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November 13, 2025

Mr. Steve Kahl  
Director of Administration/Executive Secretary  
North Dakota Public Service Commission  
State Capitol  
600 East Boulevard, Dept. 408  
Bismarck, ND 58505-0408

**RE: In the Matter of Otter Tail Power Company's Request for Approval of the Annual Rate Update to Rate Schedule, Section 13.11, Metering & Distribution Technology Cost Recovery Rider  
Case No. PU-25-232  
Supplemental Filing**

Dear Mr. Kahl:

Otter Tail Power Company (Otter Tail) hereby submits to the North Dakota Public Service Commission (Commission) this Supplemental Filing in the above-referenced matter.

The revenue requirement in the initial filing in this case was allocated incorrectly to the classes due to an administrative error. This Supplemental Filing is submitted to provide the correct rates for each class.

An informal hearing was held on November 6, 2025, during which Staff requested additional details regarding North Dakota customer opt-outs. Otter Tail Power has received opt-out inquiries from 26 North Dakota customers. Of these, 10 customers did not apply for opt-out status primarily due to factors such as associated fees, ineligible rates, and past due account balances. Formal applications were submitted by 16 customers, two of which were denied due to ineligible rates on the accounts. Otter Tail Power currently has 14 opt-out customers in North Dakota.

Copies have been sent to you via USPS.

17 PU-25-232 Filed 11/13/2025 Pages: 9  
Supplemental Filing

Otter Tail Power Company  
Derek Haugen, Rates Analyst, Reg Eco

Mr. Kahl  
November 13, 2025  
Page 2

Please contact me at (218) 739-8444 or [dhaugen@otpc.com](mailto:dhaugen@otpc.com) if you have any questions regarding this filing.

Sincerely,

*/S/ DEREK HAUGEN*  
Derek Haugen  
Rates Analyst  
Regulatory Economics

amn  
Enclosures  
By electronic filing and U.S. mail

**Projected Revenue for January 2026 to December 2026 Recovery Period**

Line No.	Class	Meters (Yearly Count)	Monthly Rate per Unit	Amount
1	Residential	562,078	\$ 2.28	\$ 1,281,238
2				
3	Residential RDC	38,033	\$ 5.38	\$ 204,513
4				
5	Farm	14,014	\$ 6.74	\$ 94,512
6				
7	Small General Service	118,476	\$ 3.60	\$ 425,956
8				
9	General Service	29,783	\$ 13.72	\$ 408,581
10				
11	General Service - TOU	36	\$ 23.19	\$ 835
12				
13	Large General Service - Primary	168	\$ 117.14	\$ 19,679
14				
15	Large General Service - Secondary	3,096	\$ 21.29	\$ 65,918
16				
17	Irrigation	537	\$ 12.21	\$ 6,555
18				
19	Outdoor Lighting	947	\$ 2.45	\$ 2,323
20				
21	OPA	6,637	\$ 5.89	\$ 39,114
22				
23	Controlled Service - Water Heating	74,320	\$ 5.38	\$ 399,637
24				
25	Controlled Service - Interruptible Small Dual Fue	97,784	\$ 5.47	\$ 534,984
26				
27	Controlled Service - Interruptible Large Dual Fue	6,557	\$ 24.34	\$ 159,623
28				
29	Controlled Service - Deferred Load	10,271	\$ 6.84	\$ 70,235
30				
31	Total revenue			<u>\$ 3,713,702</u>

**Summary of Revenue Requirements**

Line No.		January 2026 - December 2026
1	Revenue Requirements	\$ 3,585,510
2		
3	Carrying Charge	\$ 1,290
4		
5	True-Up	\$ 126,902
6		
7	Net Revenue Requirement	<u>\$ 3,713,702</u>

**Class Allocation and Current Rate Design**

Line No.		January 2026 - December 2026	Percent of Total	Annual Meter Count	Per Meter Charge	Revenue Requirements by Class
1	Total 2026 North Dakota Revenue Requirements	\$ 3,713,702				
2						
3	Residential		34.50%	562,078	\$ 2.28	\$ 1,281,238
4	Residential RDC		5.51%	38,033	\$ 5.38	\$ 204,513
5	Farm		2.54%	14,014	\$ 6.74	\$ 94,512
6	Small General Service		11.47%	118,476	\$ 3.60	\$ 425,956
7	General Service		11.00%	29,783	\$ 13.72	\$ 408,581
8	General Service - TOU		0.02%	36	\$ 23.19	\$ 835
9	Large General Service - Primary		0.53%	168	\$ 117.14	\$ 19,679
10	Large General Service - Secondary		1.77%	3,096	\$ 21.29	\$ 65,918
11	Irrigation		0.18%	537	\$ 12.21	\$ 6,555
12	Outdoor Lighting		0.06%	947	\$ 2.45	\$ 2,323
13	OPA		1.05%	6,637	\$ 5.89	\$ 39,114
14	Controlled Service - Water Heating		10.76%	74,320	\$ 5.38	\$ 399,637
15	Controlled Service - Interruptible Small Duel Fuel		14.41%	97,784	\$ 5.47	\$ 534,984
16	Controlled Service - Interruptible Large Duel Fuel		4.30%	6,557	\$ 24.34	\$ 159,623
17	Controlled Service - Deferred Load		1.89%	10,271	\$ 6.84	\$ 70,235
18						
19	Total North Dakota Revenue Requirements		100.00%	962,737		\$ 3,713,702

Rate Impact					
	Meter Count (Month)	Current Rate (\$ per meter)	Proposed Rate (\$ per meter)	Monthly Impact (Increase or decrease from prior rate)	
Residential	46,840	\$ 1.07	\$ 2.28	\$	1.21
Residential RDC	3,169	\$ 2.51	\$ 5.38	\$	2.87
Farm	1,168	\$ 3.28	\$ 6.74	\$	3.46
Small General Service	9,873	\$ 1.73	\$ 3.60	\$	1.87
General Service	2,482	\$ 6.81	\$ 13.72	\$	6.91
General Service - TOU	3	\$ 11.03	\$ 23.19	\$	12.16
Large General Service - Primary	14	\$ 59.03	\$ 117.14	\$	58.11
Large General Service - Secondary	258	\$ 10.69	\$ 21.29	\$	10.60
Irrigation	45	\$ 5.79	\$ 12.21	\$	6.42
Outdoor Lighting	79	\$ 1.16	\$ 2.45	\$	1.29
OPA	553	\$ 2.87	\$ 5.89	\$	3.02
Controlled Service - Water Heating	6,193	\$ 2.51	\$ 5.38	\$	2.87
Controlled Service - Interruptible Small Duel Fuel	8,149	\$ 2.55	\$ 5.47	\$	2.92
Controlled Service - Interruptible Large Duel Fuel	546	\$ 11.58	\$ 24.34	\$	12.76
Controlled Service - Deferred Load	856	\$ 3.24	\$ 6.84	\$	3.60

Attachment 4  
Case No. PU-25-232  
Legislative and Non-Legislative Versions of  
Tariff Sheet ND 13.11 – Metering & Distribution  
Technology (MDT) Cost Recovery Rider

**RATE:**

Service Category	Section	Per Meter Charge
Residential	9.01	<del>\$2.281.841.</del> 07
Residential RDC	9.02	<del>\$54.3832.51</del>
Farm	9.03	<del>\$5.436.743.</del> 28
Small General Service (Under 20 kW)	10.01	<del>\$11.053.601.</del> 73
General Service (20 kW or Greater)	10.02	<del>\$13.722.906</del> .81
General Service -TOU	10.03	<del>\$23.1918.67</del> 11.03
Large General Service - Primary / Transmission	10.04, 10.05, 10.06, 11.01	<del>\$117.1494.3</del> 359.03
Large General Service - Secondary	10.04, 10.05, 11.01	<del>\$21.2917.15</del> 10.69
Irrigation Service	11.02	<del>\$12.219.835</del> .79
Outdoor Lighting (Metered)	11.03	<del>\$2.451.981.</del> 16
OPA (Metered)	11.05	<del>\$5.894.752.</del> 87
Controlled Service Deferred Load	14.01, 14.06	<del>\$54.3832.51</del>
Controlled Service Interruptible – Self-Contained	14.04	<del>\$54.4712.55</del>
Controlled Service Interruptible – CT Metering	14.04, 14.12	<del>\$2419.3460</del> 11.58
Controlled Service Off Peak	14.07	<del>\$6.845.513.</del> 24

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected

by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

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NORTH DAKOTA PUBLIC  
SERVICE COMMISSION  
Dakota  
Case No. PU-25-~~3233-342~~  
Approved by order dated ~~December 30, 2024~~  
D. Tommerdahl

EFFECTIVE with bills rendered on  
and after ~~January-March~~ 15, 202~~6~~5, in North

APPROVED: Stuart

Manager, Regulation & Retail Energy Solutions

**RATE:**

Service Category	Section	Per Meter Charge
Residential	9.01	\$2.28
Residential RDC	9.02	\$5.38
Farm	9.03	\$6.74
Small General Service (Under 20 kW)	10.01	\$3.60
General Service (20 kW or Greater)	10.02	\$13.72
General Service -TOU	10.03	\$23.19
Large General Service - Primary / Transmission	10.04, 10.05, 10.06, 11.01	\$117.14
Large General Service - Secondary	10.04, 10.05, 11.01	\$21.29
Irrigation Service	11.02	\$12.21
Outdoor Lighting (Metered)	11.03	\$2.45
OPA (Metered)	11.05	\$5.89
Controlled Service Deferred Load	14.01, 14.06	\$5.38
Controlled Service Interruptible – Self-Contained	14.04	\$5.47
Controlled Service Interruptible – CT Metering	14.04, 14.12	\$24.34
Controlled Service Off Peak	14.07	\$6.84

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