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November 13, 2025

Mr. Steve Kahl
Director of Administration/Executive Secretary
North Dakota Public Service Commission
State Capitol
600 East Boulevard, Dept. 408
Bismarck, ND 58505-0408

RE: In the Matter of Otter Tail Power Company's Application for Approval of a Thermal Technology Market Energy Rate Section 14.16 Case No. PU-25-203 Amended Tariff Attachment Filing

Dear Mr. Kahl:

Otter Tail Power Company (Otter Tail Power) hereby submits to the North Dakota Public Service Commission (Commission) its Amended Tariff Attachment Filing in the above-referenced matter. As discussed with the Commission's Staff and in response to the Staff's request, we have removed the word "specific" from the Availability paragraph on page one of the tariff. There have been no other changes. The updated Thermal Market Energy Pricing Rider, Section 14.16, page one, is attached.

Copies have been sent to you via USPS.

Please contact me at (218) 739-8774 or ldonofrio@otpc.com if you have any questions regarding this filing.

Sincerely,

/S/ LAUREN D. DONOFRIO
Lauren D. Donofrio
Senior Associate General Counsel

vjm
Enclosures
By electronic filing and U.S. mail

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Amended Tariff Attachment Filing

Otter Tail Power Company
Lauren Donofrio, Sr Assoc Gen Counsel

THERMAL MARKET ENERGY PRICING RIDER

DESCRIPTION	RATE CODE
Transmission Service	N657
Primary Service	N658
Secondary Service	N659

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the electric rates for the matrices of riders.

TERM OF SERVICE: Service under this rider shall be for a period not less than one year. The Customer shall take service under this rider by either signing a new electric service agreement (ESA) with the Company or by entering into amendments of existing ESA that covers new Energy requirements that sets forth, among other things, the Customer’s Billing Demand(s), firm Demand, and Baseline Demand(s). The ESA must address incremental fixed and/or variable service costs necessary to provide service to the Customer and maintain net benefits. A Customer who voluntarily cancels service under this rider is not eligible to receive service again under this rider for a period of one year.

AVAILABILITY: This rider is available on a voluntary basis only to new greenfield customers and locations that use thermal storage technology, have a Demand of at least 25 MW, and have a load factor less than 50 percent. The Customer’s entire thermal load must be registered as a load modifying resource in Midcontinent Independent System Operator (MISO) and take service coincident with and not to exceed the hourly generating output of a nearby specifically identified wind and/or solar generation resource that is not owned by the Company. MISO must have established a new Asset Owner and Commercial Pricing Load Node (CP Node) associated with the Customer’s load for market settlement purposes.

The Customer will have no behind the Meter generation except for emergency backup purposes.