

Case Number: PU-25-236

Case Description: 345kV JETx Transmission Line

Analyst Initials: VS

Original Dollar Value of Investment in ND

Application Investment Amount in ND	406,000,000.00
Total Investment	<u>406,000,000.00</u>

Note: Email from company or docketed case files must be attached as support for Total Investment Amount

PSC Accounting use only:

Siting Application Fee	100,000.00	7800 - 301 - 420260	JE: <u>2566892</u>
Siting Admin Fee*	50,000.00	1400 - 510 - 464160	JE: <u>2566892</u>
Total Fees Due	<u>150,000.00</u>		

Siting Admin Fee:

* For new or transfer siting applications only. Not amendments.

*Per NDCC 49.22.1-21 & 49-22-22, \$200 for each \$1 million of original investment, not to exceed \$50,000

Siting Application Fee:

Per NDCC 49.22.1-21 & 49-22-22, For a certificate of site compatibility, \$500 for each \$1 M of investment in the facility. Not less than \$10k or more than \$100k.

Per NDCC 49.22.1-21 & 49-22-22, For a certificate of corridor compatibility, \$5,000 for each \$1 M of investment in the facility. Not less than \$10k or more than \$100k.

Per NDCC 49.22.1-21 & 49-22-22, For an amendment, amount to be determined by commission to cover expenses, discuss with PUD Director.

Excess Application Fee is refundable.

This form will be docketed in the case file after funds have been deposited by PSC Accounting.

Table 1.2-3. Schedule milestones

Activity	Actual/Anticipated Date
Certificate of Public Convenience and Necessity (CPCN) Filed	February 29, 2024
Public Service Commission (PSC or Commission) Order on CPCN	November 20, 2024
Consolidated Application for Certificate of Corridor Compatibility and Route Permit Filed	August 2025
PSC Order on the Certificate of Corridor Compatibility and Route Permit	Q2 2026
ROW acquisition	Q3 2023 – To Completion
Construction	Q3 2026 – Q4 2028
Test operations	Q4 2028
Commence operations/Energization	Q4 2028
Reclamation	2029

1.2.4 Project cost

The estimated total cost to construct the Project is approximately \$406 million.

1.2.5 Project expansion

The Project involves the installation of double circuit capable structures along the proposed Route and Corridor. Initially, a single circuit 345-kV transmission line will be installed. As a part of this Application, the Applicants request authorization to add a second 345-kV transmission line when conditions warrant.

Other than adding the second circuit, the Applicants currently do not have any plans for future additions, modifications, or expansions of the Project.

Casey A. Furey
100 West Broadway, Suite 250
P.O. Box 2798
Bismarck, ND 58502-2798
701.223.6585
cfurey@crowleyfleck.com

August 8, 2025

Via Electronic Mail & Hand Delivery

Mr. Steve Kahl
North Dakota Public Service Commission
600 E. Boulevard, Dept. 408
Bismarck, ND 58505-0480
ndpsc@nd.gov

In re: Otter Tail Power Company & Montana-Dakota Utilities Co.
345kV JETx Transmission Line
Siting Application - Stutsman, LaMoure, and Dickey Counties
Our File No. 072879-000001

Dear Mr. Kahl:

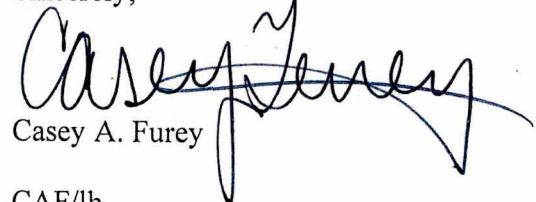
Enclosed for filing please find the following:

- 1) Otter Tail Power Company and Montana-Dakota Utilities Co.'s Joint Consolidated Application for Certificate of Corridor Compatibility and Route Permit for the 345kV Jamestown to Ellendale Transmission Line ("JETx") Project, in Stutsman, LaMoure, and Dickey Counties, North Dakota (8 binder set copies);
- 2) Applicants' check in the amount of \$150,000.00 comprised of \$100,000.00 for the application fee under N.D.C.C. § 49-22-22(1)(b), and \$50,000.00 for the administrative fee under N.D.C.C. § 49-22-22(4);
- 3) Notice of Appearance; and
- 4) Affidavit of Service by Mail.

We are also enclosing a USB drive containing the project Shapefiles and an electronic version of the application for your convenience.

Please feel free to contact me if you have any questions. Thank you.

Sincerely,



The image shows a handwritten signature in black ink. The signature is fluid and cursive, appearing to read "Casey A. Furey". It is written in a dark blue or black ink on a white background.

Casey A. Furey

CAF/lh
Enc.

cc: Robert M. Endris (via email)
Otter Tail Power Co. Regulatory (via email)
Allison Waldon (via email)
Travis R. Jacobson (via email)
Erik Edison (via email)