

STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION

Montana-Dakota Utilities Co.
Wind Farm Station Service – Wishek, ND
Public Convenience & Necessity

Case No: PU-25-261

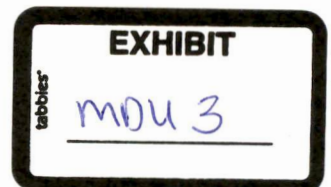
DECLARATION OF DALE T. NAGEL

I, Dale T. Nagel, do declare and say:

1. I have been and am employed by KEM Electric Cooperative, Inc. (hereinafter “KEM”) since 2011, as a Line Superintendent since 2019, and as Chief of Staff since 2022. I am personally knowledgeable regarding the matters discussed in this Declaration.
2. This declaration is submitted in support of *KEM Electric Cooperative’s Protest and Request for Hearing* in Case No. PU-25-261.
3. I have historical knowledge regarding electrical services provided in the KEM service area in Kidder County, Emmons County, McIntosh County, and Logan County over the years.
4. The location of the requested electric service to Badger Wind, LLC for a wind farm station service at a site located in Section 8, Township 132N, Range 71W in McIntosh County, near Wishek, North Dakota is within the KEM service area. The Temporary Authority Permit presented by Montana-Dakota Utilities Co. (hereinafter “MDU”) and authorized by Commissioner Hoffart on October 9, 2025 (docket 4) recognizes KEM is the cooperative serving the area at issue.
5. MDU’s Temporary Authority Permit (TAP) comments indicate, in part:

45 PU-25-261 Filed 09/11/2026 Pages: 35
MDU Exhibit 3 - Dale Nagel Declaration
Dated 11-18-25 and Attachments

Montana-Dakota Utilities Co.



Station service for wind turbines within the Badger Wind Farm will be served from Montana-Dakota's Wishek Northwest Substation¹ through the Badger Wind Farm station tie. The station service is only for the wind turbines when the project is a net receiver of energy from the power grid. No extension or additional facilities are needed.

The TAP indicates further that the "Estimated Cost of Extension" to be \$0.00, and that distance to the City of Wishek to be approximately 1.1 mile (6,000 feet).

6. The referenced MDU substation from which service is being requested is a Midcontinent Independent System Operator (MISO "open access transmission tariff" (OATT) facility, meaning the facilities are meant to be shared to ensure fair and non-discriminatory access to the power grid by all eligible market participants. The core principle is to prevent a utility from favoring its own power generation when using its transmission lines.
7. MDU is a member of MISO, a large, independent, federally regulated entity known as a Regional Transmission Organization (RTO) which operates its transmission system and energy markets.
8. KEM receives its power from its generation and transmission supplier, Basin Electric Power Cooperative ("Basin"), which is also a member of MISO.
9. The power needed for Badger Wind, LLC's requested backup service is "retail" power and is within KEM's service area.
10. All that would be required for either MDU or KEM to provide Badger Wind, LLC's requested backup electrical service (i.e. No-Load from Transmission System) would be the installation of a delivery point meter within MDU's shared facility to measure energy flow in and out. The cost to do so should be roughly the same for either MDU or KEM and the

¹ As used in this declaration, "delivery point" means Montana-Dakota's Wishek Substation governed by MISO, at issue.

reliability of the service provided would be the same by either MDU or KEM. The provision of the service requested by Badger Wind, LLC will not result in any duplication of service nor unreasonably interfere with the service or system of either MDU or KEM.

11. The proposed delivery point is located just over one mile from the corporate limits of the municipality of Wishek, North Dakota, and it is improbable this proposed delivery point will be included within the corporate limits of Wishek in the foreseeable future based upon historical declining population trends within the City of Wishek.
12. KEM has a history of providing electric service lines in this same location as the Badger Wind Farm and MDU Substation at issue.
13. To my knowledge, within the last ten (10) years, all new electric service within a 6,000 foot radius of the requested delivery point has been serviced by KEM.
14. KEM has fifteen electric services within a 6,000 foot radius of the requested delivery point. *See Exhibit A [6,000 ft radius map], attached.*
15. KEM has three electric services within one thousand feet, as well as electric services located North, East, South, and West of the requested delivery point. KEM's electric services located to the East of the requested delivery point are located closer to the delivery point than the Wishek city limits. *See Exhibit A [6,000 ft radius map], attached.*
16. In the last year, KEM built three new services within 3,000 feet of the delivery point (two for the wind farm and one for the wind farm contractors), as follows:
 - a. NS1 BLATTNER ENERGY LLC 087 120 07 41 04
NEW TEMPORARY SERVICE FOR WIND TOWER LAY DOWN YARD.
MEMBER OWNED 1Ø CT SOCKET
KP 4/9/25: COUNTY UTILITY PERMIT APPROVED.
KP 4/11/25: MEMBERSHIP APP RECIEVED.

MS 4/11/25: MR INVOICE 14598 EMAILED TO KEVIN.

KP 4/23/25: CHECK FOR \$16,710 RECEIVED.

KP 5/14/25: WIRING CERT RECEIVED.

- b. NS1 BADGER WIND LLC 087 121 08 32 13

NEW SERVICE FOR WIND FARM NEAR WISHEK. SUBSTATION POWER

KP 7/15/25: APPLICATION, OPERATION ROUNDUP, AND W9 RECEIVED.

MS 7/15/25: ONE INV FOR S/OS 20250947 AND 20250948 - MR INV 14660

DK 7/23/25: MEMBER PD CHK #854137 FOR 11264.34..ADVISED KEVIN
AID TO CONSTRUCTION HAS BEEN PD..

KP 8/5/25: WIRING CERT FROM WISHEK ELECTRIC RECEIVED

- c. NS1 BADGER WIND LLC 087 122 08 32 13

NEW SERVICE FOR WIND FARM NEAR WISHEK. O&M BUILDING

KP 7/15/25: APPLICATION, OPERATION ROUNDUP, AND W9 RECEIVED.

MS 7/15/25: ONE INV FOR S/OS 20250947 AND 20250948 - MR INV 14660

See Exhibit A [6,000 ft radius map for locations]. MDU did not object to or attempt to provide electrical service for these locations.

17. KEM has built two new residential services within 1,000 feet of the delivery point in the last eight years. MDU did not object to or attempt to provide electrical service for these locations.
18. Badger Wind, LLC initially completed a New Load/Delivery Point Initiation Application Form ("New Load Application w/KEM") for the backup service at issue with KEM, with both parties executing same on July 23, 2025, attached as Exhibit B. The New Load Application with KEM was then delivered to Basin, which in turn submitted the application to MISO for approval on August 12, 2025. *See Exhibit C, attached.*
19. At the same time that Badger Wind, LLC's developer was requesting the backup service at issue now from KEM, Badger Wind's developer also requested KEM provide electrical

service on two other projects, including an O&M Building and a Collector/project Substation service.

20. The construction of KEM's side of the service for the Collector/project Substation is complete with electric service having commenced on September 2, 2025. The buildout cost for this roughly one-half mile long service line was \$27,974. KEM installed roughly 2,000 feet of underground to feed Badger Wind, LLC's O&M Building (installed September 21, 2025) and Collector/project Substation service at a cost of \$11,264 (installed September 2, 2025) in conjunction with Blattner energy's temporary service at a cost of \$16,710 (installed May 12, 2025). *See Exhibit D* [map showing locations and costs for line extensions]. Upon information and belief, had Badger Wind, LLC obtained that same ancillary electrical service from MDU, which would have been possible, it would have required MDU to install 7,600 feet of electrical service line from an existing service located west of Wishek.
21. On or about September 24, 2025, shortly after Basin submitted the New Load Application with KEM to MISO, MDU submitted its TAP application to the PSC for provision of the backup service to Badger Wind, LLC.
22. The PSC notified KEM of MDU's TAP request on October 2, 2025 (docket #2).
23. KEM informed the PSC on October 7, 2025 that KEM will be protesting MDU's application (docket #3).
24. PSC Commissioner Hoffart authorized the TAP on October 9, 2025 (docket #4).
25. The first time Badger Wind, LLC or its developer even mentioned MDU's potential involvement in relation to the backup service to KEM was October 23, 2025. *See Exhibit E* (email string w/Badger Wind, LLC's developer Jon Langford at Orsted stating "Also,

seems like the backfeed bill is on pause while KEM and MDU work out who gets to bill at the PSC.”)

26. Historically, the only time MDU has provided electrical service to a customer who would be within KEM’s service area is where MDU had much closer electrical services available than KEM. It has not been MDU’s practice to go after or attempt to provide electrical service in KEM’s service area otherwise.
27. The following prior applications for a temporary authority permit by MDU within KEM’s service area (which were not opposed by KEM) evidence such MDU applications pertaining to service locations located much closer to the proposed delivery point than any existing KEM line:

PSC Case No.	MDU Ext. Length	KEM Ext Length
16-618	1,175 ft	8,000 ft
17-182	100 ft	1,700 ft
17-242	925 ft	4,900 ft
18-139	1 mile	2 miles
20-366	1,100 ft	3,300 ft
21-401	400 ft	3,400 ft
23-334	2,280 ft	6 miles
24-165	100 ft	3,000 ft (2,000 ft bore)
24-166	725 ft	3,000 ft (2,000 ft bore)
24-167	150 ft	3,000 ft (2,000 ft bore)
24-169	302 ft	3,500 ft (2,000 ft bore)
24-310	5 ft	7,200 ft

24-324	Lake Isabel Area Agreement	
24-325	Lake Isabel Area Agreement	
25-250	150 ft	4,200 ft

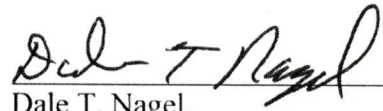
28. It appears that MDU is only requesting to provide this backup electrical service for the Badger Wind Farm because there is a significant electrical load involved which will result in greater MDU income for electrical services provided. MDU has not historically provided electrical services in this area served by KEM, as discussed earlier in my Declaration, but now requests to do so because of a larger electrical load, and more dollars are involved.
29. KEM is ready and able to provide the electric service requested by Badger Wind, LLC, and request the PSC deny MDU's request for permanent authority.

SIGNATURE OF DALE T. NAGEL, UNDER PENALTY OF PERJURY, LOCATED ON PAGE

8.

I DECLARE UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

Signed on the 18th day of November, 2025 at Linton, North Dakota.

A handwritten signature in black ink, appearing to read "Dale T. Nagel", is written over a horizontal line.

Dale T. Nagel,
KEM Line Superintendent/COS

New Load/Delivery Point Initiation Application Form

This New Load/Delivery Point Initiation Application Form is to be filled out by the Member for new loads or delivery points that would require a Host Transmission Owner Load Interconnection Study.

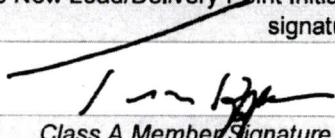
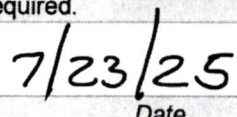
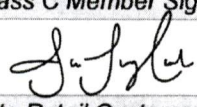
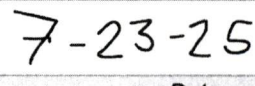
General Information

Delivery Point/Load Name:	Badger Wind Farm
If load addition, what is the loads business type	Wind Generation
Ultimate Retail Customer's name	Badger Wind, LLC
Does that load meet the 'Place Based' definition within the Eligibility Criteria for Large Loads?	No
Does that load meet the 'Technology/Emerging' definition within the Eligibility Criteria for Large Loads?	No
Is the loads primary business, mining crypto currency?	No
Does the load currently take service from Class A Member at a different delivery point or does Parent Company have service within Class A Member service territory?	Unknown
Class C Member (if applicable)	N/A
Class C Contact (email)	N/A
Class C Contact (phone)	N/A
Class A Member	KEM Electric
Class A Contact (email)	tkupper@iea.coop
Class A Contact (phone)	701-226-9226
Transmission Provider	BEPC

Description of Delivery Point Modification

Types of Change Request	New Delivery Point
Proposed in service date:	8/31/25
Reason for Requested Change:	Unexpected Load Growth
Further explanation for request:	
Related transmission service agreement:	MISO
Location of delivery point change:	
Geographic location:	Wishek, ND
Transmission facilities of the Host TO involved:	MDU
Voltage of facilities involved:	230 kV
Desired Meter Location:	Interconnection Bay at Wishek 230kV
Expected impact on other delivery points, if any	
Facilities of others that may be involved:	
Facilities to be constructed:	
Facilities to be constructed or provided by Host TO	
Facilities to be constructed or provided by the Transmission Customer:	
Location of a new delivery point:	
Location Description:	Wishek 230kV
Located near structure number:	N/A

911 address	N/A
State, County, and ¼ of ¼ Section Number:	N/A
GPS Coordinates:	N/A
Technical Aspects of a new delivery point:	
Anticipated service voltage:	230 kV
Numbers of wired (3 or 4 wire connection)	4
Meter:	
Types:	SEL-735
Voltage:	230 kV
Supplied by:	
Owned by:	
PTs and CTs required	Yes
Communications configuration	
Anticipated starting load	Up to 4 MW
Transformer size and voltages	
Transmission line conductor size and impedance rating	
Type and location of protective devices	
Other pertinent information	
Attachments:	Attach File
Please include a ten-year load forecast for the delivery point that is being added or modified and any associated changes in the load forecast for other delivery points:	
Please include a one-line diagram showing existing and proposed facilities pertaining to the request:	
Has the ten-year load forecast been attached:	Yes
Has the one-line diagram been attached:	No
The remaining fields are required for loads that <u>do</u> meet the Eligibility Criteria of Large Loads only.	
Official Name of Business and Contact Information:	
Other names your business operates under and any affiliated businesses:	
Large Load Entity Type (e.g. Corporation, Partnership, LLC, etc)	
Name of the parent company of the business:	
Publicly or Privately Held	Choose an item
Large Load Entity Address:	
Large Load Entity Tax ID:	
Name and Title of Person Filling Out Application	
Name:	
Title:	
List any Beneficial Owner(s) or Tenant(s) if different from the Large Load Entity:	
Power Supply Option Selected	Choose an item
Power Supply Additional Specifications	

Has the <u>Large Load Application Fee</u> been provided to Basin Electric.	Choose an item
Financial Screening and Evaluation Section	
The Financial Screening and Evaluation Form serves to assess the creditworthiness of the entity accountable for the Large Load. Basin retains the authority to seek clarification or further details to determine creditworthiness. Should any information significantly alter from what was provided in the Financial Screening and Evaluation Form, Basin Electric must be notified within 30 days of the change occurring.	
General Information	
Please provide the exact legal name of the contracting party and parent, if parent would be making any financial guarantees.	
How much debt and equity capital has the entity raised in the last 5 years?	
Do you have a bank credit facility or something similar to finance working capital or other business purposes?	
How would you specifically fund your obligations?	
Attachments:	Attach File
Please provide three years of audited financial statements for the contracting party; and parent, if parent would be making any financial guarantees.	
Have you attached three years of audited financial statements to this form?	Choose an item
For the New Load/Delivery Point Initiation Application Form to be considered complete, the following signatures, if applicable, are required.	
	
Class A Member Signature	Date
N/A	N/A
Class C Member Signature	Date
	
Ultimate Retail Customer Signature	Date
Please submit all New Load/Delivery Point Initiation Application Forms to newload@bepc.com	

From: Lee Keller <lkeller@iea.coop>
Sent: Tuesday, August 12, 2025 1:28 PM
To: Jordan Kleppen <jkleppen@iea.coop>; Dale Nagel <dnagel@kemelectric.com>
Cc: Trisha Samuelson <tsamuelson@iea.coop>
Subject: FW: MISO network load application for Badger Wind SS load

Basin submitted the Badger wind request to MISO

From: Justin Davy <JDavy@bepc.com>
Sent: Tuesday, August 12, 2025 1:25 PM
To: AJ Finnell <afinnell@misoenergy.org>
Cc: Sydney Cooper <syeadon@misoenergy.org>; Steven Lyons <slyons@misoenergy.org>; JP Maddock <JPMaddock@bepc.com>; Lee Keller <lkeller@iea.coop>; Kayla Fitterer <KFitterer@bepc.com>; John Marhoefer <jmarhoefer@misoenergy.org>
Subject: MISO network load application for Badger Wind SS load

Please see attached for a new network load application. This is new load at the MDU Wishek substation. Please acknowledge receipt of the documents and what the next steps are.

If MISO requires any additional information, please free to contact us.

Thank You,

Justin Davy

Delivery Services Engineer
Basin Electric Power Cooperative
Resource Planning and Rates
1717 E Interstate Avenue | Bismarck, ND 58503
Direct: 701.557.5052 | Fax: 701.557.5301
JDavy@bepc.com | basinelectric.com

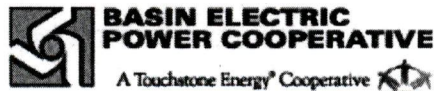


Exhibit C

PU-25-261

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August 7, 2025

John Marhoefer
MISO Interchange and Transmission Services
PO Box 4202
Carmel, IN 46082-4202

Midcontinent Independent System Operator (MISO)
MISO FTR Market Administration
PO Box 4202
Carmel, IN 46082-4202

Dear Administrator:

Re: Application to add Network Loads to Basin Electric's MISO NITSA

Basin Electric is hereby applying to add network loads to Basin Electric's MISO NITSA.

Information required with this transmission application, per MISO's Open Access Transmission Tariff (OATT) Section 29.2, is listed below:

- i. Basin Electric Power Cooperative
1717 East Interstate Avenue
Bismarck, ND 58503
Phone: 701/223-0441
Fax: 701/557-5301
- ii. Basin Electric Power Cooperative is an entity that generates electric energy for sale, which is considered an Eligible Customer per the tariff Section 1.13.

iii.

Designated Network Load & Estimated Maximum Load (MW)	Point of Delivery	Voltage
4.0 MW	Wishek substation	230 kV

August 7, 2025

Page 2

- iv. Basin Electric has no interruptible loads.
- v. These new network loads are being supplied by Basin Electric's Designated Network Resources.
- vi. Basin Electric is not providing any transmission.
- vii. Start Date: 8/31/2025 Time: 00:00:00 CS
Stop Date: 01/01/2050 Time: 00:00:00 CS
- viii. Basin Electric either owns or is purchasing resources for the sole purpose of serving this network load.
- ix. The capacity and energy delivered will be utilized by Basin Electric's network load in MISO's balancing area.

Basin Electric formally requests MISO add this network load to Basin Electric's NITSA. A new delivery point is being added off MDU's Wishek substation. Basin Electric understands that MISO is not requiring the one month deposit with this application. Please acknowledge receipt of a valid application.

If you have any questions or require further information, please let us know.

Sincerely,

J.P. Maddock

J.P. Maddock (Aug 11, 2025 08:58:18 CDT)

J.P. Maddock

Manager RTO & Delivery Services

By email: slyons@misoenergy.org
GAlexander@misoenergy.org
darcy.neigum@mdu.com
Kevin.Kingsley@mdu.com

FORM OF TRANSACTION SPECIFICATION SHEET FOR

Network Integration Transmission Service
Dated as of _____

1.0 In accordance with the Service Agreement, dated as of _____, by and
between MISO and Basin Electric Power Cooperative (Transmission Customer), the
Transmission Customer requests a transaction of Network Integration Transmission Service.

2.0 Nature of Transmission Request:

This request for Network Integration Transmission Service is due to

New load - Badger Wind station service

3.0 Type of Transmission Service:

The Network Integration Transmission Service requested is under the Tariff.

The Services requested are described as follows:

Network transmission service.

Specific local facilities needed to provide the service are

MDU transmission service - Wishek substation

4.0 Term of Transaction: **8/31/2025 - 1/01/2050**

Start Date: **00:00 CDT 8/31/2025**

Termination Date: **00:00 CDT 01/01/2050**

- 5.0 Description of capacity and energy to be transmitted by Transmission Provider:
Firm deliverability of capacity and energy from network resources.

Note: Include the electric control areas in which the transaction originates and terminates.

- 6.0 Point(s) of Receipt: Various resources
Delivering Party: BEPC
- 7.0 Point(s) of Delivery: MDU Wishek substation
Receiving Party: BEPC

8.0 Network Resources

8.1 Transmission Customer Generation Owned or Leased:

Resource	Capacity	Capacity Designated As Network Resource	Designated Interfaces
Name of Resource	MW value		

8.2 Transmission Customer Generation Purchased:

Resource	Capacity	Capacity Designated As Network Resource	Designated Interfaces
Name of Resource	MW value		

**Note: Attach operating information and description to comply with the
Tariff and 18 CFR Section 2.20.**

9.0 Network Load

9.1 Transmission Customer Network Load:

Network Load	Transmission Voltage Level
4 MW	230 kV

9.2 Description:

a) Receipt/Delivery Point Electrical Characteristics:

MDU's Wishek substation

Note: Please include a Single-Line Diagram if the Delivery Point has Direct Assignment Facilities or Wholesale Distribution Service is necessary.

b) Expected Transmission Profile:

Badger Wind farm station service

**Notes: (1) Provide seasonal peaks for the four latest periods.
(2) Provide average weekly load profiles for the four latest seasonal periods (in numbers and graphs).**

c) Historical Load Information:

New load

**Notes: (1) Provide monthly clock hour Coincident Peak Demands (at time of Local Balancing Authority Area System Demand) for each of the last twelve months.
(2) Provide monthly clock hour Non-Coincident Peak Demands (Network Load Highest Demand) for each of the last twelve months.
(3) Provide monthly energy for each of the last twelve months.**

d) Forecasted Load Information:

Forecast Info can be submitted as an attachment with Spec Sheets

Note: (1) Provide projected summer and winter seasonal peak demands for each of the next ten (10) years.
(2) Provide projected energy for each of the next ten (10) years.

e) Interruptible Load:

No

10.0 Description of Transmission Customers Transmission System:

MISO

11.0 Designation of party(ies) subject to reciprocal service obligation:

N/A

12.0 Name(s) of any Intervening Systems providing transmission service:

N/A

13.0 Party Responsible for Providing Real Power Losses:

N/A

14.0 Firmness of Service:

Network Firm

15.0 Reservation Priority:

7FN

16.0 Deposit:

N/A

Note: Please provide calculation.

17.0 Creditworthiness:

"On file with credit department" (as part of Market Participant status)

MP - Basin Electric Power Cooperative

Any credit request should be addressed to the following:

Name: Christopher Johnson

Title: Senior VP & CFO

Phone: 701-557-5075

Fax:

E-mail: ChristopherJ@bepc.com

18.0 Service under this Agreement may be subject to some combination of the charges detailed below, and will be determined in accordance with the terms and conditions of the Tariff.

18.1 Transmission Service Charge:

Most of section 18 is "Per Tariff".

18.2 System Impact and/or Facilities Study Charge(s):

18.3 Network Upgrade:

18.4 Direct Assignment Facilities Charge:

18.5 Ancillary Services Charges:

18.6 Charges for Wholesale Distribution Service:

N/A

Note: See Attachment WDS enclosed.

18.7 Redispatch Charge:

18.8 Power Factor Requirements (if applicable):

19.0 Any notice or request made to the Transmission Customer regarding this Agreement shall

be made to the following representative as indicated below:

Name:	<u>J.P. Maddock</u>
Title:	<u>RTO & Delivery Services Manager</u>
Phone:	<u>701-557-5677</u>
Fax:	<u></u>
E-mail:	<u>jpmaddock@bepc.com</u>

20.0 The Tariff, Service Agreement and Network Operating Agreement are incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their respective authorized officials.

MISO

By: _____

Name: _____

Title: _____

Date: _____

Transmission Customer

By: J.P. Maddock
J.P. Maddock (Aug 11, 2025 08:58:18 CDT)

Name: J.P. Maddock

Title: RTO & Delivery Services Manager

Date: 8/7/25

Planning Concurrence

By: _____

Date: _____

Operations Concurrence

By: _____

Date: _____

Transaction Accepted AREF# _____
MISO will fill in this number

The MISO executes this Transaction Specification Sheet and Network Operating Agreement subject to review by the MISO and the local Transmission Owner identifying any and all operating restrictions associated with this network service. Once identified, these operating restrictions will be added to the Network Operating Agreement. The MISO will not be responsible for redispatch costs associated with this service until these operating restrictions are identified and included in the Network Operating Agreement with the Transmission Customer.

MISO-Application_Badger Wind SS load (KEM)

Final Audit Report

2025-08-11

Created:	2025-08-07
By:	Justin Davy (JDavy@bepc.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAAR-AoxNyGXFMDk6jbRDewMzUReeXa40yb

"MISO-Application_Badger Wind SS load (KEM)" History

-  Document created by Justin Davy (JDavy@bepc.com)
2025-08-07 - 8:26:08 PM GMT- IP address: 216.235.161.4
-  Document emailed to jpmaddock@bepc.com for signature
2025-08-07 - 8:27:49 PM GMT
-  Email viewed by jpmaddock@bepc.com
2025-08-07 - 10:03:13 PM GMT- IP address: 216.235.161.1
-  Signer jpmaddock@bepc.com entered name at signing as J.P. Maddock
2025-08-11 - 1:58:16 PM GMT- IP address: 216.235.161.1
-  Document e-signed by J.P. Maddock (jpmaddock@bepc.com)
Signature Date: 2025-08-11 - 1:58:18 PM GMT - Time Source: server- IP address: 216.235.161.1
-  Agreement completed.
2025-08-11 - 1:58:18 PM GMT

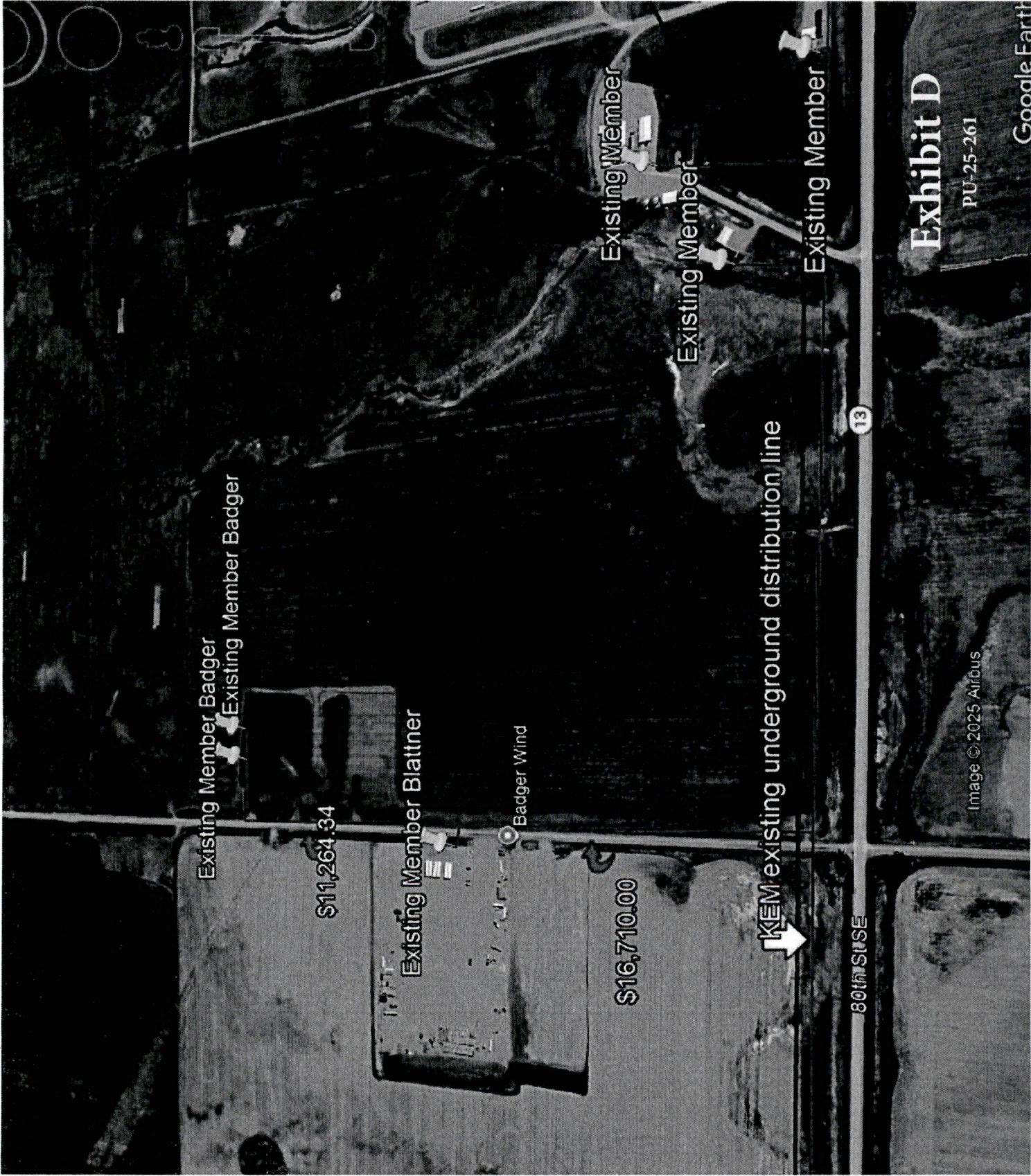


Exhibit D

PU-25-261

Image © 2025 Airbus

Google Earth

From: Marcy Sanders <msanders@kemelectric.com>

Sent: Thursday, October 23, 2025 11:28 AM

To: Jon Langford <JONLN@orsted.com>

Subject: RE: Badger Wind - Distribution Power

Hi Jon,

Both the Collector/Project Sub and the O&M building services are on the same invoice under account 1151900. And you are correct pertaining to the backfeed bill being on pause.

Let me know if you have any further questions.

Thank you,

Marc

Marcy Sanders

KEM Electric Cooperative

Manager of Member Relations

Office:701-254-4666 | Cell:701-851-0131 | Direct:701-254-5921

107 S. Broadway, PO Box 790, Linton ND 58552

msanders@kemelectric.com

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From: Jon Langford <JONLN@orsted.com>

Sent: Thursday, October 23, 2025 10:16 AM

To: Marcy Sanders <msanders@kemelectric.com>

Subject: RE: Badger Wind - Distribution Power

Exhibit E

PU-25-261

Thank you, Marcy. 10-4 on invoice. I can't remember – will this be a separate invoice, or will it all be on the same bill? Also, seems like the backfeed bill is on pause while KEM and MDU work out who gets to bill at the PSC. Just making sure we are on the same page there.

Best regards,

Jon Langford

Senior Director, Transmission

Onshore Transmission Interns

Commercial

Ørsted

Tel. +15019001853

From: Marcy Sanders <msanders@kemelectric.com>

Sent: Thursday, October 23, 2025 10:12 AM

To: Jon Langford <JONLN@orsted.com>

Subject: RE: Badger Wind - Distribution Power

Good morning, Jon,

The construction on KEMs side for the O&M Building has been completed. Therefore, billing will start with the first invoice being sent on November 5, 2025.

Again, if you have any questions on billing, feel free to let me know.

Thank you,

Marcy

Marcy Sanders

KEM Electric Cooperative

Manager of Member Relations

Office:701-254-4666 | Cell:701-851-0131 | Direct:701-254-5921

107 S. Broadway, PO Box 790, Linton ND 58552

msanders@kemelectric.com

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From: Marcy Sanders <msanders@kemelectric.com>

Sent: Tuesday, September 9, 2025 8:43 AM

To: Harriet Walsh <HWALS@orsted.com>

Cc: Jon Langford <JONLN@orsted.com>

Subject: Re: Badger Wind - Distribution Power

Good Morning Harriet,

Attached you will find KEM's W9 form.

Let me know if you need anything else.

Thank you,

Marcy

Marcy Sanders

KEM Electric Cooperative

Manager of Member Relations

Office: 701-254-4666

107 S. Broadway, PO Box 790, Linton ND 58552

msanders@kemelectric.com

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or its contents. In such event, please notify the sender by return e-mail and delete the e-mail file immediately thereafter. Thank you.

From: Harriet Walsh <HWALS@orsted.com>
Sent: Monday, September 8, 2025 12:12 PM
To: Marcy Sanders <msanders@kemelectric.com>
Cc: Jon Langford <JONLN@orsted.com>
Subject: RE: Badger Wind - Distribution Power

Hi Marcy

We just received a request from our finance dept for your W9. Could you please send that over when you get a chance?

Best regards,

Harriet Walsh

Senior Transmission Manager
Onshore Transmission East
Commercial

Ørsted

Tel. +17737582091

From: Jon Langford <JONLN@orsted.com>
Sent: Friday, September 5, 2025 9:42 PM
To: Marcy Sanders <msanders@kemelectric.com>; Harriet Walsh <HWALS@orsted.com>
Subject: RE: Badger Wind - Distribution Power

Thank you, Marcy.

I've just forwarded this documentation over to our onboarding team. Once KEM is set up in our system, we will request a PO a provide that number to you.

I'm adding my coworking, @Harriet, as I will be out of the office for the next week. If you need anything from Orsted/Badger in the meantime, please let us know.

Best regards,

Jon Langford

Senior Director, Transmission

Onshore Transmission Interns
Commercial

Ørsted
Tel. +15019001853

From: Marcy Sanders <msanders@kemelectric.com>
Sent: Friday, September 5, 2025 4:26 PM
To: Jon Langford <JONLN@orsted.com>
Subject: Re: Badger Wind - Distribution Power

Hi Jon,

Thank you for your patience in getting this information back to you.

Hopefully you will find everything acceptable on these documents. If not, please let me know.

Thank you and have a wonderful weekend!

Marcy

Marcy Sanders

KEM Electric Cooperative

Manager of Member Relations

Office: 701-254-4666 | Direct: 701-254-5921 | Cell: 701-851-0131

107 S. Broadway, PO Box 790, Linton ND 58552

msanders@kemelectric.com

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From: Jon Langford <JONLN@orsted.com>
Sent: Wednesday, September 3, 2025 12:04 PM
To: Marcy Sanders <msanders@kemelectric.com>
Subject: RE: Badger Wind - Distribution Power

INTERNAL

Marcy,

Thanks for the call back. I've attached the vendor application form that we need filled out.

Thank you!

Best regards,

Jon Langford

Senior Director, Transmission
Onshore Transmission Interns
Commercial

Ørsted

Tel. +15019001853

From: Marcy Sanders <msanders@kemelectric.com>
Sent: Wednesday, September 3, 2025 12:50 PM
To: Jon Langford <JONLN@orsted.com>
Subject: Re: Badger Wind - Distribution Power

Just in case you need the W9, I have it attached.

Marcy

Marcy Sanders

KEM Electric Cooperative

Manager of Member Relations

Office: 701-254-4666 | Direct: 701-254-5921 | Cell: 701-851-0131

107 S. Broadway, PO Box 790, Linton ND 58552

msanders@kemelectric.com

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From: Marcy Sanders <msanders@kemelectric.com>

Sent: Wednesday, September 3, 2025 11:48 AM

To: Jon Langford <JONLN@orsted.com>

Subject: Re: Badger Wind - Distribution Power

Hi Jon,

I am free now if you have time to visit.

Marcy

Marcy Sanders

KEM Electric Cooperative

Manager of Member Relations

Office: 701-254-4666 | Direct: 701-254-5921 | Cell: 701-851-0131

107 S. Broadway, PO Box 790, Linton ND 58552

msanders@kemelectric.com

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From: Jon Langford <JONLN@orsted.com>
Sent: Wednesday, September 3, 2025 10:17 AM
To: Marcy Sanders <msanders@kemelectric.com>
Subject: RE: Badger Wind - Distribution Power

Actually, I have to fill out a vendor form.

Any chance you have 5 minutes to answer a few questions?

Best regards,

Jon Langford

Senior Director, Transmission
Onshore Transmission Interns
Commercial

Ørsted

Tel. +15019001853

From: Jon Langford
Sent: Wednesday, September 3, 2025 11:13 AM
To: Marcy Sanders <msanders@kemelectric.com>
Subject: RE: Badger Wind - Distribution Power

Hey Marcy,

Can you provide me with KEM's w9? I need it to set up KEM as a vendor in our system.

As for some updates from last week:

- We will be using autopay with a bank account.
- Single PO for all accounts.
 - Will provide after vendor is in our system.

Best regards,
Jon Langford

Senior Director, Transmission
Onshore Transmission Interns
Commercial

Ørsted

Tel. +15019001853