

STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION

**Otter Tail Power Company
Transmission Facility Cost Recovery (2026)
Rates**

Case No. PU-25-252

AFFIDAVIT OF SERVICE BY CERTIFIED AND ELECTRONIC MAIL

STATE OF NORTH DAKOTA
COUNTY OF BURLEIGH

Janel Rubert deposes and says that:

she is over the age of 18 years and not a party to this action and, on the **28th day of January 2026**, she deposited in the United States Mail, at Bismarck, North Dakota, **four** envelopes with certified postage, return receipt requested, fully prepaid, securely sealed and containing a photocopy of:

- **Order**

The envelopes were addressed as follows:

Lauren Donofrio
Senior Associate General Counsel
Otter Tail Power Company
PO Box 496
Fergus Falls, MN 56538-0496
Cert. No. 9589 0710 5270 2708 2444 55

Jordan Sillerud
Rates Analyst Regulatory Economics
Otter Tail Power Company
PO Box 496
Fergus Falls, MN 56538-0496
Cert. No. 9589 0710 5270 2708 2444 62

Paula Foster
Supervisor Regulatory Analysis
Otter Tail Power Company
PO Box 496
Fergus Falls, MN 56538-0496
Cert. No. 9589 0710 5270 2708 2444 79

Amber Greiner
Manager Regulatory Economics
Otter Tail Power Company
PO Box 496
Fergus Falls, MN 56538-0496
Cert. No. 9589 0710 5270 2708 2444 86

Janel Rubert further deposes and says that on the **28th day of January 2026**, she sent an electronic message to **one** address, each including an electronic copy in portable document format of the same document.

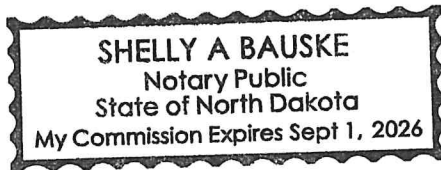
The electronic mail was addressed as follows:

Regulatory Filing Coordinators
Otter Tail Power Company
regulatory_filing_coordinators@otpco.com

Each address shown is the respective addressee's last reasonably ascertainable post office address.

Subscribed and sworn to before me
this **28th day of January 2026**.

Janel Rubert



SEAL

Shelly a Bauske
Notary Public

STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION

**Otter Tail Power Company
Transmission Facility Cost Recovery (2026)
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Case No. PU-25-252

ORDER

January 26, 2026

Preliminary Statement

On September 15, 2025, Otter Tail Power Company (OTP) filed an annual rate update under its Transmission Facility Cost Recovery Rider (TCRR) tariff.

On October 9, 2025, the Commission issued a Notice of Opportunity for Hearing, which provided until November 18, 2025, for receiving written comments and hearing requests. No response was received. The notice provided that, if deemed appropriate, the Commission can determine the matter without a hearing.

The Notice identified the issues to be considered in this proceeding are:

1. Whether the proposed rate adjustment complies with OTP's tariff,
2. Whether the incurred costs for new or modified electric transmission facilities are reasonable and prudent, and
3. Whether the incurred costs are eligible for recovery through the TCRR.

Discussion

OTP included no new projects in the proposed 2026 TCRR. However, they delayed six projects to better align with their in-service dates; removed one project to reflect a rescoping of the project into several phases; removed another project as they rescoped it due to landowner concerns; and eliminated a third project as recent work in the area resolved the issue.

The 2026 revenue requirement increased by approximately \$2 million over the 2025 requirement. The increase was driven by a \$400k increase in the cost of the Milbank Area Reliability Project and a \$700k increase in certain net MISO charges with the remainder driven by the true-up over last year's rate. OTP also included Generator

Interconnection Project revenue in its revenue requirement as detailed in the last rate case. This offered a slight benefit to ratepayers.

OTP proposes a TCRR rate of \$.00387 per kWh (.387 cents per kWh) for residential customers. It is to be collected effective February 1, 2026, to December 31, 2026, with a total revenue requirement of \$5,137,664.

The change results in a billing increase for a residential customer using 1000 kWh per month of \$1.48 over the existing TCRR rate. Including the increase, such a customer would expect to pay a total of \$3.87 per month.

The proposed rate adjustment complies with OTP's tariff.

The costs incurred for new or modified electric transmission facilities are reasonable and prudent.

The costs incurred are eligible for recovery through the TCRR.

Order

The Commission orders OTP's TCRR rate filed on September 15, 2025, is approved effective February 1, 2026, to December 31, 2026.

PUBLIC SERVICE COMMISSION

 _____ Sheri Haugen-Hoffart Commissioner	 _____ Randy Christmann Chair	 _____ Jill Kringstad Commissioner
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