



A Subsidiary of MDU Resources Group, Inc.

400 North Fourth Street  
Bismarck, ND 58501  
701-222-7900  
www.montana-dakota.com

January 28, 2026

Executive Secretary  
North Dakota Public Service Commission  
State Capitol Building  
Bismarck, ND 58505-0480

**Re: Annual Update to the Renewable Resource Cost Adjustment Rate 55 Tariff  
Case No. PU-25-279**

Montana-Dakota Utilities Co. (Montana-Dakota) herewith electronically submits the following electric rate schedule that will be implemented effective with service rendered on and after February 1, 2026 in compliance with the Commission's Order issued on January 26, 2026:

- 3<sup>rd</sup> Revised Sheet No. 39

Montana-Dakota has also included an updated copy of the customer bill insert that will be included with customer bills in February.

Montana-Dakota respectfully requests that this filing be accepted as being in full compliance with the filing requirements of this Commission.

Sincerely,

*/s/ Tyler J Culbertson*

Tyler J Culbertson  
Director of Regulatory Affairs

Attachments



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Electric Rate Schedule

NDPSC Volume 5  
3<sup>rd</sup> Revised Sheet No. 39  
Canceling 2<sup>nd</sup> Revised Sheet No. 39

### RENEWABLE RESOURCE COST ADJUSTMENT Rate 55

Page 1 of 1

**1. Applicability:**

This rate schedule represents a Renewable Resource Cost Adjustment (RRCA) and specifies the procedure to be utilized to recover the jurisdictional costs associated with renewable generation resource modifications or additions approved by the Commission, but not recovered through retail rates. Costs to be recovered may include operation and maintenance expenditures, depreciation, taxes, and a current return on the project costs.

**2. Renewable Resource Cost Adjustment:**

- a. An adjustment per Kwh will be calculated using the projected capital costs and related expenses, along with the forecasted Kwh sales, to determine a North Dakota jurisdictional revenue requirement to be recovered through the RRCA rates. The return component of the revenue requirement calculation will include the return on equity established in the Company's most recent rate case.
- b. The RRCA is applicable to all retail customers for electric energy sold, except those served under special contract, where the contract does not express RRCA applicability, and are allocated amongst the rate classes based on the Company's Demand/Energy Factor No. 3 established in the Company's most recent general rate case.
- c. The RRCA will be adjusted annually (or other period authorized by the Commission) to reflect the Company's most recent projected capital costs and related expenses for projects determined to be recoverable under this schedule.
- d. A true-up will reflect any over or under collection of revenue under the RRCA based on actual expenditures from the preceding twelve month recovery period plus carrying charges or credits accrued at a rate equal to the three-month Treasury Bill rate as published monthly by the Federal Reserve Board.

**3. Renewable Resource Cost Adjustment:**

|                             |                |
|-----------------------------|----------------|
| Residential & Small General | 2.138¢ per Kwh |
| Large General               | 2.028¢ per Kwh |
| Lighting                    | 2.077¢ per Kwh |

**Date Filed:** October 31, 2025

**Effective Date:** Service rendered on and after February 1, 2026

**Issued By:** Travis R. Jacobson  
Vice President – Regulatory Affairs

**Case No.:** PU-25-279

## Notice of Annual Update to the Renewable Resource Cost Adjustment with the North Dakota Public Service Commission

On October 31, 2025, Montana-Dakota Utilities Co. (Montana-Dakota) filed an application with the North Dakota Public Service Commission (Commission) to update its Renewable Resource Cost Adjustment (RRCA) rates in accordance with the Company's Renewable Resource Cost Adjustment Rate 55 tariff that states the rates will be revised annually to reflect the most recent projected level of costs to be recovered. The Commission approved the updated RRCA rates on January 26, 2026.

The RRCA rates reflect North Dakota's allocation of Montana-Dakota's investments in its four wind facilities (Diamond Willow, Cedar Hills, Thunder Spirit, and Badger Wind) currently not being recovered through the Company's electric service rates, as well as the amortization of the under-recovered RRCA balance through January 2026. The Badger Wind facility was placed into service December 31, 2025 and is the primary driver behind the increase in the RRCA; however, Badger Wind will also provide customers with lower Fuel and Purchased Power rates.

The new RRCA rates will be effective with service rendered on and after February 1, 2026.

A typical residential customer using 800 Kwh will see an increase of \$9.98 per month, or \$119.76 annually. The RRCA is shown as a separate line item on your bill.

|                           | Residential & Small General       |
|---------------------------|-----------------------------------|
| Applicable Rate Schedules | 10, 13, 16, 20, 25, & 40          |
| Current Rate              | \$0.00890 per Kwh                 |
| Proposed Rate             | \$0.02138 per Kwh                 |
| Change                    | \$0.01248 per Kwh                 |
|                           | Large General                     |
| Applicable Rate Schedules | 30, 31, 32, 38, 48, and contracts |
| Current Rate              | \$0.00832 per Kwh                 |
| Proposed Rate             | \$0.02028 per Kwh                 |
| Change                    | \$0.01196 per Kwh                 |
|                           | Lighting                          |
| Applicable Rate Schedules | 41 & 52                           |
| Current Rate              | \$0.00832 per Kwh                 |
| Proposed Rate             | \$0.02077 per Kwh                 |
| Change                    | \$0.01245 per Kwh                 |

For more information, please contact a Montana-Dakota representative at 1-800-638-3278.