



2302 Great Northern Drive
Fargo, ND 58802

January 31, 2025

—Via Electronic Mail and U.S. Mail—

Steven M. Kahl, Executive Director
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

RE: COMPLIANCE FILING - TARIFF
COGENERATION AND SMALL POWER PRODUCTION
CASE NO. PU-25-017

Dear Mr. Kahl:

Northern States Power Company, doing business as Xcel Energy, submits the enclosed original and seven copies of this filing in compliance with the North Dakota Public Service Commission's January 22, 2025 motion approving our updated Cogeneration and Small Power Production Rates in Case No. PU-25-017.

Attachment A is a copy of our compliance tariff sheets as follows:

North Dakota Electric Rate Book—NDPSC No. 2

Sheet No. 9-2, revision 17

Sheet No. 9-3, revision 19

Sheet No. 9-4, revision 19

The revised tariff pages are effective for service rendered on or after March 1, 2025.
Sincerely,

/s/

ALEX NISBET
REGULATORY POLICY SPECIALIST

Enclosures
cc: Christopher Hanson

Legislative

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**NET ENERGY BILLING SERVICE
RATE CODE D50**

Section No. 9
~~16th-17th~~ Revised Sheet No. 2

AVAILABILITY

Available to any Small Qualifying Facility (SQF) with a capacity of 100 kW or less who receives non-time of day retail electric service from Company and offsets energy delivered by Company.

RATE

Metering Charge per Month	
Single Phase	\$3.25
Three Phase	\$5.50

Payment Schedule for Energy Delivered to Company	
Energy Payment per kWh	3.39 <u>3.270¢</u>

C

TERMS AND CONDITIONS OF SERVICE

1. Energy used by customer in excess of energy delivered by the small qualifying facility at the same site during the same billing period shall be billed in accordance with the appropriate non-time of day retail electric rate.

For demand metered General Service customers, the entire kW demand supplied by the Company at the same site during the same billing period shall be billed to the customer according to the appropriate General Service demand charge rate.
2. Interconnection charges will be assessed by the Company on an individual basis for all costs associated with addition to or modification of Company facilities to accommodate the small qualifying facility (SQF). The net interconnection charge is the responsibility of the SQF.
3. The voltage and phase of customer's generator must be consistent with existing service and approved by the Company.
4. The customer must maintain a power factor of the generator as close to unity as is consistent with NSP operating standards.

Date Filed: ~~01-02-24~~ 01-02-25

By: Ryan J. Long

Effective Date: ~~03-01-~~
2403-01-25

Case No. PU-~~24-016~~ 25-017
President, Northern States Power Company, a Minnesota corporation

Order Date: ~~02-07-~~
2401-22-25

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PURCHASE AND SALE BILLING SERVICE
RATE CODE D51**

Section No. 9
~~18th-19th~~ Revised Sheet No. 3

AVAILABILITY

Available to any Small Qualifying Facility of less than 100 kW who receives non-time of day retail electric service.

RATE

Metering Charge per Month

Single Phase	\$5.25
Three Phase	\$7.60

Payment Schedule for Energy Delivered to Company

	<u>Oct-May</u>	<u>Jun-Sep</u>	
Energy Payment per kWh	3.2493-322¢	3-5283.313¢	C
Capacity Payment per kWh for Firm Power	0.2689-180¢	1-3082.124¢	C

DETERMINATION OF FIRM POWER

The small qualifying facility will have supplied firm power if during the billing period an on peak capacity factor of at least 65 percent was achieved. The calculation of the on peak capacity factor will be as follows:

The average on peak period metered capacity delivered to the Company for the on peak period of the billing period divided by the greatest 15 minute metered capacity delivered for the on peak period of the same billing period expressed in percent and rounded to the nearest whole percent. If the percent calculated is 65 or greater, capacity payment will be made. If the percent calculated is less than 65, capacity payment will not be made.

TERMS AND CONDITIONS OF SERVICE

1. Electric service provided by Company to customer at the same site shall be billed in accordance with the appropriate non-time of day retail electric tariff.
2. Interconnection charges will be assessed by the Company on an individual basis for all costs associated with addition to or modification of Company facilities to accommodate the small qualifying facility (SQF). The net interconnection charge is the responsibility of the SQF.
3. The minimum contracted term of service is 12 months.

Date Filed: ~~01-02-2401-02-25~~

By: Ryan J. Long

Effective Date: ~~03-01-2403-01-25~~

Case No. PU-~~24-01625-017~~ President, Northern States Power Company, a Minnesota corporation

Order Date: ~~02-07-2401-22-25~~

TIME OF DAY PURCHASE SERVICE
RATE CODE D52

Section No. 9
~~19th~~ Revised Sheet No. 4

AVAILABILITY

Available to any Small Qualifying Facility (SQF).

RATE

Metering Charge per Month

Single Phase	\$5.25
Three Phase	\$7.60

Payment Schedule for Energy Delivered to Company

	<u>Oct-May</u>	<u>Jun-Sep</u>	
Energy Payment per On-Peak kWh	3.9443.964 ¢	4.8424.464 ¢	C
Energy Payment per Off-Peak kWh	2.9872.868 ¢	2.8472.705 ¢	C
Capacity Payment per On-Peak kWh for Firm Power	0.5180.772 ¢	3.7496.086 ¢	C

DETERMINATION OF FIRM POWER

The small qualifying facility will have supplied firm power if during the billing period an on-peak capacity factor of at least 65 percent was achieved. The calculation of the on-peak capacity factor will be as follows:

The average on-peak period metered capacity delivered to the Company for the on-peak period of the billing period divided by the greatest 15 minute metered capacity delivered for the on-peak period of the same billing period expressed in percent and rounded to the nearest whole percent. If the percent calculated is 65 or greater, capacity payment will be made. If the percent calculated is less than 65, capacity payment will not be made.

TERMS AND CONDITIONS OF SERVICE

1. Electric service provided by Company to customer at the same site shall be billed in accordance with the appropriate time of day retail electric tariff.
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2403-01-25

President, Northern States Power Company, a Minnesota corporation

Case No. ~~PU-24-016~~25-017

Order Date: ~~02-07-~~
2401-22-25

Final

**NET ENERGY BILLING SERVICE
RATE CODE D50**

Section No. 9
17th Revised Sheet No. 2

AVAILABILITY

Available to any Small Qualifying Facility (SQF) with a capacity of 100 kW or less who receives non-time of day retail electric service from Company and offsets energy delivered by Company.

RATE

Metering Charge per Month

Single Phase	\$3.25
Three Phase	\$5.50

Payment Schedule for Energy Delivered to Company

Energy Payment per kWh	3.270¢
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TERMS AND CONDITIONS OF SERVICE

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Date Filed: 01-02-25

By: Ryan J. Long

Effective Date: 03-01-25

President, Northern States Power Company, a Minnesota corporation

Case No. PU-25-017

Order Date: 01-22-25

**PURCHASE AND SALE BILLING SERVICE
RATE CODE D51**

Section No. 9
19th Revised Sheet No. 3

AVAILABILITY

Available to any Small Qualifying Facility of less than 100 kW who receives non-time of day retail electric service.

RATE

Metering Charge per Month

Single Phase	\$5.25
Three Phase	\$7.60

Payment Schedule for Energy Delivered to Company

	<u>Oct-May</u>	<u>Jun-Sep</u>	
Energy Payment per kWh	3.249¢	3.313¢	C
Capacity Payment per kWh for Firm Power	0.268¢	2.124¢	C

DETERMINATION OF FIRM POWER

The small qualifying facility will have supplied firm power if during the billing period an on peak capacity factor of at least 65 percent was achieved. The calculation of the on peak capacity factor will be as follows:

The average on peak period metered capacity delivered to the Company for the on peak period of the billing period divided by the greatest 15 minute metered capacity delivered for the on peak period of the same billing period expressed in percent and rounded to the nearest whole percent. If the percent calculated is 65 or greater, capacity payment will be made. If the percent calculated is less than 65, capacity payment will not be made.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**TIME OF DAY PURCHASE SERVICE
RATE CODE D52**

Section No. 9
19th Revised Sheet No. 4

AVAILABILITY

Available to any Small Qualifying Facility (SQF).

RATE

Metering Charge per Month

Single Phase	\$5.25
Three Phase	\$7.60

Payment Schedule for Energy Delivered to Company

	<u>Oct-May</u>	<u>Jun-Sep</u>	
Energy Payment per On-Peak kWh	3.964¢	4.464¢	C
Energy Payment per Off-Peak kWh	2.868¢	2.705¢	C
Capacity Payment per On-Peak kWh for Firm Power	0.772¢	6.086¢	C

DETERMINATION OF FIRM POWER

The small qualifying facility will have supplied firm power if during the billing period an on-peak capacity factor of at least 65 percent was achieved. The calculation of the on-peak capacity factor will be as follows:

The average on-peak period metered capacity delivered to the Company for the on-peak period of the billing period divided by the greatest 15 minute metered capacity delivered for the on-peak period of the same billing period expressed in percent and rounded to the nearest whole percent. If the percent calculated is 65 or greater, capacity payment will be made. If the percent calculated is less than 65, capacity payment will not be made.

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