
From: Lee Keller <lkeller@iea.coop>
Sent: Tuesday, August 12, 2025 1:28 PM
To: Jordan Kleppen <jkleppen@iea.coop>; Dale Nagel <dnagel@kemelectric.com>
Cc: Trisha Samuelson <tsamuelson@iea.coop>
Subject: FW: MISO network load application for Badger Wind SS load

Basin submitted the Badger wind request to MISO

From: Justin Davy <JDavy@bepc.com>
Sent: Tuesday, August 12, 2025 1:25 PM
To: AJ Finnell <afinnell@misoenergy.org>
Cc: Sydney Cooper <syeadon@misoenergy.org>; Steven Lyons <slyons@misoenergy.org>; JP Maddock <JPMaddock@bepc.com>; Lee Keller <lkeller@iea.coop>; Kayla Fitterer <KFitterer@bepc.com>; John Marhoefer <jmarhoefer@misoenergy.org>
Subject: MISO network load application for Badger Wind SS load

Please see attached for a new network load application. This is new load at the MDU Wishek substation. Please acknowledge receipt of the documents and what the next steps are.

If MISO requires any additional information, please free to contact us.

Thank You,

Justin Davy

Delivery Services Engineer
Basin Electric Power Cooperative
Resource Planning and Rates
1717 E Interstate Avenue | Bismarck, ND 58503
Direct: 701.557.5052 | Fax: 701.557.5301
JDavy@bepc.com | basinelectric.com



**BASIN ELECTRIC
POWER COOPERATIVE**

A Touchstone Energy® Cooperative

55 PU-25-261 Filed 09/11/2026 Pages: 13
KEM Exhibit 3c - Basin Electric Application to Add
Network Loads to Basin Electric's MISO NITSA
Dated 08-12-25

KEM Electric Coop Inc.

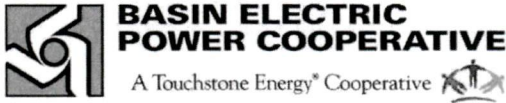
**KEM3C
PU-25-261**

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August 7, 2025

John Marhoefer
MISO Interchange and Transmission Services
PO Box 4202
Carmel, IN 46082-4202

Midcontinent Independent System Operator (MISO)
MISO FTR Market Administration
PO Box 4202
Carmel, IN 46082-4202

Dear Administrator:

Re: Application to add Network Loads to Basin Electric's MISO NITSA

Basin Electric is hereby applying to add network loads to Basin Electric's MISO NITSA.

Information required with this transmission application, per MISO's Open Access Transmission Tariff (OATT) Section 29.2, is listed below:

- i. Basin Electric Power Cooperative
1717 East Interstate Avenue
Bismarck, ND 58503
Phone: 701/223-0441
Fax: 701/557-5301
- ii. Basin Electric Power Cooperative is an entity that generates electric energy for sale, which is considered an Eligible Customer per the tariff Section 1.13.

iii.

Designated Network Load & Estimated Maximum Load (MW)	Point of Delivery	Voltage
4.0 MW	Wishek substation	230 kV

- iv. Basin Electric has no interruptible loads.
- v. These new network loads are being supplied by Basin Electric's Designated Network Resources.
- vi. Basin Electric is not providing any transmission.
- vii. Start Date: 8/31/2025 Time: 00:00:00 CS
Stop Date: 01/01/2050 Time: 00:00:00 CS
- viii. Basin Electric either owns or is purchasing resources for the sole purpose of serving this network load.
- ix. The capacity and energy delivered will be utilized by Basin Electric's network load in MISO's balancing area.

Basin Electric formally requests MISO add this network load to Basin Electric's NITSA. A new delivery point is being added off MDU's Wishek substation. Basin Electric understands that MISO is not requiring the one month deposit with this application. Please acknowledge receipt of a valid application.

If you have any questions or require further information, please let us know.

Sincerely,



J.P. Maddock (Aug 11, 2025 08:58:18 CDT)

J.P. Maddock

Manager RTO & Delivery Services

By email: slyons@misoenergy.org
GAlexander@misoenergy.org
darcy.neigum@mdu.com
Kevin.Kingsley@mdu.com

FORM OF TRANSACTION SPECIFICATION SHEET FOR

Network Integration Transmission Service

Dated as of _____

- 1.0 In accordance with the Service Agreement, dated as of _____, by and between MISO and Basin Electric Power Cooperative (Transmission Customer), the Transmission Customer requests a transaction of Network Integration Transmission Service.

- 2.0 Nature of Transmission Request:

This request for Network Integration Transmission Service is due to

New load - Badger Wind station service

- 3.0 Type of Transmission Service:

The Network Integration Transmission Service requested is under the Tariff.

The Services requested are described as follows:

Network transmission service.

Specific local facilities needed to provide the service are

MDU transmission service - Wishek substation

- 4.0 Term of Transaction: 8/31/2025 - 1/01/2050
Start Date: 00:00 CDT 8/31/2025
Termination Date: 00:00 CDT 01/01/2050

- 5.0 Description of capacity and energy to be transmitted by Transmission Provider:
Firm deliverability of capacity and energy from network resources.
-
-
-

Note: Include the electric control areas in which the transaction originates and terminates.

- 6.0 Point(s) of Receipt: Various resources
Delivering Party: BEPC
- 7.0 Point(s) of Delivery: MDU Wishek substation
Receiving Party: BEPC

8.0 Network Resources

8.1 Transmission Customer Generation Owned or Leased:

Resource	Capacity	Capacity Designated As Network Resource	Designated Interfaces
Name of Resource	MW value		

8.2 Transmission Customer Generation Purchased:

Resource	Capacity	Capacity Designated As Network Resource	Designated Interfaces
Name of Resource	MW value		

**Note: Attach operating information and description to comply with the
Tariff and 18 CFR Section 2.20.**

9.0 Network Load

9.1 Transmission Customer Network Load:

Network Load	Transmission Voltage Level
4 MW	230 kV

9.2 Description:

a) Receipt/Delivery Point Electrical Characteristics:

MDU's Wishek substation

Note: Please include a Single-Line Diagram if the Delivery Point has Direct Assignment Facilities or Wholesale Distribution Service is necessary.

b) Expected Transmission Profile:

Badger Wind farm station service

**Notes: (1) Provide seasonal peaks for the four latest periods.
(2) Provide average weekly load profiles for the four latest seasonal periods (in numbers and graphs).**

c) Historical Load Information:

New load

**Notes: (1) Provide monthly clock hour Coincident Peak Demands (at time of Local Balancing Authority Area System Demand) for each of the last twelve months.
(2) Provide monthly clock hour Non-Coincident Peak Demands (Network Load Highest Demand) for each of the last twelve months.
(3) Provide monthly energy for each of the last twelve months.**

d) Forecasted Load Information:

Forecast Info can be submitted as an attachment with Spec Sheets

**Note: (1) Provide projected summer and winter seasonal peak demands for each of the next ten (10) years.
(2) Provide projected energy for each of the next ten (10) years.**

e) Interruptible Load:

No

10.0 Description of Transmission Customers Transmission System:

MISO

11.0 Designation of party(ies) subject to reciprocal service obligation:

N/A

12.0 Name(s) of any Intervening Systems providing transmission service:

N/A

13.0 Party Responsible for Providing Real Power Losses:

N/A

14.0 Firmness of Service:

Network Firm

15.0 Reservation Priority:

7FN

16.0 Deposit:

N/A

Note: Please provide calculation.

17.0 Creditworthiness:

"On file with credit department" (as part of Market Participant status)

MP - Basin Electric Power Cooperative

Any credit request should be addressed to the following:

Name: Christopher Johnson

Title: Senior VP & CFO

Phone: 701-557-5075

Fax:

E-mail: ChristopherJ@bepc.com

18.0 Service under this Agreement may be subject to some combination of the charges detailed below, and will be determined in accordance with the terms and conditions of the Tariff.

18.1 Transmission Service Charge:

Most of section 18 is "Per Tariff".

18.2 System Impact and/or Facilities Study Charge(s):

18.3 Network Upgrade:

18.4 Direct Assignment Facilities Charge:

18.5 Ancillary Services Charges:

18.6 Charges for Wholesale Distribution Service:

N/A

Note: See Attachment WDS enclosed.

18.7 Redispatch Charge:

18.8 Power Factor Requirements (if applicable):

19.0 Any notice or request made to the Transmission Customer regarding this Agreement shall be made to the following representative as indicated below:

Name: J.P. Maddock
Title: RTO & Delivery Services Manager
Phone: 701-557-5677
Fax: _____
E-mail: jpmaddock@bepc.com

20.0 The Tariff, Service Agreement and Network Operating Agreement are incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their respective authorized officials.

MISO

By: _____

Name: _____

Title: _____

Date: _____

Transmission Customer

By: J.P. Maddock
J.P. Maddock (Aug 11, 2025 08:58:18 CDT)

Name: J.P. Maddock

Title: RTO & Delivery Services Manager

Date: 8/7/25

Planning Concurrence

By: _____

Date: _____

Operations Concurrence

By: _____

Date: _____

Transaction Accepted AREF# ^{MISO will fill in this number} _____

The MISO executes this Transaction Specification Sheet and Network Operating Agreement subject to review by the MISO and the local Transmission Owner identifying any and all operating restrictions associated with this network service. Once identified, these operating restrictions will be added to the Network Operating Agreement. The MISO will not be responsible for redispatch costs associated with this service until these operating restrictions are identified and included in the Network Operating Agreement with the Transmission Customer.

MISO-Application_Badger Wind SS load (KEM)

Final Audit Report

2025-08-11

Created:	2025-08-07
By:	Justin Davy (JDavy@bepc.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAAR-AoxNyGXFMDk6jbRDewMzUReeXa40yb

"MISO-Application_Badger Wind SS load (KEM)" History

-  Document created by Justin Davy (JDavy@bepc.com)
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-  Document emailed to jpmaddock@bepc.com for signature
2025-08-07 - 8:27:49 PM GMT
-  Email viewed by jpmaddock@bepc.com
2025-08-07 - 10:03:13 PM GMT- IP address: 216.235.161.1
-  Signer jpmaddock@bepc.com entered name at signing as J.P. Maddock
2025-08-11 - 1:58:16 PM GMT- IP address: 216.235.161.1
-  Document e-signed by J.P. Maddock (jpmaddock@bepc.com)
Signature Date: 2025-08-11 - 1:58:18 PM GMT - Time Source: server- IP address: 216.235.161.1
-  Agreement completed.
2025-08-11 - 1:58:18 PM GMT