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January 29, 2026



Mr. Brian Johnson
Director of Administration/Executive Secretary
North Dakota Public Service Commission
600 East Boulevard, Dept. 408
Bismarck, ND 58505-0480

**Re: In the Matter of Otter Tail Power Company's Application for
Approval of the Annual Rate Update to Rate Schedule, Section 13.05,
Transmission Cost Recovery Rider
Compliance Filing
Case No. PU-25-252**

Dear Mr. Johnson:

Otter Tail Power Company (Otter Tail Power) submits this compliance filing following issuance of the North Dakota Public Service Commission's (Commission) Order dated January 26, 2026, in the above-described matter.

Attached to this letter you will find page 1 of the non-legislative version of Otter Tail Power's Section 13.05, Transmission Cost Recovery Rider Rate Schedule, reflecting the Commission approved changes. In addition, Otter Tail Power is taking this opportunity to update the footer of page 1 of the Rate Schedule to reflect the name and title of the Vice President of Regulatory, Matthew J. Olsen. These changes are effective February 1, 2026. The customer notice will be included with all customer bills in February.

An original and copies have been sent to you via USPS.

Please contact me at 218-739-8604 or at ldewey@otpc.com if you have any questions regarding this filing.

Sincerely,

/s/ LAURA C. DEWEY
Laura C. Dewey
Regulatory Compliance Coordinator

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Enclosures
By electronic filing and U.S. mail

16 PU-25-252 Filed 01/29/2026 Pages: 4
Compliance Filing - Revisions to Section 13.05 Transmission
Cost Recovery Rider Rate Schedule

Otter Tail Power Company
Laura Dewey, Reg. Compliance Specialist

TRANSMISSION COST RECOVERY RIDER

DESCRIPTION	RATE CODE
Large General Service – Demand Charge	NTCRD
Large General Service – Energy Charge	NTCR
Controlled Service	NTCRC
Lighting	NTCRL
All Other Service	NTCRO

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this rider.

APPLICATION OF RIDER: This rider is applicable to electric service under all of the Company’s retail rate schedules as described in the Mandatory Rider – Applicability Matrix.

COST RECOVERY FACTOR: There shall be included on each North Dakota Customer’s monthly bill a Transmission Cost Recovery charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company’s electric service. The following charges are applicable in addition to all charges for service being taken under the Company’s standard rate schedules.

RATE:

TRANSMISSION COST RECOVERY		
Energy Charge per kWh:	kWh	kW
Large General Service (a)	N/A	\$1.239
Controlled Service (b)	\$0.00	N/A
Lighting (c)	\$0.00213	N/A
All Other Service	\$0.00387	N/A

(a) Rate schedules 10.04 Large General Service, 10.05 Large General Service – Time of Day, 10.06 Super Large General Service, 11.01 Standby Service, 14.02 Real Time Pricing Rider, 14.03 Large General Service Rider, and 14.13 Economic Development Rate Rider.
 (b) Rate Schedules 14.01 Water Heating, 14.04 Interruptible Load Self-Contained and CT Metering, 14.06 Deferred Load, and 14.07 Fixed Time of Delivery.
 (c) Rate Schedules 11.03 Outdoor Lighting (Energy only) and 11.04 Outdoor Lighting, and 11.07 LED Street and Area Lighting.

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Updates to our North Dakota Transmission Cost Recovery Rider

The North Dakota Public Service Commission approved our request to update our Transmission Cost Recovery Rider. This rider helps recover costs for regional transmission projects that are necessary to provide our North Dakota customers with safe, reliable, and low-cost service.

The changes below apply to bill usage beginning February 1, 2026, and will appear on the Transmission Rider line of your electric bill.

Class	Old rates	New rates	Impact of new rates ⁽¹⁾
Large General Service	\$0.711 per kW	\$1.239 per kW	\$224.43/month
Controlled Service	\$0.00000 per kWh	\$0.00000 per kWh	\$0/month
Lighting	\$0.00120 per kWh	\$0.00213 per kWh	\$0.08/month
Residential	\$0.00240 per kWh	\$0.00387 per kWh	\$1.48/month
All other service	\$0.00240 per kWh	\$0.00387 per kWh	\$1.99/month

(1) Assumes Large General Service uses 425 kW of demand, Controlled Service uses 1,300 kWh, Lighting uses 90 kWh per fixture, Residential uses 1,000 kWh, and all other service uses 1,350 kWh.

For more information,
contact us at **800-257-4044**
or visit **otpc.com**.

