

ANNUAL REPORT

STATE OF NORTH DAKOTA

ELECTRIC OPERATIONS

FOR THE YEAR ENDED DECEMBER 31, 2024



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**MONTANA-DAKOTA UTILITIES CO.
ANNUAL REPORT
TO THE
NORTH DAKOTA PUBLIC SERVICE COMMISSION**

Line #	Description	(A)	(B)	(C)	(D)	(E)
		2024 Total Company	2024 North Dakota	ND % (B/A)	2023 North Dakota	Variance (B-D/D)
<u>Operating Revenues:</u>						
1	Residential	\$138,894,117	\$88,688,452	63.85%	\$88,242,743	0.51%
2	Small General	36,681,311	12,696,051	34.61%	12,613,531	0.65%
3	Large General 1/	184,418,161 2/	133,891,116 2/	72.60%	136,182,641	-1.68%
4	Lighting Service	2,394,986	1,584,717	66.17%	1,603,759	-1.19%
5	Municipal Pumping Service	4,913,264	3,970,833	80.82%	3,621,204	9.66%
6	Sales for Resale	937,081	669,114	71.40%	672,321	-0.48%
7	Other Operating Revenues	61,468,669	27,584,664	44.88%	25,329,252	8.90%
8	Unbilled Revenue	(11,569,268)	(9,187,108)	79.41%	(12,795,820)	-28.20%
9	Reserve for Refunds	(3,819,006)	(3,152,253)	82.54%	(4,500,000)	-29.95%
10	Total Operating Revenues	<u>\$414,319,315</u>	<u>\$256,745,586</u>	61.97%	<u>\$250,969,631</u>	2.30%
<u>Operating Expenses:</u>						
11	Production Expense	\$140,551,725	\$89,623,935	63.77%	\$85,059,384	5.37%
12	Transmission Expense	39,232,041	28,329,774	72.21%	25,996,819	8.97%
13	Distribution Expense	17,676,208	10,185,752	57.62%	9,320,845	9.28%
14	Customer Accounts Expense	4,697,769	3,119,754	66.41%	2,996,960	4.10%
15	Customer Service & Info. Exp.	377,929	236,108	62.47%	234,012	0.90%
16	Sales Expense	145,050	91,015	62.75%	92,560	-1.67%
17	Administration & General Exp.	31,680,723	19,970,695	63.04%	19,568,358	2.06%
18	Depreciation Expense	66,281,972	42,412,731	63.99%	40,473,190	4.79%
19	Taxes Other than Income	17,583,485	8,330,981	47.38%	7,667,047	8.66%
20	Total Operating Expenses	<u>\$318,226,902</u>	<u>\$202,300,745</u>	63.57%	<u>\$191,409,175</u>	5.69%
21	Net Operating Income					
22	before Income Taxes	\$96,092,413	\$54,444,841	56.66%	\$59,560,456	-8.59%
<u>Income Tax Expense:</u>						
23	Investment Tax Credits					
24	Deferred Income Taxes	(\$6,194,427)	(\$8,622,464)	139.20%	\$4,022,998	-314.33%
25	Income Taxes	3,367,600	3,672,170	109.04%	(6,147,193)	-159.74%
26	Total Income Tax Expense	<u>(\$2,826,827)</u>	<u>(\$4,950,294)</u>	175.12%	<u>(\$2,124,195)</u>	133.04%
27	Net Regulated Earnings	<u><u>\$98,919,240</u></u>	<u><u>\$59,395,135</u></u>	60.04%	<u><u>\$61,684,651</u></u>	-3.71%

1/ The North Dakota contract revenue delta associated with this class is shown below. The contract revenue delta is the difference between the revenue collected under all contract rates and the revenue that would have been collected had these loads been charged the standard rate.

	2024	2023
Large General	<u>\$1,089,715</u>	<u>\$1,139,935</u>

2/ Includes High Density Contract Demand Response Rate 45.

**MONTANA-DAKOTA UTILITIES CO.
ANNUAL REPORT
TO THE
NORTH DAKOTA PUBLIC SERVICE COMMISSION**

Line #	Description	(A)	(B)	(C)	(D)	(E)
		2024 Total Company	2024 North Dakota	ND % (B/A)	2023 North Dakota	Variance (B-D/D)
	<u>Rate Base:</u>					
1	Plant in Service	\$2,298,333,751	\$1,392,798,632	60.60%	\$1,313,524,524	6.04%
2	Less: Accumulated Depreciation 1/	719,658,859	463,498,711	64.41%	429,806,384	7.84%
3	Net Plant in Service	<u>\$1,578,674,892</u>	<u>\$929,299,921</u>	58.87%	<u>\$883,718,140</u>	5.16%
	<u>Additions:</u>					
4	Materials and Supplies 2/	\$34,245,011	\$20,860,821	60.92%	\$17,866,860	16.76%
5	Fuel Stocks 2/	4,426,137	3,156,104	71.31%	3,278,367	-3.73%
6	Prepayments 2/	1,519,065	1,007,868	66.35%	926,774	8.75%
7	Unamortized Loss on Debt 3/	846,150	563,882	66.64%	841,047	-32.95%
8	Decommissioning of Retired Plants 3/	(9,287)	0	0.00%	0	0.00%
9	Unamort. Redemption Cost of Pref. Stock 3/	287,347	186,743	64.99%	207,687	-10.08%
10	Gain/Loss on Buildings 3/	813,522	813,522	100.00%	875,617	-7.09%
11	Renewable Resource Rider 2/	(26,187,191)	(26,187,191)	100.00%	(18,046,167)	45.11%
12	Lewis & Clark Regulatory Asset 2/	27,289,967	19,246,089	70.52%	16,856,919	14.17%
13	Heskett Regulatory Asset 2/	26,979,841	20,273,474	75.14%	15,427,947	31.41%
14	Pension/Post Retirement 3/	29,328,680	19,671,042	67.07%	19,333,800	1.74%
15	Total Additions	<u>\$99,539,242</u>	<u>\$59,592,354</u>	59.87%	<u>\$57,568,851</u>	3.51%
	<u>Deductions:</u>					
16	Accum. Deferred Income Taxes 3/	\$294,465,071	\$186,367,786	63.29%	\$186,509,335	-0.08%
17	Accumulated Deferred ITCs 3/	10,278,700	8,399,194	81.71%	7,120,669	17.96%
18	Cust. Advances for Construct. 2/	5,368,046	1,410,611	26.28%	1,160,144	21.59%
19	Total Deductions	<u>\$310,111,817</u>	<u>\$196,177,591</u>	63.26%	<u>\$194,790,148</u>	0.71%
20	Average Rate Base	<u><u>\$1,368,102,317</u></u>	<u><u>\$792,714,684</u></u>	57.94%	<u><u>\$746,496,843</u></u>	<u>6.19%</u>
21	Rate of Return on Avg. Rate Base	7.230%	7.493%		8.263%	
22	Less: Weighted Cost of Debt	<u>2.364%</u>	<u>2.364%</u>		<u>2.295%</u>	
23	Weighted Return on Equity	4.866%	5.129%		5.968%	
24	% of Equity to Capital Structure	<u>50.330%</u>	<u>50.330%</u>		<u>50.198%</u>	
25	Return on Equity	<u><u>9.668%</u></u>	<u><u>10.191%</u></u>		<u><u>11.889%</u></u>	

- 1/ Excludes accelerated depreciation and decommissioning amounts for Total Company of \$3,114,259 and \$3,448,918 for 2023 and 2024, respectively. Excludes accelerated depreciation and decommissioning amounts for North Dakota of \$672,272 and \$976,661 for 2023 and 2024, respectively.
- 2/ Thirteen month average.
- 3/ Beginning and ending year average.

II. AVERAGE CAPITAL STRUCTURE - TOTAL UTILITY

MONTANA-DAKOTA UTILITIES CO.
ANNUAL REPORT
TO THE
NORTH DAKOTA PUBLIC SERVICE COMMISSION

		(A)	(B)	(C)	(D)
Line #	Description	2024 Average (000's)	Ratio	Cost	Weighted Cost
1	Long-Term Debt 1/	\$887,853	43.788%	4.620%	2.023%
2	Short-Term Debt 2/	119,272	5.882%	5.794%	0.341%
3	Common Equity	<u>1,020,481</u>	<u>50.330%</u>	3/	<u>3/</u>
4	Total	<u><u>\$2,027,606</u></u>	<u><u>100.000%</u></u>		<u><u>3/</u></u>

1/ Includes additional other long-term debt and excludes \$5.6 million economic development loan for a North Dakota project.
 2/ Reflects monthly average short-term debt.
 3/ Return on equity is calculated in Section I, page 2 of 2.

II. CAPITAL STRUCTURE - TOTAL UTILITY

MONTANA-DAKOTA UTILITIES CO.
LONG-TERM DEBT CAPITAL
DECEMBER 31, 2024

Description	Date of Issuance	Date of Maturity	Interest Rate	Principal Amount of Issue	Underwriters' Commission		Loss on Reacquisition Redemption and Issuance Expense		Net Proceeds	Cost of Money 1/	Principal Outstanding	Annual Cost	Embedded Cost
					Amount	% Gross Proceeds	Amount	% Gross Proceeds					
Unsecured Long-Term Debt: Senior Notes													
5.98%	12/15/03	12/15/33	5.980%	\$30,000,000	\$624,465	2.082%	0	0.000%	\$29,375,535	6.210%	\$30,000,000	\$1,863,000	
6.33%	08/24/06	08/24/26	6.330%	100,000,000	344,061	0.344%	\$10,532,009	10.532%	89,123,930	7.514%	100,000,000	7,514,000	
5.18%	04/15/14	04/15/44	5.180%	50,000,000	239,178	0.478%	0	0.000%	49,760,822	5.280%	50,000,000	2,640,000	
4.34%	07/15/14	07/15/26	4.340%	40,000,000	197,042	0.493%	0	0.000%	39,802,958	4.442%	40,000,000	1,776,800	
3.78%	10/29/15	10/30/25	3.780%	87,000,000	471,997	0.543%	0	0.000%	86,528,003	3.883%	87,000,000	3,378,210	
4.87%	10/29/15	10/30/45	4.870%	11,000,000	59,461	0.541%	0	0.000%	10,940,539	4.964%	11,000,000	546,040	
4.03%	12/10/15	12/10/30	4.030%	52,000,000	286,355	0.551%	0	0.000%	51,713,645	4.122%	52,000,000	2,143,440	
4.15%	11/21/16	11/21/46	4.150%	40,000,000	226,084	0.565%	0	0.000%	39,773,916	4.228%	40,000,000	1,691,200	
3.73%	03/21/17	03/21/37	3.730%	40,000,000	173,637	0.434%	0	0.000%	39,826,363	3.797%	40,000,000	1,518,800	
3.36%	03/21/17	03/21/32	3.360%	20,000,000	86,071	0.430%	0	0.000%	19,913,929	3.425%	20,000,000	685,000	
3.55%	09/05/17	09/03/32	3.550%	5,600,000	6,029	0.062%	0	0.000%	5,600,000	3.550%	5,600,000	198,800	
3.66%	10/17/19	10/17/39	3.660%	50,000,000	234,202	0.468%	0	0.000%	49,765,798	3.728%	50,000,000	1,864,000	
3.98%	10/17/19	10/17/49	3.980%	50,000,000	234,202	0.468%	0	0.000%	49,765,798	4.046%	50,000,000	2,023,000	
4.08%	11/18/19	11/18/59	4.080%	100,000,000	435,969	0.436%	0	0.000%	99,564,031	4.144%	100,000,000	4,144,000	
3.21%	09/15/21	09/15/51	3.210%	55,000,000	265,095	0.482%	0	0.000%	54,734,905	3.262%	55,000,000	1,794,100	
3.31%	09/15/21	09/15/61	3.310%	20,000,000	96,432	0.482%	0	0.000%	19,903,568	3.360%	20,000,000	672,000	
3.21%	12/15/21	12/15/51	3.210%	50,000,000	215,015	0.430%	0	0.000%	49,784,985	3.258%	50,000,000	1,629,000	
5.90%	07/11/24	07/11/39	5.900%	72,000,000	414,795	0.576%	0	0.000%	71,585,205	6.047%	72,000,000	4,353,840	
6.03%	07/11/24	07/11/54	6.030%	53,000,000	300,368	0.567%	0	0.000%	52,699,632	6.164%	53,000,000	3,266,920	
Total Long-Term Debt Capital				<u>\$925,600,000</u>	<u>\$4,910,458</u>		<u>\$10,532,009</u>		<u>\$910,163,562</u>		<u>\$925,600,000</u>	<u>\$43,702,150</u>	<u>4.721%</u>

1/ Yield to maturity based upon the life, net proceeds, and semiannual compounding of stated interest rate.

III. AFFILIATED TRANSACTIONS

MONTANA-DAKOTA UTILITIES CO.
ANNUAL REPORT
TO THE
NORTH DAKOTA PUBLIC SERVICE COMMISSION
MAJOR TRANSACTIONS 2024

Line #	Affiliate's Name	General Description of Service Rendered and/or Supplied	Revenue or (Expense)	
			Total Company	Allocated to North Dakota
1	WBI Energy	Electric Sales	808,729	212,573
2		Natural Gas Pipeline Services	(71,648,713)	(29,892,318)
3		Natural Gas Sales	39,820	3,835
4	FutureSource	Electric Sales	176,138	176,138
5		Natural Gas Sales	13,135	13,135
	Total		<u>(\$70,610,891)</u>	<u>(\$29,486,637)</u>

MONTANA-DAKOTA UTILITIES CO.
ANNUAL REPORT TO THE
NORTH DAKOTA PUBLIC SERVICE COMMISSION

Line #	Description	2024	2023	2022	2021	2020
	<u>Customer Related</u>					
1	Year End Customers - Residential	78,421	78,302	78,311	78,153	78,082
2	- Small General	10,448	10,383	10,286	10,209	10,245
3	- Large General	4,366 1/	4,307 1/	4,196	4,138	4,057
4	- Lighting Service	737	729	718	713	682
5	- Municipal Pumping	265	269	268	271	278
7	- Total	94,237	93,990	93,779	93,484	93,344
8	kWh's Sold - Residential	749,129,720	776,942,263	785,846,687	745,873,642	765,297,187
9	- Small General	90,032,879	93,576,525	94,386,164	92,992,240	93,417,385
10	- Large General	2,215,121,769 1/	2,051,638,485 1/	1,189,504,488	1,173,455,374	1,131,489,245
11	- Lighting Service	15,923,105	16,380,345	16,688,245	17,204,024	18,615,882
12	- Municipal Pumping	44,170,984	45,015,470	45,238,349	45,866,583	45,402,033
13	- Total	3,114,378,457	2,983,553,088	2,131,663,933	2,075,391,863	2,054,221,732

1/ Includes High Density Contract Demand Response Rate 45.

MONTANA-DAKOTA UTILITIES CO.
ANNUAL REPORT TO THE
NORTH DAKOTA PUBLIC SERVICE COMMISSION

2024 NORTH DAKOTA RELIABILITY INDICES

Line
#

	2024	2023	2022	2021	2020
Reliability Index - Without Identified MED(s)					
1 System Average Interruption Frequency Index (SAIFI)	0.949	0.503	0.601	0.475	0.615
2 System Average Interruption Duration Index (SAIDI) 1/	78.54	35.87	33.17	40.82	55.83
3 Customer Average Interruption Duration Index (CAIDI) 1/	82.75	71.35	55.17	85.91	90.85

	2024	2023	2022	2021	2020
Reliability Index - With All Identified MED(s)					
4 System Average Interruption Frequency Index (SAIFI)	0.988	0.877	1.051	0.672	0.615
5 System Average Interruption Duration Index (SAIDI) 1/	83.13	81.09	319.54	65.15	55.83
6 Customer Average Interruption Duration Index (CAIDI) 1/	84.13	92.46	303.97	96.99	90.85

1/ Reported in Minutes. Includes Distribution and Transmission.

Definitions

In 2024, Montana-Dakota implemented an Outage Management System (OMS) for managing the Company's electric outage information with the overall goal to increase service reliability and safety for both the Company's customers and employees throughout Montana-Dakota's service territory. The OMS provides the ability for real time tracking of outages under the IEEE definitions including that of a Major Event Day (MED), a catastrophic event which exceeds reasonable design or operational limits of the electric power system and during which at least 10% of the customers within an operating area experience a sustained interruption during a 24-hour period.

Prior to 2024, Montana-Dakota's electric outage information was compiled and analyzed manually with a major storm event determined when 10% or more circuits in multiple substations sustained an outage or 10% of a region's substation circuits sustained an outage at the same time. Additionally, the Company identified a storm event as an outage resulting from weather but that did not require significant resources to restore the outage.

**MONTANA-DAKOTA UTILITIES CO.
ANNUAL REPORT TO THE
NORTH DAKOTA PUBLIC SERVICE COMMISSION**

RELIABILITY INDICES WITHOUT IDENTIFIED MED(S)

		2024
1	Total Number of Customers Served	98,017
2	Sum of Customer Interruption Durations (Customer Minutes Sustained)	7,697,786
3	Total Number of Customers Interrupted (Sustained)	93,024

4 SAIFI= $\frac{\text{Total Number of Customers Interrupted (Sustained)}}{\text{Total Number of Customers Served}}$ **0.949**

5 SAIDI= $\frac{\text{Sum of Customer Interruption Durations (Customer Minutes Sustained)}}{\text{Total Number of Customers Served}}$ **78.54**

6 CAIDI= $\frac{\text{Sum of Customer Interruption Durations (Customer Minutes Sustained)}}{\text{Customer Hours Service Demand}}$ **82.75**

RELIABILITY INDICES WITH IDENTIFIED MED(S)

		2024
7	Total Number of Customers Served	98,017
8	Sum of Customer Interruption Durations (Customer Minutes Sustained)	8,148,589
9	Total Number of Customers Interrupted (Sustained)	96,861

10 SAIFI= $\frac{\text{Total Number of Customers Interrupted (Sustained)}}{\text{Total Number of Customers Served}}$ **0.988**

11 SAIDI= $\frac{\text{Sum of Customer Interruption Durations (Customer Minutes Sustained)}}{\text{Total Number of Customers Served}}$ **83.13**

12 CAIDI= $\frac{\text{Sum of Customer Interruption Durations (Customer Minutes Sustained)}}{\text{Customer Hours Service Demand}}$ **84.13**

**MONTANA-DAKOTA UTILITIES CO.
ANNUAL REPORT TO THE
NORTH DAKOTA PUBLIC SERVICE COMMISSION**

2024 MED Days

There were two MED events on the Montana-Dakota Integrated System in 2024:

1. June 27th - Thunderstorm with lightning and high winds passed through the Glendive, Dickinson, Bismarck, and Mobridge Districts.
2. July 13th - Thunderstorm with lightning and high winds passed through the Glendive, Dickinson, and Williston Districts.

NORTH DAKOTA COST OF SERVICE STUDY

ELECTRIC OPERATIONS

2024

MONTANA-DAKOTA UTILITIES CO.
INCOME STATEMENT
ELECTRIC UTILITY
TWELVE MONTHS ENDED DECEMBER 31, 2024

	<u>Total Company</u>	<u>North Dakota</u>	<u>Others</u>
<u>Operating Revenues</u>			
Sales Revenues			
Residential	\$138,894,117	\$88,688,452	\$50,205,665
Small General	36,681,311	12,696,051	23,985,260
Large General	184,418,161	133,891,116	50,527,045
Lighting Service	2,394,986	1,584,717	810,269
Municipal Pumping Service	4,913,264	3,970,833	942,431
Sales for Resale	937,081	669,114	267,967
Unbilled Revenue	(11,569,268)	(9,187,108)	(2,382,160)
Reserve for Refunds	(3,819,006)	(3,152,253)	(666,753)
Total Sales Revenues	<u>\$352,850,646</u>	<u>\$229,160,922</u>	<u>\$123,689,724</u>
Other Operating Revenues	<u>\$61,468,669</u>	<u>\$27,584,664</u>	<u>\$33,884,005</u>
Total Operating Revenues	<u>\$414,319,315</u>	<u>\$256,745,586</u>	<u>\$157,573,729</u>
<u>Operating Expenses</u>			
Operation and Maintenance			
Cost of Fuel & Purchased Power	\$112,414,351	\$72,499,663	\$39,914,688
Production	28,137,373	17,124,272	11,013,101
Transmission	39,232,041	28,329,774	10,902,267
Distribution	17,676,208	10,185,752	7,490,456
Customer Accounts	4,697,769	3,119,754	1,578,015
Customer Service & Information	377,929	236,108	141,821
Sales	145,050	91,015	54,035
Administrative & General	31,680,723	19,970,695	11,710,028
Total O&M Expenses	<u>\$234,361,444</u>	<u>\$151,557,033</u>	<u>\$82,804,411</u>
Depreciation			
Production	\$31,018,070	\$21,286,010	\$9,732,060
Transmission	9,171,821	3,846,107	5,325,714
Distribution	11,637,747	6,612,188	5,025,559
General	815,483	561,441	254,042
Common	1,605,486	1,080,771	524,715
Amort. of Intangible Plant - General	1,918,429	1,257,834	660,595
Amort. of Intangible Plant - Common	2,272,894	1,482,395	790,499
Amort. of Retired Power Plants	(4,644)	0	(4,644)
Amort. of Unrecovered Plant - Electric	323,664	0	323,664
Amort. Gain/Loss on Buildings	62,095	62,095	0
Amort. of L & C	2,938,545	2,668,348	270,197
Amort. of Heskett	2,552,041	2,302,771	249,270
Amort. of Preferred Stock	32,225	20,943	11,282
Generation Decommissioning	1,938,117	1,231,828	706,289
Total Depreciation Expense	<u>\$66,281,973</u>	<u>\$42,412,731</u>	<u>\$23,869,242</u>

**MONTANA-DAKOTA UTILITIES CO.
INCOME STATEMENT
ELECTRIC UTILITY
TWELVE MONTHS ENDED DECEMBER 31, 2024**

	<u>Total Company</u>	<u>North Dakota</u>	<u>Others</u>
<u>Operating Expenses Con't.</u>			
Taxes Other Than Income Taxes			
Ad Valorem Taxes			
Production	\$2,429,981	\$1,704,238	\$725,743
Transmission	4,323,995	1,914,247	2,409,748
Distribution	5,538,442	1,902,974	3,635,468
General	639,097	226,730	412,367
General Intangible	0	0	0
Common	375,006	183,373	191,633
Common Intangible	0	0	0
Total Ad Valorem Taxes	<u>\$13,306,521</u>	<u>\$5,931,562</u>	<u>\$7,374,959</u>
Other Taxes	<u>\$4,276,964</u>	<u>\$2,399,419</u>	<u>\$1,877,545</u>
Total Taxes Other Than Income Taxes	<u>\$17,583,485</u>	<u>\$8,330,981</u>	<u>\$9,252,504</u>
Current Income Taxes	\$3,367,600	\$3,672,170	(\$304,570)
Deferred Income Taxes	<u>(6,194,427)</u>	<u>(8,622,464)</u>	<u>2,428,037</u>
Total Operating Expenses	<u>\$315,400,075</u>	<u>\$197,350,451</u>	<u>\$118,049,624</u>
Operating Income	<u><u>\$98,919,240</u></u>	<u><u>\$59,395,135</u></u>	<u><u>\$39,524,105</u></u>
Year End Rate Base	<u><u>\$1,401,157,513</u></u>	<u><u>\$824,393,324</u></u>	<u><u>\$576,764,189</u></u>
Rate of Return	<u><u>7.06%</u></u>	<u><u>7.20%</u></u>	<u><u>6.85%</u></u>

MONTANA-DAKOTA UTILITIES CO.
YEAR END RATE BASE
ELECTRIC UTILITY
TWELVE MONTHS ENDED DECEMBER 31, 2024

	Total Company	North Dakota	Others
<u>Plant in Service</u>			
Electric Plant in Service			
Steam Production	\$367,679,081	\$216,460,079	\$151,219,002
Other Production	613,113,692	442,548,736	170,564,956
Total Production	<u>\$980,792,773</u>	<u>\$659,008,815</u>	<u>\$321,783,958</u>
Transmission	662,453,762	322,293,421	340,160,341
Distribution	546,120,984	350,179,053	195,941,931
General	42,083,040	27,723,012	14,360,028
Common	74,081,809	51,804,747	22,277,062
Intangible Plant - General	21,314,410	13,552,135	7,762,275
Intangible Plant - Common	32,821,137	21,404,987	11,416,150
Acquisition Adjustment	10,387,642	7,555,899	2,831,743
Total Electric Plant in Service	<u>\$2,370,055,557</u>	<u>\$1,453,522,069</u>	<u>\$916,533,488</u>
Accumulated Reserve for Depreciation			
Steam Production 1/	\$169,854,566	\$112,212,375	\$57,642,191
Other Production	193,512,483	138,634,730	54,877,753
Total Production	<u>\$363,367,049</u>	<u>\$250,847,105</u>	<u>\$112,519,944</u>
Transmission	117,721,735	70,163,332	47,558,403
Distribution	173,202,723	102,086,032	71,116,691
General	17,865,177	10,939,678	6,925,499
Common	29,201,595	19,767,952	9,433,643
Intangible Plant - General	10,341,099	6,733,799	3,607,300
Intangible Plant - Common	23,248,410	15,172,185	8,076,225
Acquisition Adjustment	10,387,642	7,555,391	2,832,251
Total Accum. Reserve for Depreciation	<u>\$745,335,430</u>	<u>\$483,265,474</u>	<u>\$262,069,956</u>
Net Electric Plant in Service	\$1,624,720,127	\$970,256,595	\$654,463,532
<u>Additions</u>			
Materials and Supplies	\$33,907,986	\$20,848,837	\$13,059,149
Fuel Stocks	4,662,957	3,329,544	1,333,413
Prepayments	437,097	292,213	144,884
Unamortized Loss on Debt	637,906	425,846	212,060
Decommissioning of Retired Plants	(6,965)	0	(6,965)
Unamort. Redemption Cost of Pref. Stock	271,234	176,271	94,963
Gain/Loss on Buildings	782,475	782,475	0
Renewable Resource Rider	(30,351,177)	(30,351,177)	0
Lewis & Clark Regulatory Asset	24,034,382	16,123,118	7,911,264
Heskett Regulatory Asset	24,298,418	17,661,003	6,637,415
Pension/Post Retirement Additions	28,870,632	20,005,143	8,865,489
Total Additions	<u>\$87,544,945</u>	<u>\$49,293,273</u>	<u>\$38,251,672</u>
Total Before Deductions	\$1,712,265,072	\$1,019,549,868	\$692,715,204
<u>Deductions</u>			
Accumulated Deferred Income Taxes	\$293,107,681	\$184,180,268	\$108,927,413
Accumulated Investment Tax Credits	11,357,489	9,123,763	2,233,726
Customer Advances	6,642,389	1,852,513	4,789,876
Total Deductions	<u>\$311,107,559</u>	<u>\$195,156,544</u>	<u>\$115,951,015</u>
Year End Rate Base	<u><u>\$1,401,157,513</u></u>	<u><u>\$824,393,324</u></u>	<u><u>\$576,764,189</u></u>

1/ Excludes accelerated depreciation and decommissioning amount of \$3,448,918 for Total Company and \$976,661 for North Dakota.

**REPORT OF INDEPENDENT
PUBLIC ACCOUNTANTS**

2024



Deloitte & Touche LLP
50 South 6th Street
Suite 2800
Minneapolis, MN 55402-1583
USA

Tel: +1 612 397 4000
Fax: +1 612 397 4450
www.deloitte.com

INDEPENDENT ACCOUNTANT'S REPORT

To the Managing Committee of
Montana-Dakota Utilities Co.:

We have examined the accompanying schedules of the Cost of Gas per dekatherm ("dk") and Fuel and Purchased Power Cost per kilo-watt hour ("kWh") (collectively, "the Schedules") of Montana-Dakota Utilities Co. (the "Company"), a wholly owned subsidiary of MDU Resources Group Inc., for the period from January 1, 2024 to December 31, 2024. The Company's management is responsible for the calculation of the cost of gas per dk and fuel and purchased power cost per kWh in the Schedules in accordance with the criteria established by the North Dakota Public Service Commission (the "Commission") and based upon Chapters 69-09-01-30 and 69-09-02-39 of the North Dakota Administrative Code (the "Code") and Cost of Gas Rate 88 and Fuel and Purchased Power Adjustment Rate 58 (the "Tariffs") filed by the Company with the Commission. Our responsibility is to express an opinion on these Schedules based on our examination.

Our examination was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. Those standards require that we plan and perform the examination to obtain reasonable assurance about whether the Schedules are in accordance with the criteria, in all material respects. An examination involves performing procedures to obtain evidence about the Schedules. The nature, timing, and extent of the procedures selected depend on our judgment, including an assessment of the risks of material misstatement of the Schedules, whether due to fraud or error. We believe that the evidence we obtained is sufficient and appropriate to provide a reasonable basis for our opinion.

We are required to be independent and to meet our other ethical responsibilities in accordance with relevant ethical requirements relating to the engagement.

In our opinion, the Schedules of the Cost of Gas per dekatherm and Fuel and Purchased Power Cost per kilowatt-hour of Montana-Dakota Utilities Co. for the period from January 1, 2024 to December 31, 2024, presents the cost of gas and fuel and purchase power in accordance with Chapters 69-09-01-30 and 69-09-02-39, respectively, of the Code and the Tariffs filed by the Company with the Commission, in all material respects.

This report is intended solely for the information and use of the Managing Committee of the Company and the Commission, and is not intended to be, and should not be, used by anyone other than these specified parties.

Deloitte Touche LLP

April 11, 2025

MONTANA-DAKOTA UTILITIES CO.

SCHEDULE OF 2024 FUEL AND PURCHASED POWER COST PER kWh

Effective for the month of:	Primary (\$)	Secondary (\$)
January	0.02787	0.02886
February	0.02787	0.02886
March	0.02787	0.02886
April	0.04539	0.04535
May	0.04016	0.04003
June	0.03506	0.03486
July	0.02568	0.02545
August	0.01996	0.01981
September	0.02351	0.02341
October	0.02440	0.02421
November	0.02302	0.02272
December	0.02672	0.02639

MONTANA-DAKOTA UTILITIES CO.

SCHEDULE OF 2024 COST OF GAS PER DK

Effective for the Month of:	Residential and General Service (\$)	Residential and General Wahpeton (\$)	Small and Large Interruptible (\$)	Interruptible Wahpeton (\$)	Air Force Interruptible (\$)
January	4.447		3.060		3.062
February	4.110		2.724		2.728
March	3.839		2.413		2.418
April	3.839		2.413		2.418
May	3.392		1.971		1.977
June	3.392		1.971		1.977
July	3.709		2.298		2.304
August	3.709		2.298		2.304
September	3.452		2.045		2.051
October	3.420		1.780		2.042
November	3.420		1.780		2.042
December	4.103	3.946	2.227	2.931	2.488