



2302 Great Northern Drive  
Fargo, ND 58102

December 29, 2025

—Via Electronic Mail and U.S. Mail—

Steven M. Kahl, Executive Director  
North Dakota Public Service Commission  
State Capitol Building, Dept. 408  
600 East Boulevard  
Bismarck, ND 58505-0480

RE: COMPLIANCE FILING  
NOTICE OF RECEIPT - DOE SIXTEENTH SETTLEMENT PAYMENT  
CASE NO. PU-25-\_\_\_\_

Dear Mr. Kahl:

Northern States Power Company, doing business as Xcel Energy, submits to the North Dakota Public Service Commission this compliance filing as notice of receipt of the sixteenth payment from the United States Department of Energy (DOE).

In its Amended Order in Case No. PU-23-044 (approving the disbursement of the thirteenth DOE Settlement Payment), the Commission ordered at page 3:

6. *Within 30 days of receipt of the settlement proceeds, NSP shall provide notification to the Commission detailing the amount and planned timing of the refund. A refund report must be filed with the Commission by NSP within 30 days from Completion of future refunds.*

The DOE #16 payment was received by the Company on December 5, 2025 in the amount of \$27.3 million. The ND jurisdictional share of \$1,394,415 will be returned to customers via the Bill Credit Rider (BCR). We estimate beginning this refund in March of 2026.

In support of this filing, Xcel Energy provides:

- Attachment A: ACH Transfer of the DOE #16 Payment
- Attachment B: Jurisdictional and Class Allocation Detail

Please contact me at [alex.j.nisbet@xcelenergy.com](mailto:alex.j.nisbet@xcelenergy.com) if you have any questions regarding this filing.

Sincerely,

/s/

ALEX NISBET  
REGULATORY POLICY SPECIALIST

Enclosures

cc: Victor Schock  
Stacy Eberl



**Transaction Search**

**Details**

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Date/Time Printed:

**Batch Header Details**

Effective Date 12/05/2025  
Settlement Date 12/05/2025  
Descriptive Date 120525  
ACH Company ID [REDACTED]  
Company Name TMA TREAS 310  
Standard Entry Class Code/Description CCD/Corporate Credit or Debit Entry  
Entry Description MISC PAY  
Batch Trace ID [REDACTED]

**Transaction Details**

Account Number [REDACTED]  
Account Type Checking  
Credit/Debit Indicator Credit  
Amount 27,299,451.26  
Transaction Code [REDACTED]  
Recipient ID [REDACTED]  
Recipient Name NORTHERN STATES P NORT  
Entry Discretionary Data [REDACTED]  
Trace ID [REDACTED]  
Originated / Received Received  
Posted Date 12/05/2025

**Addenda Details**



Northern States Power Company  
 State of North Dakota Electric Utility  
**DOE Settlement - 16th Payment**  
**Customer Credits for North Dakota Jurisdiction**

Case No. PU-25-\_\_\_\_  
 Notice of Receipt  
 Attachment B - Page 1 of 1

<u>Item</u>	<u>Total</u>	<u>NSPM</u>	<u>Retail</u>			<u>Minn Whlse</u>
			<u>Minn</u>	<u>N. Dakota</u>	<u>S. Dakota</u>	
<b>2024 12 CP Allocator</b>		100.0000%	86.9686%	6.0884%	6.9430%	0.0000%
<b><u>Overall Allocator *</u></b>	<b>100.0000%</b>	<b><u>83.8948%</u></b>	<b><u>72.9621%</u></b>	<b><u>5.1079%</u></b>	<b><u>5.8248%</u></b>	<b><u>0.0000%</u></b>
<b><u>DOE 16th Credit</u></b>	<b><u>\$27,299,451</u></b>	<b><u>\$22,902,820</u></b>	<b><u>\$19,918,262</u></b>	<b><u>\$1,394,415</u></b>	<b><u>\$1,590,143</u></b>	<b><u>\$0</u></b>

\* The NSPM/NSPW Co split uses a 36 CP allocator

<b>North Dakota (PU-20-441)</b>						
<b>Stratification Components</b>	<b>Weight **</b>	<b>Res</b>	<b>Sm Non Dm</b>	<b>C&amp;I Demand</b>	<b>Lighting</b>	<b>Total</b>
Capacity Component (D10C) ***	19.03%	33.64%	4.46%	61.58%	0.31%	100.00%
Energy Component (E8760) ***	80.97%	36.91%	4.93%	57.50%	0.66%	100.00%
<b>Wtd Combination</b>	<b>100.00%</b>	<b>36.29%</b>	<b>4.84%</b>	<b>58.28%</b>	<b>0.59%</b>	<b>100.00%</b>
[1] Credit by Customer Class		\$506,021	\$67,540	\$812,598	\$8,255	\$1,394,415
[2] Est MWh Sales Feb 2026-Jan 2027		<u>780,870</u>	<u>97,377</u>	<u>1,237,400</u>	<u>15,638</u>	<u>2,131,284</u>
[3] Est. Credit / kWh, [3] = [1] / [2] / 1000		\$0.000648	\$0.000694	\$0.000657	\$0.000528	\$0.000654
[4] Est Customer Count Feb2026-Jan 2027		83,727	10,132	4,884	2,078	100,821
[5] Est. kWh / Cust, [5] = [2] x 1000 / [4]		<u>9,326</u>	<u>9,611</u>	<u>253,336</u>	<u>7,525</u>	<u>21,139</u>
[6] Est. Credit / Customer, [6] = [3] x [5]		<b><u>\$6.04</u></b>	<b><u>\$6.67</u></b>	<b><u>\$166.37</u></b>	<b><u>\$3.97</u></b>	<b><u>\$13.83</u></b>

\*\* Nuclear Plant Stratification from Case No. PU-20-441

\*\*\* Class Allocation Factors from Case No. PU-20-441