



Mr. Steve Kahl, Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 480
Bismarck, ND 58505-0480

RE: Cost of Gas Changes
Case No. PU-25-14

PUBLIC DOCUMENT ENCLOSED: TRADE SECRET DATA REDACTED

Dear Mr. Kahl:

Enclosed herewith, please find Dakota Natural Gas, LLC’s (DNG’s) Cost of Gas (COG) information for that will be used on and after May 1, 2025. The attached schedules include the gas cost supporting worksheets.

Please note that there are two versions of the document; namely, one that is redacted for public viewing and one that is non-public because it includes trade secret information. Trade secret versions will be provided to the Commission in sealed envelopes.

The COG by class for May 2025 is as follows:

<u>Customer Class</u>	<u>\$ / therm</u>
Residential RS1	\$0.33805
Residential RS2	\$0.33805
Small Commercial SCS1	\$0.33805
Small Commercial SCS2	\$0.33805
Commercial CS1	\$0.33805
Commercial CS2	\$0.33805
General Interruptible IND1	\$0.24753
General Interruptible IND2	\$0.24753

Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is kanderson@greatermngas.com.

Sincerely,

DAKOTA NATURAL GAS, LLC

s/
Kristine A. Anderson
Corporate Attorney (Minnesota) & Regulatory Affairs

Enclosure

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$ 16.00		\$ 16.00
RS1	Commodity	\$ 0.37700	\$ 0.33805	\$ 0.71505
RS2	Commodity	\$ 0.47700	\$ 0.33805	\$ 0.81505
Small Commercial	Basic Service	\$ 16.00		\$ 16.00
SCS1	Commodity	\$ 0.37700	\$ 0.33805	\$ 0.71505
SCS2	Commodity	\$ 0.47700	\$ 0.33805	\$ 0.81505
Commercial	Basic Service	\$ 100.00		\$ 100.00
CS1	Commodity	\$ 0.37500	\$ 0.33805	\$ 0.71305
CS2	Commodity	\$ 0.47500	\$ 0.33805	\$ 0.81305
General Interruptible	Basic Service	\$ 100.00		\$ 100.00
IND1	Commodity	\$ 0.25000	\$ 0.24753	\$ 0.49753
IND2	Commodity	\$ 0.35000	\$ 0.24753	\$ 0.59753

Units:
 Customer Charge - \$ per month
 Commodity Charge - \$ per therm

NATURAL GAS COST COMPONENT

		1	2	3
Cost Summary		Prior Cost	Current Adjustment	Current Cost
	Ref			
Annual Demand	(a)	0.10345	-	0.10345
Commodity				
Residential	(b) + (c)	0.22549	0.00911	0.23460
Small Commercial	(b) + (c)	0.22549	0.00911	0.23460
Commercial	(b) + (c)	0.22549	0.00911	0.23460
General Interruptible	(b) + (d)	0.23842	0.00911	0.24753

BILLING COST OF GAS BY CLASS (From Column 3)

Class Summary	Residential	Small Commercial	Commercial	General Interruptible
Annual Demand	0.10345	0.10345	0.10345	N/A
Commodity	0.23304	0.23304	0.23304	0.23304
SUBTOTAL	0.33649	0.33649	0.33649	0.23304
TRUE-UP	0.00156	0.00156	0.00156	0.01449
TOTAL COG	0.33805	0.33805	0.33805	0.24753

Dakota Natural Gas, LLC
DERIVATION OF CURRENT COSTS - NORTH DAKOTA
May 1, 2025

Schedule A
Page 2 of 2

<u>Demand Cost (Residential and Commercial Firm)</u>	<u>12-Month Cost</u>
1. System Demand Detail Total	\$ 184,785.60
2. ND Annual / Seasonal Firm Therm Sales (Forecast)	1,786,230
3. Demand Unit Cost \$ / Therm	\$ 0.10345 (a)
<u>Commodity Cost</u>	
4. VGT Month / Best Effort (Forecast)	\$ 11,651.75
5. Budgeted Calendar Month Retail Therm Sales	50,000
6. Commodity Unit Cost \$ / Therm (4 / 5)	\$ 0.23304 (b)
<u>True-up</u>	
7. Residential / Commercial	\$ 0.00156 (c)
8. General Interruptible	\$ 0.01449 (d)
<u>Total Gas Cost per Therm</u>	
9. Residential / Commercial	\$ 0.33805 (a) + (b) + (c)
10. General Interruptible	\$ 0.24753 (b) + (d)

Purchased Gas Adjustment, May 2025
Dakota Natural Gas, LLC
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0358

<u>FT-A Annual Dollars</u>	<u>Volume (Dth)</u>	<u>Times Total Rate</u>	<u>Times Month/Year</u>	<u>Annual Total</u>
Contract 1	740	\$ 5.6200	12	\$ 49,905.60
Contract 2	1,000	\$ 5.6200	12	\$ 67,440.00
Contract 3	1,000	\$ 5.6200	12	\$ 67,440.00
Viking Capacity Release	-	\$ -	4	\$ -
Viking Capacity Release		\$ -	3	\$ -
	<u>2,740</u>			<u>\$ 184,785.60</u>

<u>Cost Components</u>	<u>Rate (\$ Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat:3 Zone 1-1	\$ 5.6200	See Note 1	> 5 Years
Filed Tariff Rate: Cat:3 Zone 1-1	\$ 5.6200	See Note 1	> 5 Years

NOTES:

(1) VGT Volume No. 1, Part 5.0 Statement of Rates, Effective February 1, 2024

**Dakota Natural Gas, LLC
WACOG Worksheet
May-25**

Schedule C

[PROTECTED DATA BEGINS]

Transport	Volume	Rate	Total
			<hr/>
Total Transport Charges			

Supply	Volume	Price	Total
			<hr/>
Total Supply Charges			

**Total
Total Supply Cost**

Projected Total Cost

[PROTECTED DATA ENDS]

Viking Spot Purchase Calculation

	Monthly Delivery	Monthly Receipt
Estimated Usage	5,000	5,061
Baseload	-	-
Viking BP (ANR Storage)	-	-
Swing supplies	5,000	5,061
	<hr/> 5,000	<hr/> 5,061

Supply Estimate Methodology: \$ 11,651.75
Estimated Commodity Cost of Gas \$ 2.3304 WACOG

Viking Fuel Retention 1.22%

Dakota Natural Gas, LLC
Actual Daily Delivery Variance Charges
Pursuant to Docket No. XXXXX

Schedule D

5/1/2025

Prod. Month								
	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars

Not applicable at this time

