



A Subsidiary of MDU Resources Group, Inc.

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July 15, 2025

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
Bismarck, ND 58505-0480

**Re: Update to the Transmission Cost Adjustment Rate 59 Tariff
Case No. PU-25-_____**

Montana-Dakota Utilities Co. (Montana-Dakota) herewith submits for Commission approval an original and (7) copies of the Company's Application to update its Transmission Cost Adjustment (TCA) Rate 59 tariff pursuant to NDCC §49-05-04.3 and §49-05-06 and Paragraph 2c of the Company's Rate 59 tariff. Montana-Dakota requests approval of Transmission Cost Adjustment Rate 59 (3rd Revised Sheet No. 43.1 of its electric service tariffs), provided herein as Exhibit 1, to be effective with service rendered on and after November 1, 2025.

The Company is requesting to update its TCA rates to reflect:

- The projected charges for July 2025 through June 2026 assessed to Montana-Dakota for transmission-related services provided by Midcontinent Independent System Operator (MISO) and Southwest Power Pool (SPP);
- The projected revenues and/or credits received for that same period by Montana-Dakota for transmission-related services; and
- The projected net transmission-related costs including the transmission revenues from a large customer taking service under the Company's Rate 45 tariff, consistent with the Electric Service Agreements (ESA) approved in Case Nos. PU-22-371 and PU-23-322.

In addition, the Company has included the projected revenue requirement associated with transmission capital projects approved in Case No. PU-24-297, and the projected revenue requirement associated with transmission capital projects for the Wishek substation addition and related transmission line re-routes and the Tioga to Ray line emergency rebuild project. In this filing, the Tioga to Ray emergency rebuild project is being proposed; however, the costs for the project are included in the actual costs for 2024 and 2025 due to the timing of when the rebuild was completed. The new line was completed in December 2024 after the annual TCA had been filed. The timely completion of the project was necessary after local wildfires burned the transmission line in the fall of 2024.

Montana-Dakota is proposing an increase to the current TCA rates in this filing. A comparison to the prior filing is shown in the table below and represents an increase of \$7,209,985 from the prior year. The reason for the increase is primarily due to the under recovered balance, which is the result of higher than projected MISO and SPP net expenses, and lower than projected Rate 45 revenue.

	Current Filing	Prior Filing	Variance
Net MISO/SPP Expense:	(\$5,690,525)	(\$4,040,813)	(\$1,649,712)
Transmission Projects - Approved:	7,181,870	6,661,266	520,604
Transmission Projects - Proposed:	1,448,161	0	1,448,161
Under/(Over) Recovery Balance:	3,320,677	(3,570,255)	6,890,932
	\$6,260,183	(\$949,802)	\$7,209,985

A residential customer using 800 kWh per month would see an increase of \$3.13 under the proposed TCA rate, or an annual increase of \$37.56 compared to the currently effective rates. The proposed TCA rates are shown in the table below, along with the change from the current TCA rates implemented December 1, 2024:

		Proposed Rate/kWh	Current Rate/kWh	Change/kWh
Residential & Small General	(Rates 10, 13, 16, 20, 25 & 40)	\$0.00340	(\$0.00051)	\$0.00391
Large General & Contracts	(Rates 30, 31, 32, 38, & 48, Contracts)	\$0.00268	(\$0.00040)	\$0.00308
Lighting	(Rates 41 & 52)	\$0.00114	(\$0.00017)	\$0.00131

Please refer all inquiries regarding this filing to:

Travis R. Jacobson
 Vice President of Regulatory Affairs
 Montana-Dakota Utilities Co.
 400 North Fourth Street
 Bismarck, ND 58501
Travis.Jacobson@mdu.com

Also, please send copies of all written inquiries, correspondence, and pleadings to:

Allison Waldon
 Senior Attorney
 MDU Resources Group, Inc.
 P.O. Box 5650
 Bismarck, ND 58506-5650
Allison.Waldon@mduresources.com

Montana-Dakota's request includes a check for \$10,000 for the filing fees in this case. In the event the Commission deems an additional deposit is required, Montana-Dakota will submit the required fees.

Please contact me at (701) 222-7855 or at travis.jacobson@mdu.com with any questions regarding this filing.

Sincerely,

/s/ Travis R. Jacobson

Travis R. Jacobson
Vice President of Regulatory Affairs

Attachments

cc: Allison Waldon

**STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION**

In the Matter of the Application of)
MONTANA-DAKOTA UTILITIES CO. for)
Approval of its Annual Update to) Case No. PU-25-____
Transmission Cost Adjustment Rate 59)

I. Summary of Application

Montana-Dakota Utilities Co. (Montana-Dakota, Company) herewith submits this Application for approval to update its Transmission Cost Adjustment (TCA) Rate 59 tariff pursuant to NDCC §49-05-04.3 and §49-05-06 and Paragraph 2c of the Company’s Rate 59 tariff to reflect projected transmission-related costs, revenues, and credits through June 2026, and the projected revenue requirement for transmission investments being placed into service through June 2026 and proposed to be recovered through the TCA mechanism. The Company requests approval of Transmission Cost Adjustment Rate 59 (3rd Revised Sheet No. 43.1) to be effective with service rendered on and after November 1, 2025. In support of this Application, Montana-Dakota is providing the following exhibits:

- Exhibit 1 – Transmission Cost Adjustment Rate 59 3rd Revised Sheet No. 43.1
- Exhibit 2 – Transmission Cost Adjustment Proposed Rates
- Exhibit 3 – Projected Summary of Revenue and Expenses, July 2025 – June 2026
- Exhibit 4 – Projected 2025 and 2026 Revenue Requirement Schedules for Transmission Related Capital Projects
- Exhibit 5 – Transmission Cost Adjustment Balancing Account and Carrying Charge Calculation
- Exhibit 6 – Projected Revenue and Expenses by Schedule
- Exhibit 7 – Customer Notice of Filing

II. Description of Applicant

Montana-Dakota is a Delaware corporation duly authorized to do business in the State of North Dakota as a foreign corporation and doing business in the State of North Dakota as a public utility subject to the jurisdiction of and regulation by the North Dakota Public Service Commission (Commission) under NDCC Title 49. Montana-Dakota's Certificate of Incorporation and amendments thereto have been previously filed with the Commission and such Certificate and Amendments are hereby incorporated by reference as though fully set forth herein. Montana-Dakota provides electric service to approximately 94,470 customers in North Dakota as of May 31, 2025.

III. Background of Transmission Cost Adjustment Rate 59

On October 11, 2011, Montana-Dakota filed a Transmission Cost Adjustment Rate 59 tariff and proposed TCA rates in Case Nos. PU-11-672 and PU-11-681, pursuant to NDCC §49-05-04.3, for the recovery of the North Dakota allocation of transmission related expenses assessed by the Midcontinent Independent System Operator (MISO), Western Area Power Administration (WAPA), and the revenue requirement for transmission facilities not currently recovered through the Company's North Dakota electric service rates. On May 16, 2012, the Commission approved Montana-Dakota's Transmission Cost Adjustment Rate 59 tariff. The first TCA rates were implemented effective with service rendered on and after June 1, 2012.

The Company's currently authorized TCA rates reflect the projected 2025 net transmission-related expenses and the revenue requirement for transmission facilities not currently recovered through the Company's North Dakota electric service rates as

authorized in Case No. PU-24-297 and implemented with service rendered on and after December 1, 2024.

Montana-Dakota is now requesting to update its TCA rates to reflect projected net transmission-related expenses and the revenue requirement for transmission facilities not currently recovered through the Company's North Dakota electric service rates for the period of July 2025 – June 2026, and to include the projected under collected balance as of October 2025. The projected recovery includes the benefit realized by the inclusion of a large customer taking service under the Company's Rate 45 tariff, as explained on page 6. The Company is proposing the rates proposed herein be effective with service rendered on and after November 1, 2025.

IV. Calculation of the Proposed TCA Rates

The following exhibits are included herein in support of the Company's proposed TCA rates and in accordance with the Company's Transmission Cost Adjustment Rate 59 tariff:

- *Exhibit 2* shows the proposed TCA rates, along with the allocation of the total net projected expenses to each of the respective rate classes. The total projected cost to be recovered through the proposed TCA rates is \$6,260,183 which is comprised of a July 2025 – June 2026 net projected transmission credit of \$5,690,525, the projected revenue requirement of \$7,181,870 related to transmission investments approved in the Company's most recent filing, the projected revenue requirement of \$1,448,161 for proposed transmission projects being placed into service in 2025 related to the new Wishek 230/115/41.6 kV

Transmission Substation and the related transmission line reroutes, and a projected under-recovered balance of the Company's current costs of \$3,320,677. The proposed Tioga wildfire project is included in the actual costs for 2024 and 2025 due to the timing of when it was completed. The new line was completed in December 2024. The timely completion of the emergency rebuild was necessary after wildfires burned the transmission line in the fall of 2024. Those costs were not included in Case No. PU-24-297 due to the timing of the project in relation to the filing. The total costs are allocated to the respective rate classes based on the Company's transmission allocation factor (Demand Factor No. 2) authorized in Case No. PU-22-194.

Montana-Dakota is proposing an increase to the TCA rate in the current filing. A comparison of the prior filing is shown in the table below and represents an addition of \$7,209,985 from the prior year. The main reason for the increase is due to the under-recovered balance, which is mainly driven by higher than projected MISO and SPP net expenses, and lower than projected Rate 45 revenue. The Rate 45 Customer was projected to take on additional load in 2024 that did not come to fruition. That increase is expected to happen later in 2025, which is why the Company is projecting higher Rate 45 revenues for 2025. The Rate 45 customer is explained in more detail on page 6.

	Current Filing	Prior Filing	Variance
Net MISO/SPP Expense:	(\$5,690,525)	(\$4,040,813)	(\$1,649,712)
Transmission Projects - Approved:	7,181,870	6,661,266	520,604
Transmission Projects - Proposed:	1,448,161	0	1,448,161
Under/(Over) Recovery Balance:	3,320,677	(3,570,255)	6,890,932
	\$6,260,183	(\$949,802)	\$7,209,985

- *Exhibit 3* provides a summary of the projected transmission-related expenses assessed to Montana-Dakota under MISO and SPP transmission schedules as well as the projected revenue and/or credits received by Montana-Dakota for transmission related services by schedule. Projected revenues do include the estimated Rate 45 customer as previously described.
- *Exhibit 4* shows the projected monthly revenue requirements for currently approved projects and storm related costs being placed into service through June 2026. Details of the proposed new Wishek substation and line projects are included in Exhibit 4, pages 12-18, the Tioga to Ray line emergency rebuild project is included on Exhibit 4, pages 10-11. The revenue requirement for the period July 2025 through June 2026 is reflected in the proposed revenue requirement to be recovered through this proposed TCA. The revenue requirement is comprised of:
 - Transmission investment allocated to North Dakota = \$73,633,190 of projects approved in Case No. PU-24-297, which also includes \$2,092,881 for the Tioga to Ray line emergency rebuild due to wildfire not currently being recovered. There is \$17,190,023 of new proposed capital projects related to the new Wishek Substation and line reroutes not currently being recovered in the TCA, as of June 2026 (as shown in Exhibit 4, pages 4 and 8).
 - Return on Rate Base: reflective of the authorized Capital Structure and the Return on Equity of 9.75% authorized in the Company's last electric rate case (Case No. PU-22-194).

- Depreciation Expense: annual depreciation rates for transmission related assets as authorized in Case No. PU-22-164 effective July 2023.
- Taxes Other than Income: property tax based on the effective property tax rate for transmission property reflective of the location of the project.
- Income Taxes: current federal and state income tax rates.
- *Exhibit 5* shows the TCA Balancing Account (per Paragraph 2d of Rate 59) through October 2025. Any over or under recovery is assessed a carrying charge at the three-month Treasury Bill rate as published monthly by the Federal Reserve Board.
- *Exhibit 6* provides the detail of the derivation of the projected transmission-related expenses, revenues and credits for the twelve months ended June 30, 2026. An A&G Credit related to projects included in MISO Schedule 26A continues to be included. The credit of \$1,454,134, as shown on Exhibit 6 page 6, is higher than the prior year TCA, Case No. PU-24-297 and is based on the 2025 projected Attachment MM.

V. Rate 45 Customer

The proposed revenue requirement includes the net transmission-related expenses and revenue related to a Rate 45 customer (Customer). Pursuant to the Company's Rate 45 Tariff, the Customer has three Electric Service Agreements, which have been approved in Case Nos. PU-22-371, PU-23-322, and PU-24-332. In total, the benefit passed on to the customers by the inclusion of the Customer's activity for this filing, as indicated in the table below, is \$7,365,540.

Rate 45 customer effect on Projected period:

Projected Customer Impact:	
Current Year	\$9,354,228
Prior Year True-up	<u>(1,988,688)</u>
Net Rate 45	\$7,365,540

All customers of Montana-Dakota benefit from this customer's service through the crediting of transmission revenue received from this customer. For a residential customer using 800 kWh, the Company estimates a cost savings of approximately \$3.20 per month, or \$38.40 per year.

VI. Transmission Investments

Montana-Dakota is proposing to include costs related to transmission capital projects being placed into service through June 2026, for new or modified electric transmission facilities as permitted by NDCC 49-05-04.3.

Previous filings included a variety of projects. These projects are included in Exhibit 4, pages 2-5 by location. Projects being proposed in the current filing are included in Exhibit 4, pages 6-18. Below is a breakdown of the total project cost included in the current filing, by location, as compared to the total project cost included in Case No. PU-24-297.

Total Project Cost by Location:

	Case No. PU-24-297 June 2025	Current Filing June 2026	Change
Bowdle	\$2,267,270	\$2,267,270	\$0
Leola	2,477,223	2,477,223	0
Dickinson	8,275,772	8,275,772	0
Watford City	15,726,317	15,726,317	0
Lightning Protection	774,435	774,435	0
Richland	3,599,719	3,599,719	0
Crosby/Zahl	5,970,323	6,582,544	612,221
Bismarck	1,037,381	1,037,381	0
Mandan	15,309,908	15,524,144	214,236
Mobile Sub	834,994	834,994	0
Tioga 1/ April Storm Repair	11,632,685 2,022,006	14,433,544 2,099,847	2,800,859 77,841
Sub-Total:	\$69,928,033	\$73,633,190	\$3,705,157
Proposed - Wishek	0	17,190,023	17,190,023
Grand Total:	\$69,928,033	\$90,823,213	\$20,895,180

1/ Current filing for Tioga currently includes the proposed amount of \$2,092,881 that went into service December 2024 due to an emergency line rebuild caused by wildfires.

Following is an explanation of the project's larger variances from previous filings.

- Crosby/Zahl – In Case No. PU-24-297, a total of \$5,970,323 was included for this location. The Crosby to Zahl line made up \$4,197,050 and for the Zahl Breaker and Relay replacement project included \$589,945. Project costs for the Crosby to Zahl line were increased due to having to use more LAM structures versus traditional poles, resulting in a higher material and labor costs. The Zahl Breaker and Relay replacement increased due to underestimating labor and overhead.

- Mandan – In Case No. PU-24-297, a total of \$15,309,908 in project costs was included for this location. The change is due to increases in as-built survey and design costs and updates to the inventory costs
- Tioga – In Case No. PU-24-297, a total of \$11,632,685 in project costs was included for this location. Of the \$2,800,859 change, \$2,092,881 is the proposed recovery for the emergency Tioga to Ray line rebuild caused by wildfires that was not included in Case No. PU-24-297 and is not currently being recovered. For the remainder, projects were delayed for wildfires which resulted in higher construction costs due to timing.
- April Storm Repair – In Case No. PU-24-297, a total of \$2,022,006 in project costs were included for storm repairs. The increase is due to storm related items that were coded incorrectly and since been moved to the correct work order.

The following is an explanation of the specific projects proposed to be recovered through the TCA:

- Tioga to Ray Line Rebuild Project – Montana-Dakota rebuilt a portion of their 41.6kV transmission line between Tioga, ND and Ray, ND. The rebuild was approximately 5 miles long, and necessary after local wildfires burned the transmission line in the fall of 2024. The rebuild had an in-service date of December 2024. See Exhibit 4, pages 10-11.
- New Wishek Substation and Line Reroutes Project – This project involves constructing a new 230/115/41.6 kV Transmission Substation near Wishek, ND. The new substation will allow the retirement of the existing 230/115/41.6 kV Wishek Transmission Substation due to age and condition. The new substation

includes installing one 230 kV/115 kV power transformer, one 115 kV/41.6 kV power transformer, five 230 kV circuit breakers, three 115 kV circuit breakers, six 41.6 kV circuit breakers, six 230 kV arrestors, three 115 kV arrestors, fifteen 230 kV voltage transformers and all associated equipment and materials. The total cost of this project is estimated to be \$22.4 million, with \$17.19 million being allocated to North Dakota customers. See Exhibit 4, pages 12-18.

VII. Transmission Project Justification

This filing includes multiple transmission substation and line projects. These projects have been undertaken for reasons including, but not limited to, enhancing the reliability of the existing system, replacement projects due to the age and condition of an asset, and satisfying the FERC regulatory requirements as determined by the MISO and SPP planning process. The projects, by location, are shown in the table below. The projects listed on the MISO Appendix A are identified by the MTEP Project ID and Facility ID.

		MTEP Project ID	MTEP Facility ID	Reason
<u>Bowdle:</u>				
FP - 100178	Construct new 115/41.6kV Substation	N/A		Age and condition, system reliability
WO - 259452	Reroute TL067-1 to new substation	N/A		Rerouted line to new substation.
<u>Leola:</u>				
WO - 243664	Install 115kV Ring Bus	N/A		System reliability
WO - 261690	Construct new 115kV Substation	N/A		System reliability, age and condition
WO - 260819	Install ICON Equipment	N/A		System reliability
<u>Dickinson:</u>				
FP - 100060	Install line loop 115kV - TL174-1	N/A		System reliability
FP - 100120	Install 115kV breakers - north sub	N/A		System reliability
FP - 319314	Reroute/rebuild 115kV line loop - west sub	N/A		System reliability
<u>Watford City:</u>				
FP - 307536	Construct 230kV substation	N/A		System reliability
FP - 307663	Construct line from NW sub to WAPA sub	N/A		System reliability
FP - 317261	Construct line for WAPA interconnect	N/A		System reliability
WO - 258242	230kV Interconnection Upgrades	N/A		System reliability
<u>Lightning Protection:</u>				
WO - 265614	Install Arresters - Tioga to Kincade	N/A		System reliability
FP - 317243	Install Arresters - Beulah to Glen Ullin	N/A		System reliability
<u>Richland:</u>				
FP - 316873	Reconductor line - L&C sub to WAPA sub	N/A		SPP Planning Study
FP - 319004	Install New Control house	N/A		Age and condition
<u>Crosby/Zahl:</u>				
FP - 200790	Reroute/Rebuild Crosby to Zahl line	N/A		System reliability
FP - 307501	Corinth to Zahl Line Rebuild	N/A		Age, Condition and Reliability
FP - 324983	Breaker and Relay Replacement	N/A		System Reliability

		MTEP Project ID	MTEP Facility ID	Reason
<u>Mandan:</u>				
FP - 319118	Install 230kV breaker/bays - Phase 1	17466	24559	MISO Planning project
FP - 322111	Relocate TL088-1 to Mandan sub	17466	24557	MISO Planning project
FP - 319126	Relocate TL039-1 to Mandan sub	17466	24564	MISO Planning project
FP - 319129	Relocate TL129-1 to Mandan sub	N/A		System reliability
FP - 319123	Relocate TL158-1 to Mandan sub	17466	24570	MISO Planning project
FP - 319118	Install 115/41.6kV breaker/bays - Phase 2	17466	24562	MISO Planning project
FP - 319028	Construct 115/69/41.6kV sub	17466	24563	MISO Planning project
FP - 319127	Relocate TL098-1 to new Mandan sub	17466	24566	MISO Planning project
FP - 319031	Relocate TL403-1 & TL405-1 to new Mandan su	17466	24568	MISO Planning project
FP - 319130	Relocate TL133-1 to new Mandan sub	17466	24567	MISO Planning project
FP - 319128	Relocate TL157-1 to Mandan sub	17466	24569	MISO Planning project
<u>Mobile Substation:</u>				
FP - 307582	Purchase mobile substation	N/A		System reliability
<u>Tioga:</u>				
FP - 307644	Construct Tioga loop line	21894	26702	MISO Planning project
FP - 319071	Rebuild line - TL006-6	N/A		System reliability
FP - 319368	Relocate line -TL006-8	N/A		System reliability
FP - 302612	Tioga Sub #2 - 115kV Ring Addition	21894	26484	MISO Planning project
FP - 321820	Relocate Neset Line	N/A		System Reliability
FP-322298	Tioga Sub #2 - 60kV Ring Addition	21894	26484	MISO Planning project
FP-321717	Reroute 115kV line	21894	26511	MISO Planning project
FP-321718	Reroute 60kV line	21894	26518	MISO Planning project
<u>Storm Repair:</u>				
FP - 322249	Repair/Rebuild TL039-1 and TL169-1	N/A		Emergency rebuild
FP - 322249	Repair/Rebuild 41.6kV and 60kV lines	N/A		Emergency rebuild
<u>Tioga Proposed:</u>				
FP - 326125	TL052-1 Wildfire Damage	N/A		Emergency rebuild
FP - 326126	TL006-1S Wildfire Damage	N/A		Emergency rebuild
FP - 326128	TL017-1 Wildland Fire Damage	N/A		Emergency rebuild
<u>Wishek Proposed:</u>				
FP - 322564	Construct new 230/115/41.6 kV Substation	23634	27386	Age and condition, system reliability
FP - 324132	TL426-1 Wishek 41.6kV Reroute	23634		Rerouted line to new substation.
FP - 323219	TL425-1 Wishek 41.6kV Reroute	23634		Rerouted line to new substation.
FP - 323220	TL423-1 Wishek 41.6kV Reroute	23634		Rerouted line to new substation.
FP - 323218	TL041-1 Wishek 41.6kV Reroute	23634		Rerouted line to new substation.
FP - 323254	KEM Electric Wishek 41.6kV Reroute	23634		Rerouted line to new substation.
FP - 324145	TL089-1 Wishek 230kV Reroute	23634		Rerouted line to new substation.
FP - 327104	TL091-1 Wishek 230kV Reroute	23634		Rerouted line to new substation.
FP - 323216	TL040-1 Wishek 115kV Reroute	23634	27391	Rerouted line to new substation.

VIII. Estimated Impact by Customer Class

As shown in Exhibit 2, Montana-Dakota's projected costs to be recovered under the TCA rates as allocated to North Dakota are \$6,260,183. A residential customer using 800 kWh a month would see an increase of \$3.13 under the proposed TCA rate, or an annual increase of \$37.56 compared to the currently effective rates. Montana-Dakota requests approval of the following TCA rates to be effective November 1, 2025:

		Proposed Rate/kWh	Current Rate/kWh	Change/kWh
Residential & Small General	(Rates 10, 13, 16, 20, 25 & 40)	\$0.00340	(\$0.00051)	\$0.00391
Large General & Contracts	(Rates 30, 31, 32, 38, & 48, Contracts)	\$0.00268	(\$0.00040)	\$0.00308
Lighting	(Rates 41 & 52)	\$0.00114	(\$0.00017)	\$0.00131

Montana-Dakota has included a Customer Notice as Exhibit 7 to be included with customer's bills in accordance with NDCC § 69-09-02-02.1 requiring a notice to be provided to customers, within thirty days after filing, informing customers of the Company's request to update rates.

IX. Conclusion

Montana-Dakota respectfully requests that the Commission approve this annual update to the Company's TCA rates to be effective with service rendered on and after November 1, 2025.

Dated this 15th day of July 2025

/s/ Travis R. Jacobson

Travis R. Jacobson
Vice President of Regulatory Affairs

Of Counsel:
Allison Waldon
Senior Attorney
MDU Resources Group, Inc.
P.O. Box 5650
Bismarck, ND 58506-5650

Exhibit 1



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5
3rd Revised Sheet No. 43.1
Canceling 2nd Revised Sheet No. 43.1

TRANSMISSION COST ADJUSTMENT Rate 59

Page 2 of 2

3. Transmission Cost Adjustment Rate by class:

Residential & Small General	0.340¢ per Kwh
Large General	0.268¢ per Kwh
Lighting	0.114¢ per Kwh

Date Filed: July 15, 2025

Effective Date:

Issued By: Travis R. Jacobson
Vice President - Regulatory
Affairs

Case No.:

Tariff Reflecting Proposed Changes



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5

~~2nd~~ 3rd Revised Sheet No. 43.1

Canceling ~~4st~~ 2nd Revised Sheet No. 43.1

TRANSMISSION COST ADJUSTMENT Rate 59

Page 2 of 2

3. Transmission Cost Adjustment Rate by class:

Residential & Small General	(0.051¢) <u>0.340¢</u> per Kwh
Large General	(0.040¢) <u>0.268¢</u> per Kwh
Lighting	(0.017¢) <u>0.114¢</u> per Kwh

Date Filed: ~~November 5, 2024~~ July 15, 2025

Effective Date: ~~Service rendered on and after December 1, 2024~~

Issued By: Travis R. Jacobson
~~Director~~ Vice President -
Regulatory Affairs

Case No.: PU-24-297

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Cost Adjustment
Proposed TCA Rates**

	<u>Total</u>
Net Expense 1/	(\$5,690,525)
Transmission Projects' Revenue Requirement 2/ Under Recovery 3/	8,630,031
	<u>3,320,677</u>
Total Cost to be Recovered through TCA Rates	<u><u>\$6,260,183</u></u>

<u>Allocation of Costs & Proposed Rates</u>	<u>Allocated TCA Costs 4/</u>	<u>Projected Billing Determinants</u>	<u>Proposed TCA Rates</u>
Residential & Small General	\$2,898,298	852,059,167 kWh	\$0.00340 per kWh
Large General	3,343,789	1,248,669,820 kWh	\$0.00268 per kWh
Lighting	18,096	15,839,405 kWh	\$0.00114 per kWh
	<u>\$6,260,183</u>		

<u>Change in Rates</u>	<u>Proposed TCA Rates</u>	<u>Current TCA Rates 5/</u>	<u>Change in TCA Rates</u>
Residential & Small General	\$0.00340	(\$0.00051)	\$0.00391
Large General	\$0.00268	(\$0.00040)	\$0.00308
Lighting	\$0.00114	(\$0.00017)	\$0.00131

1/ Exhibit 3, page 2.

2/ Exhibit 4, page 1.

3/ Exhibit 5, page 1.

4/ Demand Allocation Factor 2 per Case No. PU-22-194:

Residential & Small General	46.297343%	(Rates 10, 13, 16, 20, 25, 26, and 40)
Large General	53.413594%	(Rates 30, 31, 32, 38, 48 and contracts)
Lighting	0.289063%	(Rates 41, 52)
	<u>100.000000%</u>	

5/ Current TCA rates effective December 1, 2024.

Montana-Dakota Utilities Co.
Transmission Cost Adjustment
Summary of Revenue and Expenses Allocated to North Dakota
Projected Twelve Months Ending June 2026

	2025						2026						Total
	July	August	September	October	November	December	January	February	March	April	May	June	
Facility Sharing Agreement	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$35,582	\$426,962
Rate 45	1,165,422	1,165,422	1,278,222	1,391,022	1,503,822	1,661,742	1,661,742	1,661,742	1,661,742	1,661,742	1,661,742	1,661,743	18,136,105
	\$1,201,002	\$1,201,002	\$1,313,802	\$1,426,602	\$1,539,402	\$1,697,322	\$1,697,322	\$1,697,322	\$1,697,322	\$1,697,322	\$1,697,322	\$1,697,325	\$18,563,067
MISO													
Revenue/Credits													
Schedule 1	\$8,465	\$8,465	\$8,465	\$8,465	\$8,465	\$8,465	\$8,465	\$8,465	\$8,465	\$8,465	\$8,465	\$8,466	\$101,581
Schedule 7	29,880	29,880	29,880	29,880	29,880	29,880	29,880	29,880	29,880	29,880	29,880	29,880	358,560
Schedule 8	24,293	24,293	24,293	24,293	24,293	24,293	24,293	24,293	24,293	24,293	24,293	24,291	291,514
Schedule 9	365,526	365,526	365,526	365,526	365,526	365,526	393,429	393,429	393,429	393,429	393,429	393,429	4,553,730
NITS Cust Rev Req.	(52,534)	(52,534)	(52,534)	(52,534)	(52,534)	(52,534)	(52,534)	(52,534)	(52,534)	(52,534)	(52,534)	(52,534)	(630,408)
Schedule 24	76,933	76,933	76,933	76,933	76,933	76,933	76,933	76,933	76,933	76,933	76,933	76,937	923,200
	\$452,563	\$452,563	\$452,563	\$452,563	\$452,563	\$452,563	\$480,466	\$480,466	\$480,466	\$480,466	\$480,466	\$480,469	\$5,598,177
Charges													
Schedule 10													
MISO - FERC Energy	\$85,076	\$85,076	\$85,076	\$85,076	\$85,076	\$85,076	\$85,076	\$85,076	\$85,076	\$85,076	\$85,076	\$85,070	\$1,020,906
MISO - FERC Demand	21,681	21,681	21,681	21,681	21,681	21,681	21,681	21,681	21,681	21,681	21,681	21,678	260,169
FERC Direct	44,201	44,201	44,201	44,201	44,201	44,201	44,201	44,201	44,201	44,201	44,201	44,205	530,416
	\$150,958	\$150,958	\$150,958	\$150,958	\$150,958	\$150,958	\$150,958	\$150,958	\$150,958	\$150,958	\$150,958	\$150,953	\$1,811,491
Schedule 26	\$140,789	\$133,325	\$132,761	\$138,215	\$155,676	\$173,477	\$179,397	\$172,497	\$168,587	\$153,933	\$150,313	\$155,925	\$1,854,895
Schedule 26A/E	720,208	682,779	679,685	706,717	796,624	887,136	1,043,057	1,001,909	979,628	894,657	873,807	906,397	10,172,604
A&G Credit	(121,178)	(121,178)	(121,178)	(121,178)	(121,178)	(121,178)	(121,178)	(121,178)	(121,178)	(121,178)	(121,178)	(121,176)	(1,454,134)
	\$890,777	\$845,884	\$842,226	\$874,712	\$982,080	\$1,090,393	\$1,252,234	\$1,204,186	\$1,177,995	\$1,078,370	\$1,053,900	\$1,092,099	\$12,384,856

Montana-Dakota Utilities Co.
Transmission Cost Adjustment
Summary of Revenue and Expenses Allocated to North Dakota
Projected Twelve Months Ending June 2026

	2025						2026						Total
	July	August	September	October	November	December	January	February	March	April	May	June	
SPP													
Revenue/Credits													
Facility Credits	\$1,605,774	\$1,605,774	\$1,605,774	\$1,605,774	\$1,605,774	\$1,605,774	\$1,605,774	\$1,605,774	\$1,605,774	\$1,605,774	\$1,605,774	\$1,605,770	\$19,269,284
Charges													
Schedule 1	\$57,117	\$57,117	\$57,117	\$57,117	\$57,117	\$57,117	\$57,117	\$57,117	\$57,117	\$57,117	\$57,117	\$57,111	\$685,398
Schedule 1a	63,423	63,423	63,423	63,423	63,423	63,423	63,423	63,423	63,423	63,423	63,423	63,425	761,078
Schedule 9	1,575,485	1,575,485	1,575,485	1,575,485	1,575,485	1,575,485	1,575,485	1,575,485	1,575,485	1,575,485	1,575,485	1,575,485	18,905,820
Schedule 11	220,237	220,237	220,237	220,237	220,237	220,237	220,237	220,237	220,237	220,237	220,237	220,237	2,642,844
Schedule 12	21,271	21,271	21,271	21,271	21,271	21,271	21,271	21,271	21,271	21,271	21,271	21,269	255,250
	<u>\$1,937,533</u>	<u>\$1,937,533</u>	<u>\$1,937,533</u>	<u>\$1,937,533</u>	<u>\$1,937,533</u>	<u>\$1,937,533</u>	<u>\$1,937,533</u>	<u>\$1,937,533</u>	<u>\$1,937,533</u>	<u>\$1,937,533</u>	<u>\$1,937,533</u>	<u>\$1,937,527</u>	<u>\$23,250,390</u>
Total Company Revenue/Credits													
Facility Sharing	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$35,582	\$426,962
Rate 45	1,165,422	1,165,422	1,278,222	1,391,022	1,503,822	1,661,742	1,661,742	1,661,742	1,661,742	1,661,742	1,661,742	1,661,743	18,136,105
MISO	452,563	452,563	452,563	452,563	452,563	452,563	480,466	480,466	480,466	480,466	480,466	480,469	5,598,177
SPP	1,605,774	1,605,774	1,605,774	1,605,774	1,605,774	1,605,774	1,605,774	1,605,774	1,605,774	1,605,774	1,605,774	1,605,770	19,269,284
	<u>\$3,259,339</u>	<u>\$3,259,339</u>	<u>\$3,372,139</u>	<u>\$3,484,939</u>	<u>\$3,597,739</u>	<u>\$3,755,659</u>	<u>\$3,783,562</u>	<u>\$3,783,562</u>	<u>\$3,783,562</u>	<u>\$3,783,562</u>	<u>\$3,783,562</u>	<u>\$3,783,564</u>	<u>\$43,430,528</u>
Allocated to ND 1/	2,379,305	2,379,305	2,461,648	2,543,992	2,626,335	2,741,616	2,761,985	2,761,985	2,761,985	2,761,985	2,761,985	2,761,987	31,704,113
Total Company Charges													
MISO	\$890,777	\$845,884	\$842,226	\$874,712	\$982,080	\$1,090,393	\$1,252,234	\$1,204,186	\$1,177,995	\$1,078,370	\$1,053,900	\$1,092,099	\$12,384,856
SPP	1,937,533	1,937,533	1,937,533	1,937,533	1,937,533	1,937,533	1,937,533	1,937,533	1,937,533	1,937,533	1,937,533	1,937,527	23,250,390
	<u>\$2,828,310</u>	<u>\$2,783,417</u>	<u>\$2,779,759</u>	<u>\$2,812,245</u>	<u>\$2,919,613</u>	<u>\$3,027,926</u>	<u>\$3,189,767</u>	<u>\$3,141,719</u>	<u>\$3,115,528</u>	<u>\$3,015,903</u>	<u>\$2,991,433</u>	<u>\$3,029,626</u>	<u>\$35,635,246</u>
Allocated to ND 1/	2,064,655	2,031,883	2,029,213	2,052,928	2,131,306	2,210,374	2,328,517	2,293,443	2,274,323	2,201,597	2,183,734	2,211,615	26,013,588
Net ND Expense	<u>(\$314,650)</u>	<u>(\$347,422)</u>	<u>(\$432,435)</u>	<u>(\$491,064)</u>	<u>(\$495,029)</u>	<u>(\$531,242)</u>	<u>(\$433,468)</u>	<u>(\$468,542)</u>	<u>(\$487,662)</u>	<u>(\$560,388)</u>	<u>(\$578,251)</u>	<u>(\$550,372)</u>	<u>(\$5,690,525)</u>

1/ Allocated to ND on Factor 15 Integrated System 12 Month Peak Demand: 72.999608%

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Recovery Rider
Revenue Requirement
Projected Period**

	Projected						Average Balance
	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	June 2026	
Rate Base							
Plant Balance:	\$90,823,213	\$90,823,213	\$90,823,213	\$90,823,213	\$90,823,213	\$90,823,213	
Accumulated Reserve	3,918,721	3,052,670	3,130,340	3,208,010	3,285,680	3,363,350	
Net Plant in Service	\$86,904,492	\$87,770,543	\$87,692,873	\$87,615,203	\$87,537,533	\$87,459,863	\$87,496,751
Accum Def Income Taxes	\$3,806,439	\$3,878,133	\$3,942,591	\$4,000,041	\$4,050,246	\$4,093,445	
Total Plant in Service	\$83,098,053	\$83,892,410	\$83,750,282	\$83,615,162	\$83,487,287	\$83,366,418	\$83,534,935
Return on Rate Base	\$493,879	\$492,886	\$491,935	\$491,026	\$490,160	\$489,336	\$2,949,222
Expenses							
Operating Expenses							Year to Date
Depreciation	95,489	95,489	95,489	95,489	95,489	95,489	572,934
Property Tax	41,292	41,292	41,292	41,292	41,292	41,292	247,752
Total Expenses	\$136,781	\$136,781	\$136,781	\$136,781	\$136,781	\$136,781	\$820,686
Income before Taxes (EBIT)	(\$136,781)	(\$136,781)	(\$136,781)	(\$136,781)	(\$136,781)	(\$136,781)	(\$820,686)
Interest Expense	150,823	150,519	150,229	149,952	149,687	149,435	900,645
Taxable income	(\$287,604)	(\$287,300)	(\$287,010)	(\$286,733)	(\$286,468)	(\$286,216)	(\$1,721,331)
Income Taxes	(\$70,189)	(\$70,115)	(\$70,044)	(\$69,977)	(\$69,913)	(\$69,851)	(\$420,089)
Operating Income	(\$66,592)	(\$66,666)	(\$66,737)	(\$66,804)	(\$66,868)	(\$66,930)	(\$400,597)
Revenue Requirement - 2026	\$741,412	\$740,196	\$739,032	\$737,918	\$736,857	\$735,849	\$4,431,264
	Approved Projects - July - December 2025 Revenue Requirement:						\$3,614,892
	Proposed Projects - 2025 Revenue Requirement:						\$583,875
	Total Projected Revenue Requirement:						\$8,630,031

Projected Revenue Requirement from Approved Projects:

Approved Projects - July - December 2025 Revenue Requirement:	\$3,614,892
Approved Projects - January - June 2026 Revenue Requirement:	3,566,978
	\$7,181,870

Projected Revenue Requirement from Proposed Projects:

Proposed Projects - 2025 Revenue Requirement:	\$583,875
Proposed Projects - January - June 2026 Revenue Requirement:	864,286
	\$1,448,161

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Recovery Rider
Revenue Requirement - Approved Projects/Projects in Service
Actual/Projected Year End 2025**

Rate Base	Actual					Projected						Average Balance	
	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	June 2025	July 2025	Aug 2025	Sept 2025	Oct 2025	Nov 2025		Dec 2025
Plant Balance:													
Bowdle	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270
Leola	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223
Dickinson	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772
Watford City	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317
Lightning Protection	774,435	774,435	774,435	774,435	774,435	774,435	774,435	774,435	774,435	774,435	774,435	774,435	774,435
Richland	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719
Crosby/Zahl	1,871,703	1,871,703	1,871,760	1,871,760	6,582,544	6,582,544	6,582,544	6,582,544	6,582,544	6,582,544	6,582,544	6,582,544	6,582,544
Bismarck	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381
Mandan	15,524,144	15,524,144	15,524,144	15,524,144	15,524,144	15,524,144	15,524,144	15,524,144	15,524,144	15,524,144	15,524,144	15,524,144	15,524,144
Mobile Sub	834,994	834,994	834,994	834,994	834,994	834,994	834,994	834,994	834,994	834,994	834,994	834,994	834,994
Tioga	12,628,023	13,979,144	14,426,575	14,431,279	14,433,544	14,433,544	14,433,544	14,433,544	14,433,544	14,433,544	14,433,544	14,433,544	14,433,544
April Storm Repair	2,099,847	2,099,847	2,099,847	2,099,847	2,099,847	2,099,847	2,099,847	2,099,847	2,099,847	2,099,847	2,099,847	2,099,847	2,099,847
Total Plant Balance	\$67,116,828	\$68,467,949	\$68,915,437	\$68,920,141	\$73,633,190	\$73,633,190	\$73,633,190	\$73,633,190	\$73,633,190	\$73,633,190	\$73,633,190	\$73,633,190	\$71,873,823
Accumulated Reserve:													
Bowdle	\$175,371	\$176,829	\$178,288	\$179,746	\$181,205	\$182,663	\$184,122	\$185,580	\$187,039	\$188,497	\$189,955	\$191,414	
Leola	127,922	129,433	130,945	132,456	133,967	135,478	136,989	138,500	140,011	141,522	143,033	144,544	
Dickinson	715,214	727,003	738,793	750,582	762,371	774,161	785,950	797,739	809,529	821,318	833,107	844,896	
Watford City	1,259,641	1,278,553	1,297,464	1,316,375	1,335,287	1,354,198	1,373,109	1,392,021	1,410,932	1,429,843	1,448,755	1,467,666	
Lightning Protection	40,089	41,026	41,963	42,900	43,837	44,774	45,711	46,648	47,585	48,522	49,459	50,396	
Richland	156,539	159,062	161,585	164,107	166,630	169,152	171,675	174,198	176,720	179,243	181,766	184,288	
Crosby/Zahl	110,097	112,410	114,723	117,037	119,350	129,200	139,051	148,901	158,752	168,602	178,453	188,303	
Bismarck	52,895	53,528	54,161	54,794	55,426	56,059	56,692	57,325	57,958	58,590	59,223	59,856	
Mandan	543,442	557,872	572,303	586,734	601,165	615,595	630,026	644,457	658,887	673,318	687,749	702,180	
Mobile Sub	96,633	97,143	97,652	98,161	98,671	99,180	99,689	100,199	100,708	101,217	101,727	102,236	
Tioga	135,773	146,990	160,366	174,555	188,750	202,947	217,145	231,342	245,540	259,737	273,934	288,132	
April Storm - Reserve	102,681	106,040	109,400	112,760	116,120	119,480	122,839	126,199	129,559	132,919	136,278	139,638	
April Storm - Retirement	(581,574)	(581,574)	(581,574)	(581,574)	(581,574)	(581,574)	(581,574)	(581,574)	(581,574)	(581,574)	(581,574)	(581,574)	
Total Accumulated Reserve	\$2,934,723	\$3,004,315	\$3,076,069	\$3,148,633	\$3,221,205	\$3,301,313	\$3,381,424	\$3,461,535	\$3,541,646	\$3,621,754	\$3,701,865	\$3,781,975	\$3,348,038
Net Plant in Service	\$64,182,105	\$65,463,634	\$65,839,368	\$65,771,508	\$70,411,985	\$70,331,877	\$70,251,766	\$70,171,655	\$70,091,544	\$70,011,436	\$69,931,325	\$69,851,215	\$68,525,785
Accum Def Income Taxes 1/	\$2,852,864	\$2,908,124	\$2,957,806	\$3,002,088	\$3,040,785	\$3,074,082	\$3,101,801	\$3,123,942	\$3,140,682	\$3,151,844	\$3,157,606	\$3,157,783	
Total Rate Base	\$61,329,241	\$62,555,510	\$62,881,562	\$62,769,420	\$67,371,200	\$67,257,795	\$67,149,965	\$67,047,713	\$66,950,862	\$66,859,592	\$66,773,719	\$66,693,432	\$65,470,001
Return on Rate Base 2/	\$364,500	\$371,788	\$373,726	\$373,060	\$400,409	\$399,735	\$399,095	\$398,487	\$397,911	\$397,369	\$396,858	\$396,381	\$4,669,319
Expenses													
Operating Expenses													Year End
Depreciation:													
Bowdle	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	
Leola	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	
Dickinson	11,789	11,789	11,789	11,789	11,789	11,789	11,789	11,789	11,789	11,789	11,789	11,789	
Watford City	18,911	18,911	18,911	18,911	18,911	18,911	18,911	18,911	18,911	18,911	18,911	18,911	
Lightning Protection	937	937	937	937	937	937	937	937	937	937	937	937	
Richland	2,523	2,523	2,523	2,523	2,523	2,523	2,523	2,523	2,523	2,523	2,523	2,523	
Crosby/Zahl	2,313	2,313	2,313	2,313	2,313	9,851	9,851	9,851	9,851	9,851	9,851	9,851	
Bismarck	633	633	633	633	633	633	633	633	633	633	633	633	
Mandan	14,431	14,431	14,431	14,431	14,431	14,431	14,431	14,431	14,431	14,431	14,431	14,431	
Mobile Sub	509	509	509	509	509	509	509	509	509	509	509	509	
Tioga	11,147	11,217	13,376	14,189	14,194	14,197	14,197	14,197	14,197	14,197	14,197	14,197	
April Storm Repair	3,360	3,360	3,360	3,360	3,360	3,360	3,360	3,360	3,360	3,360	3,360	3,360	
Total Depreciation	\$69,522	\$69,592	\$71,751	\$72,564	\$72,569	\$80,110	\$80,110	\$80,110	\$80,110	\$80,110	\$80,110	\$80,110	\$916,768
Property Tax 3/	35,508	35,508	35,508	35,508	35,508	35,508	35,508	35,508	35,508	35,508	35,508	35,512	426,100
Total Expenses	\$105,030	\$105,100	\$107,259	\$108,072	\$108,077	\$115,618	\$115,618	\$115,618	\$115,618	\$115,618	\$115,618	\$115,622	\$1,342,868
Income before Taxes (EBIT)	(\$105,030)	(\$105,100)	(\$107,259)	(\$108,072)	(\$108,077)	(\$115,618)	(\$115,618)	(\$115,618)	(\$115,618)	(\$115,618)	(\$115,618)	(\$115,622)	(\$1,342,868)
Interest Expense	111,313	113,538	114,130	113,926	122,279	122,073	121,877	121,692	121,516	121,350	121,194	121,049	1,425,937
Taxable income	(\$216,343)	(\$218,638)	(\$221,389)	(\$221,998)	(\$230,356)	(\$237,691)	(\$237,495)	(\$237,310)	(\$237,134)	(\$236,968)	(\$236,812)	(\$236,671)	(\$2,768,805)
Income Taxes 4/	(\$52,798)	(\$53,358)	(\$54,030)	(\$54,178)	(\$56,218)	(\$58,008)	(\$57,960)	(\$57,915)	(\$57,872)	(\$57,832)	(\$57,794)	(\$57,759)	(\$675,722)
Operating Income	(\$52,232)	(\$51,742)	(\$53,229)	(\$53,894)	(\$51,859)	(\$57,610)	(\$57,658)	(\$57,703)	(\$57,746)	(\$57,786)	(\$57,824)	(\$57,863)	(\$667,146)
Revenue Requirement	\$551,269	\$560,261	\$564,792	\$564,791	\$598,277	\$604,993	\$604,210	\$603,465	\$602,760	\$602,096	\$601,470	\$600,891	\$7,059,275

Note: Footnotes outlined on Exhibit 4, page 3.

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Recovery Rider
Revenue Requirement - Approved Projects/Projects in Service
Actual/Projected Year End 2025**

Factor 15-Integrated Sys. 12 2025
Month Peak Demand 72.999608%

1/ Monthly Deferred Income Tax activity is 1/12 of projected 2025 DIT activity. Monthly activity prorated based on DIT proration methodology.

Projected ND DIT activity 2025:	\$788,395					
Monthly:	65,700					
	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>
	91.78%	84.11%	75.62%	67.40%	58.90%	50.68%
	60,299	55,260	49,682	44,282	38,697	33,297
	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
	42.19%	33.70%	25.48%	16.99%	8.77%	0.27%
	27,719	22,141	16,740	11,162	5,762	177

2/ Authorized capital structure with authorized return on equity from Case No. PU-22-194.

	<u>Ratio</u>	<u>Cost</u>		
Long Term Debt	44.587%	4.503%	2.008%	
Short Term Debt	4.603%	3.684%	0.170%	2.178%
Common Equity	<u>50.810%</u>	<u>9.750%</u>	<u>4.954%</u>	
	100.000%		7.132%	

3/ Property tax:

2025 Projected Allocated Property Tax:	\$315,110
ND Factor #15:	<u>72.999608%</u>
ND Allocated Property Tax:	\$230,029
2025 Projected ND Direct Property Tax:	<u>196,061</u>
Total 2025 Projected ND Property Tax:	\$426,090
Monthly:	\$35,508

4/ Income Tax Rate:

Tax Rate	24.4049% (Federal Tax Rate = 21%, Tax Rate = 4.31%)
1- tax rate	75.5951%

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Recovery Rider
Revenue Requirement - Approved Projects/Projects in Service
Projected Year End 2026**

Rate Base	Projected												Average Balance
	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	June 2026	July 2026	Aug 2026	Sept 2026	Oct 2026	Nov 2026	Dec 2026	
Plant Balance:													
Bowdle	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270
Leola	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223
Dickinson	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772
Watford City	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317
Lightning Protection	774,435	774,435	774,435	774,435	774,435	774,435	774,435	774,435	774,435	774,435	774,435	774,435	774,435
Richland	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719
Crosby/Zahl	6,582,544	6,582,544	6,582,544	6,582,544	6,582,544	6,582,544	6,582,544	6,582,544	6,582,544	6,582,544	6,582,544	6,582,544	6,582,544
Bismarck	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381
Mandan	15,524,144	15,524,144	15,524,144	15,524,144	15,524,144	15,524,144	15,524,144	15,524,144	15,524,144	15,524,144	15,524,144	15,524,144	15,524,144
Mobile Sub	834,994	834,994	834,994	834,994	834,994	834,994	834,994	834,994	834,994	834,994	834,994	834,994	834,994
Tioga	14,433,544	14,433,544	14,433,544	14,433,544	14,433,544	14,433,544	14,433,544	14,433,544	14,433,544	14,433,544	14,433,544	14,433,544	14,433,544
April Storm Repair	2,099,847	2,099,847	2,099,847	2,099,847	2,099,847	2,099,847	2,099,847	2,099,847	2,099,847	2,099,847	2,099,847	2,099,847	2,099,847
Total Plant Balance	\$73,633,190	\$73,633,190	\$73,633,190	\$73,633,190	\$73,633,190	\$73,633,190	\$73,633,190	\$73,633,190	\$73,633,190	\$73,633,190	\$73,633,190	\$73,633,190	\$73,633,190
Accumulated Reserve:													
Bowdle	\$192,872	\$194,330	\$195,788	\$197,246	\$198,704	\$200,162	\$201,620	\$203,078	\$204,536	\$205,994	\$207,452	\$208,910	\$208,910
Leola	146,055	147,566	149,077	150,588	152,099	153,610	155,121	156,632	158,143	159,654	161,165	162,676	162,676
Dickinson	856,685	868,474	880,263	892,052	903,841	915,630	927,419	939,208	950,997	962,786	974,575	986,364	986,364
Watford City	1,486,577	1,505,488	1,524,399	1,543,310	1,562,221	1,581,132	1,600,043	1,618,954	1,637,865	1,656,776	1,675,687	1,694,598	1,694,598
Lightning Protection	51,333	52,270	53,207	54,144	55,081	56,018	56,955	57,892	58,829	59,766	60,703	61,640	61,640
Richland	186,811	189,334	191,857	194,380	196,903	199,426	201,949	204,472	206,995	209,518	212,041	214,564	214,564
Crosby/Zahl	198,154	208,005	217,856	227,707	237,558	247,409	257,260	267,111	276,962	286,813	296,664	306,515	306,515
Bismarck	60,489	61,122	61,755	62,388	63,021	63,654	64,287	64,920	65,553	66,186	66,819	67,452	67,452
Mandan	716,611	731,042	745,473	759,904	774,335	788,766	803,197	817,628	832,059	846,490	860,921	875,352	875,352
Mobile Sub	102,745	103,254	103,763	104,272	104,781	105,290	105,799	106,308	106,817	107,326	107,835	108,344	108,344
Tioga	302,329	316,526	330,723	344,920	359,117	373,314	387,511	401,708	415,905	430,102	444,299	458,496	458,496
April Storm - Reserve	142,998	146,358	149,718	153,078	156,438	159,798	163,158	166,518	169,878	173,238	176,598	179,958	179,958
April Storm - Retirement	(581,574)	(581,574)	(581,574)	(581,574)	(581,574)	(581,574)	(581,574)	(581,574)	(581,574)	(581,574)	(581,574)	(581,574)	(581,574)
Total Accumulated Reserve	\$3,862,085	\$3,942,195	\$4,022,305	\$4,102,415	\$4,182,525	\$4,262,635	\$4,342,745	\$4,422,855	\$4,502,965	\$4,583,075	\$4,663,185	\$4,743,295	\$4,302,690
Net Plant in Service	\$69,771,105	\$69,690,995	\$69,610,885	\$69,530,775	\$69,450,665	\$69,370,555	\$69,290,445	\$69,210,335	\$69,130,225	\$69,050,115	\$68,970,005	\$68,889,895	\$69,330,500
Accum Def Income Taxes 1/	\$3,639,469	\$3,693,092	\$3,741,303	\$3,784,273	\$3,821,824	\$3,854,135	\$3,881,033	\$3,902,518	\$3,918,763	\$3,929,595	\$3,935,186	\$3,935,358	\$3,935,358
Total Rate Base	\$66,131,636	\$65,997,903	\$65,869,582	\$65,746,502	\$65,628,841	\$65,516,420	\$65,409,412	\$65,307,817	\$65,211,462	\$65,120,520	\$65,034,819	\$64,954,537	\$65,494,121
Return on Rate Base 2/	\$393,042	\$392,248	\$391,485	\$390,753	\$390,054	\$389,386	\$388,750	\$388,146	\$387,573	\$387,033	\$386,524	\$386,046	\$4,671,040
Expenses													
Operating Expenses													Year End
Depreciation:													
Bowdle	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458
Leola	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511
Dickinson	11,789	11,789	11,789	11,789	11,789	11,789	11,789	11,789	11,789	11,789	11,789	11,789	11,789
Watford City	18,911	18,911	18,911	18,911	18,911	18,911	18,911	18,911	18,911	18,911	18,911	18,911	18,911
Lightning Protection	937	937	937	937	937	937	937	937	937	937	937	937	937
Richland	2,523	2,523	2,523	2,523	2,523	2,523	2,523	2,523	2,523	2,523	2,523	2,523	2,523
Crosby/Zahl	9,851	9,851	9,851	9,851	9,851	9,851	9,851	9,851	9,851	9,851	9,851	9,851	9,851
Bismarck	633	633	633	633	633	633	633	633	633	633	633	633	633
Mandan	14,431	14,431	14,431	14,431	14,431	14,431	14,431	14,431	14,431	14,431	14,431	14,431	14,431
Mobile Sub	509	509	509	509	509	509	509	509	509	509	509	509	509
Tioga	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197
April Storm Repair	3,360	3,360	3,360	3,360	3,360	3,360	3,360	3,360	3,360	3,360	3,360	3,360	3,360
Total Depreciation	\$80,110	\$80,110	\$80,110	\$80,110	\$80,110	\$80,110	\$80,110	\$80,110	\$80,110	\$80,110	\$80,110	\$80,110	\$961,320
Property Tax 3/	35,508	35,508	35,508	35,508	35,508	35,508	35,508	35,508	35,508	35,508	35,508	35,512	426,100
Total Expenses	\$115,618	\$115,618	\$115,618	\$115,618	\$115,618	\$115,618	\$115,618	\$115,618	\$115,618	\$115,618	\$115,618	\$115,622	\$1,387,420
Income before Taxes (EBIT)	(\$115,618)	(\$115,618)	(\$115,618)	(\$115,618)	(\$115,618)	(\$115,618)	(\$115,618)	(\$115,618)	(\$115,618)	(\$115,618)	(\$115,618)	(\$115,622)	(\$1,387,420)
Interest Expense	120,029	119,786	119,553	119,330	119,116	118,912	118,718	118,534	118,359	118,194	118,038	117,892	1,426,461
Taxable income	(\$235,647)	(\$235,404)	(\$235,171)	(\$234,948)	(\$234,734)	(\$234,530)	(\$234,336)	(\$234,152)	(\$233,977)	(\$233,812)	(\$233,656)	(\$233,514)	(\$2,813,881)
Income Taxes 4/	(\$57,509)	(\$57,450)	(\$57,393)	(\$57,339)	(\$57,287)	(\$57,237)	(\$57,189)	(\$57,145)	(\$57,102)	(\$57,062)	(\$57,024)	(\$56,989)	(\$686,726)
Operating Income	(\$58,109)	(\$58,168)	(\$58,225)	(\$58,279)	(\$58,331)	(\$58,381)	(\$58,429)	(\$58,473)	(\$58,516)	(\$58,556)	(\$58,594)	(\$58,633)	(\$700,694)
Revenue Requirement	\$596,799	\$595,827	\$594,893	\$593,996	\$593,140	\$592,323	\$591,545	\$590,804	\$590,103	\$589,442	\$588,819	\$588,238	\$7,105,929

Note: Footnotes outlined on Exhibit 4, page 5.

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Recovery Rider
Revenue Requirement - Approved Projects/Projects in Service
Projected Year End 2026**

Factor 15-Integrated Sys. 12 2025
Month Peak Demand 72.999608%

1/ Monthly Deferred Income Tax activity is 1/12 of projected 2026 DIT activity. Monthly activity prorated based on DIT proration methodology.

Projected ND DIT activity 2026:		\$765,047				
Monthly:		63,754				
<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	
91.78%	84.11%	75.62%	67.40%	58.90%	50.68%	
58,513	53,623	48,211	42,970	37,551	32,311	
<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	
42.19%	33.70%	25.48%	16.99%	8.77%	0.27%	
26,898	21,485	16,245	10,832	5,591	172	

2/ Authorized capital structure with authorized return on equity from Case No. PU-22-194.

	<u>Ratio</u>	<u>Cost</u>		
Long Term Debt	44.587%	4.503%	2.008%	
Short Term Debt	4.603%	3.684%	0.170%	2.178%
Common Equity	<u>50.810%</u>	<u>9.750%</u>	<u>4.954%</u>	
	100.000%		7.132%	

3/ Property tax:

2026 Projected Allocated Property Tax:	\$315,110
ND Factor #15:	<u>72.999608%</u>
ND Allocated Property Tax:	\$230,029
2026 Projected ND Direct Property Tax:	<u>196,061</u>
Total 2026 Projected ND Property Tax:	\$426,090
Monthly:	\$35,508

4/ Income Tax Rate:

Tax Rate	24.4049% (Federal Tax Rate = 21%, Tax Rate = 4.31%)
1- tax rate	75.5951%

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Recovery Rider
Revenue Requirement - Proposed Projects
Projected Year End 2025**

	Actual						Projected						Average Balance
	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	June 2025	July 2025	Aug 2025	Sept 2025	Oct 2025	Nov 2025	Dec 2025	
Rate Base													
Plant Balance: 1/													
Wishek Sub and Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$693,496	\$693,496	\$14,046,527	\$15,896,527	\$17,190,023	\$17,190,023	
Total Plant:	\$0	\$0	\$0	\$0	\$0	\$0	\$693,496	\$693,496	\$14,046,527	\$15,896,527	\$17,190,023	\$17,190,023	\$5,475,841
Accumulated Reserve:													
Wishek Sub and Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,110	\$2,220	\$12,569	\$25,878	\$41,257	
Total Reserve:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,110	\$2,220	\$12,569	\$25,878	\$41,257	\$6,920
Net Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$693,496	\$692,386	\$14,044,307	\$15,883,958	\$17,164,145	\$17,148,766	\$5,468,922
Accum Def Income Taxes 2/	\$11,262	\$21,583	\$30,862	\$39,133	\$46,361	\$52,580	\$57,757	\$61,892	\$65,019	\$67,104	\$68,180	\$68,213	
Total Rate Base	(\$11,262)	(\$21,583)	(\$30,862)	(\$39,133)	(\$46,361)	(\$52,580)	\$635,739	\$630,494	\$13,979,288	\$15,816,854	\$17,095,965	\$17,080,553	\$5,419,759
Return on Rate Base 3/	(\$67)	(\$128)	(\$183)	(\$233)	(\$276)	(\$313)	\$3,778	\$3,747	\$83,084	\$94,005	\$101,607	\$101,515	\$386,536
Expenses													
Operating Expenses:												Year End	
Depreciation Expense 1/													
Wishek Sub and Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,110	\$1,110	\$10,349	\$13,309	\$15,379	
Total Depreciation Expense:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,110	\$1,110	\$10,349	\$13,309	\$15,379	\$41,257
Property Tax 4/	5,784	5,784	5,784	5,784	5,784	5,784	5,784	5,784	5,784	5,784	5,784	5,778	69,402
Total Expenses	\$5,784	\$5,784	\$5,784	\$5,784	\$5,784	\$5,784	\$5,784	\$6,894	\$6,894	\$16,133	\$19,093	\$21,157	\$110,659
Income before Taxes (EBIT)	(\$5,784)	(\$5,784)	(\$5,784)	(\$5,784)	(\$5,784)	(\$5,784)	(\$5,784)	(\$6,894)	(\$6,894)	(\$16,133)	(\$19,093)	(\$21,157)	(\$110,659)
Interest Expense	(20)	(39)	(56)	(71)	(84)	(95)	1,154	1,144	25,372	28,708	31,029	31,001	118,043
Taxable income	(\$5,764)	(\$5,745)	(\$5,728)	(\$5,713)	(\$5,700)	(\$5,689)	(\$6,938)	(\$8,038)	(\$32,266)	(\$44,841)	(\$50,122)	(\$52,158)	(\$228,702)
Income Taxes 5/	(\$1,407)	(\$1,402)	(\$1,398)	(\$1,394)	(\$1,391)	(\$1,388)	(\$1,693)	(\$1,962)	(\$7,874)	(\$10,943)	(\$12,232)	(\$12,729)	(\$55,813)
Operating Income	(\$4,377)	(\$4,382)	(\$4,386)	(\$4,390)	(\$4,393)	(\$4,396)	(\$4,091)	(\$4,932)	\$980	(\$5,190)	(\$6,861)	(\$8,428)	(\$54,846)
Revenue Requirement	\$5,701	\$5,627	\$5,560	\$5,499	\$5,446	\$5,401	\$10,409	\$11,481	\$108,610	\$131,219	\$143,485	\$145,437	\$583,875

1/ Proposed plant additions and depreciation are outlined on the following pages:
[Wishek](#) - Exhibit 4, pages 12-18.

Note: Footnotes 2/ through 5/ outlined on Exhibit 4, page 7.

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Recovery Rider
Revenue Requirement - Proposed Projects
Projected Year End 2025**

Factor 15-Integrated Sys. 12 2025
Month Peak Demand 72.999608%

2/ Monthly Deferred Income Tax activity is 1/12 of projected 2025 DIT activity. Monthly activity prorated based on DIT proration methodology.

	<u>2025 DIT Activity</u>						
Wishek	<u>\$147,252</u>	January	February	March	April	May	June
Projected DIT activity:	\$147,252						
Monthly:	\$12,271	91.78%	84.11%	75.62%	67.40%	58.90%	50.68%
		11,262	10,321	9,279	8,271	7,228	6,219
		July	August	September	October	November	December
		42.19%	33.70%	25.48%	16.99%	8.77%	0.27%
		5,177	4,135	3,127	2,085	1,076	33

3/ Authorized capital structure with authorized return on equity from Case No. PU-22-194.

	<u>Ratio</u>	<u>Cost</u>		
Long Term Debt	44.587%	4.503%	2.008%	
Short Term Debt	4.603%	3.684%	0.170%	2.178%
Common Equity	<u>50.810%</u>	<u>9.750%</u>	<u>4.954%</u>	
	100.000%		7.132%	

	<u>Direct Property Tax</u>			
4/ Property tax:	<u>\$15,830</u>			
Wishek	\$15,830			
Total Direct Property Tax:		Projected Allocated Property Tax:	\$73,387	(Wishek)
			ND Factor #15: <u>72.999608%</u>	
			ND Allocated Property Tax:	<u>\$53,572</u>
			Total Direct Property Tax:	<u>15,830</u>
			Total Projected Property Tax:	<u>\$69,402</u>
		Monthly:	\$5,784	

5/ Income Tax Rate:
Tax Rate 24.4049%
1- tax rate 75.5951%

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Recovery Rider
Revenue Requirement - Proposed Projects
Projected Year End 2026**

	Projected												Average Balance
	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	June 2026	July 2026	Aug 2026	Sept 2026	Oct 2026	Nov 2026	Dec 2026	
Rate Base													
Plant Balance: 1/													
Wishek Sub and Lines	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023
Total Plant:	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023	\$17,190,023
Accumulated Reserve:													
Wishek Sub and Lines	\$56,636	\$72,015	\$87,394	\$102,773	\$118,152	\$133,531	\$148,910	\$164,289	\$179,668	\$195,047	\$210,426	\$225,805	\$225,805
Total Reserve:	\$56,636	\$72,015	\$87,394	\$102,773	\$118,152	\$133,531	\$148,910	\$164,289	\$179,668	\$195,047	\$210,426	\$225,805	\$141,221
Net Plant in Service	\$17,133,387	\$17,118,008	\$17,102,629	\$17,087,250	\$17,071,871	\$17,056,492	\$17,041,113	\$17,025,734	\$17,010,355	\$16,994,976	\$16,979,597	\$16,964,218	\$17,048,803
Accum Def Income Taxes 2/	\$166,970	\$185,041	\$201,288	\$215,768	\$228,422	\$239,310	\$248,374	\$255,614	\$261,088	\$264,738	\$266,622	\$266,680	\$266,680
Total Rate Base	\$16,966,417	\$16,932,967	\$16,901,341	\$16,871,482	\$16,843,449	\$16,817,182	\$16,792,739	\$16,770,120	\$16,749,267	\$16,730,238	\$16,712,975	\$16,697,538	\$16,815,476
Return on Rate Base 3/	\$100,837	\$100,638	\$100,450	\$100,273	\$100,106	\$99,950	\$99,805	\$99,670	\$99,546	\$99,433	\$99,331	\$99,239	\$1,199,278
Expenses													
Operating Expenses:													Year End
Depreciation Expense 1/													
Wishek Sub and Lines	\$15,379	\$15,379	\$15,379	\$15,379	\$15,379	\$15,379	\$15,379	\$15,379	\$15,379	\$15,379	\$15,379	\$15,379	\$15,379
Total Depreciation Expense:	\$15,379	\$15,379	\$15,379	\$15,379	\$15,379	\$15,379	\$15,379	\$15,379	\$15,379	\$15,379	\$15,379	\$15,379	\$184,548
Property Tax 4/	5,784	5,784	5,784	5,784	5,784	5,784	5,784	5,784	5,784	5,784	5,784	5,778	69,402
Total Expenses	\$21,163	\$21,163	\$21,163	\$21,163	\$21,163	\$21,163	\$21,163	\$21,163	\$21,163	\$21,163	\$21,163	\$21,157	\$253,950
Income before Taxes (EBIT)	(\$21,163)	(\$21,163)	(\$21,163)	(\$21,163)	(\$21,163)	(\$21,163)	(\$21,163)	(\$21,163)	(\$21,163)	(\$21,163)	(\$21,163)	(\$21,157)	(\$253,950)
Interest Expense	30,794	30,733	30,676	30,622	30,571	30,523	30,479	30,438	30,400	30,365	30,334	30,306	366,241
Taxable income	(\$51,957)	(\$51,896)	(\$51,839)	(\$51,785)	(\$51,734)	(\$51,686)	(\$51,642)	(\$51,601)	(\$51,563)	(\$51,528)	(\$51,497)	(\$51,463)	(\$620,191)
Income Taxes 5/	(\$12,680)	(\$12,665)	(\$12,651)	(\$12,638)	(\$12,626)	(\$12,614)	(\$12,603)	(\$12,593)	(\$12,584)	(\$12,575)	(\$12,568)	(\$12,559)	(\$151,356)
Operating Income	(\$8,483)	(\$8,498)	(\$8,512)	(\$8,525)	(\$8,537)	(\$8,549)	(\$8,560)	(\$8,570)	(\$8,579)	(\$8,588)	(\$8,595)	(\$8,598)	(\$102,594)
Revenue Requirement	\$144,613	\$144,369	\$144,139	\$143,922	\$143,717	\$143,526	\$143,349	\$143,184	\$143,032	\$142,894	\$142,769	\$142,651	\$1,722,165

1/ Proposed plant additions and depreciation are outlined on the following pages:
[Wishek](#) - Exhibit 4, pages 12-18.

Note: Footnotes 2/ through 5/ outlined on Exhibit 4, page 9.

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Recovery Rider
Revenue Requirement - Proposed Projects
Projected Year End 2026**

Factor 15-Integrated Sys. 12 2025
Month Peak Demand 72.999608%

2/ Monthly Deferred Income Tax activity is 1/12 of projected 2025 DIT activity. Monthly activity prorated based on DIT proration methodology.

	<u>2025 DIT Activity</u>						
Wishek	<u>\$257,813</u>	January	February	March	April	May	June
Projected DIT activity:	\$257,813	91.78%	84.11%	75.62%	67.40%	58.90%	50.68%
Monthly:	\$21,484	19,718	18,071	16,247	14,480	12,654	10,888
		<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
		42.19%	33.70%	25.48%	16.99%	8.77%	0.27%
		9,064	7,240	5,474	3,650	1,884	58

3/ Authorized capital structure with authorized return on equity from Case No. PU-22-194.

	<u>Ratio</u>	<u>Cost</u>		
Long Term Debt	44.587%	4.503%	2.008%	
Short Term Debt	4.603%	3.684%	0.170%	2.178%
Common Equity	<u>50.810%</u>	<u>9.750%</u>	<u>4.954%</u>	
	100.000%		7.132%	

	<u>Direct Property Tax</u>			
4/ Property tax:	<u>\$15,830</u>			
Wishek	\$15,830			
Total Direct Property Tax:		Projected Allocated Property Tax:	\$73,387	(Wishek)
		ND Factor #15:	<u>72.999608%</u>	
		ND Allocated Property Tax:	\$53,572	
		Total Direct Property Tax:	<u>15,830</u>	
		Total Projected Property Tax:	<u>\$69,402</u>	
		Monthly:	\$5,784	

5/ Income Tax Rate:
Tax Rate 24.4049%
1- tax rate 75.5951%

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Rider
Revenue Requirement - Tioga to Ray Line Project
Proposed Projects**

Plant in Service December 2024.
Depreciation expense starts January 2025.
North Dakota direct project.

<u>Plant:</u>		<u>Depreciation:</u>	
	Tioga to Ray 41.6kV Rebuild: \$2,092,881		Tioga to Ray 41.6kV Rebuild: \$2,092,881
			Depreciation Rate: 1.92%
			Annual Depreciation: \$40,183
			Monthly Depreciation: \$3,349

Deferred income tax, based on Half Year Convention, 20-year asset:

	<u>2024</u>	<u>2025</u>
Year end plant balance:	\$704,085	\$1,388,796
Tax Depreciation Rate:	3.750%	7.219%
Tax Depreciation:	26,403	100,257
Book Depreciation:	16,745	40,183
Remainder:	9,658	60,074
Income Tax Rate:	24.4049%	24.4049%
Deferred Income Tax:	\$2,357	\$14,661

Property Tax:

Year End Plant Balance:	\$704,085	
Effective Rate:	0.519%	(Ad Valorem - Transmission)
Property Tax:	\$3,654	

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Rider
Revenue Requirement - Tioga to Ray Line Project
Project Details**

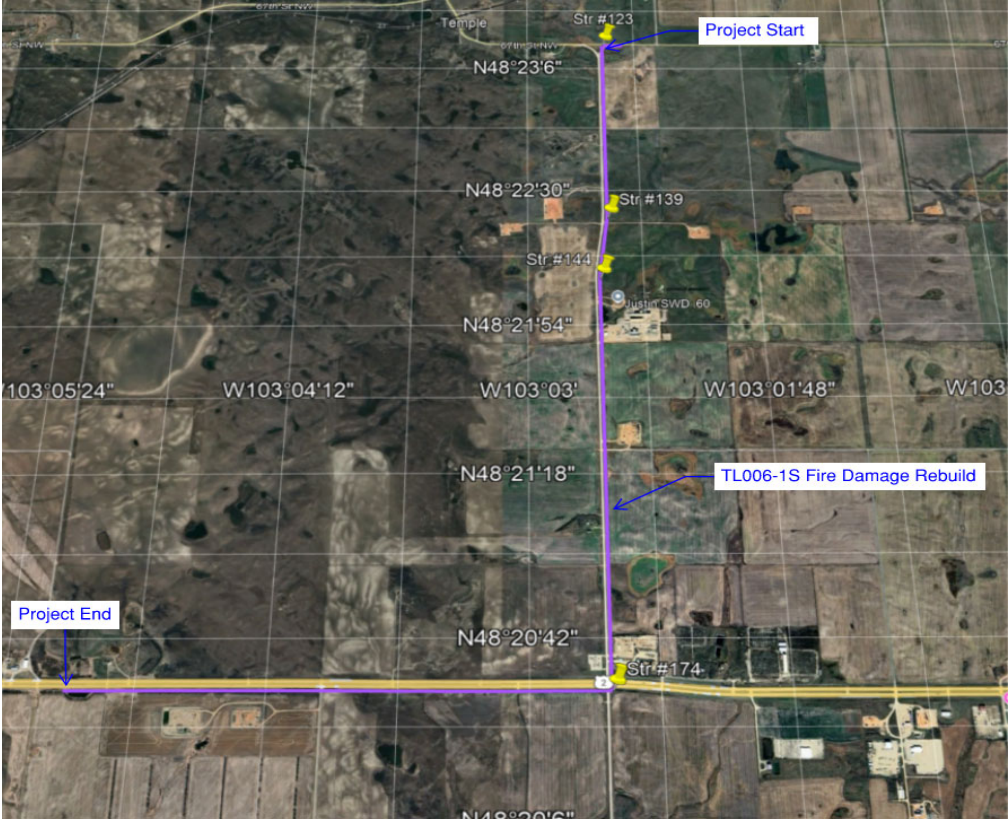
Project Description: Montana-Dakota rebuilt a portion of their 41.6 kV transmission line between (TL006-1S) Tioga, ND and Ray, ND. The rebuild was approximately 5 miles long. This rebuild was necessary after local wildfires burned the transmission line in the fall of 2024.

Alternatives: A rebuild of the transmission line within the existing easement was the only alternative that was considered due to the emergency rebuilding of this line.

Estimated Project Costs:

Project Description	Voltage	Total Costs
TL006-1S Rebuild	41.6kV	\$2,092,881.00
Total:		\$2,092,881.00

Project Map

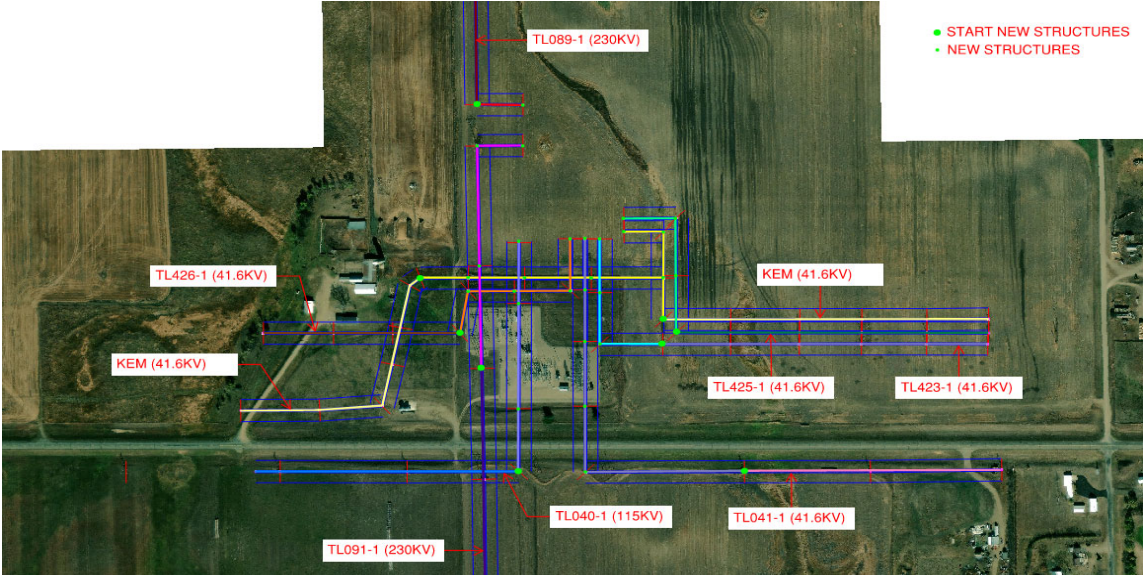


Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Rider
Revenue Requirement - New Wishek Substation and Line Reroutes
Project Details

Project Description: Montana-Dakota is constructing a new 230/115/41.6 kV Transmission Substation near Wishek, North Dakota. The substation is to allow the retirement of the existing 230/115/41.6 kV Wishek Transmission Substation due to age and condition. The Wishek NW Transmission Substation requires installing new equipment including (1) 230 kV/115 kV Power Transformer, (1) 115 kV/41.6 kV Power Transformer, (5) 230 kV Circuit Breakers, (3) 115 kV Circuit Breakers, (6) 41.6 kV Circuit Breakers, (6) 230 kV Arrestors, (3) 115 kV Arrestors, (15) 230 kV Voltage Transformers, (30) 41.6 kV Current Transformers, Aluminum Rigid Bus [6063-T6 SCH 40], Strain Bus [1272 ACSR], and the associated fittings and hardware materials. This substation rebuild necessitates rerouting the existing transmission lines from the current Wishek Transmission Substation to the new Wishek NW Transmission Substation. The transmission line reroutes involve realigning eight high voltage transmission lines, including (2) 230 kV, (1) 115kV, and (5) 41.6 kV lines, each reroute length is less than 0.5 miles.

Alternatives: Montana-Dakota looked at rebuilding the current substation in place compared to building an entirely new substation directly adjacent to it. The estimated costs were close, but there were a lot of unknowns with building in place with the extended construction timeframe due to the multiple phases required to ensure MDU kept supplying safe and reliable power to its customers. After the location of the new Wishek NW Transmission Substation was determined, multiple alternatives for rerouting (8) high voltage transmission lines were examined. The overall goal for rerouting the transmission lines was to minimize costs, transmission line crossings, and disruptions to customers.

Project Map



Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Rider
Revenue Requirement - New Wishek Substation and Line Reroutes
Project Details

Estimated Project Costs:

Wishek NW Transmission Substation & T-Line Reroute Estimated Cost	
Wishek NW Transmission Substation	\$16,750,000
Wishek Transmission Line Reroutes	\$5,670,000
Total Project Cost:	\$22,420,000

Wishek Transmission Line Reroutes		
Transmission Line	Voltage	Estimated Cost
TL089-1	230 kV	\$950,000
TL091-1	230kV	\$950,000
TL040-1	115 kV	\$720,000
TL426-1	41.6 kV	\$600,000
TL425-1	41.6 kV	\$600,000
TL423-1	41.6 kV	\$600,000
TL041-1	41.6 kV	\$600,000
KEM Electric	41.6 kV	\$650,000
Total:		\$5,670,000

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Rider
Revenue Requirement - New Wishek Substation and Line Reroutes
Proposed Projects**

41.6kV projects are North Dakota direct projects.
230kV, 115kV, and Substation projects are Integrated System projects.

North Dakota direct projects:

FP-324132 - TL426-1 Wishek 41.6kV Reroute

Plant Additions:	\$600,000
Plant in Service:	\$600,000
Depreciation rate:	1.92%
Annual ND Depreciation:	<u>\$11,520</u>
Monthly Depreciation:	\$960 1/

1/ Plant balance estimated in service November 2025.
Depreciation expense begins December 2025.

FP-323219 - TL425-1 Wishek 41.6kV Reroute

Plant Additions:	\$600,000
Plant in Service:	\$600,000
Depreciation rate:	1.92%
Annual ND Depreciation:	<u>\$11,520</u>
Monthly Depreciation:	\$960 1/

1/ Plant balance estimated in service October 2025.
Depreciation expense begins November 2025.

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Rider
Revenue Requirement - New Wishek Substation and Line Reroutes
Proposed Projects**

41.6kV projects are North Dakota direct projects.
230kV, 115kV, and Substation projects are Integrated System projects.

North Dakota direct projects:

FP-323220 - TL423-1 Wishek 41.6kV Reroute

Plant Additions:	\$600,000
Plant in Service:	\$600,000
Depreciation rate:	1.92%
Annual ND Depreciation:	\$11,520
Monthly Depreciation:	\$960 1/

1/ Plant balance estimated in service September 2025.
Depreciation expense begins October 2025.

FP-323218 - TL041-1 Wishek 41.6kV Reroute

Plant Additions:	\$600,000
Plant in Service:	\$600,000
Depreciation rate:	1.92%
Annual ND Depreciation:	\$11,520
Monthly Depreciation:	\$960 1/

1/ Plant balance estimated in service October 2025.
Depreciation expense begins November 2025.

FP-323254 - KEM Electric Wishek 41.6kV Reroute

Plant Additions:	\$650,000
Plant in Service:	\$650,000
Depreciation rate:	1.92%
Annual ND Depreciation:	\$12,480
Monthly Depreciation:	\$1,040 1/

1/ Plant balance estimated in service October 2025.
Depreciation expense begins November 2025.

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Rider
Revenue Requirement - Wishek New Substation and Line Reroutes
Proposed Projects**

41.6kV projects are North Dakota direct projects.
230kV, 115kV, and Substation projects are Integrated System projects.

<u>Integrated System projects:</u>	Factor 15-Integrated Sys. 12	<u>2025</u>
	Month Peak Demand	72.999608%

FP-324145 - TL089-1 Wishek 230kV Reroute

Plant Additions:	\$950,000
Plant in Service:	\$950,000
ND Fac. #15:	<u>72.999608%</u>
ND Plant:	\$693,496
Depreciation rate:	<u>1.92%</u>
Annual ND Depreciation:	\$13,315
Monthly Depreciation:	\$1,110 1/

1/ Plant balance estimated in service July 2025.
Depreciation expense begins August 2025.

FP-327104 - TL091-1 Wishek 230kV Reroute

Plant Additions:	\$950,000
Plant in Service:	\$950,000
ND Fac. #15:	<u>72.999608%</u>
ND Plant:	\$693,496
Depreciation rate:	<u>1.92%</u>
Annual ND Depreciation:	\$13,315
Monthly Depreciation:	\$1,110 1/

1/ Plant balance estimated in service November 2025.
Depreciation expense begins December 2025.

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Rider
Revenue Requirement - Wishek New Substation and Line Reroutes
Proposed Projects**

41.6kV projects are North Dakota direct projects.
230kV, 115kV, and Substation projects are Integrated System projects.

<u>Integrated System projects:</u>	Factor 15-Integrated Sys. 12	<u>2025</u>
	Month Peak Demand	72.999608%

FP-323216 - TL040-1 Wishek 115kV Reroute

Plant Additions:	\$720,000
Plant in Service:	\$720,000
ND Fac. #15:	<u>72.999608%</u>
ND Plant:	\$525,597
Depreciation rate:	<u>1.92%</u>
Annual ND Depreciation:	\$10,091
Monthly Depreciation:	\$841 1/

1/ Plant balance estimated in service September 2025.
Depreciation expense begins October 2025.

FP-322564 - Wishek Rebuild Trans. Sub.

Plant Additions:	\$16,750,000
Plant in Service:	\$16,750,000
ND Fac. #15:	<u>72.999608%</u>
ND Plant:	\$12,227,434
Depreciation rate:	<u>0.73%</u>
Annual ND Depreciation:	\$89,260
Monthly Depreciation:	\$7,438 1/

1/ Plant balance estimated in service September 2025.
Depreciation expense begins October 2025.

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Rider
Revenue Requirement - New Wishek Substation and Line Reroutes
Proposed Projects**

41.6kV projects are North Dakota direct projects.
230kV, 115kV, and Substation projects are Integrated System projects.

North Dakota direct projects:

Deferred income tax, based on Half Year Convention, 20-year asset:

	2025	2026
Year end plant balance:	\$17,190,023	\$17,190,023
Tax Depreciation Rate:	3.750%	7.219%
Tax Depreciation:	644,626	1,240,948
Book Depreciation:	41,257	184,548
Remainder:	603,369	1,056,400
Income Tax Rate:	24.4049%	24.4049%
Deferred Income Tax:	\$147,252	\$257,813

Property Tax:

	ND Direct	Integrated	
Year End Plant Balance:	\$3,050,000	\$14,140,023	(Ad Valorem - Transmission)
Effective Rate:	0.519%	0.519%	
Property Tax:	\$15,830	\$73,387	

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Cost Recovery Rider
Balancing Account and Carry Charge Calculation**

	Cumulative								
	Beginning Balance	Less:	Add:	Ending Balance 3/	Carrying Charge Calculation			Grand Total (Over)/Under Collection	
		Revenue Collected 1/	Revenue Requirement 2/		Deferred Income Tax	Net Balance	Rate 4/		Carrying Charge 4/
May 2024				(\$4,271,577) 5/	-	(\$4,271,577)		(\$4,271,577) 5/	
June	(4,271,577)	84,192	837,939	(3,517,830)	-	(3,517,830)	5.2400%	(18,653)	(3,536,483)
July	(3,517,830)	98,290	429,323	(3,186,797)	-	(3,186,797)	5.2000%	(15,244)	(3,220,694)
August	(3,186,797)	111,480	651,058	(2,647,219)	-	(2,647,219)	5.0500%	(13,411)	(2,694,527)
September	(2,647,219)	102,374	442,640	(2,306,953)	-	(2,306,953)	4.7200%	(10,412)	(2,364,673)
October	(2,306,953)	100,745	468,289	(1,939,409)	-	(1,939,409)	4.5100%	(8,670)	(2,005,799)
November	(1,939,409)	82,913	506,474	(1,515,848)	-	(1,515,848)	4.4200%	(7,143)	(1,589,381)
December	(1,515,848)	44,261	486,837	(1,073,272)	-	(1,073,272)	4.2700%	(5,394)	(1,152,199)
January 2025	(1,073,272)	(98,361)	517,534	(457,377)	-	(457,377)	4.2100%	(3,765)	(540,069)
February	(457,377)	(89,673)	249,304	(118,400)	-	(118,400)	4.2200%	(1,608)	(202,700)
March	(118,400)	(83,919)	444,308	409,827	100,018	309,809	4.2000%	(414)	325,113
April	409,827	(75,357)	418,146	903,330	220,457	682,873	4.2100%	1,087	819,703
May	903,330	(61,755)	452,552	1,417,637	345,973	1,071,664	4.2500%	2,419	1,336,429
June - Est.	1,417,637	(62,556)	497,647	1,977,840	482,690	1,495,150	4.2500%	3,795	1,900,427
July - Est.	1,977,840	(72,513)	299,969	2,350,322	573,594	1,776,728	4.2500%	5,295	2,278,204
August - Est.	2,350,322	(82,323)	267,524	2,700,169	658,974	2,041,195	4.2500%	6,293	2,634,344
September - Est.	2,700,169	(75,515)	278,935	3,054,619	745,477	2,309,142	4.2500%	7,229	2,996,023
October - Est.	3,054,619	(74,225)	242,251	3,371,095	822,712	2,548,383	4.2500%	8,178	3,320,677
Total		(\$151,942)	\$7,490,730					(\$50,418)	

1/ Revenue collected on actual sales volume through May 2024 at the approved rates authorized in Case No. PU-23-268, and updated rates effective December 1, 2024 authorized in Case No. PU-24-297.

2/ Total revenue requirement:

	MISO/SPP Revenue Requirement	Assets Revenue Requirement	Total Revenue Requirement
June 2024	\$350,905	\$487,034	\$837,939
July	(61,711)	491,034	429,323
August	159,834	491,224	651,058
September	(48,606)	491,246	442,640
October	(22,540)	490,829	468,289
November	12,896	493,578	506,474
December	(60,467)	547,304	486,837
January 2025	(33,731)	551,265	517,534
February	(310,953)	560,257	249,304
March	(120,481)	564,789	444,308
April	(146,639)	564,785	418,146
May	(145,721)	598,273	452,552
June - Est.	(140,580)	638,227	497,647
July - Est.	(314,650)	614,619	299,969
August - Est.	(347,422)	614,946	267,524
September - Est.	(432,435)	711,370	278,935
October - Est.	(491,064)	733,315	242,251
Total	(\$2,153,365)	\$9,644,095	\$7,490,730

3/ (Over)/Under collection on revenue requirement not including the carrying charge except for May 2024, for use in calculating the carrying charge.

4/ Carrying charges calculated based on the three-month Treasury Bill rate, based on prior month ending balance.

5/ Balance as of May 31, 2024 per Docket No. PU-24-297, Exhibit 5, page 1.

Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Cost Recovery Rider
Summary of Revenue and Expenses Allocated to North Dakota
Twelve Months Ended June 30, 2025

	Actual											Projected	Total	
	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25		
Facility Sharing Agreement	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$35,582	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$426,962
Rate 45	773,093	856,926	892,239	825,293	856,506	849,850	890,295	1,067,115	921,976	1,023,471	1,028,204	1,021,173	11,006,141	
	<u>\$808,673</u>	<u>\$892,506</u>	<u>\$927,819</u>	<u>\$860,873</u>	<u>\$892,086</u>	<u>\$885,432</u>	<u>\$925,875</u>	<u>\$1,102,695</u>	<u>\$957,556</u>	<u>\$1,059,051</u>	<u>\$1,063,784</u>	<u>\$1,056,753</u>	<u>\$11,433,103</u>	
MISO														
Revenue/Credits														
Schedule 1	\$7,809	\$7,543	\$7,940	\$7,723	\$7,258	\$9,470	\$10,885	\$10,953	\$8,474	\$8,502	\$8,497	\$8,497	\$103,551	
Schedule 2 1/	0	0	0	0	0	0	0	343	0	0	0	0	343	
Schedule 7	270,534	(139,417)	52,423	54,072	53,801	54,029	79,542	73,229	58,014	59,944	57,945	57,945	732,061	
Schedule 8	7,420	10,991	10,142	21,797	17,615	30,866	47,355	30,952	20,721	57,508	21,371	21,371	298,109	
Schedule 9	323,132	320,662	374,261	315,035	291,775	428,062	471,477	582,858	401,441	321,562	387,571	387,571	4,605,407	
Sch. 9 Pay to Basin	(52,584)	(52,584)	(52,584)	(52,584)	(52,584)	(52,584)	(52,584)	(52,584)	(52,584)	(52,584)	(52,584)	(52,584)	(631,008)	
Schedule 24	73,775	86,969	50,954	88,039	68,259	72,534	107,723	73,537	76,487	69,043	87,087	87,087	941,494	
	<u>\$630,086</u>	<u>\$234,164</u>	<u>\$443,136</u>	<u>\$434,082</u>	<u>\$386,124</u>	<u>\$542,377</u>	<u>\$664,398</u>	<u>\$719,288</u>	<u>\$512,553</u>	<u>\$463,975</u>	<u>\$509,887</u>	<u>\$509,887</u>	<u>\$6,049,957</u>	
Charges														
Schedule 10														
Energy	\$66,348	\$69,432	\$72,315	\$90,684	\$104,783	\$76,028	\$90,545	\$82,263	\$97,098	\$109,183	\$121,920	\$121,920	\$1,102,519	
Demand	4,833	5,058	5,268	6,606	7,633	5,538	6,596	6,211	7,073	7,954	8,881	8,881	80,532	
FERC	44,785	44,441	39,688	31,539	38,275	40,263	45,494	38,675	36,489	34,432	40,187	40,187	474,455	
	<u>\$115,966</u>	<u>\$118,931</u>	<u>\$117,271</u>	<u>\$128,829</u>	<u>\$150,691</u>	<u>\$121,829</u>	<u>\$142,635</u>	<u>\$127,149</u>	<u>\$140,660</u>	<u>\$151,569</u>	<u>\$170,988</u>	<u>\$170,988</u>	<u>\$1,657,506</u>	
Schedule 11 - Misc	\$0	(\$1)	\$0	\$0	\$0	(\$12)	(\$3)	\$0	(\$126)	(\$12)	(\$6)	\$0	(\$160)	
Schedule 26	110,726	104,578	93,338	74,173	90,014	94,689	187,086	176,444	153,942	145,445	164,774	164,774	1,559,983	
Schedule 26A/E	698,551	672,605	625,139	595,943	653,828	674,164	757,428	685,414	677,320	625,533	668,880	668,880	8,003,685	
A&G Credit	(97,306)	(97,306)	(97,306)	(97,306)	(97,306)	(97,306)	(97,306)	(97,306)	(97,306)	(97,306)	(97,306)	(97,306)	(1,167,666)	
Total MISO Charges	<u>\$827,937</u>	<u>\$798,807</u>	<u>\$738,442</u>	<u>\$701,639</u>	<u>\$797,227</u>	<u>\$793,364</u>	<u>\$989,840</u>	<u>\$891,701</u>	<u>\$874,490</u>	<u>\$825,229</u>	<u>\$907,330</u>	<u>\$907,342</u>	<u>\$10,053,348</u>	

1/ MISO Schedule 2 Tariff ceased December 1, 2022 per the FERC Order in Docket No. ER23-523. Activity noted after December 1, 2022 is related to adjustments to zero out revenues after December 1, 2022.

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Cost Recovery Rider
Summary of Revenue and Expenses Allocated to North Dakota
Twelve Months Ended June 30, 2025**

	Actual											Projected	Total
	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	
SPP													
Revenue/Credits													
Facility Credits	\$1,290,357	\$1,290,357	\$1,290,357	\$1,290,357	\$1,290,357	\$1,290,357	\$1,290,357	\$1,921,190	\$1,605,774	\$1,605,774	\$1,605,774	\$1,605,774	\$17,376,785
Charges													
Schedule 1	\$69,348	\$60,864	\$72,788	\$52,179	\$28,729	\$64,004	\$57,553	\$89,456	\$72,060	\$41,323	\$43,182	\$43,182	\$694,668
Schedule 1a	57,406	63,345	61,404	58,459	62,809	57,571	63,262	78,649	53,492	76,520	64,855	64,855	762,627
Schedule 2	4,694	1,956	6,406	4,192	4,351	4,735	3,903	3,569	4,277	4,357	3,513	3,513	49,466
Schedule 8	0	0	905	24,800	(12,626)	0	0	0	0	0	0	0	13,079
Schedule 9	1,484,234	1,485,146	1,490,793	1,490,793	1,490,793	1,490,793	1,490,793	1,926,165	1,644,004	1,707,877	1,695,785	1,695,785	19,092,961
Schedule 11	181,991	199,858	203,531	205,425	198,182	200,667	201,804	299,935	240,296	250,568	249,105	249,105	2,680,467
Schedule 12	18,668	26,787	20,221	16,838	16,832	23,904	27,268	27,733	22,221	22,050	16,056	16,056	254,634
Total SPP Charges	\$1,816,341	\$1,837,956	\$1,856,048	\$1,852,686	\$1,789,070	\$1,841,674	\$1,844,583	\$2,425,507	\$2,036,350	\$2,102,695	\$2,072,496	\$2,072,496	\$23,547,902
<u>Total Revenue/Credits:</u>													
Facility Sharing	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$35,582	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$35,580	\$426,962
Rate 45	773,093	856,926	892,239	825,293	856,506	849,850	890,295	1,067,115	921,976	1,023,471	1,028,204	1,021,173	11,006,141
MISO	630,086	234,164	443,136	434,082	386,124	542,377	664,398	719,288	512,553	463,975	509,887	509,887	6,049,957
SPP	1,290,357	1,290,357	1,290,357	1,290,357	1,290,357	1,290,357	1,290,357	1,921,190	1,605,774	1,605,774	1,605,774	1,605,774	17,376,785
Allocated to ND 1/	\$2,729,116	\$2,417,027	\$2,661,312	\$2,585,312	\$2,568,567	\$2,718,166	\$2,880,630	\$3,743,173	\$3,075,883	\$3,128,800	\$3,179,445	\$3,172,414	\$34,859,845
	\$1,985,140	\$1,758,129	\$1,935,820	\$1,880,538	\$1,868,358	\$1,977,175	\$2,102,849	\$2,732,502	\$2,245,383	\$2,284,012	\$2,320,982	\$2,315,850	\$25,406,738
<u>Total Charges:</u>													
MISO	\$827,937	\$798,807	\$738,442	\$701,639	\$797,227	\$793,364	\$989,840	\$891,701	\$874,490	\$825,229	\$907,330	\$907,342	\$10,053,348
SPP	1,816,341	1,837,956	1,856,048	1,852,686	1,789,070	1,841,674	1,844,583	2,425,507	2,036,350	2,102,695	2,072,496	2,072,496	23,547,902
Allocated to ND 1/	\$2,644,278	\$2,636,763	\$2,594,490	\$2,554,325	\$2,586,297	\$2,635,038	\$2,834,423	\$3,317,208	\$2,910,840	\$2,927,924	\$2,979,826	\$2,979,838	\$33,601,250
	\$1,923,429	\$1,917,963	\$1,887,214	\$1,857,998	\$1,881,254	\$1,916,708	\$2,069,118	\$2,421,549	\$2,124,902	\$2,137,373	\$2,175,261	\$2,175,270	\$24,488,039
Net Expense - ND	(\$61,711)	\$159,834	(\$48,606)	(\$22,540)	\$12,896	(\$60,467)	(\$33,731)	(\$310,953)	(\$120,481)	(\$146,639)	(\$145,721)	(\$140,580)	(\$918,699)

1/ Allocated to ND on Factor 15 Integrated System 12 Month Peak Demand:

2024
72.739303%

2025
72.999608%

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Recovery Rider
Revenue Requirement - Approved Projects
Actual Year End 2024**

Rate Base	Prior Filing					Actual						Average Balance	
	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	June 2024	July 2024	Aug 2024	Sept 2024	Oct 2024	Nov 2024		Dec 2024
Plant Balance:													
Bowdle	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270	\$2,267,270
Leola	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223	2,477,223
Dickinson	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772	8,275,772
Watford City	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317	15,726,317
Lightning Protection	774,435	774,435	774,435	774,435	774,435	774,435	774,435	774,435	774,435	774,435	774,435	774,435	774,435
Richland	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719	3,599,719
Crosby/Zahl	1,183,328	1,183,328	1,183,328	1,183,328	1,183,328	1,183,328	1,792,843	1,846,592	1,846,592	1,846,592	1,846,730	1,871,703	
Bismarck	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381	1,037,381
Mandan	15,283,878	15,303,113	15,303,539	15,303,858	15,309,908	15,328,872	15,350,889	15,351,321	15,351,685	15,351,892	15,600,666	15,524,144	
Mobile Sub	834,994	834,994	834,994	834,994	834,994	834,994	834,994	834,994	834,994	834,994	834,994	834,994	834,994
Tioga	4,915,736	4,935,281	4,940,811	4,963,364	4,971,281	4,976,036	4,980,761	4,981,904	4,982,456	4,982,456	5,180,847	12,582,653	
April Storm Repair	2,031,362	2,031,362	2,031,362	2,022,006	2,022,006	2,022,006	2,022,006	2,022,006	2,099,847	2,099,847	2,099,847	2,099,847	
Total Plant Balance	\$58,407,415	\$58,446,195	\$58,452,151	\$58,465,667	\$58,479,634	\$58,503,353	\$59,139,610	\$59,194,934	\$59,273,691	\$59,273,898	\$59,721,201	\$67,071,458	\$59,535,767
Accumulated Reserve:													
Bowdle	\$157,870	\$159,328	\$160,787	\$162,245	\$163,704	\$165,162	\$166,620	\$168,079	\$169,537	\$170,996	\$172,454	\$173,913	
Leola	109,789	111,300	112,811	114,322	115,834	117,345	118,856	120,367	121,878	123,389	124,900	126,411	
Dickinson	573,743	585,532	597,321	609,110	620,900	632,689	644,478	656,268	668,057	679,846	691,636	703,425	
Watford City	1,032,705	1,051,617	1,070,528	1,089,439	1,108,351	1,127,262	1,146,173	1,165,085	1,183,996	1,202,907	1,221,819	1,240,730	
Lightning Protection	28,844	29,781	30,718	31,655	32,592	33,529	34,466	35,403	36,340	37,277	38,214	39,152	
Richland	126,267	128,790	131,313	133,835	136,358	138,881	141,403	143,926	146,449	148,971	151,494	154,017	
Crosby/Zahl	84,967	86,860	88,753	90,647	92,540	94,433	96,327	98,220	100,113	102,006	103,899	105,792	
Bismarck	45,302	45,934	46,567	47,200	47,833	48,466	49,099	49,731	50,364	50,997	51,630	52,263	
Mandan	373,355	387,401	401,478	415,556	429,634	443,722	457,840	471,994	486,148	500,303	514,458	529,011	
Mobile Sub	90,521	91,030	91,540	92,049	92,559	93,068	93,577	94,087	94,596	95,105	95,615	96,124	
Tioga	62,825	68,384	73,956	79,531	85,120	90,713	96,310	101,909	107,509	113,110	118,710	124,326	
April Storm - Reserve	63,315	66,565	69,815	73,066	76,301	79,536	82,771	86,006	89,242	92,601	95,961	99,321	
April Storm - Retirement	(581,575)	(581,575)	(581,575)	(581,575)	(581,575)	(581,575)	(581,575)	(581,575)	(581,575)	(581,575)	(581,575)	(581,575)	
Total Accumulated Reserve	\$2,167,928	\$2,230,947	\$2,294,012	\$2,357,080	\$2,420,151	\$2,483,231	\$2,546,344	\$2,609,872	\$2,673,431	\$2,737,115	\$2,800,802	\$2,865,202	\$2,515,510
Net Plant in Service	\$56,239,487	\$56,215,248	\$56,158,139	\$56,108,587	\$56,059,483	\$56,020,122	\$56,593,266	\$56,585,062	\$56,600,260	\$56,536,783	\$56,920,399	\$64,206,256	\$57,020,258
Accum Def Income Taxes 1/	\$2,122,278	\$2,168,614	\$2,210,273	\$2,247,404	\$2,279,852	\$2,313,238	\$2,341,031	\$2,363,231	\$2,380,016	\$2,391,208	\$2,396,985	\$2,397,163	
Total Rate Base	\$54,117,209	\$54,046,634	\$53,947,866	\$53,861,183	\$53,779,631	\$53,706,884	\$54,252,235	\$54,221,831	\$54,220,244	\$54,145,575	\$54,523,414	\$61,809,093	\$54,719,317
Return on Rate Base 2/	\$321,637	\$321,217	\$320,630	\$320,115	\$319,630	\$319,198	\$322,439	\$322,258	\$322,249	\$321,805	\$324,051	\$367,352	\$3,902,581
Expenses													
Operating Expenses													Year End
Depreciation:													
Bowdle	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	\$1,458	
Leola	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	
Dickinson	11,789	11,789	11,789	11,789	11,789	11,789	11,789	11,789	11,789	11,789	11,789	11,789	
Watford City	18,911	18,911	18,911	18,911	18,911	18,911	18,911	18,911	18,911	18,911	18,911	18,911	
Lightning Protection	937	937	937	937	937	937	937	937	937	937	937	937	
Richland	2,523	2,523	2,523	2,523	2,523	2,523	2,523	2,523	2,523	2,523	2,523	2,523	
Crosby/Zahl	1,893	1,893	1,893	1,893	1,893	1,893	1,893	2,265	2,298	2,298	2,298	2,298	
Bismarck	633	633	633	633	633	633	633	633	633	633	633	633	
Mandan	14,059	14,046	14,077	14,078	14,078	14,088	14,118	14,154	14,154	14,155	14,155	14,553	
Mobile Sub	509	509	509	509	509	509	509	509	509	509	509	509	
Tioga	4,367	5,560	5,572	5,575	5,589	5,594	5,596	5,599	5,600	5,600	5,600	5,916	
April Storm Repair	3,250	3,250	3,250	3,250	3,235	3,235	3,235	3,235	3,235	3,360	3,360	3,360	
Total Depreciation	\$61,840	\$63,020	\$63,063	\$63,067	\$63,066	\$63,081	\$63,113	\$63,524	\$63,558	\$63,684	\$63,684	\$64,398	\$759,098
Property Tax 3/	31,797	31,797	31,797	31,797	31,797	33,176	33,176	33,176	33,176	33,176	33,176	33,176	391,217
Total Expenses	\$93,637	\$94,817	\$94,860	\$94,864	\$94,863	\$96,257	\$96,289	\$96,700	\$96,734	\$96,860	\$96,860	\$97,574	\$1,150,315
Income before Taxes (EBIT)	(\$93,637)	(\$94,817)	(\$94,860)	(\$94,864)	(\$94,863)	(\$96,257)	(\$96,289)	(\$96,700)	(\$96,734)	(\$96,860)	(\$96,860)	(\$97,574)	(\$1,150,315)
Interest Expense	98,223	98,095	97,915	97,758	97,610	97,478	98,468	98,413	98,410	98,274	98,960	112,184	1,191,788
Taxable Income	(\$191,860)	(\$192,912)	(\$192,775)	(\$192,622)	(\$192,473)	(\$193,735)	(\$194,757)	(\$195,113)	(\$195,144)	(\$195,134)	(\$195,820)	(\$209,758)	(\$2,342,103)
Income Taxes 4/	(\$46,823)	(\$47,080)	(\$47,047)	(\$47,009)	(\$46,973)	(\$47,281)	(\$47,530)	(\$47,617)	(\$47,625)	(\$47,622)	(\$47,790)	(\$51,191)	(\$571,588)
Operating Income	(\$46,814)	(\$47,737)	(\$47,813)	(\$47,855)	(\$47,890)	(\$48,976)	(\$48,759)	(\$49,083)	(\$49,109)	(\$49,238)	(\$49,070)	(\$46,383)	(\$578,727)
Revenue Requirement	\$487,401	\$488,066	\$487,390	\$486,764	\$486,169	\$487,034	\$491,034	\$491,224	\$491,246	\$490,829	\$493,578	\$547,304	\$5,928,039

Note: Footnotes outlined on Exhibit 5, page 5.

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Recovery Rider
Revenue Requirement - Approved Projects
Actual Year End 2024**

Factor 15-Integrated Sys. 12 2024
Month Peak Demand 72.739303%

1/ Monthly Deferred Income Tax activity is 1/12 of projected 2024 DIT activity. Monthly activity prorated based on DIT proration methodology.

ND DIT activity 2024:		\$736,585					
Less: January - May:		<u>(\$275,450)</u>	(\$55,090 x 5 months)				
Remaining ADIT:		\$461,135					
Monthly:		\$65,876	(7 months)				
<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	
50.68%	42.19%	33.70%	25.48%	16.99%	8.77%	0.27%	
33,386	27,793	22,200	16,785	11,192	5,777	178	

2/ Authorized capital structure with authorized return on equity from Case No. PU-22-194.

	<u>Ratio</u>	<u>Cost</u>		
Long Term Debt	44.587%	4.503%	2.008%	
Short Term Debt	4.603%	3.684%	0.170%	2.178%
Common Equity	<u>50.810%</u>	<u>9.750%</u>	<u>4.954%</u>	
	100.000%		7.132%	

3/ Property tax:

2024 Allocated Property Tax:	\$315,096	
ND Factor #15:	<u>72.739303%</u>	
ND Allocated Property Tax:	\$229,199	
2024 ND Direct Property Tax:	<u>162,020</u>	
Total 2024 ND Property Tax:	\$391,219	
Less: January - May:	<u>(\$158,985)</u>	
Remaining 2024 Property Tax:	\$232,234	
Monthly:	\$33,176	(7 months)

4/ Income Tax Rate:

Tax Rate	24.4049% (Federal Tax Rate = 21%, Tax Rate = 4.31%)
1- tax rate	75.5951%

Summary of MISO and SPP Revenues, Credits, and Charges

Revenue or Credits Received by Montana-Dakota

Facility Sharing Agreement:	Revenue received from Basin Electric Power Cooperative (BEPC) for the use of Montana-Dakota's facilities to serve BEPC member cooperative loads.
Rate 45 Customer:	Revenue received from data center-type facilities housing high density computer processing technology with expected demand of at least 10 MW per month and an expected minimum load factor of 85%.
MISO Schedule 1:	Revenue received for Montana-Dakota's scheduling and administration of moving power through MISO.
MISO Schedule 7:	Revenue received by Montana-Dakota for Firm Point to Point Transmission Service.
MISO Schedule 8:	Revenue received by Montana-Dakota for Non-Firm Point to Point Transmission Service.
MISO Schedule 9:	Revenue received by Montana-Dakota for Network Integration Transmission Service (NITS). This revenue is then offset to reflect the revenue requirements of BEPC member cooperatives received by Montana-Dakota from MISO for transmission service in Montana-Dakota's pricing zone that are in turn paid to BEPC.
MISO Schedule 24:	Revenue received by Montana-Dakota as a Load Balancing Authority which it receives for services provided to others in MISO.
SPP Section 30.9 Facility Credits:	Revenue received from Southwest Power Pool (SPP) for the use of Montana-Dakota's transmission facilities.

Expenses Paid by Montana-Dakota

MISO Schedule 10:	Charges paid by Montana-Dakota for MISO Schedule 10 charges and direct FERC assessments. As transmission providers, both MISO, on behalf of Montana-Dakota, and Montana-Dakota are assessed annual charges by the FERC in accordance with FERC regulations.
MISO Schedule 26:	Reflects MISO's 2023 and 2025 indicative charges for Pricing Zone for Approved Baseline Reliability Projects, Generation Interconnection Projects, and Market Efficiency Projects. The Schedule 26 charges reflect Montana-Dakota's share of costs for projects that qualify for regional cost allocation under the MISO tariff.

MISO Schedule 26A:	Reflects Montana-Dakota's forecasted load at the indicative charge with Montana-Dakota's share of its retail revenue requirement. Montana-Dakota's share of the retail revenue requirement reflects the Multi-Value Projects (MVP) using Montana-Dakota's load share within the MISO footprint, including the Company's projected MISO Attachment MM revenue requirement. Schedule 26A is charged equally to all MISO load for recovery of MISO's MVP portfolio.
MISO Schedule 26E:	Charges paid by Montana-Dakota for MISO Interregional Market Efficiency Projects (IMEP).
SPP Schedule 1:	Charges paid by Montana-Dakota to SPP for the scheduling and administration of power through SPP.
SPP Schedule 1a:	Charges paid by Montana-Dakota to SPP for SPP's administration of the market and transmission system.
SPP Schedule 9:	Charges paid by Montana-Dakota for Network Integration Transmission Service.
SPP Schedule 11:	Charges paid by Montana-Dakota associated with Highway Byway cost allocated network upgrades. A network customer's firm network transmission charge is a combination of Schedules 9 and 11.
SPP Schedule 12:	The FERC assessments to SPP associated with Montana-Dakota's loads on the SPP system.

Montana-Dakota Utilities Co.
Electric Utility
MISO Revenue Schedules 1, 7, 8, and 24
Projected Twelve Months Ending June 2026

	<u>Schedule 1 1/</u>	<u>Schedule 7 1/</u>	<u>Schedule 8 1/</u>	<u>Schedule 24 1/</u>
July 2025	\$8,465	\$29,880	\$24,293	\$76,933
August	8,465	29,880	24,293	76,933
September	8,465	29,880	24,293	76,933
October	8,465	29,880	24,293	76,933
November	8,465	29,880	24,293	76,933
December	8,465	29,880	24,293	76,933
January 2026	8,465	29,880	24,293	76,933
February	8,465	29,880	24,293	76,933
March	8,465	29,880	24,293	76,933
April	8,465	29,880	24,293	76,933
May	8,465	29,880	24,293	76,933
June	8,466	29,880	24,291	76,937
Total	<u><u>\$101,581</u></u>	<u><u>\$358,560</u></u>	<u><u>\$291,514</u></u>	<u><u>\$923,200</u></u>

1/ Reflects twelve months ended May 31, 2025 per books.

**Montana-Dakota Utilities Co.
Electric Utility
MISO Schedule 10 Expenses
Projected Twelve Months Ending June 2026**

	Schedule 10 1/			
	<u>MISO - Energy</u>	<u>MISO - Demand</u>	<u>FERC - Direct</u>	<u>Total</u>
July 2025	\$85,076	\$21,681	\$44,201	\$150,958
August	85,076	21,681	44,201	150,958
September	85,076	21,681	44,201	150,958
October	85,076	21,681	44,201	150,958
November	85,076	21,681	44,201	150,958
December	85,076	21,681	44,201	150,958
January 2026	85,076	21,681	44,201	150,958
February	85,076	21,681	44,201	150,958
March	85,076	21,681	44,201	150,958
April	85,076	21,681	44,201	150,958
May	85,076	21,681	44,201	150,958
June	85,070	21,678	44,205	150,953
Total	<u>\$1,020,906</u>	<u>\$260,169</u>	<u>\$530,416</u>	<u>\$1,811,491</u>

1/ Reflects twelve months ended May 31, 2025 per books for integrated system customers and estimated Rate 45 customer impact.

**Montana-Dakota Utilities Co.
Electric Utility
MISO Schedule 26 Expense
Projected Twelve Months Ending June 2026**

	Total Integrated Requirements MW 1/	Total Schedule 26 Charges 2/
July 2025	547	\$140,789
August	518	133,325
September	533	132,761
October	537	138,215
November	625	155,676
December	674	173,477
January 2026	697	179,397
February	742	172,497
March	655	168,587
April	618	153,933
May	584	150,313
June	626	155,925
Total	7,356	\$1,854,895

1/ 2025-2026 Electric Load Forecast. Includes Rate 45 customer.

2/ 2025 Schedule 26 Network Upgrades rate charged to
Montana-Dakota: \$3,030.49

Montana-Dakota Utilities Co.
Electric Utility
MISO Schedule 26A Expenses
Projected Twelve Months Ending June 2026

	Total Integrated Requirements MWH 1/	Total Schedule 26A Expenses 2/	A&G Revenue Credit 3/
July 2025	406,897	\$720,208	\$121,178
August	385,751	682,779	121,178
September	384,003	679,685	121,178
October	399,275	706,717	121,178
November	450,070	796,624	121,178
December	501,207	887,136	121,178
January 2026	518,934	1,043,057	121,178
February	498,462	1,001,909	121,178
March	487,377	979,628	121,178
April	445,103	894,657	121,178
May	434,730	873,807	121,178
June	450,944	906,397	121,176
Total	<u>5,362,753</u>	<u>\$10,172,604</u>	<u>\$1,454,134</u>

1/ 2025-2026 Electric Load Forecast. Includes Rate 45 customer.

2/ Montana-Dakota's Indicative Annual MVP Charges for
Approved MVPs as of June 12, 2024 and March 20, 2025:

2025 Indicative Charge	\$1.77
2026 Indicative Charge	\$2.01

3/ Revenue credit for administrative and general O&M expenses recovered through
MISO Projected 2025 Attachment MM:

Projected Gross Plant in Service from Attachment MM:	\$135,900,398
Annual Allocation for Other O&M, Attachment MM, Line 4b:	<u>1.07%</u>
	<u>\$1,454,134</u>

Montana-Dakota Utilities Co.
Electric Utility
MISO Schedule 9 Revenue, BEPC Payments & Credits, and
Facility Sharing Agreement Revenue
Projected Twelve Months Ending June 2026

	MISO Sch 9 Revenue 1/	Payments to Basin 2/	Basin Facility Sharing Agreements 3/	Rate 45 Customer 4/
July 2025	\$365,526	(\$52,534)	\$35,580	\$1,165,422
August	365,526	(52,534)	35,580	1,165,422
September	365,526	(52,534)	35,580	1,278,222
October	365,526	(52,534)	35,580	1,391,022
November	365,526	(52,534)	35,580	1,503,822
December	365,526	(52,534)	35,580	1,661,742
January 2026	393,429	(52,534)	35,580	1,661,742
February	393,429	(52,534)	35,580	1,661,742
March	393,429	(52,534)	35,580	1,661,742
April	393,429	(52,534)	35,580	1,661,742
May	393,429	(52,534)	35,580	1,661,742
June	393,429	(52,534)	35,582	1,661,743
Total	<u><u>\$4,553,730</u></u>	<u><u>(\$630,408)</u></u>	<u><u>\$426,962</u></u>	<u><u>\$18,136,105</u></u>

1/ 2025 reflects Schedule 9 revenue included in Montana-Dakota's projected 2025 Attachment O. 2026 reflects 2025 NITS updated to reflect the additional Rate 45 customer load.

2/ NITS Customer Revenue Requirements included in Projected 2025 Attachment O as of January 2025.

3/ Annual Facility Sharing Agreement revenue of \$426,962.

4/ Rate 45 customer estimated revenue.

**Montana-Dakota Utilities Co.
Electric Utility
SPP Revenue and Expenses
Projected Twelve Months Ending June 2026**

	Charges 1/				Revenues 2/	
	SPP Sch 1	SPP Sch 1a	Sch 9 NITS	SPP Sch 11	SPP Sch 12	Sch 9 Fac. Credit
July 2025	\$57,117	\$63,423	\$1,575,485	\$220,237	\$21,271	\$1,605,774
August	57,117	63,423	1,575,485	220,237	21,271	1,605,774
September	57,117	63,423	1,575,485	220,237	21,271	1,605,774
October	57,117	63,423	1,575,485	220,237	21,271	1,605,774
November	57,117	63,423	1,575,485	220,237	21,271	1,605,774
December	57,117	63,423	1,575,485	220,237	21,271	1,605,774
January 2026	57,117	63,423	1,575,485	220,237	21,271	1,605,774
February	57,117	63,423	1,575,485	220,237	21,271	1,605,774
March	57,117	63,423	1,575,485	220,237	21,271	1,605,774
April	57,117	63,423	1,575,485	220,237	21,271	1,605,774
May	57,117	63,423	1,575,485	220,237	21,271	1,605,774
June	57,111	63,425	1,575,485	220,237	21,269	1,605,770
Total	\$685,398	\$761,078	\$18,905,820	\$2,642,844	\$255,250	\$19,269,284

1/ Reflects twelve months ended May 31, 2025 per books.

2/ SPP Section 30.9 Facility Credits for 2025.

Notice of Annual Update to the Transmission Cost Adjustment Filed with the North Dakota Public Service Commission

On July 15, 2025, Montana-Dakota Utilities Co. (Montana-Dakota) filed an application with the North Dakota Public Service Commission (Commission) to update its Transmission Cost Adjustment (TCA) rates in accordance with the Company's Transmission Cost Adjustment Rate 59 tariff that states the rates will be revised annually to reflect the current level of costs to be recovered.

The proposed TCA rates include North Dakota's allocation of transmission related net expenses assessed by both the Midcontinent Independent System Operator (MISO) and the Southwest Power Pool (SPP) for transmission-related services currently not being recovered through the Company's electric service rates, the inclusion of specified transmission related capital projects, and a projected under-recovery of the deferred TCA balance.

The proposed TCA rates also reflects the inclusion of the net benefit related to a large customer now taking service under Rate 45. All customers of Montana-Dakota will benefit from this customer's service through the crediting of transmission revenue received from this customer. For a residential customer using 800 kWh, the Company estimates a cost savings of approximately \$3.20 per month or \$38.40 annually.

Montana-Dakota has requested the proposed TCA rates be effective with service rendered on and after November 1, 2025, subject to Commission review and approval. The changes are only being proposed at this time and, if rates are suspended by the Commission, the new rates will not be effective until Commission action has been taken.

If approved, a residential customer using 800 kWh will see an increase of \$3.13 per month or an increase of \$37.56 annually. The TCA is shown as a separate line item on your bill.

	Residential & Small General
Applicable Rate Schedules	10, 13, 16, 20, 25, & 40
Proposed Rate	\$0.00340 per kWh
Current Rate	(\$0.00051) per kWh
Change	\$0.00391 per kWh
	Large General & Contracts
Applicable Rate Schedules	30, 31, 32, 38, & 48
Proposed Rate	\$0.00268 per kWh
Current Rate	(\$0.00040) per kWh
Change	\$0.00308 per kWh
	Lighting
Applicable Rate Schedules	41 & 52
Proposed Rate	\$0.00114 per kWh
Current Rate	(\$0.00017) per kWh
Change	\$0.00131 per kWh

For more information, please contact a Montana-Dakota representative at 1-800-638-3278.