance costs are now recovered in the Energy Adjustment Rider. The Reagent and Emissions Allowance Adjustment Rider portion of the Environmental Cost Recovery Rider (Electric Rate Schedule Section 13.08) is no longer in effect.
4. The Coyote Station pebble lime reagent is no longer recovered in base rates but is recovered in the Energy Adjustment Rider. This is now included in the Steam Plant Reagents total (Line 6).

Per Commission approval in Case No. PU-21-443, the adjustment to exclude the impact of Hoot Lake Solar is reflected in line 7, effective January 1, 2023.

Per Commission approval in Case No. PU-23-27, MISO Planning Resource Auction revenues and expenses are included in the calculation of the Monthly EAR or Fuel Clause Adjustment (FCA) rates, effective May 1, 2023.

Per Commission approval in Case No. PU-23-342, Otter Tail Power no longer forecasts 85 percent of Asset Based Margins. As of January 1, 2024 Otter Tail Power credits 100% of Asset Based Margins to customers.

Per Commission approval in Case No. PU-23-342, Otter Tail Power includes fuel costs related to steam and water sales to POET Biorefining (POET) in the EAR. The month of May only calculates 50 percent due to the order date being March 15, 2025. Rates effective June 1, 2025 and forward will included 100 percent in the calculation.

Information supporting the adjustments is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider by Service Category approved by the Commission in the Order dated September 26, 2018, in Case No. PU-17-398.

Otter Tail Power Company submits an original and two (2) copies each of the following:

- 1) Calculation of the August 2025 Energy Adjustment Rider based on the four-month period ending June 2025.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power's Plant Conditions for June 2025 marked as Attachment E.
- 7) Monthly Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month and Year to Date marked as Attachment F.

Sincerely,

/s/ DOUG NEWBY
Doug Newby
Energy Recovery Analyst
Regulatory Economics

Enclosures
By electronic filing
cc: NDPSC – electronic copy

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
ENERGY ADJUSTMENT RIDER BY SERVICE CATEGORY
For Billing to be Effective August 01, 2025

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Description	2025 March	2025 April	2025 May	2025 June	Total This Period
1	Energy Costs & Credits					
2	Steam Plant Generation	\$ 3,706,591	\$ 2,276,320	\$ 1,951,107	\$ 7,764,175	\$ 15,698,193
3	Other Plant Generation	\$ 527,448	\$ 483,700	\$ 1,197,984	\$ 2,618,724	\$ 4,827,856
4	Hydro Plant Generation	\$ -	\$ -	\$ -	\$ -	\$ -
5	Steam Plant Reagents	\$ 269,000	\$ 109,859	\$ 105,300	\$ 363,685	\$ 847,845
6	Emissions Allowances - Purchases	\$ -	\$ -	\$ -	\$ -	\$ -
7	Purchased Power	\$ 831,753	\$ 937,829	\$ 802,925	\$ 793,267	\$ 3,365,774
8	Wind Curtailment	\$ 9,876	\$ 1,619	\$ 10,898	\$ 25,660	\$ 48,053
9	Intersystem Sales (Fuel Cost of Asset-Based Sales)	\$ (601,568)	\$ (504,775)	\$ (677,936)	\$ (1,184,248)	\$ (2,968,528)
10	Net Retail MISO Day 2 Charges	\$ 6,409,307	\$ 5,361,128	\$ 4,506,607	\$ 4,382,852	\$ 20,659,895
11	Net Retail SPP Charges	\$ (176,681)	\$ (102,300)	\$ (44,235)	\$ (485,042)	\$ (808,257)
12	Removal of Hoot Lake Solar Generation Credit	\$ 158,140	\$ 211,553	\$ 250,699	\$ 311,632	\$ 932,024
13	Planning Resource Auction Revenues	\$ (64,266)	\$ (81,465)	\$ (78,669)	\$ (1,523,294)	\$ (1,747,694)
14	Steam/Water Sales	\$ (41,050)	\$ (74,837)	\$ (95,379)	\$ (112,403)	\$ (323,668)
15	Net Energy Costs	\$ 11,028,550	\$ 8,618,631	\$ 7,929,302	\$ 12,955,009	\$ 40,531,492
16						
17	Asset-Based Margins - 100%	\$ (4,870)	\$ (198,168)	\$ (83,451)	\$ (376,628)	\$ (663,118)
18						
19	Prior (Over)/Under Recovery					\$ (3,227,793)
20						
21	Adjusted Net Energy Costs					<u>\$ 36,640,580</u>
22						
23	Retail Sales - kWh	533,208,522	506,015,599	442,130,258	435,216,071	1,916,570,450
24						
25	System Delivered Cost per kWh					\$ 0.019120
26						
27						
28		Class Energy	Class Energy			
29		Adjustment	Adjustment			
30	Service Category	Factor	Rider			
31	Residential	1.0770	\$ 0.020590			
32	Farms	1.0080	\$ 0.019270			
33	General Service	1.0610	\$ 0.020290			
34	Large General Service	0.9610	\$ 0.018370			
35	Irrigation Services	0.9540	\$ 0.018240			
36	Outdoor Lighting	0.9080	\$ 0.017360			
37	OPA	1.0310	\$ 0.019710			
38	Controlled Service Water Heating	0.9730	\$ 0.018600			
39	Controlled Service Interruptible	0.9850	\$ 0.018830			
40	Controlled Service Deferred	1.0540	\$ 0.020150			
41						
42						
43	True-Up for June					
44	Retail Sales - kWh	435,216,071				
45						
46	Net Energy Costs for the System	\$ 12,578,381				
47						
48	EAR Recovery Rate Effective June	\$ 0.023060				
49						
50	Amount recovered by EAR	\$ 10,036,083				
51						
52	(Over) / Under Recovery (Line 46 minus Line 50)	\$ 2,542,298				
53						
54	Cumulative (Over) / Under Recovery	\$ (3,227,793)				

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System
June 2025 includes any adjustments

Line No.	Charge Type Description	Acct	Total	Energy Adjustment Rider			Non-Energy Adj. Rider
				Retail	Other	Total	
1	DA Asset Energy Amount	555.02	\$ 4,588,532.46	\$ 5,688,391.52	\$ -	\$ 5,688,391.52	\$ (1,099,859.06)
2	DA Non-asset Energy Amount	555.09	\$ (120,904.23)	\$ (120,904.23)	\$ -	\$ (120,904.23)	\$ -
3	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -
4	RT Asset Energy Amount	555.19	\$ 538,475.58	\$ 538,475.58	\$ -	\$ 538,475.58	\$ -
5	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -
6	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -
7							
8	ENERGY CHARGES TOTAL		\$ 5,006,103.81	\$ 6,105,962.87	\$ -	\$ 6,105,962.87	\$ (1,099,859.06)
9							
10	DA Mkt Admin Amount	555.01	\$ 42,499.48	\$ 41,158.20	\$ -	\$ 41,158.20	\$ 1,341.28
11	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -
12	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -
13	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -
14	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -
15	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -
16	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -
17	DA Ramp Product	555.63	\$ (17,399.84)	\$ (17,399.84)	\$ -	\$ (17,399.84)	\$ -
18	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 11,193.87	\$ 10,402.66	\$ -	\$ 10,402.66	\$ 791.21
19	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ (21,444.57)	\$ (17,625.24)	\$ -	\$ (17,625.24)	\$ (3,819.33)
20	FTR Mkt Admin Amount	555.13	\$ 871.28	\$ 871.28	\$ -	\$ 871.28	\$ -
21	FTR Hourly Allocation Amount	555.14	\$ (1,984,996.06)	\$ (1,984,996.06)	\$ -	\$ (1,984,996.06)	\$ -
22	FTR Monthly Allocation Amount	555.15	\$ (52,945.69)	\$ (52,945.69)	\$ -	\$ (52,945.69)	\$ -
23	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -
24	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -
25	RT Mkt Admin Amount	555.18	\$ 7,426.08	\$ 6,258.14	\$ -	\$ 6,258.14	\$ 1,167.94
26	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -
27	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -
28	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -
29	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -
30	RT Distribution of Losses Amount	555.24	\$ (96,838.63)	\$ (96,838.63)	\$ -	\$ (96,838.63)	\$ -
31	RT Misc Amount	555.25	\$ (938.85)	\$ (938.85)	\$ -	\$ (938.85)	\$ -
32	RT Net Inadvertent Amount	555.27	\$ 4,581.18	\$ 4,581.18	\$ -	\$ 4,581.18	\$ -
33	RT Ramp Product	555.64	\$ 637.95	\$ 637.95	\$ -	\$ 637.95	\$ -
34	RT Revenue Neutrality Uplift Amount	555.28	\$ 74,056.16	\$ 68,820.63	\$ -	\$ 68,820.63	\$ 5,235.53
35	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 17,539.79	\$ 16,300.08	\$ -	\$ 16,300.08	\$ 1,239.71
36	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ (1,571.43)	\$ -	\$ -	\$ -	\$ (1,571.43)
37	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -
38	FTR Full Funding Guarantee Amount	555.36	\$ 23,608.97	\$ 23,608.97	\$ -	\$ 23,608.97	\$ -
39	FTR Guarantee Uplift Amount	555.37	\$ (23,608.97)	\$ (23,608.97)	\$ -	\$ (23,608.97)	\$ -
40	FTR Auction Revenue Rights Transaction Amount	555.39	\$ (2,703,234.47)	\$ (2,703,234.47)	\$ -	\$ (2,703,234.47)	\$ -
41	FTR Annual Transaction Amount	555.38	\$ 2,369,047.23	\$ 2,369,047.23	\$ -	\$ 2,369,047.23	\$ -

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System
June 2025 includes any adjustments

Line No.	Charge Type Description	(A)	(B)	(C)	(D)	(E)	(F)	(E)
		Acct	Total	Energy Adjustment Rider			Non-Energy Adj. Rider	
				Retail	Other	Total		
42	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 530.18	\$ 530.18	\$ -	\$ 530.18	\$ -	\$ -
43	PTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (254,778.24)	\$ (254,778.24)	\$ -	\$ (254,778.24)	\$ -	\$ -
44	RT Price Volatility Make Whole Payment	555.42	\$ (10,978.15)	\$ (10,202.04)	\$ -	\$ (10,202.04)	\$ (776.11)	\$ -
45	DA_ASM_REG	555.43	\$ (119,531.61)	\$ (119,531.61)	\$ -	\$ (119,531.61)	\$ -	\$ -
46	DA_ASM_SPIN	555.44	\$ (43,664.94)	\$ (43,664.94)	\$ -	\$ (43,664.94)	\$ -	\$ -
47	DA_ASM_STR	555.66	\$ (79,699.45)	\$ (79,699.45)	\$ -	\$ (79,699.45)	\$ -	\$ -
48	DA_ASM_SUPP	555.45	\$ (20,378.53)	\$ (20,378.53)	\$ -	\$ (20,378.53)	\$ -	\$ -
49	RT_ASM_REG	555.46	\$ 520.13	\$ 520.13	\$ -	\$ 520.13	\$ -	\$ -
50	RT_ASM_SPIN	555.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51	RT_ASM_STR	555.67	\$ 22,255.97	\$ 22,255.97	\$ -	\$ 22,255.97	\$ -	\$ -
52	RT_ASM_SUPP	555.48	\$ 20,581.54	\$ 20,581.54	\$ -	\$ 20,581.54	\$ -	\$ -
53	RT_ASM_NRGA	555.49	\$ 7,364.06	\$ 7,364.06	\$ -	\$ 7,364.06	\$ -	\$ -
54	RT_ASM_EXE_DFE_DEP	555.50	\$ 2,612.96	\$ 2,612.96	\$ -	\$ 2,612.96	\$ -	\$ -
55	RT_ASM_CRDFC	555.51	\$ (213.22)	\$ (213.22)	\$ -	\$ (213.22)	\$ -	\$ -
56	RT_ASM_REG_DIST	555.52	\$ 5,207.16	\$ 5,207.16	\$ -	\$ 5,207.16	\$ -	\$ -
57	RT_ASM_SPIN_DIST	555.53	\$ 39,630.65	\$ 39,630.65	\$ -	\$ 39,630.65	\$ -	\$ -
58	RT_ASM_STR_DIST	555.68	\$ 1,326.50	\$ 1,326.50	\$ -	\$ 1,326.50	\$ -	\$ -
59	RT_ASM_SUPP_DIST	555.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	RT_ASM_STRDFC	555.69	\$ 24,661.41	\$ 24,661.41	\$ -	\$ 24,661.41	\$ -	\$ -
61	RT ASM Non-Excessive Energy Amount	555.55	\$ 537,673.03	\$ 1,003,261.56	\$ -	\$ 1,003,261.56	\$ (465,588.53)	\$ -
62	RT ASM Excessive Energy Amount	555.56	\$ 11,273.01	\$ 10,887.53	\$ -	\$ 10,887.53	\$ 385.48	\$ -
63	RT Demand Response Allocation Uplift Amount	555.59	\$ 2,042.55	\$ 2,042.55	\$ -	\$ 2,042.55	\$ -	\$ -
64	RT Schedule 49 Cost Distribution Amount	555.65	\$ 20,376.25	\$ 20,376.25	\$ -	\$ 20,376.25	\$ -	\$ -
65								
66	ENERGY CHARGES TOTAL		\$ (2,184,705.26)	\$ (1,723,111.01)	\$ -	\$ (1,723,111.01)	\$ (461,594.25)	
67								
68	TOTAL MISO DAY 2 CHARGES		\$ 2,821,398.55	\$ 4,382,851.86	\$ -	\$ 4,382,851.86	\$ (1,561,453.31)	
69								
70	Less: MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	
71								
72	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 2,821,398.55	\$ 4,382,851.86	\$ -	\$ 4,382,851.86	\$ (1,561,453.31)	

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Detail of MISO Day 2 Charges by Charge Group for Current Month - System
June 2025 includes any adjustments

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)**	(J)**
Line No.	Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	MWh Cost	MWh Revenue
1	Day Ahead & Real Time Asset & Non Asset Energy & Loss									
2	DA Asset Energy Amount	555.02	\$ 14,845,159.32	\$ (9,156,767.80)	\$ -	\$ 5,688,391.52	\$ (1,099,859.06)	\$ 4,588,532.46	418,392	(285,538)
3	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
4	DA Non-asset Energy Amount	555.09	\$ -	\$ (120,904.23)	\$ -	\$ (120,904.23)	\$ -	\$ (120,904.23)	-	(3,817)
5	RT Asset Energy Amount	555.19	\$ 1,275,618.63	\$ (679,579.02)	\$ (57,564.03)	\$ 538,475.58	\$ -	\$ 538,475.58	33,826	(6,472)
6	RT Distribution of Losses Amount	555.24	\$ 109,822.42	\$ (205,362.47)	\$ (1,298.58)	\$ (96,838.63)	\$ -	\$ (96,838.63)	-	-
7	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
8	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
9	Total		\$ 16,230,600.37	\$ (10,162,613.52)	\$ (58,862.61)	\$ 6,009,124.24	\$ (1,099,859.06)	\$ 4,909,265.18	452,218	(295,828)
10										
11	Virtual Energy									
12	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
13	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
14	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
15										
16	Schedules 16 & 17									
17	DA Mkt Admin Amount	555.01	\$ 41,158.20	\$ -	\$ -	\$ 41,158.20	\$ 1,341.28	\$ 42,499.48	-	-
18	RT Mkt Admin Amount	555.18	\$ 6,380.60	\$ -	\$ (122.46)	\$ 6,258.14	\$ 1,167.94	\$ 7,426.08	-	-
19	FTR Mkt Admin Amount	555.13	\$ 871.28	\$ -	\$ -	\$ 871.28	\$ -	\$ 871.28	-	-
20	Total		\$ 48,410.08	\$ -	\$ (122.46)	\$ 48,287.62	\$ 2,509.22	\$ 50,796.84	-	-
21										
22	Congest & FTRs									
23	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
24	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
25	FTR Hourly Allocation Amount	555.14	\$ 126,889.58	\$ (2,111,885.64)	\$ -	\$ (1,984,996.06)	\$ -	\$ (1,984,996.06)	-	-
26	FTR Monthly Allocation Amount	555.15	\$ -	\$ (52,945.69)	\$ -	\$ (52,945.69)	\$ -	\$ (52,945.69)	-	-
27	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
28	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
29	FTR Full Funding Guarantee Amount	555.36	\$ 52,906.99	\$ (29,298.02)	\$ -	\$ 23,608.97	\$ -	\$ 23,608.97	-	-
30	FTR Guarantee Uplift Amount	555.37	\$ 29,298.02	\$ -	\$ -	\$ (23,608.97)	\$ -	\$ (23,608.97)	-	-
31	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 967.31	\$ (2,704,201.78)	\$ -	\$ (2,703,234.47)	\$ -	\$ (2,703,234.47)	-	-
32	FTR Annual Transaction Amount	555.38	\$ 2,370,018.27	\$ (971.04)	\$ -	\$ 2,369,047.23	\$ -	\$ 2,369,047.23	-	-
33	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 530.18	\$ -	\$ -	\$ 530.18	\$ -	\$ 530.18	-	-
34	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (254,777.68)	\$ (0.56)	\$ (254,778.24)	\$ -	\$ (254,778.24)	-	-
35	Total		\$ 2,580,610.35	\$ (5,206,986.84)	\$ (0.56)	\$ (2,626,377.05)	\$ -	\$ (2,626,377.05)	-	-
36										
37	RSG & Make Whole Payments									
38	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 10,402.67	\$ -	\$ (0.01)	\$ 10,402.66	\$ 791.21	\$ 11,193.87	-	-
39	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (17,625.24)	\$ -	\$ (17,625.24)	\$ (3,819.33)	\$ (21,444.57)	-	-
40	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 14,876.55	\$ -	\$ 1,423.53	\$ 16,300.08	\$ 1,239.71	\$ 17,539.79	-	-
41	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -	\$ (1,571.43)	\$ (1,571.43)	-	-
42	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (10,202.04)	\$ -	\$ (10,202.04)	\$ (776.11)	\$ (10,978.15)	-	-
43	Total		\$ 25,279.22	\$ (27,827.28)	\$ 1,423.52	\$ (1,124.54)	\$ (4,135.95)	\$ (5,260.49)	-	-
44										
45	Revenue Neutrality Uplift									
46	RT Revenue Neutrality Uplift Amount	555.28	\$ 172,470.90	\$ (95,747.56)	\$ (7,902.71)	\$ 68,820.63	\$ 5,235.53	\$ 74,056.16	-	-
47	Total		\$ 172,470.90	\$ (95,747.56)	\$ (7,902.71)	\$ 68,820.63	\$ 5,235.53	\$ 74,056.16	-	-
48										
49	Other Charges									
50	RT Misc Amount	555.25	\$ -	\$ -	\$ (938.85)	\$ (938.85)	\$ -	\$ (938.85)	-	-
51	RT Net Inadvertent Amount	555.27	\$ 8,634.42	\$ (1,354.43)	\$ (2,698.81)	\$ 4,581.18	\$ -	\$ 4,581.18	-	-
52	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
53	RT Demand Response Allocation Uplift Amount	555.59	\$ 1,926.77	\$ (1.64)	\$ 117.42	\$ 2,042.55	\$ -	\$ 2,042.55	-	-
54	DA Ramp Product Amount	555.63	\$ -	\$ (17,399.84)	\$ -	\$ (17,399.84)	\$ -	\$ (17,399.84)	-	-
55	RT Ramp Product Amount	555.64	\$ 1,484.00	\$ (846.05)	\$ -	\$ 637.95	\$ -	\$ 637.95	-	-
56	RT Schedule 49 Cost Distribution Amount	555.65	\$ -	\$ -	\$ 20,376.25	\$ 20,376.25	\$ -	\$ 20,376.25	-	-
57	Total		\$ 12,045.19	\$ (19,601.96)	\$ 16,856.01	\$ 9,299.24	\$ -	\$ 9,299.24	-	-
58										
59	ASM Charges									
60	DA_ASM_REG	555.43	\$ -	\$ (119,531.61)	\$ -	\$ (119,531.61)	\$ -	\$ (119,531.61)	-	(8,029)
61	DA_ASM_SPIN	555.44	\$ -	\$ (43,664.94)	\$ -	\$ (43,664.94)	\$ -	\$ (43,664.94)	-	(4,417)
62	DA_ASM_STR	555.66	\$ -	\$ (79,699.45)	\$ -	\$ (79,699.45)	\$ -	\$ (79,699.45)	-	-
63	DA_ASM_SUPP	555.45	\$ -	\$ (20,378.53)	\$ -	\$ (20,378.53)	\$ -	\$ (20,378.53)	-	(61,434)
64	RT_ASM_REG	555.46	\$ 3,949.48	\$ (3,429.35)	\$ -	\$ 520.13	\$ -	\$ 520.13	-	-
65	RT_ASM_SPIN	555.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
66	RT_ASM_STR	555.67	\$ 22,894.87	\$ (590.35)	\$ (48.55)	\$ 22,255.97	\$ -	\$ 22,255.97	-	-

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Detail of MISO Day 2 Charges by Charge Group for Current Month - System
June 2025 includes any adjustments

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)**	(J)**
Line No.	Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	MWh Cost	MWh Revenue
67	RT_ASM_SUPP	555.48	\$ 31,925.48	\$ (11,135.97)	\$ (207.97)	\$ 20,581.54	\$ -	\$ 20,581.54	-	-
68	RT_ASM_NRGA	555.49	\$ 7,921.11	\$ (557.05)	\$ -	\$ 7,364.06	\$ -	\$ 7,364.06	-	-
69	RT_ASM_EXE_DFE_DEP	555.50	\$ 7,136.06	\$ (4,523.10)	\$ -	\$ 2,612.96	\$ -	\$ 2,612.96	-	-
70	RT_ASM_CRDFC	555.51	\$ 42,847.38	\$ (43,060.60)	\$ -	\$ (213.22)	\$ -	\$ (213.22)	-	-
71	RT_ASM_REG_DIST	555.52	\$ 5,214.02	\$ (6.90)	\$ 0.04	\$ 5,207.16	\$ -	\$ 5,207.16	-	-
72	RT_ASM_SPIN_DIST	555.53	\$ 40,940.65	\$ (1,242.25)	\$ (67.75)	\$ 39,630.65	\$ -	\$ 39,630.65	-	-
73	RT_ASM_STR_DIST	555.68	\$ 2,055.23	\$ (692.78)	\$ (35.95)	\$ 1,326.50	\$ -	\$ 1,326.50	-	-
74	RT_ASM_SUPP_DIST	555.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
75	RT_ASM_STRDFC	555.69	\$ 30,286.53	\$ (5,625.12)	\$ -	\$ 24,661.41	\$ -	\$ 24,661.41	-	-
76	RT ASM Non-Excessive Energy Amount	555.55	\$ 1,385,214.76	\$ (381,953.20)	\$ -	\$ 1,003,261.56	\$ (465,588.53)	\$ 537,673.03	50,604	(7,937)
77	RT ASM Excessive Energy Amount	555.56	\$ 10,991.42	\$ (103.89)	\$ -	\$ 10,887.53	\$ 385.48	\$ 11,273.01	-	(370)
78	Total		\$ 1,591,376.99	\$ (716,195.09)	\$ (360.18)	\$ 874,821.72	\$ (465,203.05)	\$ 409,618.67	50,604	(82,186)
79										
80	Grandfathered Charge Types									
81	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
82	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
83	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
84	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
85	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
86	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
87	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
88										
89	TOTAL MISO DAY 2 CHARGES		\$ 20,660,793.10	\$ (16,228,972.25)	\$ (48,968.99)	\$ 4,382,851.86	\$ (1,561,453.31)	\$ 2,821,398.55	502,822	(378,014)
90	Less: MISO RSG Bad Debt									
91	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 20,660,793.10	\$ (16,228,972.25)	\$ (48,968.99)	\$ 4,382,851.86				
92										
93	Net MISO Charges for Retail = (B) + (C) + (D)			\$ 4,382,851.86						
94	Net KWH for retail = ((G) + (H)) * 1,000			124,807,991						124,807,991
95										
96	June 2025 covers time period of 5/23/2025 -- 6/22/2025 ** increased for losses of 2.8%									
97										
98										
99										
100	MISO Book Totals		\$ 4,431,820.85	124,807,991						
101	MISO RSG Bad Debt		\$ -							
102	June Adjustments		\$ (48,968.99)	(925,039)						
103	Total MISO		\$ 4,382,851.86	123,882,953						

Otter Tail Power Company Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month - System June 2025 includes any adjustments (Revenue) Expense						
Charge Type Description	(A) Acct	(B) Retail Debits	(C) Retail Credits	(D) Retail Adjustments	(E) Net Retail	(F) and (G)** Charge types with MWH for Retail
Day Ahead & Real Time Asset & Non Asset Energy & Loss						
1	DA Asset Energy Amount	555.19	\$ -	\$ -	\$ -	-
2	DA Non-asset Energy Amount	555.03	\$ -	\$ -	\$ -	-
3	RT Asset Energy Amount	555.09	\$ -	\$ -	\$ -	-
4	RT Non-Asset Energy Amount	555.00	\$ -	\$ -	\$ -	-
5	TOTAL		\$ -	\$ -	\$ -	-
RSG & Make Whole Payments						
6	DA Make-Whole-Payment Distribution Amount	555.02	\$ -	\$ -	\$ -	-
7	RT Make-Whole-Payment Distribution Amount	555.10	\$ -	\$ -	\$ -	-
8	RT Revenue Sufficiency Guarantee Distribution Amount	555.18	\$ -	\$ -	\$ -	-
9	TOTAL		\$ -	\$ -	\$ -	-
Revenue Neutrality Uplift						
10	RT Revenue Neutrality Uplift Distribution Amount	555.15	\$ -	\$ -	\$ -	-
11	TOTAL		\$ -	\$ -	\$ -	-
Other Charges						
12	DA Regulation-Down Distribution Amount	555.04	\$ -	\$ -	\$ -	-
13	DA Regulation-Up Distribution Amount	555.05	\$ -	\$ -	\$ -	-
14	DA Spinning Reserve Distribution Amount	555.06	\$ -	\$ -	\$ -	-
15	DA Supplemental Reserve Distribution Amount	555.07	\$ -	\$ -	\$ -	-
16	RT Contingency Reserve Deployment Failure Amount	555.08	\$ -	\$ -	\$ -	-
17	RT Over-Collected Losses Distribution Amount	555.11	\$ -	(4,528.21)	(3.99)	(4,532.20)
18	RT Regulation-Down Distribution Amount	555.12	\$ -	\$ -	\$ -	-
19	RT Regulation Non-Performance Distribution Amount	555.13	\$ -	\$ -	\$ -	-
20	RT Regulation-Up Distribution Amount	555.14	\$ -	\$ -	\$ -	-
21	RT Spinning Reserve Distribution Amount	555.16	\$ -	\$ -	\$ -	-
22	RT Supplemental Reserve Distribution Amount	555.17	\$ -	\$ -	\$ -	-
23	RT Pseudo Tie Congestion Amount	555.20	14,790.89	(80,694.42)	-	(65,903.53)
24	RT Pseudo Tie Loss Amount	555.21	6,333.29	(2,294.38)	-	4,038.91
25	Miscellaneous Amount	555.23	\$ -	\$ -	\$ -	-
26	ARR Closeout Yearly Amount	555.26	\$ -	(418,641.46)	-	(418,641.46)
27	RT Demand Reduction Distribution Amount	555.28	\$ -	\$ -	\$ -	-
28	RT Schedule 1A3 Amount	555.29	\$ -	\$ -	\$ -	-
29	RT Schedule 1A4 Amount	555.30	\$ -	\$ -	\$ -	-
30	DA Ramp Up Distribution Amount	555.31	\$ -	\$ -	\$ -	-
31	DA Ramp Down Distribution Amount	555.32	\$ -	\$ -	\$ -	-
32	RT Ramp Non Performance Distribution Amount	555.33	\$ -	\$ -	\$ -	-
33	RT Ramp Up Distribution Amount	555.34	\$ -	\$ -	\$ -	-
34	RT Ramp Down Distribution Amount	555.35	\$ -	\$ -	\$ -	-
35	ArrAucTxnAoAmt	555.36	\$ -	\$ -	\$ -	-
36	TOTAL		\$ 21,124.18	\$ (506,158.47)	(3.99)	(485,038.28)
Grandfathered Charge Types						
37	DA GFA Carve Out Distribution Deployment Daily Amount	555.01	\$ -	\$ -	\$ -	-
38	DA GFA Carve Out Distribution Deployment Monthly Amount	555.22	\$ -	\$ -	\$ -	-
39	DA GFA Carve Out Distribution Deployment Yearly Amount	555.27	\$ -	(3.22)	-	(3.22)
40	TOTAL		\$ -	\$ (3.22)	\$ -	(3.22)
41	TOTAL SPP CHARGES		\$ 21,124.18	\$ (506,161.69)	(3.99)	(485,041.50)
42	Net SPP Charges for Retail = (B) + (C) + (D)			\$ (485,041.50)		
43	Net KWH for retail = ((F) + (G)) * 1,000					
44	June 2024 covers time period of 5/24/2024 - 6/20/2024					** (F) and (G) increased for losses of 2.8%
				Net SPP KWH (adjusted cumulatively)		
45	SPP Book Totals		\$ (485,037.51)	-		
46	Adjustments		\$ (3.99)	-		
47	Total SPP		\$ (485,041.50)	-		

