



# Public Service Commission

600 East Boulevard Ave  
Dept 408  
Bismarck, ND 58505-0480  
701-328-2400  
ndpsc@nd.gov

Sheri Haugen-Hoffart

Randy Christmann

Jill Kringstad

October 20, 2025

Travis Jacobson  
Director Regulatory Affairs  
Montana-Dakota Utilities Co.  
400 North 4<sup>th</sup> Street  
Bismarck, ND 58501

Re: Case No. PU-25-244  
Montana-Dakota Utilities Co.  
Andrew Johnson – Morton County  
Public Convenience & Necessity

VIA Email & US Postal Service  
[Travis.Jacobson@MDU.com](mailto:Travis.Jacobson@MDU.com)

Dear Mr. Jacobson:

We received your request to extend electric service to Andrew Johnson at a site located in Section 32 Twp 138N R86W in Morton County North Dakota. Temporary Authority was granted by Commissioner Sheri Haugen-Hoffart on October 20, 2025. Extensions must be made from the most economical point of service.

Please submit your formal application for permanent authority as soon as possible so we may work on finalizing this request.

Best Regards,

A handwritten signature in blue ink, reading "Geri Schmaltz", is positioned above the printed name and title.

Geri Schmaltz  
Public Utilities Division

Enclosure

cc: Benjamin Kostecky [Benjamin.Kostecky@MDU.com](mailto:Benjamin.Kostecky@MDU.com)

5 PU-25-244 Filed 10/20/2025 Pages: 2  
Letter Enclosing Signed Temporary Authority Permit  
Public Service Commission



**TEMPORARY AUTHORITY PERMIT**  
NORTH DAKOTA PUBLIC SERVICE COMMISSION  
PUBLIC UTILITIES  
SFN 50560 (6-96)

PSC Case No. PU-25-244

Date	Time <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.	Name of Utility Montana-Dakota Utilities	Telephone Number 701-456-7120
Name of Person Calling Ben Kostelecky		Name of Coop Serving Mor-Gran-Sou	
Name of Customer Andrew Johnson	Location Sec 32 Twp 138N R 86W		
Address 4244 County Rd 86		County Morton	
City Almont		State ND	Zip Code 58520
Name of Nearest City Almont		Distance to the City 21,250'	
When will service be extended? Fall 2025		Type of Service <input type="checkbox"/> Residence <input type="checkbox"/> Storage <input type="checkbox"/> Grain Bin <input checked="" type="checkbox"/> Other _____	
Extension Length to Most Economical Point of Service Utility: 500' Coop: 4,800'		Extension <input type="checkbox"/> Overhead <input type="checkbox"/> Underground	
Has customer signed request for service? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Will cooperative protest application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Name of Person Contacted (PSC Use) Gary Fitterer MOR-GRAN-SOU Operations		Date of Contact (PSC Use) Manager via email on 10/16/2025	Time (PSC Use) 3:40 PM <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.
Estimated Cost of Extension \$16,819		Estimated Revenue	
Under what rate filed with the Public Service Commission will customer be served? Residential Electric Service - Rate 10			
Will extension cross over coop lines? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Will extension cross over railroad tracks? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Temporary Authority Authorized By <input type="checkbox"/> Telephone <input checked="" type="checkbox"/> Letter		Date Authorized October 20, 2025	
Authorized By (Name of Commissioner) Pheri Haugen-Hoffart			

Extension must be made from most economical point of service.

**Comments:**

We have reached out to Mor-Gran-Sou, and they do not plan to protest. MGS is significantly farther away with their facilities to service single phase power to customer.

MDU will be required to install ~500' of UG 1 phase primary.

Mor-Gran-Sou would be required to install ~4,800' of 1 phase primary