



From: Lee Keller

Sent: Wednesday, July 23, 2025 12:54 PM

To: New Load <newload@bepc.com>

Cc: Trisha Samuelson <tsamuelson@iea.coop>; Dale Nagel <dnagel@kemelectric.com>

Subject: FW: Badger Wind - Distribution Power

Attached is the request for a delivery point at MDU's Wishek substation to backfeed station power to the Badger Wind Farm when the wind towers are not generating.

Let me know if you have any questions.

Thanks,

Lee

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65 PU-25-261 Filed 09/11/2026 Pages: 4
KEM Exhibit 11 - Email From Lee Keller to Basin
Electric Dated 07-23-25 Enclosing New Load-Delivery Point
Initiation Application Form (KEM0123,0108-0110)

KEM Electric Coop Inc.

KEM11
PU-25-261

KEM0123

New Load/Delivery Point Initiation Application Form

This New Load/Delivery Point Initiation Application Form is to be filled out by the Member for new loads or delivery points that would require a Host Transmission Owner Load Interconnection Study.

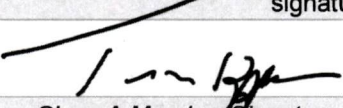
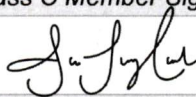
General Information

Delivery Point/Load Name:	Badger Wind Farm
If load addition, what is the loads business type	Wind Generation
Ultimate Retail Customer's name	Badger Wind, LLC
Does that load meet the 'Place Based' definition within the Eligibility Criteria for Large Loads?	No
Does that load meet the 'Technology/Emerging' definition within the Eligibility Criteria for Large Loads?	No
Is the loads primary business, mining crypto currency?	No
Does the load currently take service from Class A Member at a different delivery point or does Parent Company have service within Class A Member service territory?	Unknown
Class C Member (if applicable)	N/A
Class C Contact (email)	N/A
Class C Contact (phone)	N/A
Class A Member	KEM Electric
Class A Contact (email)	tkupper@iea.coop
Class A Contact (phone)	701-226-9226
Transmission Provider	BEPC

Description of Delivery Point Modification

Types of Change Request	New Delivery Point
Proposed in service date:	8/31/25
Reason for Requested Change:	Unexpected Load Growth
Further explanation for request:	
Related transmission service agreement:	MISO
Location of delivery point change:	
Geographic location:	Wishek, ND
Transmission facilities of the Host TO involved:	MDU
Voltage of facilities involved:	230 kV
Desired Meter Location:	Interconnection Bay at Wishek 230kV
Expected impact on other delivery points, if any	
Facilities of others that may be involved:	
Facilities to be constructed:	
Facilities to be constructed or provided by Host TO	
Facilities to be constructed or provided by the Transmission Customer:	
Location of a new delivery point:	
Location Description:	Wishek 230kV
Located near structure number:	N/A

911 address	N/A
State, County, and ¼ of ¼ Section Number:	N/A
GPS Coordinates:	N/A
Technical Aspects of a new delivery point:	
Anticipated service voltage:	230 kV
Numbers of wired (3 or 4 wire connection)	4
Meter:	
Types:	SEL-735
Voltage:	230 kV
Supplied by:	
Owned by:	
PTs and CTs required	Yes
Communications configuration	
Anticipated starting load	Up to 4 MW
Transformer size and voltages	
Transmission line conductor size and impedance rating	
Type and location of protective devices	
Other pertinent information	
Attachments:	Attach File
Please include a ten-year load forecast for the delivery point that is being added or modified and any associated changes in the load forecast for other delivery points:	
Please include a one-line diagram showing existing and proposed facilities pertaining to the request:	
Has the ten-year load forecast been attached:	Yes
Has the one-line diagram been attached:	No
The remaining fields are required for loads that <u>do</u> meet the Eligibility Criteria of Large Loads only.	
Official Name of Business and Contact Information:	
Other names your business operates under and any affiliated businesses:	
Large Load Entity Type (e.g. Corporation, Partnership, LLC, etc)	
Name of the parent company of the business:	
Publicly or Privately Held	Choose an item
Large Load Entity Address:	
Large Load Entity Tax ID:	
Name and Title of Person Filling Out Application	
Name:	
Title:	
List any Beneficial Owner(s) or Tenant(s) if different from the Large Load Entity:	
Power Supply Option Selected	Choose an item
Power Supply Additional Specifications	

Has the <u>Large Load Application Fee</u> been provided to Basin Electric.	Choose an item
Financial Screening and Evaluation Section	
The Financial Screening and Evaluation Form serves to assess the creditworthiness of the entity accountable for the Large Load. Basin retains the authority to seek clarification or further details to determine creditworthiness. Should any information significantly alter from what was provided in the Financial Screening and Evaluation Form, Basin Electric must be notified within 30 days of the change occurring.	
General Information	
Please provide the exact legal name of the contracting party and parent, if parent would be making any financial guarantees.	
How much debt and equity capital has the entity raised in the last 5 years?	
Do you have a bank credit facility or something similar to finance working capital or other business purposes?	
How would you specifically fund your obligations?	
Attachments:	Attach File
Please provide three years of audited financial statements for the contracting party; and parent, if parent would be making any financial guarantees.	
Have you attached three years of audited financial statements to this form?	Choose an item
For the New Load/Delivery Point Initiation Application Form to be considered complete, the following signatures, if applicable, are required.	
	7/23/25
Class A Member Signature	Date
N/A	N/A
Class C Member Signature	Date
	7-23-25
Ultimate Retail Customer Signature	Date
Please submit all New Load/Delivery Point Initiation Application Forms to newload@bepc.com	