

215 South Cascade Street  
PO Box 496  
Fergus Falls, Minnesota 56538-0496  
218 739-8200  
[www.otpco.com](http://www.otpco.com) (web site)



November 26, 2025

Mr. Steve Kahl  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Kahl:

Enclosed is detail for determination of the Energy Adjustment Rider rates by Service Category based on the four months ending October 2025.

Per Commission approval in Case No. PU-17-398, the following changes to the Energy Adjustment Rider are reflected in the rates effective December 1, 2025:

1. All applicable revenues and costs allowed for recovery in the Energy Adjustment Rider are recovered through a one-part fuel cost rate in the Energy Adjustment Rider rates. No fuel-related costs are recovered through base rates for service rendered on and after February 1, 2019.
2. The "E8760" Energy Adjustment Factor Ratios are used to calculate the Class Energy Adjustment Factors (EAF) for each customer service category defined by Customer class. The Class Energy Adjustment Factors (EAF) are applicable on bills rendered on and after February 1, 2019.
3. The recovery of the reagent and emissions allowance costs are now recovered in the Energy Adjustment Rider. The Reagent and Emissions Allowance Adjustment Rider portion of the Environmental Cost Recovery Rider (Electric Rate Schedule Section 13.08) is no longer in effect.
4. The Coyote Station pebble lime reagent is no longer recovered in base rates but is recovered in the Energy Adjustment Rider. This is now included in the Steam Plant Reagents total (Line 6).

Per Commission approval in Case No. PU-21-443, the adjustment to exclude the impact of Hoot Lake Solar is reflected in line 7, effective January 1, 2023.

Per Commission approval in Case No. PU-23-27, MISO Planning Resource Auction revenues and expenses are included in the calculation of the Monthly EAR or Fuel Clause Adjustment (FCA) rates, effective May 1, 2023.

Per Commission approval in Case No. PU-23-342, Otter Tail Power no longer forecasts 85 percent of Asset Based Margins. As of January 1, 2024 Otter Tail Power credits 100% of Asset Based Margins to customers.

Per Commission approval in Case No. PU-23-342, Otter Tail Power includes fuel costs related to steam and water sales to POET Biorefining (POET) in the EAR. The month of May only calculates 50 percent due to the order date being March 15, 2025. Rates effective June 1, 2025 and forward will included 100 percent in the calculation.

Information supporting the adjustments is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider by Service Category approved by the Commission in the Order dated September 26, 2018, in Case No. PU-17-398.

**Otter Tail Power Company submits an original and two (2) copies each of the following:**

- 1) Calculation of the December 2025 Energy Adjustment Rider based on the four-month period ending October 2025.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power's Plant Conditions for October 2025 marked as Attachment E.
- 7) Monthly Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month and Year to Date marked as Attachment F.

Sincerely,

*/s/ DOUG NEWBY*  
Doug Newby  
Energy Recovery Analyst  
Regulatory Economics

Enclosures  
By electronic filing  
cc: NDPSC – electronic copy

**OTTER TAIL POWER COMPANY**  
**ELECTRIC UTILITY - STATE OF NORTH DAKOTA**  
**ENERGY ADJUSTMENT RIDER BY SERVICE CATEGORY**  
**For Billing to be Effective December 01, 2025**

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Description	2025 July	2025 August	2025 September	2025 October	Total This Period
1	<b>Energy Costs &amp; Credits</b>					
2	Steam Plant Generation	\$ 6,835,590	\$ 4,648,770	\$ 4,009,158	\$ 3,041,383	\$ 18,534,901
3	Other Plant Generation	\$ 4,133,441	\$ 3,285,374	\$ 2,529,307	\$ 1,762,166	\$ 11,710,288
4	Hydro Plant Generation	\$ -	\$ -	\$ -	\$ -	\$ -
5	Steam Plant Reagents	\$ 529,282	\$ 349,612	\$ 304,969	\$ 262,755	\$ 1,446,618
6	Emissions Allowances - Purchases	\$ -	\$ -	\$ -	\$ -	\$ -
7	Purchased Power	\$ 537,308	\$ 503,134	\$ 562,654	\$ 724,438	\$ 2,327,535
8	Wind Curtailment	\$ (1,061)	\$ (3,629)	\$ (742)	\$ 13,535	\$ 8,103
9	Intersystem Sales (Fuel Cost of Asset-Based Sales)	\$ (2,569,087)	\$ (1,704,532)	\$ (1,296,593)	\$ (617,516)	\$ (6,187,728)
10	Net Retail MISO Day 2 Charges	\$ 4,558,653	\$ 3,304,880	\$ 2,695,257	\$ 3,358,637	\$ 13,917,427
11	Net Retail SPP Charges	\$ (65,205)	\$ 17,576	\$ 130,620	\$ 30,412	\$ 113,403
12	Removal of Hoot Lake Solar Generation Credit	\$ 584,608	\$ 661,638	\$ 394,642	\$ 408,376	\$ 2,049,264
13	Planning Resource Auction Revenues	\$ (2,140,783)	\$ (1,977,242)	\$ (576,649)	\$ (163,398)	\$ (4,858,071)
14	Steam/Water Sales	\$ (118,440)	\$ (112,208)	\$ (96,631)	\$ (53,081)	\$ (380,360)
15	<b>Net Energy Costs</b>	\$ 12,284,307	\$ 8,973,372	\$ 8,655,992	\$ 8,767,709	\$ 38,681,379
16						
17	<b>Asset-Based Margins - 100%</b>	\$ (2,339,456)	\$ (963,955)	\$ (573,413)	\$ (871,023)	\$ (4,747,847)
18						
19	Prior (Over)/Under Recovery					\$ (4,176,979)
20						
21	<b>Adjusted Net Energy Costs</b>					\$ 29,756,553
22						
23	Retail Sales - kWh	459,046,318	460,094,059	463,456,819	428,629,031	1,811,226,226
24						
25	<b>System Delivered Cost per kWh</b>					\$ 0.016430
26						
27						
28		<b>Class Energy</b>	<b>Class Energy</b>			
29		<b>Adjustment</b>	<b>Adjustment</b>			
30	<b>Service Category</b>	<b>Factor</b>	<b>Rider</b>			
31	Residential	1.0770	\$ 0.017700			
32	Farms	1.0080	\$ 0.016560			
33	General Service	1.0610	\$ 0.017430			
34	Large General Service	0.9610	\$ 0.015790			
35	Irrigation Services	0.9540	\$ 0.015670			
36	Outdoor Lighting	0.9080	\$ 0.014920			
37	OPA	1.0310	\$ 0.016940			
38	Controlled Service Water Heating	0.9730	\$ 0.015990			
39	Controlled Service Interruptible	0.9850	\$ 0.016180			
40	Controlled Service Deferred	1.0540	\$ 0.017320			
41						
42						
43	<b>True-Up for October</b>					
44	Retail Sales - kWh	428,629,031				
45						
46	Net Energy Costs for the System	\$ 7,896,685				
47						
48	EAR Recovery Rate Effective October	\$ 0.020220				
49						
50	Amount recovered by EAR	\$ 8,666,879				
51						
52	(Over) / Under Recovery (Line 46 minus Line 50)	\$ (770,194)				
53						
54	Cumulative (Over) / Under Recovery	\$ (4,176,979)				

**OTTER TAIL POWER COMPANY**  
**ELECTRIC UTILITY - STATE OF NORTH DAKOTA**  
**Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System**  
**October 2025 includes any adjustments**

Line No.	Charge Type Description	Acct	Total	Energy Adjustment Rider			Non-Energy Adj. Rider
				Retail	Other	Total	
1	DA Asset Energy Amount	555.02	\$ 13,118,545.46	\$ 13,747,814.36	\$ -	\$ 13,747,814.36	\$ (629,268.90)
2	DA Non-asset Energy Amount	555.09	\$ (137,167.78)	\$ (137,167.78)	\$ -	\$ (137,167.78)	\$ -
3	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -
4	RT Asset Energy Amount	555.19	\$ 1,101,314.35	\$ 1,101,314.35	\$ -	\$ 1,101,314.35	\$ -
5	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -
6	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -
7							
8	<b>ENERGY CHARGES TOTAL</b>		<b>\$ 14,082,692.03</b>	<b>\$ 14,711,960.93</b>	<b>\$ -</b>	<b>\$ 14,711,960.93</b>	<b>\$ (629,268.90)</b>
9							
10	DA Mkt Admin Amount	555.01	\$ 65,668.47	\$ 64,636.76	\$ -	\$ 64,636.76	\$ 1,031.71
11	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -
12	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -
13	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -
14	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -
15	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -
16	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -
17	DA Ramp Product	555.63	\$ (4,424.59)	\$ (4,424.59)	\$ -	\$ (4,424.59)	\$ -
18	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 13,282.19	\$ 12,671.09	\$ -	\$ 12,671.09	\$ 611.10
19	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ (40,257.31)	\$ (39,184.52)	\$ -	\$ (39,184.52)	\$ (1,072.79)
20	FTR Mkt Admin Amount	555.13	\$ 970.40	\$ 970.40	\$ -	\$ 970.40	\$ -
21	FTR Hourly Allocation Amount	555.14	\$ (11,856,967.66)	\$ (11,856,967.66)	\$ -	\$ (11,856,967.66)	\$ -
22	FTR Monthly Allocation Amount	555.15	\$ (122,158.64)	\$ (122,158.64)	\$ -	\$ (122,158.64)	\$ -
23	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -
24	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -
25	RT Mkt Admin Amount	555.18	\$ 11,107.33	\$ 9,610.50	\$ -	\$ 9,610.50	\$ 1,496.83
26	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -
27	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -
28	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -
29	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -
30	RT Distribution of Losses Amount	555.24	\$ (299,040.09)	\$ (299,040.09)	\$ -	\$ (299,040.09)	\$ -
31	RT Misc Amount	555.25	\$ (2,516.15)	\$ (2,516.15)	\$ -	\$ (2,516.15)	\$ -
32	RT Net Inadvertent Amount	555.27	\$ 1,253.36	\$ 1,253.36	\$ -	\$ 1,253.36	\$ -
33	RT Ramp Product	555.64	\$ (1,059.13)	\$ (1,059.13)	\$ -	\$ (1,059.13)	\$ -
34	RT Revenue Neutrality Uplift Amount	555.28	\$ 223,354.45	\$ 213,075.65	\$ -	\$ 213,075.65	\$ 10,278.80
35	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 9,700.39	\$ 9,254.29	\$ -	\$ 9,254.29	\$ 446.10
36	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ (35,345.33)	\$ -	\$ -	\$ -	\$ (35,345.33)
37	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -
38	FTR Full Funding Guarantee Amount	555.36	\$ (300,110.83)	\$ (300,110.83)	\$ -	\$ (300,110.83)	\$ -
39	FTR Guarantee Uplift Amount	555.37	\$ 300,110.83	\$ 300,110.83	\$ -	\$ 300,110.83	\$ -
40	FTR Auction Revenue Rights Transaction Amount	555.39	\$ (3,994,312.63)	\$ (3,994,312.63)	\$ -	\$ (3,994,312.63)	\$ -
41	FTR Annual Transaction Amount	555.38	\$ 3,735,604.86	\$ 3,735,604.86	\$ -	\$ 3,735,604.86	\$ -

**OTTER TAIL POWER COMPANY**  
**ELECTRIC UTILITY - STATE OF NORTH DAKOTA**  
**Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System**  
**October 2025 includes any adjustments**

Line No.	Charge Type Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Acct	Total	Energy Adjustment Rider			Non-Energy Adj. Rider	
				Retail	Other	Total		
42	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 9,512.14	\$ 9,512.14	\$ -	\$ 9,512.14	\$ -	
43	PTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (270,124.93)	\$ (270,124.93)	\$ -	\$ (270,124.93)	\$ -	
44	RT Price Volatility Make Whole Payment	555.42	\$ (18,690.02)	\$ (17,829.89)	\$ -	\$ (17,829.89)	\$ (860.13)	
45	DA_ASM_REG	555.43	\$ (110,398.79)	\$ (110,398.79)	\$ -	\$ (110,398.79)	\$ -	
46	DA_ASM_SPIN	555.44	\$ (28,803.73)	\$ (28,803.73)	\$ -	\$ (28,803.73)	\$ -	
47	DA_ASM_STR	555.66	\$ (57,381.08)	\$ (57,381.08)	\$ -	\$ (57,381.08)	\$ -	
48	DA_ASM_SUPP	555.45	\$ (133,985.83)	\$ (133,985.83)	\$ -	\$ (133,985.83)	\$ -	
49	RT_ASM_REG	555.46	\$ (1,133.71)	\$ (1,133.71)	\$ -	\$ (1,133.71)	\$ -	
50	RT_ASM_SPIN	555.47	\$ -	\$ -	\$ -	\$ -	\$ -	
51	RT_ASM_STR	555.67	\$ 27,192.79	\$ 27,192.79	\$ -	\$ 27,192.79	\$ -	
52	RT_ASM_SUPP	555.48	\$ 66,502.93	\$ 66,502.93	\$ -	\$ 66,502.93	\$ -	
53	RT_ASM_NRGA	555.49	\$ 39,467.58	\$ 39,467.58	\$ -	\$ 39,467.58	\$ -	
54	RT_ASM_EXE_DFE_DEP	555.50	\$ (11,461.69)	\$ (11,461.69)	\$ -	\$ (11,461.69)	\$ -	
55	RT_ASM_CRDFC	555.51	\$ (126,844.15)	\$ (126,844.15)	\$ -	\$ (126,844.15)	\$ -	
56	RT_ASM_REG_DIST	555.52	\$ 27,036.23	\$ 27,036.23	\$ -	\$ 27,036.23	\$ -	
57	RT_ASM_SPIN_DIST	555.53	\$ 51,870.13	\$ 51,870.13	\$ -	\$ 51,870.13	\$ -	
58	RT_ASM_STR_DIST	555.68	\$ 14,388.14	\$ 14,388.14	\$ -	\$ 14,388.14	\$ -	
59	RT_ASM_SUPP_DIST	555.54	\$ -	\$ -	\$ -	\$ -	\$ -	
60	RT_ASM_STRDFC	555.69	\$ (15,736.57)	\$ (15,736.57)	\$ -	\$ (15,736.57)	\$ -	
61	RT ASM Non-Excessive Energy Amount	555.55	\$ 586,418.19	\$ 1,422,751.01	\$ -	\$ 1,422,751.01	\$ (836,332.82)	
62	RT ASM Excessive Energy Amount	555.56	\$ 10,984.96	\$ 10,984.96	\$ -	\$ 10,984.96	\$ -	
63	RT Demand Response Allocation Uplift Amount	555.59	\$ 1,614.44	\$ 1,614.44	\$ -	\$ 1,614.44	\$ -	
64	RT Schedule 49 Cost Distribution Amount	555.65	\$ 21,642.73	\$ 21,642.73	\$ -	\$ 21,642.73	\$ -	
65								
66	<b>ENERGY CHARGES TOTAL</b>		<b>\$ (12,213,070.32)</b>	<b>\$ (11,353,323.79)</b>	<b>\$ -</b>	<b>\$ (11,353,323.79)</b>	<b>\$ (859,746.53)</b>	
67								
68	<b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 1,869,621.71</b>	<b>\$ 3,358,637.14</b>	<b>\$ -</b>	<b>\$ 3,358,637.14</b>	<b>\$ (1,489,015.43)</b>	
69								
70	<b>Less: MISO RSG Bad Debt</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	
71								
72	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 1,869,621.71</b>	<b>\$ 3,358,637.14</b>	<b>\$ -</b>	<b>\$ 3,358,637.14</b>	<b>\$ (1,489,015.43)</b>	



Note: Data pulled from the 'ND By Charge Group' tab in the 'MISO Day 2 Allocation' spreadsheet; 'Net Retail' column.

**OTTER TAIL POWER COMPANY**  
**ELECTRIC UTILITY - STATE OF NORTH DAKOTA**  
**Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System**  
**January - December 2025**  
**Includes Any Adjustments**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Line No.	Charge Type Description	Acct	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date
59	<b>ASM Charges</b>														
60	DA ASM REG	555.43	\$ (110,524.24)	\$ (87,327.96)	\$ (92,427.51)	\$ (87,032.11)	\$ (88,048.43)	\$ (119,531.61)	\$ (132,677.52)	\$ (139,084.83)	\$ (131,062.28)	\$ (110,398.79)	\$ -	\$ -	\$ (1,098,115.28)
61	DA ASM SPIN	555.44	\$ (16,759.95)	\$ (23,498.69)	\$ (34,248.50)	\$ (58,567.89)	\$ (81,549.09)	\$ (43,664.94)	\$ (28,713.19)	\$ (41,391.41)	\$ (18,494.14)	\$ (28,803.73)	\$ -	\$ -	\$ (375,691.53)
62	DA ASM STR	555.66	\$ (391,404.88)	\$ (196,079.27)	\$ (96,506.76)	\$ (52,494.83)	\$ (111,178.83)	\$ (79,699.45)	\$ (445,041.30)	\$ (397,379.30)	\$ (23,950.38)	\$ (57,381.08)	\$ -	\$ -	\$ (1,851,116.08)
63	DA_ASM_SUPP	555.45	\$ (57,579.38)	\$ (132,483.72)	\$ (11,360.87)	\$ (12,199.93)	\$ (20,809.33)	\$ (20,378.53)	\$ (127,514.84)	\$ (110,623.90)	\$ (27,415.77)	\$ (133,985.83)	\$ -	\$ -	\$ (654,352.10)
64	RT_ASM_REG	555.46	\$ 7,762.58	\$ 11,203.24	\$ 7,056.51	\$ 13,179.08	\$ 3,911.16	\$ 520.13	\$ 7,873.18	\$ 2,088.42	\$ (672.26)	\$ (1,133.71)	\$ -	\$ -	\$ 51,788.33
65	RT_ASM_SPIN	555.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
66	RT_ASM_STR	555.67	\$ 20,665.24	\$ 23,791.02	\$ 26,298.31	\$ 25,691.99	\$ 26,698.80	\$ 22,255.97	\$ 20,638.35	\$ 16,888.57	\$ 15,790.56	\$ 27,192.79	\$ -	\$ -	\$ 225,911.60
67	RT_ASM_SUPP	555.48	\$ 182,203.58	\$ 78,008.40	\$ 24,645.92	\$ 38,207.21	\$ 29,647.30	\$ 20,581.54	\$ 343,726.51	\$ 270,500.41	\$ 31,399.75	\$ 66,502.93	\$ -	\$ -	\$ 1,085,423.55
68	RT_ASM_NRGA	555.49	\$ 12,662.99	\$ 10,502.36	\$ 7,780.81	\$ 69,378.37	\$ 66,225.51	\$ 7,364.06	\$ 60,434.16	\$ (16,026.89)	\$ 838.08	\$ 39,467.58	\$ -	\$ -	\$ 258,627.03
69	RT_ASM_EXE_DFE_DEP	555.50	\$ (2,190.85)	\$ (2,720.67)	\$ 1,714.50	\$ 13,891.87	\$ 15,932.57	\$ 2,612.96	\$ 6,747.12	\$ 31,142.64	\$ 3,515.74	\$ (11,461.69)	\$ -	\$ -	\$ 59,184.19
70	RT_ASM_CRDFC	555.51	\$ (57,865.58)	\$ (58,418.05)	\$ (25,111.02)	\$ (33,675.39)	\$ (32,336.88)	\$ (213.22)	\$ (1,222.12)	\$ (70,602.53)	\$ (65,458.53)	\$ (126,844.15)	\$ -	\$ -	\$ (471,747.47)
71	RT_ASM_REG_DIST	555.52	\$ 15,818.96	\$ 8,901.79	\$ 12,097.99	\$ 9,341.96	\$ 27,545.35	\$ 5,207.16	\$ 7,792.06	\$ 12,660.61	\$ 22,848.50	\$ 27,036.23	\$ -	\$ -	\$ 149,250.61
72	RT_ASM_SPIN_DIST	555.53	\$ 38,108.24	\$ 36,158.76	\$ 37,039.89	\$ 37,055.21	\$ 36,385.06	\$ 39,630.65	\$ 26,933.30	\$ 24,689.66	\$ 40,894.14	\$ 51,870.13	\$ -	\$ -	\$ 368,765.04
73	RT_ASM_STR_DIST	555.68	\$ 2,810.08	\$ 4,316.60	\$ 2,735.42	\$ 4,615.76	\$ 3,257.01	\$ 1,326.50	\$ 12,531.23	\$ 10,966.95	\$ 6,643.83	\$ 14,388.14	\$ -	\$ -	\$ 63,591.52
74	RT_ASM_SUPP_DIST	555.54	\$ -	\$ 227.68	\$ -	\$ 42,018.83	\$ -	\$ -	\$ 28.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,274.75
75	RT_ASM_STRDFC	555.69	\$ 12,795.27	\$ 61,275.69	\$ 369.61	\$ (6,623.87)	\$ 6,558.54	\$ 24,661.41	\$ (111,187.59)	\$ (12,535.05)	\$ (8,761.17)	\$ (15,736.57)	\$ -	\$ -	\$ (49,183.73)
76	RT ASM Non-Excessive Energy Amount	555.55	\$ 976,597.57	\$ 297,356.35	\$ 668,641.40	\$ 915,750.49	\$ 226,325.56	\$ 1,003,261.56	\$ 1,468,596.08	\$ 2,040,598.90	\$ 1,252,202.20	\$ 1,422,751.01	\$ -	\$ -	\$ 10,272,081.12
77	RT ASM Excessive Energy Amount	555.56	\$ (124.35)	\$ (656.52)	\$ 1,495.08	\$ (82.83)	\$ -	\$ 10,887.53	\$ 563.66	\$ 134.68	\$ 11,532.29	\$ 10,984.96	\$ -	\$ -	\$ 34,734.50
78	<b>Total</b>		\$ 632,975.28	\$ 30,557.01	\$ 530,220.78	\$ 918,453.92	\$ 108,564.30	\$ 874,821.72	\$ 1,109,507.33	\$ 1,622,026.93	\$ 1,109,850.56	\$ 1,174,448.22	\$ -	\$ -	\$ 8,111,426.05
79															
80	<b>Grandfathered Charge Types</b>														
81	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
82	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
83	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
84	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
85	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
86	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
87	<b>Total</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
88															
89	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ 9,728,974.51	\$ 8,598,910.48	\$ 6,409,307.27	\$ 5,361,128.64	\$ 4,506,606.94	\$ 4,382,851.86	\$ 4,558,653.18	\$ 3,304,879.50	\$ 2,695,256.95	\$ 3,358,637.14	\$ -	\$ -	\$ 52,905,206.47



Note: Data pulled from the 'ND By Charge Group' tab in the 'MISO Day 2 Allocation' spreadsheet; 'Net Intersystem' column.

**OTTER TAIL POWER COMPANY**  
**ELECTRIC UTILITY - STATE OF NORTH DAKOTA**  
**Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System**  
**January - December 2025**  
**Includes Any Adjustments**

Line No.	Charge Type Description	Acct	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
			January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date		
59	<b>ASM Charges</b>																
60	DA ASM REG	555.43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	DA ASM SPIN	555.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	DA ASM STR	555.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
63	DA_ASM_SUPP	555.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
64	RT_ASM_REG	555.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
65	RT_ASM_SPIN	555.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
66	RT_ASM_STR	555.67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
67	RT_ASM_SUPP	555.48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
68	RT_ASM_NRGA	555.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
69	RT_ASM_EXE_DFE_DEP	555.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
70	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
71	RT_ASM_REG_DIST	555.52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
72	RT_ASM_SPIN_DIST	555.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
73	RT_ASM_STR_DIST	555.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
74	RT_ASM_SUPP_DIST	555.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
75	RT_ASM_STRDFC	555.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
76	RT ASM Non-Excessive Energy Amount	555.55	\$ (470,021.25)	\$ (476,965.63)	\$ (370,240.78)	\$ (449,607.41)	\$ (511,084.05)	\$ (465,588.53)	\$ (576,341.68)	\$ (443,597.65)	\$ 6,817.88	\$ (836,332.82)	\$ -	\$ -	\$ -	\$ -	\$ (4,592,961.92)
77	RT ASM Excessive Energy Amount	555.56	\$ (42,077)	\$ (819,911)	\$ (62,722)	\$ (4,244)	\$ (101,398)	\$ 385,48	\$ (19,521)	\$ (2,324,99)	\$ 1,332,59	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,636,46)
78	<b>Total</b>		\$ (470,063.32)	\$ (477,784.64)	\$ (370,303.50)	\$ (449,611.65)	\$ (511,186.03)	\$ (465,203.05)	\$ (576,361.20)	\$ (445,922.64)	\$ 8,170.47	\$ (836,332.82)	\$ -	\$ -	\$ -	\$ -	\$ (4,594,598.38)
79																	
80	<b>Grandfathered Charge Types</b>																
81	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
82	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
83	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
84	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
85	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
86	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
87	<b>Total</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
88																	
89	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ (814,948.68)	\$ (1,086,357.15)	\$ (606,763.94)	\$ (703,202.32)	\$ (761,735.62)	\$ (1,561,453.31)	\$ (4,909,732.00)	\$ (2,669,435.46)	\$ (1,871,019.80)	\$ (1,489,015.43)	\$ -	\$ -	\$ -	\$ -	\$ (16,473,663.71)

**OTTER TAIL POWER COMPANY**  
**ELECTRIC UTILITY - STATE OF NORTH DAKOTA**  
**Detail of MISO Day 2 Charges by Charge Group for Current Month - System**  
**October 2025 includes any adjustments**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)**	(J)**
Line No.	Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	MWh Cost	MWh Revenue
1	<b>Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>									
2	DA Asset Energy Amount	555.02	\$ 25,645,706.17	\$ (11,897,891.81)	\$ -	\$ 13,747,814.36	\$ (629,268.90)	\$ 13,118,545.46	449,352	(276,429)
3	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
4	DA Non-asset Energy Amount	555.09	\$ -	\$ (137,167.78)	\$ -	\$ (137,167.78)	\$ -	\$ (137,167.78)	-	(4,021)
5	RT Asset Energy Amount	555.19	\$ 1,866,969.78	\$ (171,227.11)	\$ (594,428.32)	\$ 1,101,314.35	\$ -	\$ 1,101,314.35	29,207	(3,122)
6	RT Distribution of Losses Amount	555.24	\$ 19,032.40	\$ (319,175.41)	\$ 1,102.92	\$ (299,040.09)	\$ -	\$ (299,040.09)	-	-
7	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
8	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
9	<b>Total</b>		<b>\$ 27,531,708.35</b>	<b>\$ (12,525,462.11)</b>	<b>\$ (593,325.40)</b>	<b>\$ 14,412,920.84</b>	<b>\$ (629,268.90)</b>	<b>\$ 13,783,651.94</b>	<b>478,559</b>	<b>(283,571)</b>
10										
11	<b>Virtual Energy</b>									
12	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
13	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
14	<b>Total</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
15										
16	<b>Schedules 16 &amp; 17</b>									
17	DA Mkt Admin Amount	555.01	\$ 64,636.76	\$ -	\$ -	\$ 64,636.76	\$ 1,031.71	\$ 65,668.47	-	-
18	RT Mkt Admin Amount	555.18	\$ 10,189.72	\$ -	\$ (579.22)	\$ 9,610.50	\$ 1,496.83	\$ 11,107.33	-	-
19	FTR Mkt Admin Amount	555.13	\$ 970.40	\$ -	\$ -	\$ 970.40	\$ -	\$ 970.40	-	-
20	<b>Total</b>		<b>\$ 75,796.88</b>	<b>\$ -</b>	<b>\$ (579.22)</b>	<b>\$ 75,217.66</b>	<b>\$ 2,528.54</b>	<b>\$ 77,746.20</b>	<b>-</b>	<b>-</b>
21										
22	<b>Congest &amp; FTRs</b>									
23	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
24	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
25	FTR Hourly Allocation Amount	555.14	\$ 392,691.64	\$ (12,249,659.30)	\$ -	\$ (11,856,967.66)	\$ -	\$ (11,856,967.66)	-	-
26	FTR Monthly Allocation Amount	555.15	\$ -	\$ (122,158.64)	\$ -	\$ (122,158.64)	\$ -	\$ (122,158.64)	-	-
27	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
28	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
29	FTR Full Funding Guarantee Amount	555.36	\$ 113,079.32	\$ (413,190.15)	\$ -	\$ (300,110.83)	\$ -	\$ (300,110.83)	-	-
30	FTR Guarantee Uplift Amount	555.37	\$ 413,190.15	\$ (113,079.32)	\$ -	\$ 300,110.83	\$ -	\$ 300,110.83	-	-
31	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 1,776.72	\$ (3,996,089.35)	\$ -	\$ (3,994,312.63)	\$ -	\$ (3,994,312.63)	-	-
32	FTR Annual Transaction Amount	555.38	\$ 3,737,427.47	\$ (1,822.61)	\$ -	\$ 3,735,604.86	\$ -	\$ 3,735,604.86	-	-
33	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 9,509.00	\$ -	\$ 3.14	\$ 9,512.14	\$ -	\$ 9,512.14	-	-
34	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (270,124.93)	\$ -	\$ (270,124.93)	\$ -	\$ (270,124.93)	-	-
35	<b>Total</b>		<b>\$ 4,667,674.30</b>	<b>\$ (17,166,124.30)</b>	<b>\$ 3.14</b>	<b>\$ (12,498,446.86)</b>	<b>\$ -</b>	<b>\$ (12,498,446.86)</b>	<b>-</b>	<b>-</b>
36										
37	<b>RSG &amp; Make Whole Payments</b>									
38	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 12,672.46	\$ -	\$ (1.37)	\$ 12,671.09	\$ 611.10	\$ 13,282.19	-	-
39	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (39,184.52)	\$ -	\$ (39,184.52)	\$ (1,072.79)	\$ (40,257.31)	-	-
40	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 10,453.69	\$ (2,185.17)	\$ 985.77	\$ 9,254.29	\$ 446.10	\$ 9,700.39	-	-
41	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -	\$ (35,345.33)	\$ (35,345.33)	-	-
42	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (40,588.51)	\$ 22,758.62	\$ (17,829.89)	\$ (860.13)	\$ (18,690.02)	-	-
43	<b>Total</b>		<b>\$ 23,126.15</b>	<b>\$ (81,958.20)</b>	<b>\$ 23,743.02</b>	<b>\$ (35,089.03)</b>	<b>\$ (36,221.05)</b>	<b>\$ (71,310.08)</b>	<b>-</b>	<b>-</b>
44										
45	<b>Revenue Neutrality Uplift</b>									
46	RT Revenue Neutrality Uplift Amount	555.28	\$ 217,843.15	\$ (5,491.85)	\$ 724.35	\$ 213,075.65	\$ 10,278.80	\$ 223,354.45	-	-
47	<b>Total</b>		<b>\$ 217,843.15</b>	<b>\$ (5,491.85)</b>	<b>\$ 724.35</b>	<b>\$ 213,075.65</b>	<b>\$ 10,278.80</b>	<b>\$ 223,354.45</b>	<b>-</b>	<b>-</b>
48										
49	<b>Other Charges</b>									
50	RT Misc Amount	555.25	\$ -	\$ -	\$ (2,516.15)	\$ (2,516.15)	\$ -	\$ (2,516.15)	-	-
51	RT Net Inadvertent Amount	555.27	\$ 7,415.21	\$ (3,021.82)	\$ (3,140.03)	\$ 1,253.36	\$ -	\$ 1,253.36	-	-
52	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
53	RT Demand Response Allocation Uplift Amount	555.59	\$ 637.78	\$ (0.55)	\$ 977.21	\$ 1,614.44	\$ -	\$ 1,614.44	-	-
54	DA Ramp Product Amount	555.63	\$ -	\$ (4,424.59)	\$ -	\$ (4,424.59)	\$ -	\$ (4,424.59)	-	-
55	RT Ramp Product Amount	555.64	\$ 853.03	\$ (1,912.16)	\$ -	\$ (1,059.13)	\$ -	\$ (1,059.13)	-	-
56	RT Schedule 49 Cost Distribution Amount	555.65	\$ -	\$ -	\$ 21,642.73	\$ 21,642.73	\$ -	\$ 21,642.73	-	-
57	<b>Total</b>		<b>\$ 8,906.02</b>	<b>\$ (9,359.12)</b>	<b>\$ 16,963.76</b>	<b>\$ 16,510.66</b>	<b>\$ -</b>	<b>\$ 16,510.66</b>	<b>-</b>	<b>-</b>
58										
59	<b>ASM Charges</b>									
60	DA_ASM_REG	555.43	\$ -	\$ (110,398.79)	\$ -	\$ (110,398.79)	\$ -	\$ (110,398.79)	-	(2,104)
61	DA_ASM_SPIN	555.44	\$ -	\$ (28,803.73)	\$ -	\$ (28,803.73)	\$ -	\$ (28,803.73)	-	(668)
62	DA_ASM_STR	555.66	\$ -	\$ (57,381.08)	\$ -	\$ (57,381.08)	\$ -	\$ (57,381.08)	-	-
63	DA_ASM_SUPP	555.45	\$ -	\$ (133,985.83)	\$ -	\$ (133,985.83)	\$ -	\$ (133,985.83)	-	(41,616)
64	RT_ASM_REG	555.46	\$ 10,194.87	\$ (11,328.58)	\$ -	\$ (1,133.71)	\$ -	\$ (1,133.71)	-	-
65	RT_ASM_SPIN	555.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
66	RT_ASM_STR	555.67	\$ 30,289.98	\$ (2,755.51)	\$ (341.68)	\$ 27,192.79	\$ -	\$ 27,192.79	-	-

**OTTER TAIL POWER COMPANY**  
**ELECTRIC UTILITY - STATE OF NORTH DAKOTA**  
**Detail of MISO Day 2 Charges by Charge Group for Current Month - System**  
**October 2025 includes any adjustments**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)**	(J)**
Line No.	Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	MWh Cost	MWh Revenue
67	RT_ASM_SUPP	555.48	\$ 72,663.37	\$ (3,368.50)	\$ (2,791.94)	\$ 66,502.93	\$ -	\$ 66,502.93	-	-
68	RT_ASM_NRGA	555.49	\$ 41,373.34	\$ (1,905.76)	\$ -	\$ 39,467.58	\$ -	\$ 39,467.58	-	-
69	RT_ASM_EXE_DFE_DEP	555.50	\$ 14,644.64	\$ (26,106.33)	\$ -	\$ (11,461.69)	\$ -	\$ (11,461.69)	-	-
70	RT_ASM_CRDFC	555.51	\$ 29,152.17	\$ (155,996.30)	\$ (0.02)	\$ (126,844.15)	\$ -	\$ (126,844.15)	-	-
71	RT_ASM_REG_DIST	555.52	\$ 27,034.59	\$ (0.27)	\$ 1.91	\$ 27,036.23	\$ -	\$ 27,036.23	-	-
72	RT_ASM_SPIN_DIST	555.53	\$ 60,169.62	\$ (7,249.01)	\$ (1,050.48)	\$ 51,870.13	\$ -	\$ 51,870.13	-	-
73	RT_ASM_STR_DIST	555.68	\$ 15,341.86	\$ (674.13)	\$ (279.59)	\$ 14,388.14	\$ -	\$ 14,388.14	-	-
74	RT_ASM_SUPP_DIST	555.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
75	RT_ASM_STRDFC	555.69	\$ 3,219.95	\$ (18,956.52)	\$ -	\$ (15,736.57)	\$ -	\$ (15,736.57)	-	-
76	RT ASM Non-Excessive Energy Amount	555.55	\$ 2,128,331.93	\$ (705,151.78)	\$ (429.14)	\$ 1,422,751.01	\$ (836,332.82)	\$ 586,418.19	49,548	(17,153)
77	RT ASM Excessive Energy Amount	555.56	\$ 10,984.96	\$ -	\$ -	\$ 10,984.96	\$ -	\$ 10,984.96	-	(261)
78	<b>Total</b>		<b>\$ 2,443,401.28</b>	<b>\$ (1,264,062.12)</b>	<b>\$ (4,890.94)</b>	<b>\$ 1,174,448.22</b>	<b>\$ (836,332.82)</b>	<b>\$ 338,115.40</b>	<b>49,548</b>	<b>(61,802)</b>
79	<b>Grandfathered Charge Types</b>									
80	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
81	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
82	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
83	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
84	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
85	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
86	<b>Total</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
87	<b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 34,968,456.13</b>	<b>\$ (31,052,457.70)</b>	<b>\$ (557,361.29)</b>	<b>\$ 3,358,637.14</b>	<b>\$ (1,489,015.43)</b>	<b>\$ 1,869,621.71</b>	<b>528,107</b>	<b>(345,374)</b>
88	Less: MISO RSG Bad Debt									
89	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 34,968,456.13</b>	<b>\$ (31,052,457.70)</b>	<b>\$ (557,361.29)</b>	<b>\$ 3,358,637.14</b>				
90	Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 3,358,637.14</b>						
91	Net KWH for retail = ((G) + (H)) * 1,000			182,733,890						<b>182,733,890</b>
92	October 2025 covers time period of 9/23/2025 -- 10/23/2025 ** increased for losses of 2.8%									
93				<b>Net MISO kWh</b>						
94				<b>(adjusted</b>						
95				<b>cumulatively)</b>						
96				<b>Net Retail</b>						
97	<b>MISO Book Totals</b>		\$ 3,915,998.43	182,733,890						
98	<b>MISO RSG Bad Debt</b>		\$ -							
99	<b>October Adjustments</b>		\$ (557,361.29)	(10,140,287)						
100	<b>Total MISO</b>		<b>\$ 3,358,637.14</b>	<b>172,593,603</b>						



Otter Tail Power Company							
Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month - System							
October 2025 includes any adjustments							
(Revenue) Expense							
Charge Type Description	(A) Acct	(B) Retail Debits	(C) Retail Credits	(D) Retail Adjustments	(E) Net Retail	(F) and (G)** Charge types with MWH for Retail	
<b>Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>							
1	DA Asset Energy Amount	555.19	\$ -	\$ -	\$ -	\$ -	-
2	DA Non-asset Energy Amount	555.03	\$ -	\$ -	\$ -	\$ -	-
3	RT Asset Energy Amount	555.09	\$ 4,340.81	\$ -	\$ (31.27)	\$ 4,309.54	114
4	RT Non-Asset Energy Amount	555.00	\$ -	\$ -	\$ -	\$ -	-
5	<b>TOTAL</b>		<b>\$ 4,340.81</b>	<b>\$ -</b>	<b>\$ (31.27)</b>	<b>\$ 4,309.54</b>	<b>114</b>
<b>RSG &amp; Make Whole Payments</b>							
6	DA Make-Whole-Payment Distribution Amount	555.02	\$ -	\$ -	\$ -	\$ -	-
7	RT Make-Whole-Payment Distribution Amount	555.10	\$ 81.58	\$ -	\$ (51.21)	\$ 30.37	-
8	RT Revenue Sufficiency Guarantee Distribution Amount	555.18	\$ -	\$ -	\$ -	\$ -	-
9	<b>TOTAL</b>		<b>\$ 81.58</b>	<b>\$ -</b>	<b>\$ (51.21)</b>	<b>\$ 30.37</b>	<b>-</b>
<b>Revenue Neutrality Uplift</b>							
10	RT Revenue Neutrality Uplift Distribution Amount	555.15	\$ 122.69	\$ -	\$ (1.17)	\$ 121.52	-
11	<b>TOTAL</b>		<b>\$ 122.69</b>	<b>\$ -</b>	<b>\$ (1.17)</b>	<b>\$ 121.52</b>	<b>-</b>
<b>Other Charges</b>							
12	DA Regulation-Down Distribution Amount	555.04	\$ 10.76	\$ -	\$ (0.06)	\$ 10.70	-
13	DA Regulation-Up Distribution Amount	555.05	\$ 40.69	\$ -	\$ (0.48)	\$ 40.21	-
14	DA Spinning Reserve Distribution Amount	555.06	\$ 3.15	\$ -	\$ (0.24)	\$ 2.91	-
15	DA Supplemental Reserve Distribution Amount	555.07	\$ 0.99	\$ -	\$ (0.06)	\$ 0.93	-
16	RT Contingency Reserve Deployment Failure Amount	555.08	\$ -	\$ -	\$ -	\$ -	-
17	RT Over-Collected Losses Distribution Amount	555.11	\$ -	\$ (7,010.25)	\$ (1,002.47)	\$ (8,012.72)	-
18	RT Regulation-Down Distribution Amount	555.12	\$ 0.43	\$ -	\$ -	\$ 0.43	-
19	RT Regulation Non-Performance Distribution Amount	555.13	\$ -	\$ (1.28)	\$ (0.53)	\$ (1.81)	-
20	RT Regulation-Up Distribution Amount	555.14	\$ -	\$ (0.05)	\$ -	\$ (0.05)	-
21	RT Spinning Reserve Distribution Amount	555.16	\$ -	\$ -	\$ -	\$ -	-
22	RT Supplemental Reserve Distribution Amount	555.17	\$ -	\$ -	\$ -	\$ -	-
23	RT Pseudo Tie Congestion Amount	555.20	\$ 77,091.67	\$ (56,397.22)	\$ -	\$ 20,694.45	-
24	RT Pseudo Tie Loss Amount	555.21	\$ 14,550.20	\$ (1,340.25)	\$ -	\$ 13,209.95	-
25	Miscellaneous Amount	555.23	\$ -	\$ -	\$ -	\$ -	-
26	ARR Closeout Yearly Amount	555.26	\$ -	\$ -	\$ -	\$ -	-
27	RT Demand Reduction Distribution Amount	555.28	\$ -	\$ (0.25)	\$ 0.01	\$ (0.24)	-
28	RT Schedule 1A3 Amount	555.29	\$ 4.31	\$ -	\$ (0.09)	\$ 4.22	-
29	RT Schedule 1A4 Amount	555.30	\$ 7.61	\$ -	\$ (0.14)	\$ 7.47	-
30	DA Ramp Up Distribution Amount	555.31	\$ -	\$ -	\$ (0.13)	\$ (0.13)	-
31	DA Ramp Down Distribution Amount	555.32	\$ -	\$ -	\$ -	\$ -	-
32	RT Ramp Non Performance Distribution Amount	555.33	\$ -	\$ -	\$ (0.04)	\$ (0.04)	-
33	RT Ramp Up Distribution Amount	555.34	\$ -	\$ -	\$ -	\$ -	-
34	RT Ramp Down Distribution Amount	555.35	\$ -	\$ -	\$ -	\$ -	-
35	ArrAucTxxAcAmt	555.36	\$ -	\$ -	\$ -	\$ -	-
36	RtURDDistAcAmt	555.37	\$ -	\$ (8.94)	\$ (0.36)	\$ (9.30)	-
37	DaUncertDistAcAmt	555.38	\$ -	\$ -	\$ (0.04)	\$ (0.04)	-
38	<b>TOTAL</b>		<b>\$ 91,709.81</b>	<b>\$ (64,758.24)</b>	<b>\$ (1,004.63)</b>	<b>\$ 25,946.94</b>	<b>-</b>
<b>Grandfathered Charge Types</b>							
39	DA GFA Carve Out Distribution Deployment Daily Amount	555.01	\$ 4.70	\$ -	\$ (0.58)	\$ 4.12	-
40	DA GFA Carve Out Distribution Deployment Monthly Amount	555.22	\$ -	\$ -	\$ -	\$ -	-
41	DA GFA Carve Out Distribution Deployment Yearly Amount	555.27	\$ -	\$ -	\$ -	\$ -	-
42	<b>TOTAL</b>		<b>\$ 4.70</b>	<b>\$ -</b>	<b>\$ (0.58)</b>	<b>\$ 4.12</b>	<b>-</b>
43	<b>TOTAL SPP CHARGES</b>		<b>\$ 96,259.59</b>	<b>\$ (64,758.24)</b>	<b>\$ (1,088.86)</b>	<b>\$ 30,412.49</b>	<b>114</b>
44	Net SPP Charges for Retail = (B) + (C) + (D)			<b>\$ 30,412.49</b>			
45	Net KWH for retail = ((F) + (G)) * 1,000					<b>113,594</b>	
46	October 2025 covers time period of 9/23/2025 – 10/23/2025						** (F) and (G) increased for losses of 2.8%
47	<b>SPP Book Totals</b>		<b>\$ 31,501.35</b>	<b>113,594</b>			
48	<b>Adjustments</b>		<b>\$ (1,088.86)</b>	<b>-</b>			
49	<b>Total SPP</b>		<b>\$ 30,412.49</b>	<b>113,594</b>			

Otter Tail Power Company Detail of Southwest Power Pool (SPP) Charges by Charge Group - Net Retail - System Year to Date 2025 includes any adjustments (Revenue) Expense															
Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
<b>No.</b>	<b>Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>														
1	DA Asset Energy Amount	555.19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	DA Non-asset Energy Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	RT Asset Energy Amount	555.09	\$ -	\$ -	\$ 5.22	\$ -	\$ -	\$ -	\$ 400.33	\$ 5,102.85	\$ (18.88)	\$ 4,309.54	\$ -	\$ -	\$ 9,799.06
4	RT Non-Asset Energy Amount	555.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	<b>TOTAL</b>		\$ -	\$ -	\$ 5.22	\$ -	\$ -	\$ -	\$ 400.33	\$ 5,102.85	\$ (18.88)	\$ 4,309.54	\$ -	\$ -	\$ 9,799.06
<b>RSG &amp; Make Whole Payments</b>															
6	DA Make-Whole-Payment Distribution Amount	555.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Make-Whole-Payment Distribution Amount	555.10	\$ -	\$ -	\$ 0.20	\$ -	\$ -	\$ -	\$ 13.50	\$ 340.45	\$ (1.57)	\$ 30.37	\$ -	\$ -	\$ 382.95
8	RT Revenue Sufficiency Guarantee Distribution Amount	555.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	<b>TOTAL</b>		\$ -	\$ -	\$ 0.20	\$ -	\$ -	\$ -	\$ 13.50	\$ 340.45	\$ (1.57)	\$ 30.37	\$ -	\$ -	\$ 382.95
<b>Revenue Neutrality Uplift</b>															
10	RT Revenue Neutrality Uplift Distribution Amount	555.15	\$ -	\$ -	\$ 0.85	\$ -	\$ -	\$ -	\$ (0.48)	\$ 81.81	\$ (0.03)	\$ 121.52	\$ -	\$ -	\$ 203.67
11	<b>TOTAL</b>		\$ -	\$ -	\$ 0.85	\$ -	\$ -	\$ -	\$ (0.48)	\$ 81.81	\$ (0.03)	\$ 121.52	\$ -	\$ -	\$ 203.67
<b>Other Charges</b>															
12	DA Regulation-Down Distribution Amount	555.04	\$ -	\$ -	\$ 0.01	\$ -	\$ -	\$ -	\$ 0.13	\$ 9.30	\$ (0.01)	\$ 10.70	\$ -	\$ -	\$ 20.13
13	DA Regulation-Up Distribution Amount	555.05	\$ -	\$ -	\$ 0.05	\$ -	\$ -	\$ -	\$ 1.27	\$ 30.49	\$ (0.06)	\$ 40.21	\$ -	\$ -	\$ 71.96
14	DA Spinning Reserve Distribution Amount	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.12	\$ 15.42	\$ (0.05)	\$ 2.91	\$ -	\$ -	\$ 19.40
15	DA Supplemental Reserve Distribution Amount	555.07	\$ -	\$ -	\$ 0.01	\$ -	\$ -	\$ -	\$ 0.21	\$ 3.25	\$ (0.01)	\$ 0.93	\$ -	\$ -	\$ 4.39
16	RT Contingency Reserve Deployment Failure Amount	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.05)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.05)
17	RT Over-Collected Losses Distribution Amount	555.11	\$ (20,927.16)	\$ (16,677.32)	\$ (9,311.53)	\$ (7,116.45)	\$ (5,787.44)	\$ (4,532.20)	\$ (4,763.98)	\$ (5,672.61)	\$ (5,504.74)	\$ (8,012.72)	\$ -	\$ -	\$ (88,306.15)
18	RT Regulation-Down Distribution Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.18	\$ -	\$ 0.43	\$ -	\$ -	\$ 0.61
19	RT Regulation Non-Performance Distribution Amount	555.13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.03)	\$ (0.95)	\$ 0.01	\$ (1.81)	\$ -	\$ -	\$ (2.78)
20	RT Regulation-Up Distribution Amount	555.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.04	\$ (0.39)	\$ -	\$ (0.05)	\$ -	\$ -	\$ (0.40)
21	RT Spinning Reserve Distribution Amount	555.16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	RT Supplemental Reserve Distribution Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	RT Pseudo Tie Congestion Amount	555.20	\$ (242,233.59)	\$ (149,739.74)	\$ (161,875.32)	\$ (93,453.43)	\$ (33,984.33)	\$ (65,903.53)	\$ (59,062.53)	\$ 10,924.48	\$ 128,162.87	\$ 20,694.45	\$ -	\$ -	\$ (646,470.67)
24	RT Pseudo Tie Loss Amount	555.21	\$ 7,491.82	\$ 12,651.28	\$ (5,500.34)	\$ (1,730.12)	\$ (4,463.60)	\$ 4,038.91	\$ (1,796.40)	\$ 6,715.51	\$ 7,981.98	\$ 13,209.95	\$ -	\$ -	\$ 38,598.99
25	Miscellaneous Amount	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	ARR Closeout Yearly Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (418,641.46)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (418,641.46)
27	RT Demand Reduction Distribution Amount	555.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.12	\$ (0.14)	\$ (0.01)	\$ (0.24)	\$ -	\$ -	\$ (0.27)
28	RT Schedule 1A3 Amount	555.29	\$ -	\$ -	\$ 0.01	\$ -	\$ -	\$ -	\$ 0.26	\$ 8.24	\$ (0.01)	\$ 4.22	\$ -	\$ -	\$ 12.72
29	RT Schedule 1A4 Amount	555.30	\$ -	\$ -	\$ 0.05	\$ -	\$ -	\$ -	\$ 0.45	\$ 14.56	\$ (0.01)	\$ 7.47	\$ -	\$ -	\$ 22.52
30	DA Ramp Up Distribution Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.32	\$ 9.14	\$ (0.06)	\$ (0.13)	\$ -	\$ -	\$ 10.27
31	DA Ramp Down Distribution Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	RT Ramp Non Performance Distribution Amount	555.33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.10)	\$ (0.06)	\$ -	\$ (0.04)	\$ -	\$ -	\$ (0.20)
33	RT Ramp Up Distribution Amount	555.34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.11)	\$ -	\$ -	\$ -	\$ -	\$ (0.11)
34	RT Ramp Down Distribution Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	ArrAucTmAoAmt	555.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	RtURDDistAoAmt	555.37	\$ -	\$ -	\$ 0.01	\$ -	\$ -	\$ -	\$ (0.69)	\$ (13.62)	\$ 0.36	\$ (9.30)	\$ -	\$ -	\$ (23.24)
37	DaUncertDistAoAmt	555.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.30	\$ 3.16	\$ (0.01)	\$ (0.04)	\$ -	\$ -	\$ 3.41
38	<b>TOTAL</b>		\$ (255,668.93)	\$ (153,765.78)	\$ (176,687.05)	\$ (102,300.00)	\$ (44,235.37)	\$ (485,038.28)	\$ (65,618.56)	\$ 12,045.85	\$ 130,640.25	\$ 25,946.94	\$ -	\$ -	\$ (1,114,661.10)
<b>Grandfathered Charge Types</b>															
39	DA GFA Carve Out Distribution Deployment Daily Amount	555.01	\$ -	\$ -	\$ 0.06	\$ -	\$ -	\$ -	\$ 0.37	\$ 4.61	\$ (0.02)	\$ 4.12	\$ -	\$ -	\$ 9.14
40	DA GFA Carve Out Distribution Deployment Monthly Amount	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.01)	\$ (0.03)	\$ -	\$ -	\$ -	\$ (0.04)
41	DA GFA Carve Out Distribution Deployment Yearly Amount	555.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3.22)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3.22)
42	<b>TOTAL</b>		\$ -	\$ -	\$ 0.06	\$ -	\$ -	\$ (3.22)	\$ 0.37	\$ 4.60	\$ (0.05)	\$ 4.12	\$ -	\$ -	\$ 5.88
43	<b>TOTAL SPP CHARGES - Energy Adjustment Rider</b>		\$ (255,668.93)	\$ (153,765.78)	\$ (176,680.72)	\$ (102,300.00)	\$ (44,235.37)	\$ (485,041.50)	\$ (65,204.84)	\$ 17,575.56	\$ 130,619.72	\$ 30,412.49	\$ -	\$ -	\$ (1,104,269.54)