



MONTANA-DAKOTA UTILITIES CO.

A Subsidiary of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
701-222-7900
www.montana-dakota.com

October 31, 2025

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
Bismarck, ND 58505

**Re: Annual Update to the Generation Resource Recovery Rate 56 Tariff
Case No. PU-25-_____**

Montana-Dakota Utilities Co. (Montana-Dakota) herewith submits for Commission approval an original and (7) copies of the Company’s Application to update its Generation Resource Recovery Rate (GRRR) 56 tariff pursuant to the terms of Rate 56 tariff which states that “[t]he GRRR will be adjusted annually to reflect the Company’s most recent projected capital costs and related expenses for projects determined to be recoverable under this schedule.” Montana-Dakota requests approval of its 4th Revised Sheet No. 40.1 of its electric tariffs, provided herein as Exhibit 1, to be effective with service rendered on and after February 1, 2026.

Montana-Dakota is herein providing an update to its GRRR to illustrate projected costs through December 31, 2026. The total projected 2026 amortization is \$6,972,000. The 2026 GRRR includes the Financial Incentive related to its Power Purchase Agreement (PPA) pursuant to the Order in Case No. PU-21-373. The 2026 projected Financial Incentive allocated to North Dakota is \$3,411, reflecting its expiration in May 2026. Finally, the 2026 GRRR rates also reflect an over-recovered balance of the current GRRR costs of \$9,122. The total net cost is \$6,966,289. The total cost to be recovered through the rates represents a decrease of \$156,407 from the revenues currently being collected under the GRRR. All costs to be recovered through the GRRR rates are currently not being recovered through Montana-Dakota’s North Dakota retail electric rates.

	Current Filing	Case No. PU-24-365	Variance
Amortization of L&C I and Heskett I & II	\$6,972,000	\$6,972,000	\$0
Revenue Requirement Financial Incentive	3,411	8,075	(4,664)
(Over)/Under Recovery Balance:	(9,122)	142,621	(151,743)
	\$6,966,289	\$7,122,696	(\$156,407)

A residential customer using 800 kWh would see a decrease of \$0.05 per month or \$0.60 per year from that currently authorized charge under Rate 56. This change will constitute a decrease of approximately 0.05% to a residential customer's total bill. The GRRR rates, as proposed, are shown below, along with the change from the current rates implemented February 1, 2025:

	<u>Proposed Rates</u>	<u>Current Rate</u>	<u>Change in GRRR Rates</u>
Residential / Small General/kWh	\$0.00379	\$0.00385	(\$0.00006)
Large General/kW	\$1.11216	\$1.12977	(\$0.01761)
Space Heating/kW	\$0.54147	\$0.53777	\$0.00370
Lighting/kWh	\$0.00129	\$0.00127	\$0.00002

On May 16, 2022 the Company filed a rate case with the Commission in Case No. PU-22-194. The Company proposed to move the revenue requirement related to the Lewis & Clark Unit I and Heskett Unit I and Unit II retirements into its GRRR. On July 14, 2022 the Commission approved the Company's interim request inclusive of a 10-year amortization of deferred costs of \$8,532,840. On June 6, 2023, the Commission approved the Company's settlement agreement for Case No. PU-22-194 with rates effective July 1, 2023. At that time, the revenue requirement for Lewis and Clark RICE moved into electric base rates and the amortization of the Lewis and Clark Unit I and Heskett Unit I and Unit II into the GRRR.

Pursuant to the Order in Case No. PU-24-177, regarding the Earnings Sharing Refund, the Company credited approximately \$4.9 million to the Lewis and Clark Unit I and Heskett Unit I and Unit II regulatory assets and reduced the annual amortization effective October 1, 2024.

On August 17, 2021 the Company filed with the Commission for the approval of an Application of Rate Treatment of a Financial Incentive related to a Power Purchase Agreement pursuant to North Dakota Century Code ("N.D.C.C") § 49-06-02 in Case No. PU-21-373. Additionally, the Company requested to include this rate in the GRRR – Rate 56. On April 13, 2022 the Commission granted the Financial Incentive Rate to be included in the GRRR with an annual recovery rate of 0.79%.

Please refer all inquiries regarding this filing to:

Mr. Travis R. Jacobson
Vice President of Regulatory Affairs
Montana-Dakota Utilities Co.
400 North Fourth Street
Bismarck, ND 58501

Also, please send copies of all written inquiries, correspondence and pleadings to:

Ms. Allison Waldon
Senior Counsel
MDU Resources Group, Inc.
P. O. Box 5650
Bismarck, ND 58506-5650

Montana-Dakota respectfully requests that this filing be accepted as being in full compliance with the filing requirements of this Commission.

Please contact me at 701.222.7855 or travis.jacobson@mdu.com with any questions.

Sincerely,

A handwritten signature in blue ink that reads "Travis R. Jacobson". The signature is written in a cursive, flowing style.

Travis R. Jacobson
Vice President of Regulatory Affairs

Attachments

cc: Allison Waldon

**STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION**

In the Matter of the Application of)
MONTANA-DAKOTA UTILITIES CO. for)
Approval to Update its Generation Resource) Case No. PU-25-____
Recovery Rider Rate 56 Tariff)

I. Summary of Application

Montana-Dakota Utilities Co. (Montana-Dakota or Company) herewith submits this Application to provide an update of its Generation Resource Recovery Rate 56 projected costs through December 2026 related to the amortization of Lewis & Clark Unit I and Heskett Unit I and Unit II and the Financial Incentive related to its Power Purchase Agreement (PPA). Montana-Dakota respectfully requests approval of its Generation Resource Recovery Rate 56 tariff 4th Revised Sheet No. 40.1 to be effective with service rendered on and after February 1, 2026. In support of the Company's Application, Montana-Dakota is providing the following Exhibits:

- Exhibit 1 – Generation Resource Recovery Rate 56 4th Revised Sheet No. 40.1
- Exhibit 2 – Generation Resource Recovery Rate Proposed Rates
- Exhibit 3 – Projected 2026 amortization of Lewis & Clark Unit I and Heskett Unit I and Unit II Revenue Requirement
- Exhibit 4 – Projected 2026 PPA Incentive Revenue Requirement
- Exhibit 5 – Balancing Account Summary with Carrying Charge Calculation, 2024 and 2025 Monthly Revenue Requirement Calculation
- Exhibit 6 – Customer Filing Notice

II. Description of Applicant

Montana-Dakota is a Delaware corporation duly authorized to do business in the State of North Dakota as a foreign corporation, and doing business in the State of North

Dakota as a public utility subject to the jurisdiction of and regulation by the North Dakota Public Service Commission (Commission) under N.D.C.C Title 49. Montana-Dakota's Certificate of Incorporation and amendments thereto have been previously filed with the Commission and such Certificate and Amendments are hereby incorporated by reference as though fully set forth herein. Montana-Dakota provides electric service to approximately 94,661 customers in North Dakota as of September 30, 2025.

III. Background of Generation Resource Recovery Rider Rate 56

On February 27, 2014, Montana-Dakota filed an application with the Commission for approval of a Generation Resource Recovery Rider (GRRR) tariff and proposed rates in Case Nos. PU-14-108 and PU-14-109 in order to recover North Dakota's share of the Company's investment in the Heskett III Combustion Turbine Station (Heskett III). On July 24, 2014, an amended Settlement Agreement was submitted to the Commission revising the administration of the rates to exclude the lighting rate schedules and special contract customers. On August 20, 2014, the Commission approved the amended Settlement Agreement. On November 14, 2014, Montana-Dakota filed its first GRRR rates under Rate 56. The Commission approved the GRRR rates on January 7, 2015 and they were implemented on January 9, 2015. Pursuant to the Settlement in Case No. PU-16-666 approved by the Commission on June 16, 2017, Lewis & Clark RICE units are recovered through the GRRR rider rates and were effective with service rendered on and after August 7, 2017. On April 13, 2022, in Case No. PU-21-373, the Commission issued an order allowing a Financial Incentive Rate to be included in the GRRR with an annual recovery rate of 0.79%. Effective July 1, 2023,

in Case No. PU-22-194, the Commission authorized the movement of Lewis & Clark RICE into base rates and the revenue requirement associated with the amortization of deferred costs related to the retirement of Lewis and Clark Unit I and the Heskett Unit I and Unit II into the GRRR. On September 27, 2024, in Case No. PU-24-177, the Commission approved the 2023 Earnings Sharing Refund Plan. Effective October 1, 2024, the Company's shared revenue, based on that reported in the 2023 North Dakota Electric Annual Report, was applied as a credit to the Lewis & Clark Unit I and Heskett Units I & II regulatory asset balances and the amortization of those assets was reduced to \$6,972,000.

Montana-Dakota's currently authorized GRRR rates reflect the return approved in Case No. PU-22-194.

The Company is proposing the rates proposed herein be effective with service rendered on and after February 1, 2026.

IV. Calculation of the Proposed GRRR Rates

The following exhibits are included herein in support of the Company's proposed GRRR rates and in accordance with the Company's Rate 56 tariff:

- *Exhibit 2* shows the derivation of the proposed GRRR rates and the allocation of the total costs to each of the rate classes, including all special contracts. Total costs to be recovered, \$6,966,289, include the projected 2026 revenue requirement for the amortization of the Lewis & Clark Unit I and the Heskett Unit I and Unit II, the Financial Incentive related to the Power Purchase Agreement, and a projected over-recovered balance of \$9,122. Projected costs are then

allocated to the rate classes based on the Company's Demand - 12 CP Factor No. 2 from Case No. PU-22-194.

- *Exhibit 3* shows the projected monthly revenue requirements for Lewis & Clark Unit I and Heskett Unit I and Unit II associated with the amortization of deferred costs for year ending December 2026. The revenue requirement is comprised of:
 - Total rate base of \$18,219,435.
 - Return: reflective of the projected 2026 Capital Structure and a Return on Equity of 9.75% authorized in the Company's last electric rate case (Case No. PU-22-194).
 - Income Taxes: current federal and state income tax rates
- *Exhibit 4* shows the projected monthly revenue requirements for the Financial Incentive related to the Power Purchase agreement from January through May 2026, upon which it expires.
- *Exhibit 5* shows the projected GRRR Balancing Account (per Paragraph 2d of Rate 56).
- *Exhibit 6* shows the proposed Customer Filing Notice with GRRR rates to be effective with service rendered on and after February 1, 2026.

V. Estimated Impact by Customer Class

As shown in Exhibit 2, Montana-Dakota's projected 2026 costs to be recovered under the GRRR rates are \$6,966,289. A residential customer using 800 kWh would

see a decrease of \$0.05 per month, or \$0.60 annually. Montana-Dakota requests approval of the following GRRR rates to be effective February 1, 2026.

	Proposed Rates	Current Rate	Change in GRRR Rates
Residential / Small General/kWh	\$0.00379	\$0.00385	(\$0.00006)
Large General/kW	\$1.11216	\$1.12977	(\$0.01761)
Space Heating/kW	\$0.54147	\$0.53777	\$0.00370
Lighting/kWh	\$0.00129	\$0.00127	\$0.00002

VI. Conclusion

Montana-Dakota respectfully requests that the Commission approve this annual update to the Company’s GRRR rates applicable under Generation Resource Recovery Rider Rate 56 tariff to be effective with service rendered on and after February 1, 2026.

Dated this 31st day of October 2025.

Travis R. Jacobson
Vice President of Regulatory Affairs

Of Counsel:

Allison Waldon
Senior Counsel
MDU Resources Group, Inc.
P.O. Box 5650
Bismarck, ND 58506-5650

Exhibit 1



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5

4th Revised Sheet No. 40.1

Canceling 3rd Revised Sheet No. 40.1

GENERATION RESOURCE RECOVERY RIDER Rate 56

Page 2 of 2

2. Generation Resource Recovery Rider:

Residential & Small General	0.379¢ per Kwh
Large General	111.216¢ per KW
General Space Heating Rate 32	54.147¢ per KW
Lighting	0.129¢ per Kwh

Date Filed: October 31, 2025

Effective Date: Service rendered on and after

Issued By: Travis R. Jacobson
Vice President – Regulatory
Affairs

Case No.: PU-25-

Tariffs Reflecting Proposed Changes



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5

~~3rd~~ 4th Revised Sheet No. 40.1

Canceling ~~2nd~~ 3rd Revised Sheet No. 40.1

GENERATION RESOURCE RECOVERY RIDER Rate 56

Page 2 of 2

2. Generation Resource Recovery Rider:

Residential & Small General	0.3850 <u>0.379</u> ¢ per Kwh
Large General	112.977 <u>111.216</u> ¢ per KW
General Space Heating Rate 32	53.777 <u>54.147</u> ¢ per KW
Lighting	0.1270 <u>0.129</u> ¢ per Kwh

Date Filed: ~~November 1, 2024~~ October 31, 2025

Effective Date: Service rendered on and after ~~February 1, 2025~~

Issued By: Travis R. Jacobson
~~Vice President~~ Director –
Regulatory Affairs

Case No.: PU-~~25-24-365~~

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Generation Resource Recovery Rider
Proposed 2026 Generation Rider Rates**

	<u>Total</u>
Amortization of Lewis & Clark Unit I and Heskett Units I & II 1/	\$6,972,000
Projected 2026 Revenue Requirement PPA 2/	3,411
Projected January 2026 (Over)/Under Collection 3/	<u>(9,122)</u>
Total Cost to be Recovered through GRRR Rates	<u><u>\$6,966,289</u></u>

<u>Allocation of Costs & Proposed Rates</u>	<u>Allocated GRRR Costs 4/</u>	<u>Projected Billing Determinants</u>	<u>Proposed GRRR Rates</u>
Residential & Small General	\$3,225,206	851,348,611 kWh	\$0.00379 per kWh
Large General	3,578,258	3,217,409 kW	\$1.11216 per kW
Space Heating Rate 32	142,688	263,522 kW	\$0.54147 per kW
Lighting	<u>20,137</u>	15,559,408 kWh	\$0.00129 per kWh
	<u><u>\$6,966,289</u></u>		

<u>Change in Rates</u>	<u>Proposed GRRR Rates</u>	<u>Current GRRR Rates 5/</u>	<u>Change in GRRR Rates</u>
Residential & Small General	\$0.00379	\$0.00385	(\$0.00006)
Large General	\$1.11216	\$1.12977	(\$0.01761)
Space Heating Rate 32	\$0.54147	\$0.53777	\$0.00370
Lighting	\$0.00129	\$0.00127	\$0.00002

1/ Exhibit 3

2/ Exhibit 4

3/ Exhibit 5

4/ Demand Allocation Factor 2:

Residential & Small General	46.297343%	(Rates 10, 13, 16, 20, 25, 26, and 40)
Large General	51.365337%	(Rates 30, 31, 38, 48, and contracts)
Space Heating Rate 32	2.048257%	(Rate 32)
Lighting	<u>0.289063%</u>	(Rates 41, 52)
	<u><u>100.000000%</u></u>	

5/ Current GRRR rates effective February 1, 2025 in Case No. PU-24-365.

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Generation Resource Recovery Rider
Revenue Requirement - Regulatory Assets Recovery
Projected Year End 2026**

	Projected												
	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	June 2026	July 2026	Aug 2026	Sept 2026	Oct 2026	Nov 2026	Dec 2026	
Rate Base													
Net Reg Asset - L&C	\$10,112,718	\$9,946,323	\$9,778,985	\$9,610,697	\$9,441,454	\$9,271,251	\$9,100,084	\$8,927,945	\$8,754,829	\$8,580,732	\$8,405,647	\$8,229,569	
Net Reg Asset - Heskett	11,678,387	11,529,189	11,379,146	11,228,251	11,076,500	10,923,889	10,770,412	10,616,064	10,460,840	10,304,736	10,147,746	9,989,866	
Total Rate Base	\$21,791,105	\$21,475,512	\$21,158,131	\$20,838,948	\$20,517,954	\$20,195,140	\$19,870,496	\$19,544,009	\$19,215,669	\$18,885,468	\$18,553,393	\$18,219,435	
Return on Rate Base 1/	\$134,832	\$132,880	\$130,915	\$128,941	\$126,955	\$124,958	\$122,949	\$120,929	\$118,897	\$116,854	\$114,799	\$112,732	
L&C and Heskett Revenue	\$581,000	\$6,972,000											
Expenses													
Amortization - L&C	\$220,113	\$221,361	\$222,618	\$223,881	\$225,150	\$226,427	\$227,712	\$229,003	\$230,302	\$231,609	\$232,923	\$234,245	
Amortization - Heskett	197,364	198,483	199,610	200,741	201,880	203,025	204,177	205,336	206,501	207,671	208,850	210,035	
Total Expenses	\$417,477	\$419,844	\$422,228	\$424,622	\$427,030	\$429,452	\$431,889	\$434,339	\$436,803	\$439,280	\$441,773	\$444,280	
Income before Taxes (EBIT)	\$163,523	\$161,156	\$158,772	\$156,378	\$153,970	\$151,548	\$149,111	\$146,661	\$144,197	\$141,720	\$139,227	\$136,720	
Interest Expense 1/ Taxable income	45,961 \$117,562	45,295 \$115,861	44,627 \$114,145	43,953 \$112,425	43,276 \$110,694	42,595 \$108,953	41,911 \$107,200	41,222 \$105,439	40,529 \$103,668	39,832 \$101,888	39,132 \$100,095	38,428 \$98,292	
Income Taxes 2/ Net Income Taxes	\$28,691 \$28,691	\$28,276 \$28,276	\$27,857 \$27,857	\$27,437 \$27,437	\$27,015 \$27,015	\$26,590 \$26,590	\$26,162 \$26,162	\$25,732 \$25,732	\$25,300 \$25,300	\$24,866 \$24,866	\$24,428 \$24,428	\$23,988 \$23,988	
Operating Income	\$134,832	\$132,880	\$130,915	\$128,941	\$126,955	\$124,958	\$122,949	\$120,929	\$118,897	\$116,854	\$114,799	\$112,732	
Revenue Requirement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1/ Projected Capital Structure with Authorized Return on Equity:
2026

	Ratio	Cost	
Long Term Debt	44.919%	5.172%	2.323%
Short Term Debt	4.886%	4.251%	0.208%
Common Equity	50.195%	9.750%	4.894%
	100.000%		7.425%

2/ Income Tax Rate:

Tax Rate	24.4049%	(Federal Tax Rate = 21%, Tax Rate = 4.31%)
1- tax rate	75.5951%	

Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Generation Resource Recovery Rider
Revenue Requirement - Lewis & Clark Unit I Regulatory Assets Recovery
Projected Year End 2026

	Projected												Average Balance
	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	June 2026	July 2026	Aug 2026	Sept 2026	Oct 2026	Nov 2026	Dec 2026	
Rate Base													
Deferred Depreciation Asset	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587
Decommissioning	6,075,951	6,075,951	6,075,951	6,075,951	6,075,951	6,075,951	6,075,951	6,075,951	6,075,951	6,075,951	6,075,951	6,075,951	6,075,951
Margin Sharing Credit	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)
Excess ADIT Amortization	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)
Accumulated Amortization	(16,447,828)	(16,667,941)	(16,889,302)	(17,111,920)	(17,335,801)	(17,560,951)	(17,787,378)	(18,015,090)	(18,244,093)	(18,474,395)	(18,706,004)	(18,938,927)	
Net Rate Base	\$13,377,478	\$13,157,365	\$12,936,004	\$12,713,386	\$12,489,505	\$12,264,355	\$12,037,928	\$11,810,216	\$11,581,213	\$11,350,911	\$11,119,302	\$10,886,379	\$12,143,670
Accumulated ADIT	3,264,760	3,211,042	3,157,019	3,102,689	3,048,051	2,993,104	2,937,844	2,882,271	2,826,384	2,770,179	2,713,655	2,656,810	
Total Regulatory Asset	\$10,112,718	\$9,946,323	\$9,778,985	\$9,610,697	\$9,441,454	\$9,271,251	\$9,100,084	\$8,927,945	\$8,754,829	\$8,580,732	\$8,405,647	\$8,229,569	\$9,180,020
Return on Rate Base 1/	\$62,572	\$61,543	\$60,507	\$59,466	\$58,419	\$57,366	\$56,307	\$55,242	\$54,171	\$53,093	\$52,010	\$50,920	\$681,616
L&C Revenue	\$296,000	\$3,552,000											
Expenses													Total
Amortization - Deferred Asset	\$220,113	\$221,361	\$222,618	\$223,881	\$225,150	\$226,427	\$227,712	\$229,003	\$230,302	\$231,609	\$232,923	\$234,245	
Amortization - Employee Related	0	0	0	0	0	0	0	0	0	0	0	0	0
Amortization - Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenses	\$220,113	\$221,361	\$222,618	\$223,881	\$225,150	\$226,427	\$227,712	\$229,003	\$230,302	\$231,609	\$232,923	\$234,245	\$2,725,344
Income before Taxes (EBIT)	\$75,887	\$74,639	\$73,382	\$72,119	\$70,850	\$69,573	\$68,288	\$66,997	\$65,698	\$64,391	\$63,077	\$61,755	
Interest Expense	21,329	20,978	20,626	20,271	19,914	19,555	19,194	18,831	18,465	18,098	17,729	17,358	
Taxable income	\$54,558	\$53,661	\$52,756	\$51,848	\$50,936	\$50,018	\$49,094	\$48,166	\$47,233	\$46,293	\$45,348	\$44,397	\$594,308
Income Taxes 2/	\$13,315	\$13,096	\$12,875	\$12,653	\$12,431	\$12,207	\$11,981	\$11,755	\$11,527	\$11,298	\$11,067	\$10,835	
Net Income Taxes	\$13,315	\$13,096	\$12,875	\$12,653	\$12,431	\$12,207	\$11,981	\$11,755	\$11,527	\$11,298	\$11,067	\$10,835	\$145,040
Operating Income	\$62,572	\$61,543	\$60,507	\$59,466	\$58,419	\$57,366	\$56,307	\$55,242	\$54,171	\$53,093	\$52,010	\$50,920	\$681,616
Revenue Requirement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1/ Projected Capital Structure with Authorized Return on Equity:

		2026		
		Ratio	Cost	
Long Term Debt	44.919%	5.172%	2.323%	
Short Term Debt	4.886%	4.251%	0.208%	2.531%
Common Equity	50.195%	9.750%	4.894%	
	100.000%		7.425%	

2/ Income Tax Rate:

Tax Rate	24.4049% (Federal Tax Rate = 21%, Tax Rate = 4.31%)
1- tax rate	75.5951%

Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Generation Resource Recovery Rider
Revenue Requirement - Heskett Unit I & II Regulatory Assets Recovery
Projected Year End 2026

	Projected												Average Balance
	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	June 2026	July 2026	Aug 2026	Sept 2026	Oct 2026	Nov 2026	Dec 2026	
Rate Base													
Deferred Depreciation Asset	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700
Decommissioning	5,750,513	5,750,513	5,750,513	5,750,513	5,750,513	5,750,513	5,750,513	5,750,513	5,750,513	5,750,513	5,750,513	5,750,513	5,750,513
Margin Sharing Credit	(2,471,465)	(2,471,465)	(2,471,465)	(2,471,465)	(2,471,465)	(2,471,465)	(2,471,465)	(2,471,465)	(2,471,465)	(2,471,465)	(2,471,465)	(2,471,465)	(2,471,465)
Excess ADIT Amortization	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)
Accumulated Amortization	(10,204,167)	(10,401,531)	(10,600,014)	(10,799,624)	(11,000,365)	(11,202,245)	(11,405,270)	(11,609,447)	(11,814,783)	(12,021,284)	(12,228,955)	(12,437,805)	
Net Rate Base	\$15,448,603	\$15,251,239	\$15,052,756	\$14,853,146	\$14,652,405	\$14,450,525	\$14,247,500	\$14,043,323	\$13,837,987	\$13,631,486	\$13,423,815	\$13,214,965	\$14,342,312
Accumulated ADIT	3,770,216	3,722,050	3,673,610	3,624,895	3,575,905	3,526,636	3,477,088	3,427,259	3,377,147	3,326,750	3,276,069	3,225,099	
Total Regulatory Asset	\$11,678,387	\$11,529,189	\$11,379,146	\$11,228,251	\$11,076,500	\$10,923,889	\$10,770,412	\$10,616,064	\$10,460,840	\$10,304,736	\$10,147,746	\$9,989,866	\$10,842,085
Return on Rate Base 1/	\$72,260	\$71,337	\$70,408	\$69,475	\$68,536	\$67,592	\$66,642	\$65,687	\$64,726	\$63,761	\$62,789	\$61,812	\$805,025
Heskett Revenue	\$285,000	\$3,420,000											
Expenses													Total
Amortization - Deferred Asset	\$197,364	\$198,483	\$199,610	\$200,741	\$201,880	\$203,025	\$204,177	\$205,336	\$206,501	\$207,671	\$208,850	\$210,035	
Amortization - Employee Related	0	0	0	0	0	0	0	0	0	0	0	0	
Amortization - Other	0	0	0	0	0	0	0	0	0	0	0	0	
Total Expenses	\$197,364	\$198,483	\$199,610	\$200,741	\$201,880	\$203,025	\$204,177	\$205,336	\$206,501	\$207,671	\$208,850	\$210,035	\$2,443,673
Income before Taxes (EBIT)	\$87,636	\$86,517	\$85,390	\$84,259	\$83,120	\$81,975	\$80,823	\$79,664	\$78,499	\$77,329	\$76,150	\$74,965	
Interest Expense	24,632	24,317	24,001	23,682	23,362	23,040	22,717	22,391	22,064	21,734	21,403	21,070	
Taxable income	\$63,004	\$62,200	\$61,389	\$60,577	\$59,758	\$58,935	\$58,106	\$57,273	\$56,435	\$55,595	\$54,747	\$53,895	\$701,914
Income Taxes 2/	\$15,376	\$15,180	\$14,982	\$14,784	\$14,584	\$14,383	\$14,181	\$13,977	\$13,773	\$13,568	\$13,361	\$13,153	
Net Income Taxes	\$15,376	\$15,180	\$14,982	\$14,784	\$14,584	\$14,383	\$14,181	\$13,977	\$13,773	\$13,568	\$13,361	\$13,153	\$171,302
Operating Income	\$72,260	\$71,337	\$70,408	\$69,475	\$68,536	\$67,592	\$66,642	\$65,687	\$64,726	\$63,761	\$62,789	\$61,812	\$805,025
Revenue Requirement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1/ Projected Capital Structure with Authorized Return on Equity:

	2026		
	Ratio	Cost	
Long Term Debt	44.919%	5.172%	2.323%
Short Term Debt	4.886%	4.251%	2.531%
Common Equity	50.195%	9.750%	4.894%
	100.000%		7.425%

2/ Income Tax Rate:

Tax Rate	24.4049% (Federal Tax Rate = 21%, Tax Rate = 4.31%)
1- tax rate	75.5951%

Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Generation Resource Recovery Rider
Revenue Requirement - Power Purchase Agreement Incentive
Projected Year End 2026

	Projected 2026													
	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	June 2026	July 2026	Aug 2026	Sept 2026	Oct 2026	Nov 2026	Dec 2026		
Power Purchase Agreement														
Capacity														
Energy														
Total PPA														
Allocated to North Dakota 1/	\$1,061,924	\$965,515	\$1,061,924	\$1,029,788	\$1,061,924	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Incentive Rate 2/	\$699	\$636	\$699	\$678	\$699	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,411

1/ Factor 15-Integrated System 12 Month Peak Demand 72.999608% Capacity
 Factor 16-Integrated System Kwh Sales 71.413931% Energy

2/ Authorized Financial Incentive Rate: 0.790%

Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Generation Resource Cost Adjustment
Balancing Account and Carry Charge Calculation

	Cumulative								Grand Total (Over)/Under Collection
	Beginning Balance	Revenue Requirement 1/	Revenue Collections	Ending Balance 2/	Carrying Charge Calculation			Carrying Charge 3/	
					Deferred Income Tax	Net Balance	Rate 3/		
September 2024									\$196,013
October	\$196,013	581,630	599,331	178,312	43,517	134,795	4.5100%	\$737	179,049
November	178,312	581,609	497,546	262,375	64,032	198,343	4.4200%	496	263,608
December	262,375	581,665	626,591	217,449	53,068	164,381	4.2700%	706	219,388
January 2025	217,449	581,666	697,495	101,620	24,800	76,820	4.2100%	577	104,136
February	101,620	581,605	666,336	16,889	4,122	12,767	4.2200%	270	19,675
March	16,889	581,693	628,556	(29,974)	-	(29,974)	4.2000%	45	(27,143)
April	(29,974)	581,673	551,928	(229)	-	(229)	4.2100%	(105)	2,497
May	(229)	581,570	524,099	57,242	13,970	43,272	4.2500%	(1)	59,967
June	57,242	581,678	536,751	102,169	24,934	77,235	4.2300%	153	105,047
July	102,169	581,699	591,599	92,269	22,518	69,751	4.2500%	274	95,421
August	92,269	581,699	593,690	80,278	19,592	60,686	4.1200%	239	83,669
September	80,278	581,678	603,467	58,489	14,274	44,215	3.9200%	198	62,078
October - Est.	58,489	581,699	549,635	90,553	22,099	68,454	3.9200%	144	94,286
November - Est.	90,553	581,678	526,648	145,583	35,529	110,054	3.9200%	224	149,540
December - Est.	145,583	581,699	619,017	108,265	26,422	81,843	3.9200%	360	112,582
January 2026 -Est.	108,265	581,699	703,670	(13,706)	-	(13,706)	3.9200%	267	(9,122)
Total		9,306,640	\$9,516,359					\$4,584	

1/ Monthly revenue requirement.

	Amortization L&C/Heskett Revenue Req. 5/	PPA Incentive Revenue Requirement 6/	Total Revenue Requirement
October 2024	581,000	630	581,630
November	581,000	609	581,609
December	581,000	665	581,665
January 2025	581,000	666	581,666
February	581,000	605	581,605
March	581,000	693	581,693
April	581,000	673	581,673
May	581,000	570	581,570
June	581,000	678	581,678
July	581,000	699	581,699
August	581,000	699	581,699
September	581,000	678	581,678
October - Est.	581,000	699	581,699
November - Est.	581,000	678	581,678
December - Est.	581,000	699	581,699
January 2026 -Est.	581,000	699	581,699
Total	\$9,296,000	\$10,640	9,306,640

2/ (Over)/Under collection on revenue requirement not including the carrying charge, for use in calculating the carrying charge.

3/ Carrying charges calculated based on the three-month Treasury Bill rate, based on prior month ending balance.

4/ Ending (Over)/Under balance per Case No. PU-24-365, Exhibit 5, page 1.

5/ See pages 2-5.

6/ See page 6 and 7.

Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Generation Resource Recovery Rider
Revenue Requirement - Heskett Unit I & II Regulatory Assets Recovery
Actual Year End 2024

	Actual from Prior Filing									Actual			Average Balance
	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	June 2024	July 2024	Aug 2024	Sept 2024	Oct 2024	Nov 2024	Dec 2024	
Rate Base													
Deferred Depreciation Asset	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	
Decommissioning	5,978,451	5,789,668	5,775,339	5,776,766	5,812,133	5,792,994	5,813,978	5,814,136	5,815,227	5,818,292	5,471,832	5,746,519	
Margin Sharing Credit													
Excess ADIT Amortization	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	
Accumulated Amortization	(6,735,935)	(6,850,160)	(6,965,727)	(7,081,638)	(7,197,771)	(7,313,898)	(7,430,272)	(7,547,179)	(7,664,738)	(7,780,077)	(7,882,200)	(7,986,831)	
Net Rate Base	\$21,616,238	\$21,313,230	\$21,183,334	\$21,068,850	\$20,988,084	\$20,852,818	\$20,757,428	\$20,640,679	\$20,524,211	\$17,940,472	\$17,491,889	\$17,661,945	\$20,169,931
Accumulated ADIT	5,275,421	5,201,472	5,169,771	5,141,832	5,122,121	5,089,109	5,065,830	5,037,337	5,008,913	4,378,354	4,268,878	4,310,380	
Total Regulatory Asset	\$16,340,817	\$16,111,758	\$16,013,563	\$15,927,018	\$15,865,963	\$15,763,709	\$15,691,598	\$15,603,342	\$15,515,298	\$13,562,118	\$13,223,011	\$13,351,565	\$15,247,480
Return on Rate Base 1/	\$99,352	\$97,959	\$97,362	\$96,836	\$96,465	\$95,843	\$95,405	\$94,868	\$94,333	\$82,458	\$80,396	\$81,178	\$1,112,455
Heskett Revenue	\$312,662	\$312,662	\$312,662	\$312,662	\$312,662	\$312,662	\$312,662	\$312,662	\$312,662	\$285,000	\$285,000	\$285,000	\$3,668,958
Expenses													Total
Amortization - Deferred Asset	\$114,225	\$115,567	\$115,911	\$116,133	\$116,127	\$116,374	\$116,907	\$117,559	\$115,339	\$102,123	\$104,631	\$103,680	
Amortization - Employee Related	73,715	74,068	74,450	74,867	75,325	75,835	75,835	75,835	75,835	75,835	75,835	75,835	
Amortization - Other	3,864	3,864	3,864	3,864	3,864	3,864	3,864	3,864	6,735	6,735	6,735	6,735	
Total Expenses	\$191,804	\$193,499	\$194,225	\$194,864	\$195,316	\$196,073	\$196,606	\$197,258	\$197,909	\$184,693	\$187,201	\$186,250	\$2,315,698
Income before Taxes (EBIT)	\$120,858	\$119,163	\$118,437	\$117,798	\$117,346	\$116,589	\$116,056	\$115,404	\$114,753	\$100,307	\$97,799	\$98,750	
Interest Expense	32,736	32,277	32,081	31,907	31,785	31,580	31,436	31,259	31,082	27,169	26,490	26,748	
Taxable income	\$88,122	\$86,886	\$86,356	\$85,891	\$85,561	\$85,009	\$84,620	\$84,145	\$83,671	\$73,138	\$71,309	\$72,002	\$986,710
Income Taxes 2/	\$21,506	\$21,204	\$21,075	\$20,962	\$20,881	\$20,746	\$20,651	\$20,536	\$20,420	\$17,849	\$17,403	\$17,572	
Net Income Taxes	\$21,506	\$21,204	\$21,075	\$20,962	\$20,881	\$20,746	\$20,651	\$20,536	\$20,420	\$17,849	\$17,403	\$17,572	\$240,805
Operating Income	\$99,352	\$97,959	\$97,362	\$96,836	\$96,465	\$95,843	\$95,405	\$94,868	\$94,333	\$82,458	\$80,396	\$81,178	\$1,112,455
Revenue Requirement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1/ Projected Capital Structure with Authorized Return on Equity:
2024

	Ratio	Cost	
Long Term Debt	44.735%	4.728%	2.115%
Short Term Debt	5.088%	5.681%	0.289%
Common Equity	50.177%	9.750%	4.892%
	100.000%		7.296%
			2.404%

2/ Income Tax Rate:

Tax Rate	24.4049% (Federal Tax Rate = 21%, Tax Rate = 4.31%)
1- tax rate	75.5951%

Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Generation Resource Recovery Rider
Revenue Requirement - Heskett Unit I & II Regulatory Assets Recovery
Actual/Projected Year End 2025

	Actual									Projected			Average Balance
	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	June 2025	July 2025	Aug 2025	Sept 2025	Oct 2025	Nov 2025	Dec 2025	
Rate Base													
Deferred Depreciation Asset	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	\$24,504,700	
Decommissioning	5,735,522	5,735,686	5,736,339	5,733,529	5,733,842	5,750,513	5,750,513	5,750,513	5,750,513	5,750,513	5,750,513	5,750,513	
Margin Sharing Credit	(2,471,465)	(2,471,465)	(2,471,465)	(2,471,465)	(2,471,465)	(2,471,465)	(2,471,465)	(2,471,465)	(2,471,465)	(2,471,465)	(2,471,465)	(2,471,465)	
Excess ADIT Amortization	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	(2,130,978)	
Accumulated Amortization	(8,090,511)	(8,192,823)	(8,295,719)	(8,481,768)	(8,668,895)	(8,857,087)	(9,046,258)	(9,236,508)	(9,427,845)	(9,620,272)	(9,813,797)	(10,008,427)	
Net Rate Base	\$17,547,268	\$17,445,120	\$17,342,877	\$17,154,018	\$16,967,204	\$16,795,683	\$16,606,512	\$16,416,262	\$16,224,925	\$16,032,498	\$15,838,973	\$15,644,343	\$16,667,973
Accumulated ADIT	4,282,393	4,257,464	4,232,512	4,186,421	4,140,829	4,098,970	4,052,803	4,006,372	3,959,677	3,912,715	3,865,485	3,817,986	
Total Regulatory Asset	\$13,264,875	\$13,187,656	\$13,110,365	\$12,967,597	\$12,826,375	\$12,696,713	\$12,553,709	\$12,409,890	\$12,265,248	\$12,119,783	\$11,973,488	\$11,826,357	\$12,600,171
Return on Rate Base 1/	\$82,342	\$81,862	\$81,383	\$80,496	\$79,620	\$78,815	\$77,927	\$77,034	\$76,137	\$75,234	\$74,325	\$73,412	938,587
Heskett Revenue	\$285,000	\$3,420,000											
Expenses													Total
Amortization - Deferred Asset	\$102,312	\$102,896	\$186,049	\$187,127	\$188,192	\$189,171	\$190,250	\$191,337	\$192,427	\$193,525	\$194,630	\$195,740	
Amortization - Employee Related	75,835	75,835	0	0	0	0	0	0	0	0	0	0	
Amortization - Other	6,735	6,735	0	0	0	0	0	0	0	0	0	0	
Total Expenses	\$184,882	\$185,466	\$186,049	\$187,127	\$188,192	\$189,171	\$190,250	\$191,337	\$192,427	\$193,525	\$194,630	\$195,740	\$2,278,796
Income before Taxes (EBIT)	\$100,118	\$99,534	\$98,951	\$97,873	\$96,808	\$95,829	\$94,750	\$93,663	\$92,573	\$91,475	\$90,370	\$89,260	
Interest Expense	27,281	27,123	26,964	26,670	26,380	26,113	25,819	25,523	25,226	24,926	24,625	24,323	
Taxable income	\$72,837	\$72,411	\$71,987	\$71,203	\$70,428	\$69,716	\$68,931	\$68,140	\$67,347	\$66,549	\$65,745	\$64,937	\$830,231
Income Taxes 2/	\$17,776	\$17,672	\$17,568	\$17,377	\$17,188	\$17,014	\$16,823	\$16,629	\$16,436	\$16,241	\$16,045	\$15,848	
Net Income Taxes	\$17,776	\$17,672	\$17,568	\$17,377	\$17,188	\$17,014	\$16,823	\$16,629	\$16,436	\$16,241	\$16,045	\$15,848	\$202,617
Operating Income	\$82,342	\$81,862	\$81,383	\$80,496	\$79,620	\$78,815	\$77,927	\$77,034	\$76,137	\$75,234	\$74,325	\$73,412	\$938,587
Revenue Requirement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1/ Projected Capital Structure with Authorized Return on Equity:
2025

	Ratio	Cost	
Long Term Debt	45.274%	5.061%	2.291%
Short Term Debt	3.641%	4.858%	0.177%
Common Equity	51.085%	9.750%	4.981%
	100.000%		7.449%
			2.468%

2/ Income Tax Rate:

Tax Rate	24.4049% (Federal Tax Rate = 21%, Tax Rate = 4.31%)
1- tax rate	75.5951%

Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Generation Resource Recovery Rider
Revenue Requirement - Lewis & Clark Unit I Regulatory Assets Recovery
Actual Year End 2024

	Actual from Prior Filing									Actual			Average Balance
	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	June 2024	July 2024	Aug 2024	Sept 2024	Oct 2024	Nov 2024	Dec 2024	
Rate Base													
Deferred Depreciation Asset	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	
Decommissioning	6,051,868	6,051,868	6,067,575	6,074,861	6,074,861	6,074,861	6,074,861	6,074,861	6,074,861	6,075,112	6,075,112	6,075,112	
Margin Sharing Credit										(2,380,788)	(2,380,788)	(2,380,788)	
Excess ADIT Amortization	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	
Accumulated Amortization	(11,370,897)	(11,550,966)	(11,732,042)	(11,914,043)	(12,140,648)	(12,368,520)	(12,597,666)	(12,828,092)	(13,059,807)	(13,292,817)	(13,496,388)	(13,701,096)	
Net Rate Base	\$20,811,114	\$20,631,045	\$20,465,676	\$20,290,961	\$20,064,356	\$19,836,484	\$19,607,338	\$19,376,912	\$19,145,197	\$16,531,650	\$16,328,079	\$16,123,371	\$19,101,016
Accumulated ADIT	5,078,932	5,034,986	4,994,628	4,951,989	4,896,686	4,841,074	4,785,151	4,728,916	4,672,366	4,034,533	3,984,851	3,934,893	
Total Regulatory Asset	\$15,732,182	\$15,596,059	\$15,471,048	\$15,338,972	\$15,167,670	\$14,995,410	\$14,822,187	\$14,647,996	\$14,472,831	\$12,497,117	\$12,343,228	\$12,188,478	\$14,439,432
Return on Rate Base 1/	\$95,652	\$94,824	\$94,064	\$93,261	\$92,219	\$91,172	\$90,119	\$89,060	\$87,995	\$75,982	\$75,047	\$74,106	\$1,053,501
L&C Revenue	\$340,053	\$340,053	\$340,053	\$340,053	\$340,053	\$340,053	\$340,053	\$340,053	\$340,053	\$296,000	\$296,000	\$296,000	\$3,948,477
Expenses													Total
Amortization - Deferred Asset	\$180,069	\$181,076	\$182,001	\$226,605	\$227,872	\$229,146	\$230,426	\$231,715	\$233,010	\$203,571	\$204,708	\$205,853	
Amortization - Employee Related	41,680	41,680	41,680	0	0	0	0	0	0	0	0	0	
Amortization - Other	1,947	1,947	1,947	0	0	0	0	0	0	0	0	0	
Total Expenses	\$223,696	\$224,703	\$225,628	\$226,605	\$227,872	\$229,146	\$230,426	\$231,715	\$233,010	\$203,571	\$204,708	\$205,853	\$2,666,933
Income before Taxes (EBIT)	\$116,357	\$115,350	\$114,425	\$113,448	\$112,181	\$110,907	\$109,627	\$108,338	\$107,043	\$92,429	\$91,292	\$90,147	
Interest Expense	31,517	31,244	30,994	30,729	30,386	30,041	29,694	29,345	28,994	25,036	24,728	24,418	
Taxable income	\$84,840	\$84,106	\$83,431	\$82,719	\$81,795	\$80,866	\$79,933	\$78,993	\$78,049	\$67,393	\$66,564	\$65,729	\$934,418
Income Taxes 2/	\$20,705	\$20,526	\$20,361	\$20,187	\$19,962	\$19,735	\$19,508	\$19,278	\$19,048	\$16,447	\$16,245	\$16,041	
Net Income Taxes	\$20,705	\$20,526	\$20,361	\$20,187	\$19,962	\$19,735	\$19,508	\$19,278	\$19,048	\$16,447	\$16,245	\$16,041	\$228,043
Operating Income	\$95,652	\$94,824	\$94,064	\$93,261	\$92,219	\$91,172	\$90,119	\$89,060	\$87,995	\$75,982	\$75,047	\$74,106	\$1,053,501
Revenue Requirement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1/ Projected Capital Structure with Authorized Return on Equity:

2024			
	Ratio	Cost	
Long Term Debt	44.735%	4.728%	2.115%
Short Term Debt	5.088%	5.681%	0.289%
Common Equity	50.177%	9.750%	4.892%
	100.000%		7.296%

2.404%

2/ Income Tax Rate:

Tax Rate	24.4049% (Federal Tax Rate = 21%, Tax Rate = 4.31%)
1- tax rate	75.5951%

Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Generation Resource Recovery Rider
Revenue Requirement - Lewis & Clark Unit I Regulatory Assets Recovery
Actual/Projected Year End 2025

	Actual									Projected			Average Balance
	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	June 2025	July 2025	Aug 2025	Sept 2025	Oct 2025	Nov 2025	Dec 2025	
Rate Base													
Deferred Depreciation Asset	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587	\$27,831,587
Decommissioning	6,075,112	6,075,112	6,075,951	6,075,951	6,075,951	6,075,951	6,075,951	6,075,951	6,075,951	6,075,951	6,075,951	6,075,951	6,075,951
Margin Sharing Credit	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)	(2,380,788)
Excess ADIT Amortization	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)	(1,701,444)
Accumulated Amortization	(13,906,949)	(14,112,130)	(14,318,482)	(14,526,006)	(14,734,714)	(14,944,613)	(15,155,710)	(15,368,012)	(15,581,525)	(15,796,256)	(16,012,213)	(16,229,401)	
Net Rate Base	\$15,917,518	\$15,712,337	\$15,506,824	\$15,299,300	\$15,090,592	\$14,880,693	\$14,669,596	\$14,457,294	\$14,243,781	\$14,029,050	\$13,813,093	\$13,595,905	\$14,767,999
Accumulated ADIT	3,884,654	3,834,580	3,784,425	3,733,779	3,682,843	3,631,618	3,580,100	3,528,288	3,476,181	3,423,776	3,371,072	3,318,067	
Total Regulatory Asset	\$12,032,864	\$11,877,757	\$11,722,399	\$11,565,521	\$11,407,749	\$11,249,075	\$11,089,496	\$10,929,006	\$10,767,600	\$10,605,274	\$10,442,021	\$10,277,838	\$11,163,884
Return on Rate Base 1/	\$74,694	\$73,731	\$72,767	\$71,793	\$70,814	\$69,829	\$68,838	\$67,842	\$66,840	\$65,832	\$64,819	\$63,800	\$831,599
L&C Revenue	\$296,000	\$3,552,000											
Expenses													Total
Amortization - Deferred Asset	\$205,181	\$206,352	\$207,524	\$208,708	\$209,899	\$211,097	\$212,302	\$213,513	\$214,731	\$215,957	\$217,188	\$218,427	
Amortization - Employee Related	0	0	0	0	0	0	0	0	0	0	0	0	
Amortization - Other	0	0	0	0	0	0	0	0	0	0	0	0	
Total Expenses	\$205,181	\$206,352	\$207,524	\$208,708	\$209,899	\$211,097	\$212,302	\$213,513	\$214,731	\$215,957	\$217,188	\$218,427	\$2,540,879
Income before Taxes (EBIT)	\$90,819	\$89,648	\$88,476	\$87,292	\$86,101	\$84,903	\$83,698	\$82,487	\$81,269	\$80,043	\$78,812	\$77,573	
Interest Expense	24,748	24,429	24,109	23,786	23,462	23,136	22,807	22,477	22,145	21,812	21,476	21,138	
Taxable income	\$66,071	\$65,219	\$64,367	\$63,506	\$62,639	\$61,767	\$60,891	\$60,010	\$59,124	\$58,231	\$57,336	\$56,435	\$735,596
Income Taxes 2/	\$16,125	\$15,917	\$15,709	\$15,499	\$15,287	\$15,074	\$14,860	\$14,645	\$14,429	\$14,211	\$13,993	\$13,773	
Net Income Taxes	\$16,125	\$15,917	\$15,709	\$15,499	\$15,287	\$15,074	\$14,860	\$14,645	\$14,429	\$14,211	\$13,993	\$13,773	\$179,522
Operating Income	\$74,694	\$73,731	\$72,767	\$71,793	\$70,814	\$69,829	\$68,838	\$67,842	\$66,840	\$65,832	\$64,819	\$63,800	\$831,599
Revenue Requirement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1/ Projected Capital Structure with Authorized Return on Equity:
2025

	Ratio	Cost	
Long Term Debt	45.274%	5.061%	2.291%
Short Term Debt	3.641%	4.858%	0.177%
Common Equity	51.085%	9.750%	4.981%
	100.000%		7.449%

2/ Income Tax Rate:

Tax Rate	24.4049% (Federal Tax Rate = 21%, Tax Rate = 4.31%)
1- tax rate	75.5951%

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Generation Resource Recovery Rider
Revenue Requirement - Power Purchase Agreement Incentive
Actual Year End 2024**

	Actual from Prior Filing							Actual					
	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	June 2024	July 2024	Aug 2024	Sept 2024	Oct 2024	Nov 2024	Dec 2024	
Power Purchase Agreement													
Capacity													
Energy													
Total PPA													
Allocated to North Dakota 1/	\$1,049,730	\$933,218	\$960,044	\$930,483	\$960,044	\$1,045,418	\$1,076,264	\$1,076,264	\$925,398	\$956,244	\$925,398	\$1,010,799	
Incentive Rate 2/	\$691	\$614	\$632	\$613	\$632	\$688	\$709	\$709	\$609	\$630	\$609	\$665	\$7,801

1/ Factor 15-Integrated System 12 Month Peak Demand 72.739303% Capacity
 Factor 16-Integrated System Kwh Sales 71.404145% Energy

2/ Authorized Financial Incentive Rate: 0.790%

**Montana-Dakota Utilities Co.
 Electric Utility - North Dakota
 Generation Resource Recovery Rider
 Revenue Requirement - Power Purchase Agreement Incentive
 Actual/Projected Year End 2025**

	Actual							Projected					
	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	June 2025	July 2025	Aug 2025	Sept 2025	Oct 2025	Nov 2025	Dec 2025	
Power Purchase Agreement													
Capacity													
Energy													
Total PPA													
Allocated to North Dakota 1/	\$1,011,125	\$918,573	\$1,053,100	\$1,022,249	\$866,221	\$1,029,788	\$1,061,924	\$1,061,924	\$1,029,788	\$1,061,924	\$1,029,788	\$1,061,924	
Incentive Rate 2/	\$666	\$605	\$693	\$673	\$570	\$678	\$699	\$699	\$678	\$699	\$678	\$699	\$8,037

1/ Factor 15-Integrated System 12 Month Peak Demand 72.999608% Capacity
 Factor 16-Integrated System Kwh Sales 71.413931% Energy

2/ Authorized Financial Incentive Rate: 0.790%

Notice of Annual Update to the Generation Resource Recovery Rider with the North Dakota Public Service Commission

On October 31, 2025, Montana-Dakota Utilities Co. (Montana-Dakota) filed its application with the North Dakota Public Service Commission (Commission) to update its Generation Resource Recovery Rider (GRRR) rates in accordance with the Company's Generation Resource Recovery Rider Adjustment Rate 56 tariff that states the rates will be revised annually to reflect the most recent projected costs to be recovered.

Montana-Dakota has requested the proposed GRRR rates be effective with service rendered on and after February 1, 2026, subject to Commission review and approval. This change is only being proposed at this time and, if rates are suspended by the Commission, the new rates will not be effective until Commission action has been taken.

If approved, a typical residential customer using 800 kWh will see a decrease of \$0.05 per month or a decrease of \$0.60 annually. The GRRR is shown as a separate line item on your bill.

Residential & Small General	
Applicable Rate Schedules	10, 13, 16, 20, 25, & 40
Current Rate	\$0.00385 per kWh
Proposed Rate	\$0.00379 per kWh
Change	(\$0.00006) per kWh
Large General	
Applicable Rate Schedules	30, 31, 38, 48 and contracts
Current Rate	\$1.12977 per kW
Proposed Rate	\$1.11216 per kW
Change	(\$0.01761) per kW
Space Heating	
Applicable Rate Schedule	32
Current Rate	\$0.53777 per kW
Proposed Rate	\$0.54147 per kW
Change	\$0.00370 per kW
Lighting	
Applicable Rate Schedules	41 & 52
Current Rate	\$0.00127 per kWh
Proposed Rate	\$0.00129 per kWh
Change	\$0.00002 per kWh

For more information, please contact a Montana-Dakota representative at 1-800-638-3278.