



Mr. Steve Kahl, Director of Administration/Executive Secretary  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 480  
Bismarck, ND 58505-0480

RE: Cost of Gas Changes  
Case No. PU-25-14

**PUBLIC DOCUMENT ENCLOSED: TRADE SECRET DATA REDACTED**

Dear Mr. Kahl:

Enclosed herewith, please find Dakota Natural Gas, LLC's (DNG's) Cost of Gas (COG) information for that will be used on and after October 1, 2025. The attached schedules include the gas cost supporting worksheets.

Please note that there are two versions of the document; namely, one that is redacted for public viewing and one that is non-public because it includes trade secret information. Trade secret versions will be provided to the Commission in sealed envelopes.

The COG by class for October 2025 is as follows:

<u>Customer Class</u>	<u>\$ / therm</u>
Residential RS1	\$0.22943
Residential RS2	\$0.22943
Small Commercial SCS1	\$0.22943
Small Commercial SCS2	\$0.22943
Commercial CS1	\$0.22943
Commercial CS2	\$0.22943
General Interruptible IND1	\$0.18168
General Interruptible IND2	\$0.18168

Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is [kanderson@greatermngas.com](mailto:kanderson@greatermngas.com).

Sincerely,

DAKOTA NATURAL GAS, LLC

s/  
Kristine A. Anderson  
Corporate Attorney (Minnesota) & Regulatory Affairs

Enclosure

Dakota Natural Gas, LLC  
**RETAIL BILLING RATES - NORTH DAKOTA**  
 October 1, 2025

Schedule A  
 Page 1 of 2

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$ 16.00		\$ 16.00
RS1	Commodity	\$ 0.37700	\$ 0.22943	\$ 0.60643
RS2	Commodity	\$ 0.47700	\$ 0.22943	\$ 0.70643
Small Commercial	Basic Service	\$ 16.00		\$ 16.00
SCS1	Commodity	\$ 0.37700	\$ 0.22943	\$ 0.60643
SCS2	Commodity	\$ 0.47700	\$ 0.22943	\$ 0.70643
Commercial	Basic Service	\$ 100.00		\$ 100.00
CS1	Commodity	\$ 0.37500	\$ 0.22943	\$ 0.60443
CS2	Commodity	\$ 0.47500	\$ 0.22943	\$ 0.70443
General Interruptible	Basic Service	\$ 100.00		\$ 100.00
IND1	Commodity	\$ 0.25000	\$ 0.18168	\$ 0.43168
IND2	Commodity	\$ 0.35000	\$ 0.18168	\$ 0.53168

Units:  
 Customer Charge - \$ per month  
 Commodity Charge - \$ per therm

**NATURAL GAS COST COMPONENT**

		1	2	3
<b>Cost Summary</b>		Prior Cost	Current Adjustment	Current Cost
	Ref			
Annual Demand	(a)	0.08757	0.00141	0.08898
<b>Commodity</b>				
Residential	(b) + (c)	0.15335	(0.01290)	0.14045
Small Commercial	(b) + (c)	0.15335	(0.01290)	0.14045
Commercial	(b) + (c)	0.15335	(0.01290)	0.14045
General Interruptible	(b) + (d)	0.19458	(0.01290)	0.18168

**BILLING COST OF GAS BY CLASS (From Column 3)**

<b>Class Summary</b>	Residential	Small Commercial	Commercial	General Interruptible
Annual Demand	0.08898	0.08898	0.08898	N/A
Commodity	0.16600	0.16600	0.16600	0.16600
SUBTOTAL	0.25498	0.25498	0.25498	0.16600
TRUE-UP	(0.02555)	(0.02555)	(0.02555)	0.01568
TOTAL COG	0.22943	0.22943	0.22943	0.18168

<b><u>Demand Cost (Residential and Commercial Firm)</u></b>	<b><u>12-Month Cost</u></b>
1. System Demand Detail Total	\$ 172,689.60
2. ND Annual / Seasonal Firm Therm Sales (Forecast)	1,940,849
3. Demand Unit Cost \$ / Therm	\$ 0.08898 (a)
<b><u>Commodity Cost</u></b>	
4. VGT Month / Best Effort (Forecast)	\$ 29,879.76
5. Budgeted Calendar Month Retail Therm Sales	180,000
6. Commodity Unit Cost \$ / Therm (4 / 5)	\$ 0.16600 (b)
<b><u>True-up</u></b>	
7. Residential / Commercial	\$ (0.02555) (c)
8. General Interruptible	\$ 0.01568 (d)
<b><u>Total Gas Cost per Therm</u></b>	
9. Residential / Commercial	\$ 0.22943 (a) + (b) + (c)
10. General Interruptible	\$ 0.18168 (b) + (d)

Purchased Gas Adjustment,            October 2025  
Dakota Natural Gas, LLC  
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0358

<u>FT-A Annual Dollars</u>		<u>Volume (Dth)</u>	<u>Times Total Rate</u>	<u>Times Month/Year</u>	<u>Annual Total</u>
Contract	1	740	\$ 5.6200	12	\$ 49,905.60
Contract	2	1,000	\$ 5.6200	12	\$ 67,440.00
Contract	3	1,000	\$ 5.6200	12	\$ 67,440.00
Viking Capacity Release		-	\$ -	4	\$ (57,178.00)
Viking Capacity Release			\$ -	3	\$ -
		<u>2,740</u>			<u>\$ 127,607.60</u>

<u>Cost Components</u>	<u>Rate (\$ Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat:3 Zone 1-1	\$ 5.6200	See Note 1	> 5 Years
Filed Tariff Rate: Cat:3 Zone 1-1	\$ 5.6200	See Note 1	> 5 Years

**NOTES:**

(1) VGT Volume No. 1, Part 5.0 Statement of Rates, Effective February 1, 2024



Dakota Natural Gas, LLC  
Actual Daily Delivery Variance Charges  
Pursuant to Docket No. XXXXX

Schedule D

10/1/2025

Prod. Month								
	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars

Not applicable at this time

