



Mr. Steve Kahl, Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 480
Bismarck, ND 58505-0480

RE: Cost of Gas Changes
Case No. PU-25-14

PUBLIC DOCUMENT ENCLOSED: TRADE SECRET DATA REDACTED

Dear Mr. Kahl:

Enclosed herewith, please find Dakota Natural Gas, LLC's (DNG's) Cost of Gas (COG) information for that will be used on and after March 1, 2025. The attached schedules include the gas cost supporting worksheets.

Please note that there are two versions of the document; namely, one that is redacted for public viewing and one that is non-public because it includes trade secret information. Trade secret versions will be provided to the Commission in sealed envelopes.

The COG by class for March 2025 is as follows:

<u>Customer Class</u>	<u>\$ / therm</u>
Residential RS1	\$0.44566
Residential RS2	\$0.44566
Small Commercial SCS1	\$0.44566
Small Commercial SCS2	\$0.44566
Commercial CS1	\$0.44566
Commercial CS2	\$0.44566
General Interruptible IND1	\$0.35514
General Interruptible IND2	\$0.35514

Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is kanderson@greatermngas.com.

Sincerely,

DAKOTA NATURAL GAS, LLC

s/
Kristine A. Anderson
Corporate Attorney (Minnesota) & Regulatory Affairs

Enclosure

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$ 16.00		\$ 16.00
RS1	Commodity	\$ 0.37700	\$ 0.44566	\$ 0.82266
RS2	Commodity	\$ 0.47700	\$ 0.44566	\$ 0.92266
Small Commercial	Basic Service	\$ 16.00		\$ 16.00
SCS1	Commodity	\$ 0.37700	\$ 0.44566	\$ 0.82266
SCS2	Commodity	\$ 0.47700	\$ 0.44566	\$ 0.92266
Commercial	Basic Service	\$ 100.00		\$ 100.00
CS1	Commodity	\$ 0.37500	\$ 0.44566	\$ 0.82066
CS2	Commodity	\$ 0.47500	\$ 0.44566	\$ 0.92066
General Interruptible	Basic Service	\$ 100.00		\$ 100.00
IND1	Commodity	\$ 0.25000	\$ 0.35514	\$ 0.60514
IND2	Commodity	\$ 0.35000	\$ 0.35514	\$ 0.70514

Units:
 Customer Charge - \$ per month
 Commodity Charge - \$ per therm

NATURAL GAS COST COMPONENT

		1	2	3
Cost Summary		Prior Cost	Current Adjustment	Current Cost
	Ref			
Annual Demand	(a)	0.10345	-	0.10345
Commodity				
Residential	(b) + (c)	0.36263	(0.02042)	0.34221
Small Commercial	(b) + (c)	0.36263	(0.02042)	0.34221
Commercial	(b) + (c)	0.36263	(0.02042)	0.34221
General Interruptible	(b) + (d)	0.37556	(0.02042)	0.35514

BILLING COST OF GAS BY CLASS (From Column 3)

Class Summary	Residential	Small Commercial	Commercial	General Interruptible
Annual Demand	0.10345	0.10345	0.10345	N/A
Commodity	0.34065	0.34065	0.34065	0.34065
SUBTOTAL	0.44410	0.44410	0.44410	0.34065
TRUE-UP	0.00156	0.00156	0.00156	0.01449
TOTAL COG	0.44566	0.44566	0.44566	0.35514

<u>Demand Cost (Residential and Commercial Firm)</u>	<u>12-Month Cost</u>
1. System Demand Detail Total	\$ 184,785.60
2. ND Annual / Seasonal Firm Therm Sales (Forecast)	1,786,230
3. Demand Unit Cost \$ / Therm	\$ 0.10345 (a)
<u>Commodity Cost</u>	
4. VGT Month / Best Effort (Forecast)	\$ 97,086.08
5. Budgeted Calendar Month Retail Therm Sales	285,000
6. Commodity Unit Cost \$ / Therm (4 / 5)	\$ 0.34065 (b)
<u>True-up</u>	
7. Residential / Commercial	\$ 0.00156 (c)
8. General Interruptible	\$ 0.01449 (d)
<u>Total Gas Cost per Therm</u>	
9. Residential / Commercial	\$ 0.44566 (a) + (b) + (c)
10. General Interruptible	\$ 0.35514 (b) + (d)

Purchased Gas Adjustment, March 2025
Dakota Natural Gas, LLC
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0358

<u>FT-A Annual Dollars</u>	<u>Volume (Dth)</u>	<u>Times Total Rate</u>	<u>Times Month/Year</u>	<u>Annual Total</u>
Contract 1	740	\$ 5.6200	12	\$ 49,905.60
Contract 2	1,000	\$ 5.6200	12	\$ 67,440.00
Contract 3	1,000	\$ 5.6200	12	\$ 67,440.00
Viking Capacity Release	-	\$ -	4	\$ -
Viking Capacity Release		\$ -	3	\$ -
	<u>2,740</u>			<u>\$ 184,785.60</u>

<u>Cost Components</u>	<u>Rate (\$ Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat:3 Zone 1-1	\$ 5.6200	See Note 1	> 5 Years
Filed Tariff Rate: Cat:3 Zone 1-1	\$ 5.6200	See Note 1	> 5 Years

NOTES:

(1) VGT Volume No. 1, Part 5.0 Statement of Rates, Effective February 1, 2024

**Dakota Natural Gas, LLC
WACOG Worksheet
March-25**

Schedule C

[PROTECTED DATA BEGINS]

Transport	Volume	Rate	Total
Total Transport Charges			

Supply	Volume	Price	Total
Total Supply Charges			

Total Total Supply Cost			

Projected Total Cost

[PROTECTED DATA ENDS]

Viking Spot Purchase Calculation

	Monthly Delivery	Monthly Receipt
Estimated Usage	28,500	28,665
Baseload	9,246	9,300
Viking BP (ANR Storage)	3,600	3,600
Swing supplies	15,654	15,765
	28,500	28,665

**Supply Estimate Methodology:
Estimated Commodity Cost of Gas**

\$	97,086.08	
\$	3.4065	WACOG

Viking Fuel Retention

0.58%

Dakota Natural Gas, LLC
Actual Daily Delivery Variance Charges
Pursuant to Docket No. XXXXX

Schedule D

3/1/2025

Prod. Month								
	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars

Not applicable at this time

