



Mr. Steve Kahl, Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 480
Bismarck, ND 58505-0480

RE: Cost of Gas Changes
Case No. PU-25-14

PUBLIC DOCUMENT ENCLOSED: TRADE SECRET DATA REDACTED

Dear Mr. Kahl:

Enclosed herewith, please find Dakota Natural Gas, LLC's (DNG's) Cost of Gas (COG) information for that will be used on and after April 1, 2025. The attached schedules include the gas cost supporting worksheets.

Please note that there are two versions of the document; namely, one that is redacted for public viewing and one that is non-public because it includes trade secret information. Trade secret versions will be provided to the Commission in sealed envelopes.

The COG by class for April 2025 is as follows:

| <u>Customer Class</u> | <u>\$ / therm</u> |
|----------------------------|-------------------|
| Residential RS1 | \$0.32894 |
| Residential RS2 | \$0.32894 |
| Small Commercial SCS1 | \$0.32894 |
| Small Commercial SCS2 | \$0.32894 |
| Commercial CS1 | \$0.32894 |
| Commercial CS2 | \$0.32894 |
| General Interruptible IND1 | \$0.23842 |
| General Interruptible IND2 | \$0.23842 |

Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is kanderson@greatermngas.com.

Sincerely,

DAKOTA NATURAL GAS, LLC

s/
Kristine A. Anderson
Corporate Attorney (Minnesota) & Regulatory Affairs

Enclosure

| Class | Component | Distribution Charge | Cost of Gas | Total Rate |
|-----------------------|---------------|---------------------|-------------|------------|
| Residential | Basic Service | \$ 16.00 | | \$ 16.00 |
| RS1 | Commodity | \$ 0.37700 | \$ 0.32894 | \$ 0.70594 |
| RS2 | Commodity | \$ 0.47700 | \$ 0.32894 | \$ 0.80594 |
| Small Commercial | Basic Service | \$ 16.00 | | \$ 16.00 |
| SCS1 | Commodity | \$ 0.37700 | \$ 0.32894 | \$ 0.70594 |
| SCS2 | Commodity | \$ 0.47700 | \$ 0.32894 | \$ 0.80594 |
| Commercial | Basic Service | \$ 100.00 | | \$ 100.00 |
| CS1 | Commodity | \$ 0.37500 | \$ 0.32894 | \$ 0.70394 |
| CS2 | Commodity | \$ 0.47500 | \$ 0.32894 | \$ 0.80394 |
| General Interruptible | Basic Service | \$ 100.00 | | \$ 100.00 |
| IND1 | Commodity | \$ 0.25000 | \$ 0.23842 | \$ 0.48842 |
| IND2 | Commodity | \$ 0.35000 | \$ 0.23842 | \$ 0.58842 |

Units:
 Customer Charge - \$ per month
 Commodity Charge - \$ per therm

NATURAL GAS COST COMPONENT

| | | 1 | 2 | 3 |
|-----------------------|-----------|------------|--------------------|--------------|
| | | Prior Cost | Current Adjustment | Current Cost |
| Cost Summary | Ref | | | |
| Annual Demand | (a) | 0.10345 | - | 0.10345 |
| Commodity | | | | |
| Residential | (b) + (c) | 0.34221 | (0.11672) | 0.22549 |
| Small Commercial | (b) + (c) | 0.34221 | (0.11672) | 0.22549 |
| Commercial | (b) + (c) | 0.34221 | (0.11672) | 0.22549 |
| General Interruptible | (b) + (d) | 0.35514 | (0.11672) | 0.23842 |

BILLING COST OF GAS BY CLASS (From Column 3)

| Class Summary | Residential | Small Commercial | Commercial | General Interruptible |
|----------------------|-------------|------------------|------------|-----------------------|
| Annual Demand | 0.10345 | 0.10345 | 0.10345 | N/A |
| Commodity | 0.22393 | 0.22393 | 0.22393 | 0.22393 |
| SUBTOTAL | 0.32738 | 0.32738 | 0.32738 | 0.22393 |
| TRUE-UP | 0.00156 | 0.00156 | 0.00156 | 0.01449 |
| TOTAL COG | 0.32894 | 0.32894 | 0.32894 | 0.23842 |

| <u>Demand Cost (Residential and Commercial Firm)</u> | <u>12-Month Cost</u> |
|---|-----------------------------|
| 1. System Demand Detail Total | \$ 184,785.60 |
| 2. ND Annual / Seasonal Firm Therm Sales (Forecast) | 1,786,230 |
| 3. Demand Unit Cost \$ / Therm | \$ 0.10345 (a) |
| <u>Commodity Cost</u> | |
| 4. VGT Month / Best Effort (Forecast) | \$ 32,469.37 |
| 5. Budgeted Calendar Month Retail Therm Sales | 145,000 |
| 6. Commodity Unit Cost \$ / Therm (4 / 5) | \$ 0.22393 (b) |
| <u>True-up</u> | |
| 7. Residential / Commercial | \$ 0.00156 (c) |
| 8. General Interruptible | \$ 0.01449 (d) |
| <u>Total Gas Cost per Therm</u> | |
| 9. Residential / Commercial | \$ 0.32894 (a) + (b) + (c) |
| 10. General Interruptible | \$ 0.23842 (b) + (d) |

Purchased Gas Adjustment, April 2025
Dakota Natural Gas, LLC
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0358

| <u>FT-A Annual Dollars</u> | <u>Volume (Dth)</u> | <u>Times Total Rate</u> | <u>Times Month/Year</u> | <u>Annual Total</u> |
|----------------------------|---------------------|-------------------------|-------------------------|----------------------|
| Contract 1 | 740 | \$ 5.6200 | 12 | \$ 49,905.60 |
| Contract 2 | 1,000 | \$ 5.6200 | 12 | \$ 67,440.00 |
| Contract 3 | 1,000 | \$ 5.6200 | 12 | \$ 67,440.00 |
| Viking Capacity Release | - | \$ - | 4 | \$ - |
| Viking Capacity Release | | \$ - | 3 | \$ - |
| | <u>2,740</u> | | | <u>\$ 184,785.60</u> |

| <u>Cost Components</u> | <u>Rate (\$ Dth)</u> | <u>Source</u> | <u>Term</u> |
|-----------------------------------|----------------------|---------------|-------------|
| Base Tariff Rate: Cat:3 Zone 1-1 | \$ 5.6200 | See Note 1 | > 5 Years |
| Filed Tariff Rate: Cat:3 Zone 1-1 | \$ 5.6200 | See Note 1 | > 5 Years |

NOTES:

(1) VGT Volume No. 1, Part 5.0 Statement of Rates, Effective February 1, 2024

**Dakota Natural Gas, LLC
WACOG Worksheet
April-25**

Schedule C

[PROTECTED DATA BEGINS]

| Transport | Volume | Rate | Total |
|--------------------------------|--------|------|-------|
| | | | <hr/> |
| Total Transport Charges | | | |

| Supply | Volume | Price | Total |
|-----------------------------|--------|-------|-------|
| | | | <hr/> |
| Total Supply Charges | | | |

| | | | |
|-----------------------------|--|--|-------|
| Total | | | <hr/> |
| Total Supply Cost | | | <hr/> |
| Projected Total Cost | | | |

[PROTECTED DATA ENDS]

Viking Spot Purchase Calculation

| Estimated Usage | Monthly Delivery | Monthly Receipt |
|-------------------------|------------------|-----------------|
| Baseload | 14,500 | 14,677 |
| Viking BP (ANR Storage) | - | - |
| Swing supplies | - | - |
| | <hr/> 14,500 | <hr/> 14,677 |
| | 14,500 | 14,677 |

**Supply Estimate Methodology:
Estimated Commodity Cost of Gas**

| | | |
|----|-----------|-------|
| \$ | 32,469.37 | |
| \$ | 2.2393 | WACOG |

Viking Fuel Retention 1.22%

Dakota Natural Gas, LLC
Actual Daily Delivery Variance Charges
Pursuant to Docket No. XXXXX

Schedule D

4/1/2025

| Prod. Month | | | | | | | | |
|----------------|-----|---------|-----|---------|-----|---------|-----|---------|
| | Mcf | Dollars | Mcf | Dollars | Mcf | Dollars | Mcf | Dollars |

Not applicable at this time

